The Narragansett Electric Company
d/b/a National Grid

2017 GAS COST RECOVERY

Testimony and Attachments of:

John M. Protano

September 1, 2017

Submitted to:

Rhode Island Public Utilities Commission
RIPUC Docket No. 4719

Submitted by:

nationalgrid

Testimony of
John M. Protano

DIRECT TESTIMONY

OF

JOHN M. PROTANO

September 1, 2017

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I. Introduction

Q. Please state your name and business address.

A. My name is John Protano. My business address is 100 E. Old Country Road, Hicksville, NY 11801.

Q. What is your position at National Grid and responsibilities within that position?

A. I am the Manager of Origination and Price Volatility Management in the Energy Procurement organization of National Grid USA Service Company, Inc. (National Grid). As Manager, I am responsible for all financial hedging activity for the National Grid regulated natural gas and electric utilities, including The Narragansett Electric Company (Company). I am also responsible for structuring and optimizing the natural gas assets to help return the most value to the regulated entities.

Q. Please describe your educational background.

A. I graduated from Fairfield University in 1991 with a Bachelor of Arts degree in Economics. In 1997, I graduated from Fordham University with a Master of Business Administration in Finance.

Q. Please describe your professional experience.

A. I joined National Grid in 2012 as a Senior Trader on the Wholesale Electric Supply team to manage the electric portfolio of Niagara Mohawk Power Company. In June 2017, I

was promoted to my current position as Manager for National Grid's regulated gas and electric utilities, including the Company.

Q. Have you previously testified before the Rhode Island Public Utilities Commission (PUC) or before any other state public utility commissions?

A. No. However, although I have not formally testified, since 2012 I have met with the New York Department of Public Service on a semi-annual basis to present the various risks and hedge effectiveness of Niagara Mohawk Power Company's electric portfolio.

Q. Are you sponsoring any Attachments to your testimony?

A. Yes. I am sponsoring the following attachments:

Attachment JMP-1	Gas Procurement Incentive Plan (GPIP) for National Grid
Attachment JMP-2	GPIP July 2016 through March 2017 Results
Attachment JMP-3	Natural Gas Portfolio Management Plan (NGPMP) Annual Report, April 2016 through March 2017
Attachment JMP-4	NGPMP, Effective April 1, 2016

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to discuss the results of the Gas Procurement Incentive Plan for the period July 1, 2016 through March 31, 2017. In addition, I also will address the results of the Natural Gas Portfolio Management Plan for the period April 1, 2016 through March 31, 2017.

II. Gas Procurement Incentive Plan (GPIP)

Q. Please describe the incentive portion of the GPIP?

A. The GPIP encourages the Company to purchase supply in a way designed to stabilize prices and reduce the risk that commodity costs will escalate dramatically. The GPIP is provided as Attachment JMP-1.

The gas procurement portion of the GPIP is based on the Company's gas purchasing program under which the Company fixes the price of commodity purchases through purchases or financial hedges over a 24-month horizon. The minimum amount fixed or financially hedged is 60% of the expected purchases for April and October and 70% for the remaining 10 months of the year. The hedged volume is based on the most recent available five-year firm-sales forecast filed. Hedge volumes are adjusted each November starting in March of the following year. These mandatory hedges are required to be made ratably over the period beginning 24 months prior to the start of each month and ending 4 months before each month begins. These mandatory hedges also form the benchmark for the incentive calculation. For each month, the average unit cost of the mandatory hedges is compared to the average unit cost of discretionary purchases to determine the savings or loss per dekatherm (Dth) resulting from the discretionary purchases. This difference, multiplied by the discretionary volumes, determines the total savings or cost. To determine the incentive or penalty for each month, the total savings is multiplied by 10% for transactions with unit cost savings less than $0.50 and executed greater than 4 months

prior to the month of flow. A 20% incentive can be earned if the unit cost savings is greater than $0.50 and the transaction execution date is greater than 8 months prior to the month of flow. A 5% incentive is applied for any transactions executed between 1 and 4 months prior to the month of flow regardless of the unit cost savings.

Q. Were there any changes to the GPIP over the past year?

A. Yes. On March 10, 2017, the PUC approved the Company's January 31, 2017 filing in Docket No. 4647, at Order No. 22717, to change the GPIP incentive year from a July to June reporting period to an April to March reporting period to better align the incentive periods for the GPIP and the Natural Gas Portfolio Management Plan. As a result, the current GPIP calculation period for this year only is the nine-month period of July 2016 to March 2017. Beginning next year and for every year thereafter, the GPIP incentive will be for the period of April 1 through March 31.

Q. What is the GPIP gas procurement incentive for the past nine-month period?

A. Attachment JMP-2 is the Company's Semi-Annual GPIP Report. This report shows the results for the period July 1, 2016 through March 31, 2017 by month. As shown, the Company purchased discretionary supply of 2,100,000 Dth during the period, resulting in a net calculated incentive of $54,616. The average cost of discretionary purchases was $0.026 per Dth less than the mandatory hedges.

The calculation of the savings for each month is shown on page 3 (of 48) of Attachment JMP-2 and incentives for each month by incentive percentage is shown on pages 4 through 6 (of 48) of Attachment JMP-2.

Q. What is the amount of the gas procurement incentive for which the Company is seeking approval in this filing?

A. The Company is proposing that it be granted the full incentive of $54,616 for the period July 2016 through March 2017.

Q. Is the Company recommending any changes to the GPIP?

A. No, the Company is not recommending any changes to the GPIP at this time.

III. <u>Natural Gas Portfolio Management Plan (NGPMP)</u>

Q. Please briefly describe the NGPMP.

A. In Docket No. 4038, the PUC approved the NGPMP, which implemented changes to the management of the Company's gas portfolio. The changes were designed to provide various financial, regulatory, and risk management benefits over the previous asset management arrangements. The Company changed the management of the gas portfolio from an external third-party asset-management agreement to a portfolio managed primarily by the Company. The Company uses its transportation contracts, underground storage contracts, peaking supplies, and supply contracts first to purchase gas supplies to

economically and reliably serve sales customers, and then to make additional purchases and sales that generate revenue by extracting value from any assets that are not required to serve customers on any day. The mix of supply, transportation, and storage contracts creates flexibility and opportunities for optimization to create value for the Company's customers. This potential optimization value is subject to the following market variables: the fluctuation of gas pricing, the value of temporarily unused assets, the existence of excess transportation and storage capacity, and the opportunities to optimize delivered supplies as storage fill opportunities arise. The NGPMP effective for the period April 1, 2016 through March 31, 2017 is attached as Attachment JMP-4.

Q. What were the results of the NGPMP for the incentive year April 2016 through March 2017?

A. As required by Order No. 19627 in Docket No. 4038, the Company has filed comprehensive reports of its optimization activity each quarter and annually. The annual report was submitted on June 1, 2017, showing the results of the NGPMP for the period April 2016 through March 2017. Attachment JMP-3 is the annual report, which shows that the NGPMP produced total savings of $12,088,685.08. Under the provisions of the NGPMP, customers are to receive $10,863,363.97 of the savings.

Q. Does the Company's incentive include revenue from Asset Management Agreements (AMAs)?

A. The Company's incentive does not include any revenue from AMAs. In Order No. 21449, the PUC denied revenue sharing associated with AMA fees. AMA fees are recorded as a credit on the pipeline demand charges and the customers receive 100% of this benefit.

Q. Does the Company propose any changes to the NGPMP?

A. No. The existing NGPMP plan is attached as JMP-4 and includes the changes made in March 2016 for fiscal year 2017.

Q. What is the Company seeking approval for in this filing?

A. The Company's incentive, as specified in the NGPMP (Attachment JMP-4) in effect for the period April 2016 through March 2017, is calculated using the following formula: (1) no sharing with the Company from $0 million to $2 million; (2) 20% sharing of the savings to the Company from $2 million to $5 million; (3) 10% sharing of the savings to the Company from $5 million to $10 million; and (4) 6% sharing of the savings to the Company for values above $10 million. Accordingly, the Company is filing for approval of a NGPMP incentive of $1,225,321.10 associated with the April 2016 through March 2017 period.

Q. Will the Company continue to operate the gas portfolio under the NGPMP?

A. Yes; unless otherwise directed by the PUC, the Company will continue to manage its gas portfolio as specified in the NGPMP.

Q. Does this conclude your testimony?

A. Yes.

Attachments of John M. Protano

Attachment JMP-1 Gas Procurement Incentive Plan (GPIP) for National Grid

Attachment JMP-2 GPIP July 2016 through March 2017 Results

Attachment JMP-3 Natural Gas Portfolio Management Plan (NGPMP) Annual Report, April 2016 through March 2017

Attachment JMP-4 NGPMP, Effective April 1, 2016

Attachment JMP-1

Attachment JMP-1

Gas Procurement Incentive Plan (GPIP) for National Grid

Gas Procurement Incentive Plan (GPIP) for National Grid

Revised Effective April 1, 2017

I. Objective

To reduce the volatility of gas costs and to encourage The Narragansett Electric Company d/b/a National Grid (National Grid or Company) to achieve a lower hedged gas commodity cost for its customers.

II. Structure of the Gas Procurement Incentive Plan (Plan)

A. The original Plan became effective June 1, 2003 and was most recently revised in Docket No. 4283. It will be reviewed with each annual gas cost recovery (GCR) filing. The cap on the amount of the incentive that may be earned by the Company was eliminated effective July 1, 2010 and approved by the Public Utilities Commission (PUC) in Docket No. 4283. The Company will file the Plan results semi-annually on April 25 and October 25 of each year. These reports shall include reporting for all Plan activity and results through the end of the month prior to the filing.

B. The Company will file its forecasted normal weather natural gas purchase requirements with its annual GCR filing. The hedging plan volume will be adjusted based on this revised forecast. Changes to the hedged volume execution plan will become effective in November of each year. The Company will not unwind or sell any purchases or hedged positions without notifying the PUC and Division. If a midyear revision is warranted the Company will file support for the revised purchase forecast with the PUC and Division.

III The Gas Procurement Incentive Plan

A. The Company will make purchases of natural gas, natural gas swaps or natural gas futures which lock or hedge the NYMEX Henry Hub (NYMEX) portion of the variable cost. For any future gas supply month the Company will make three types of gas purchases:

1. Mandatory Purchases and/or Hedges

   a. Are defined as mandatory monthly purchases of gas volumes or hedges made in approximately uniform monthly increments. (Mandatory purchases and/or hedges will vary as the forecast of purchases is updated periodically.)

b. Will equal 60% of forecasted normal weather gas purchase requirements for the April and October gas supply months and 70% of forecasted normal weather gas purchase requirements for the remaining ten months. Purchases and/or hedges will be based on the forecast of requirements in place when the purchases and/or hedges are made.

c. Will be purchased in approximately uniform monthly increments on a mandatory basis starting 24 months prior to the month of delivery and ending 4 months prior to the start of deliveries.

d. The first purchases and/or hedges made each month will be deemed the Company's mandatory hedge up to the amount of the Company's scheduled mandatory requirement for the month.

e. The Company will adjust the schedule of hedging to achieve the required mandatory level in accordance with paragraph II.B. The Company will seek to maximize the uniformity of monthly mandatory purchase/hedge volumes over the 20 month period specified in paragraph III.A.1.c.

f. The Company and the Division may agree to accelerate a portion of the mandatory hedges. They will notify the PUC of any such plan and provide 3 business days for the PUC to object. Accelerated hedges will neither earn an incentive nor be used in the calculation of mandatory benchmark.

2. Discretionary Purchases and/or Hedges

a. Are defined as the purchases and/or hedges established at least six business days prior to the start of the delivery month for delivery to the system or storage in excess of the mandatory hedging requirements in a month.

b. The cost or benefit of any financial purchase and/or hedge will be included in the calculation of the average unit price.

c. The total financial and physical hedged volume (planned mandatory plus accelerated plus discretionary), shall not exceed 95% of the forecasted normal weather requirements for a given supply month. Subsequent revisions to the forecast may impact the hedge percentage for existing deals.

3. Other Discretionary Purchases and/or Hedges Not Subject To Incentives

a. Liquefied natural gas (LNG).

b. Supplies that lock in price but are not part of the program.

c. Hedges specifically put in place as part of the Natural Gas Procurement Management Program to lock in optimization savings for customers.

d. Purchases and/or hedges made less than six business days prior to the beginning of the month, during the month or under a contract which does not allow for the locking of the price.

e. Purchases and/or hedges made due to updated levels of forecasted migration of throughput volumes from transportation service to sales service.

f. Purchases and/or hedges made to fix the locational basis price risk at the forecasted receipt point locations.

B. Producing Region Locational Basis Fixed Price Hedge

As recently as mid-2014, the price movement of NYMEX was highly correlated to the price movement of supplies in the producing regions of the Gulf of Mexico, Marcellus and some Canadian supplies and, therefore, NYMEX was an effective hedge of the future gas prices purchased in those regions. As of July 2014, the correlation between NYMEX and the Marcellus locations, such as Texas Eastern market area zone M2, Tennessee Gas Pipeline Zone 4, and Dominion South Point, dropped to a point such that NYMEX Henry Hub was less effective at hedging the forecasted purchases in the Marcellus region.

The Company has the option to use locational basis hedges to increase the effectiveness of the forecasted purchases.

The locational basis hedges do not have to be executed at the same time as the NYMEX hedges. Locational basis hedges are not included in the incentive calculation.

C. Computation of Gas Procurement Incentives

Gas Procurement Incentives will be determined on the basis of comparisons of the volume-weighted average cost per dekatherm of discretionary purchases and/or hedges and the volume weighted average cost per dekatherm of mandatory gas purchases, excluding any accelerated hedges for each gas supply month. All comparisons will be based on the NYMEX portion of the variable cost per dekatherm of the purchased gas supply or the price of the NYMEX futures contract.

D. Any purchases and/or hedges made for a future gas supply month, excluding other discretionary purchases and/or hedges not subject to incentives as shown in paragraph III.A.3, that are in excess of the mandatory purchases and/or hedges requirement for the month, will be deemed discretionary purchases and/or hedges.

E. The timing of discretionary purchases and/or hedges is left solely to the discretion of the Company. The Company is required to make sufficient discretionary purchases and/or hedges by November 1 of each year, such that a minimum of 80% of supply needed for December, January and February, and 75% of supply needed for a normal November and March, will be at a fixed or capped price. The fixed and capped supplies will include all forward purchases, financially based purchases and/or hedges, LNG supplies, and storage supplies.

F. After all purchases and/or hedges for forecasted gas requirements for a given gas supply month are completed, the volume-weighted average cost of mandatory purchases and/or hedges will be computed. That volume weighted average cost for mandatory purchases and/or hedges will then be compared against the actual cost of each discretionary purchases and/or hedge made for the same gas supply month.

1. For all discretionary purchases and/or hedges executed more than eight months prior to the start of the gas supply month, the Company will be provided a positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases and/or hedges for the same gas supply month. In the event that the cost of the discretionary purchases/hedges is at least 50 cents less than the cost of the mandatory purchases/hedges, the incentive will be 20%.

2. For all discretionary purchases and/or hedges executed within the last five to eight months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases for the same gas supply month.

3. For all discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 5% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average of mandatory purchases for the same gas supply month.

4. For any and all discretionary purchases and/or hedges that are made at a cost which is greater than the volume-weighted average cost for mandatory purchases and/or hedges, made for the same gas supply month, regardless of when they occur prior to the start of the gas supply month, the Company will be assessed a penalty equal to 10% of the difference between the volume-weighted average cost for mandatory purchases and/or hedges and the cost of the each such discretionary purchase.

5. The net incentive/penalty for the Company for each gas supply month shall equal the sum of the incentives/penalties calculated for all individual discretionary purchases and/or hedges executed for the subject gas supply month.

Attachment JMP-2

Attachment JMP-2

GPIP July 2016 through March 2017 Results

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Robert J. Humm
Senior Counsel

April 25, 2017

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Semi-Annual Report on Gas Procurement Incentive Plan

Dear Ms. Massaro:

Pursuant to the provisions of the Gas Procurement Incentive Plan (GPIP) initially approved in Docket No. 3436 at Order No. 17444, enclosed please find 10 copies of National Grid's[1] semi-annual report on the status of the penalties and incentives as of March 31, 2017. On March 10, 2017, the Public Utilities Commission approved National Grid's filing in Docket No. 4647, at Order No. 22717, to change the GPIP incentive year from a July to June reporting period to an April to March reporting period to better align the incentive periods for the GPIP and the Natural Gas Portfolio Management Plan.

The first page of the report summarizes the savings to customers from the discretionary purchases in the column labeled "Gain/(Loss)." The incentive/penalty impact on National Grid as of March 31, 2017 can be found in the last column of the table labeled "Company Incentive." For the nine-month period of July 2016 to March 2017, the report indicates a benefit to customers from discretionary purchases of $569,715 and a calculated incentive of $54,616. For the April 2017 to March 2018 year, the benefit to customers is $84,275 and the incentive $8,428. For the April 2018 to March 2019 measurement year, the benefit is $5,660 and the incentive is $566.

For each month, the report itemizes the average unit cost for both mandatory and discretionary hedge purchases and the difference between them. It also shows the amount of discretionary hedges made, the gain or loss on the discretionary hedges and the calculated Company incentive or penalty. The summary results are derived by adding together the calculated incentive/penalty information from page 2, which reflects the current applicable provisions where discretionary hedges made within 4 months before the start of the month of flow have a sharing of 5 percent; and on page 3, where discretionary hedges made within 8 months before the start of the month of flow have a sharing of 10 percent, plus the last incentive tier shown on page 4, where discretionary hedges were executed greater than 8 months before the start of the month of flow and were at least $0.50 per dekatherm lower in cost.

[1] The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

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Page 5 of the report shows the mandatory, accelerated, and discretionary hedge volumes and the total volume hedged as a percentage of the original forecast. The last two columns show the average NYMEX hedge price and the total weighted cost. Marcellus region basis hedges are shown for informational purposes only and are not included as part of the GPIP calculations. The remaining columns, which continue onto page 6, summarize the dollar amount of hedges broken out into mandatory, accelerated, and discretionary and the unit cost of each type of hedge under the GPIP.

Finally, the individual trade data that had previously been provided in the GPIP quarterly report is shown beginning on page 7.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact Stephen McCauley at (516) 545-5403 or me at (401) 784-7415.

Very truly yours,

Robert J. Humm

Enclosures

cc: Leo Wold, Esq.
Steve Scialabba, Division
Bruce Oliver, Division

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Gas Procurement Incentive Program Worksheet - March 31 2017
Incentive Calculation
National Grid - Rhode Island

TOTAL

	Mandatory NYMEX	Discretionary NYMEX	Difference	Discretionary Volumes (Dt)	Gain/ (Loss)	Aggregate * Incentive %	Company Incentive	
Jul-16	$ 3.2354	$ 3.1209	$ 0.11	165,000	$ 18,901	10.00%	$ 1,890	
Aug-16	$ 3.4474	$ 2.6193	$ 0.83	115,000	$ 95,222	10.00%	$ 9,522	
Sep-16	$ 3.1007	$ 2.6048	$ 0.50	165,000	$ 81,825	10.00%	$ 8,183	**
Oct-16	$ 3.1276	$ 2.5473	$ 0.58	385,000	$ 223,423	10.00%	$ 22,342	
Nov-16	$ 3.0563	$ 2.8687	$ 0.19	330,000	$ 61,907	7.83%	$ 4,846	
Dec-16	$ 3.2125	$ 3.0433	$ 0.17	290,000	$ 49,075	8.59%	$ 4,217	
Jan-17	$ 3.2801	$ 3.2105	$ 0.07	300,000	$ 20,870	8.46%	$ 1,767	
Feb-17	$ 3.2192	$ 3.1809	$ 0.04	230,000	$ 8,819	10.00%	$ 882	
Mar-17	$ 3.1507	$ 3.0701	$ 0.08	120,000	$ 9,673	10.00%	$ 967	
Subtotal 16-17				2,100,000	569,715		54,616	
Apr-17	$ 2.9482	$ 2.8642	$ 0.08	90,000	$ 7,561	10.00%	$ 756	
May-17	$ 2.8784	$ 2.7595	$ 0.12	75,000	$ 8,918	10.00%	$ 892	
Jun-17	$ 2.9013	$ 2.6838	$ 0.22	50,000	$ 10,875	10.00%	$ 1,087	
Jul-17	$ 2.9976	$ 2.7378	$ 0.26	45,000	$ 11,691	10.00%	$ 1,169	
Aug-17	$ 2.9217	$ 2.7321	$ 0.19	70,000	$ 13,267	10.00%	$ 1,327	
Sep-17	$ 2.8966	$ 2.7370	$ 0.16	50,000	$ 7,978	10.00%	$ 798	
Oct-17	$ 2.9645	$ 2.7258	$ 0.24	40,000	$ 9,552	10.00%	$ 955	
Nov-17	$ 3.0268	$ 2.9278	$ 0.10	70,000	$ 6,934	10.00%	$ 693	
Dec-17	$ 3.1768	$ 3.0911	$ 0.09	45,000	$ 3,855	10.00%	$ 386	
Jan-18	$ 3.2858	$ 3.2413	$ 0.04	30,000	$ 1,334	10.00%	$ 133	
Feb-18	$ 3.2669	$ 3.2012	$ 0.07	30,000	$ 1,971	10.00%	$ 197	
Mar-18	$ 3.2090	$ 3.1750	$ 0.03	10,000	$ 340	10.00%	$ 34	
Subtotal 17-18				605,000	84,275		8,428	
Apr-18	$ 2.8530	$ 2.7750	$ 0.08	20,000	$ 1,560	10.00%	$ 156	
May-18	$ 2.8426	$ 2.8318	$ 0.01	39,000	$ 420	10.00%	$ 42	
Jun-18	$ 2.8600	$ 2.8478	$ 0.01	34,000	$ 414	10.00%	$ 41	
Jul-18	$ 2.8735	$ 2.8617	$ 0.01	25,000	$ 295	10.00%	$ 30	
Aug-18	$ 2.8729	$ 2.8610	$ 0.01	20,000	$ 239	10.00%	$ 24	
Sep-18	$ 2.8610	$ 2.8475	$ 0.01	20,000	$ 270	10.00%	$ 27	
Oct-18	$ 2.9022	$ 2.8710	$ 0.03	35,000	$ 1,091	10.00%	$ 109	
Nov-18	$ 2.9158	$ 2.8830	$ 0.03	10,000	$ 328	10.00%	$ 33	
Dec-18	$ 3.0537	$ 3.0355	$ 0.02	20,000	$ 365	10.00%	$ 36	
Jan-19	$ 3.1765	$ 3.1545	$ 0.02	20,000	$ 440	10.00%	$ 44	
Feb-19	$ 3.1690	$ 3.1570	$ 0.01	20,000	$ 240	10.00%	$ 24	
Mar-19	$ 3.0850	$ 3.0850	$ -	10,000	$ -	0.00%	$ -	
Subtotal 18-19				273,000	5,660		566	
TOTAL				2,978,000	659,651		63,609	

* Percentage Computed as the weighted average of the three levels of incentive as detailed below:

a) INCENTIVE MECHANISM Deals executed after Dec 1 2008

a. i) 5% for trades executed within 4 months to the start of the supply month; 10% for trades executed within the 8 months to the start of the Supply Month.

a. ii) 20% for trades executed at least 8 months prior to the start of the Supply Month and Margin is higher than $.50, 10% if margin is lower than $0.50.

In both a & b explained above a 10% Penalty is applicable for months where discretionary price is higher than the mandatory hedged price.

***** See "Exception (Error) Trades" tab!***

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Deals executed within four months of the Supply Month - 5% Incentive Level

	VOLUME (Dth)			PURCHASE (USD)			Average Price ($/Dth)			Margin	Incentive	Incentive
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	($/Dth)	(USD)	%
Jul-16	650,000	210,000	-	$ 2,103,030	$ 878,850	$ -	$ 3.2354	$ 4.1850	$ -	$ -	$ -	0%
Aug-16	360,000	470,000	-	$ 1,241,050	$ 1,886,050	$ -	$ 3.4474	$ 4.0129	$ -	$ -	$ -	0%
Sep-16	480,000	450,000	-	$ 1,488,350	$ 1,789,650	$ -	$ 3.1007	$ 3.9770	$ -	$ -	$ -	0%
Oct-16	590,000	500,000	-	$ 1,845,310	$ 1,998,000	$ -	$ 3.1276	$ 3.9960	$ -	$ -	$ -	0%
Nov-16	840,000	760,000	80,000	$ 2,567,266	$ 2,968,310	$ 217,600	$ 3.0563	$ 3.9057	$ 2.7200	$ 0.3363	$ 1,345	5%
Dec-16	1,220,000	1,140,000	80,000	$ 3,919,300	$ 4,607,880	$ 243,200	$ 3.2125	$ 4.0420	$ 3.0400	$ 0.1725	$ 690	5%
Jan-17	1,430,000	1,280,000	80,000	$ 4,690,552	$ 4,860,800	$ 256,000	$ 3.2801	$ 3.7975	$ 3.2000	$ 0.0801	$ 320	5%
Feb-17	1,350,000	1,140,000	-	$ 4,345,952	$ 4,112,400	$ -	$ 3.2192	$ 3.6074	$ -	$ -	$ -	0%
Mar-17	1,210,000	970,000	-	$ 3,812,360	$ 3,412,100	$ -	$ 3.1507	$ 3.5176	$ -	$ -	$ -	0%
Apr-17	640,000	750,000	-	$ 1,886,870	$ 2,411,250	$ -	$ 2.9482	$ 3.2150	$ -	$ -	$ -	0%
May-17	880,000	620,000	-	$ 2,532,970	$ 1,996,400	$ -	$ 2.8784	$ 3.2200	$ -	$ -	$ -	0%
Jun-17	510,000	440,000	-	$ 1,479,660	$ 1,422,450	$ -	$ 2.9013	$ 3.2328	$ -	$ -	$ -	0%
Jul-17	240,000	450,000	-	$ 719,420	$ 1,469,700	$ -	$ 2.9976	$ 3.2660	$ -	$ -	$ -	0%
Aug-17	450,000	320,000	-	$ 1,314,750	$ 1,008,000	$ -	$ 2.9217	$ 3.1500	$ -	$ -	$ -	0%
Sep-17	440,000	430,000	-	$ 1,274,488	$ 1,302,900	$ -	$ 2.8966	$ 3.0300	$ -	$ -	$ -	0%
Oct-17	550,000	560,000	-	$ 1,630,496	$ 1,674,400	$ -	$ 2.9645	$ 2.9900	$ -	$ -	$ -	0%
Nov-17	800,000	770,000	-	$ 2,421,470	$ 2,217,600	$ -	$ 3.0268	$ 2.8800	$ -	$ -	$ -	0%
Dec-17	1,020,000	1,130,000	-	$ 3,240,320	$ 3,373,050	$ -	$ 3.1768	$ 2.9850	$ -	$ -	$ -	0%
Jan-18	1,080,000	1,330,000	-	$ 3,548,670	$ 4,129,650	$ -	$ 3.2858	$ 3.1050	$ -	$ -	$ -	0%
Feb-18	910,000	1,200,000	-	$ 2,972,848	$ 3,545,400	$ -	$ 3.2669	$ 2.9545	$ -	$ -	$ -	0%
Mar-18	790,000	1,040,000	-	$ 2,535,074	$ 3,011,840	$ -	$ 3.2090	$ 2.8960	$ -	$ -	$ -	0%
Apr-18	540,000	650,000	-	$ 1,540,620	$ 1,768,000	$ -	$ 2.8530	$ 2.7200	$ -	$ -	$ -	0%
May-18	410,000	670,000	-	$ 1,165,450	$ 1,922,900	$ -	$ 2.8426	$ 2.8700	$ -	$ -	$ -	0%
Jun-18	260,000	480,000	-	$ 743,590	$ 1,380,000	$ -	$ 2.8600	$ 2.8750	$ -	$ -	$ -	0%
Jul-18	190,000	340,000	-	$ 545,965	$ 974,100	$ -	$ 2.8735	$ 2.8650	$ -	$ -	$ -	0%
Aug-18	180,000	490,000	-	$ 517,130	$ 1,402,380	$ -	$ 2.8729	$ 2.8620	$ -	$ -	$ -	0%
Sep-18	190,000	480,000	-	$ 543,590	$ 1,365,600	$ -	$ 2.8610	$ 2.8450	$ -	$ -	$ -	0%
Oct-18	220,000	580,000	-	$ 638,475	$ 1,706,070	$ -	$ 2.9022	$ 2.9415	$ -	$ -	$ -	0%
Nov-18	280,000	820,000	-	$ 816,410	$ 2,364,060	$ -	$ 2.9158	$ 2.8830	$ -	$ -	$ -	0%
Dec-18	310,000	1,150,000	-	$ 946,660	$ 3,491,800	$ -	$ 3.0537	$ 3.0363	$ -	$ -	$ -	0%
Jan-19	280,000	1,280,000	-	$ 889,420	$ 4,075,460	$ -	$ 3.1765	$ 3.1840	$ -	$ -	$ -	0%
Feb-19	180,000	1,140,000	-	$ 570,420	$ 3,644,710	$ -	$ 3.1690	$ 3.1971	$ -	$ -	$ -	0%
Mar-19	110,000	1,000,000	-	$ 339,350	$ 3,085,000	$ -	$ 3.0850	$ 3.0850	$ -	$ -	$ -	0%

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Deals executed within eight months of the Supply Month - 10% Incentive Level

	VOLUME (Dth)			PURCHASE (USD)			Average Price ($/Dth)			Margin	Incentive	Incentive
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	($/Dth)	(USD)	%
Jul-16	650,000	210,000	40,000	$ 2,103,030	$ 878,850	$ 100,200	$ 3.2354	$ 4.1850	$ 2.5050	$ 0.7304	$ 2,922	10%
Aug-16	360,000	470,000	60,000	$ 1,241,050	$ 1,886,050	$ 124,680	$ 3.4474	$ 4.0129	$ 2.0780	$ 1.3694	$ 8,216	10%
Sep-16	480,000	450,000	100,000	$ 1,488,350	$ 1,789,650	$ 218,280	$ 3.1007	$ 3.9770	$ 2.1828	$ 0.9179	$ 9,179	10%
Oct-16	590,000	500,000	250,000	$ 1,845,310	$ 1,998,000	$ 583,170	$ 3.1276	$ 3.9960	$ 2.3327	$ 0.7950	$ 19,874	10%
Nov-16	840,000	760,000	90,000	$ 2,567,266	$ 2,968,310	$ 231,670	$ 3.0563	$ 3.9057	$ 2.5741	$ 0.4822	$ 4,339	10%
Dec-16	1,220,000	1,140,000	80,000	$ 3,919,300	$ 4,607,880	$ 231,940	$ 3.2125	$ 4.0420	$ 2.8993	$ 0.3133	$ 2,506	10%
Jan-17	1,430,000	1,280,000	60,000	$ 4,690,552	$ 4,860,800	$ 187,500	$ 3.2801	$ 3.7975	$ 3.1250	$ 0.1551	$ 931	10%
Feb-17	1,350,000	1,140,000	-	$ 4,345,952	$ 4,112,400	$ -	$ 3.2192	$ 3.6074	$ -	$ -	$ -	0%
Mar-17	1,210,000	970,000	-	$ 3,812,360	$ 3,412,100	$ -	$ 3.1507	$ 3.5176	$ -	$ -	$ -	0%
Apr-17	640,000	750,000	-	$ 1,886,870	$ 2,411,250	$ -	$ 2.9482	$ 3.2150	$ -	$ -	$ -	0%
May-17	880,000	620,000	-	$ 2,532,970	$ 1,996,400	$ -	$ 2.8784	$ 3.2200	$ -	$ -	$ -	0%
Jun-17	510,000	440,000	-	$ 1,479,660	$ 1,422,450	$ -	$ 2.9013	$ 3.2328	$ -	$ -	$ -	0%
Jul-17	240,000	450,000	-	$ 719,420	$ 1,469,700	$ -	$ 2.9976	$ 3.2660	$ -	$ -	$ -	0%
Aug-17	450,000	320,000	-	$ 1,314,750	$ 1,008,000	$ -	$ 2.9217	$ 3.1500	$ -	$ -	$ -	0%
Sep-17	440,000	430,000	-	$ 1,274,488	$ 1,302,900	$ -	$ 2.8966	$ 3.0300	$ -	$ -	$ -	0%
Oct-17	550,000	560,000	-	$ 1,630,496	$ 1,674,400	$ -	$ 2.9645	$ 2.9900	$ -	$ -	$ -	0%
Nov-17	800,000	770,000	-	$ 2,421,470	$ 2,217,600	$ -	$ 3.0268	$ 2.8800	$ -	$ -	$ -	0%
Dec-17	1,020,000	1,130,000	-	$ 3,240,320	$ 3,373,050	$ -	$ 3.1768	$ 2.9850	$ -	$ -	$ -	0%
Jan-18	1,080,000	1,330,000	-	$ 3,548,670	$ 4,129,650	$ -	$ 3.2858	$ 3.1050	$ -	$ -	$ -	0%
Feb-18	910,000	1,200,000	-	$ 2,972,848	$ 3,545,400	$ -	$ 3.2669	$ 2.9545	$ -	$ -	$ -	0%
Mar-18	790,000	1,040,000	-	$ 2,535,074	$ 3,011,840	$ -	$ 3.2090	$ 2.8960	$ -	$ -	$ -	0%
Apr-18	540,000	650,000	-	$ 1,540,620	$ 1,768,000	$ -	$ 2.8530	$ 2.7200	$ -	$ -	$ -	0%
May-18	410,000	670,000	-	$ 1,165,450	$ 1,922,900	$ -	$ 2.8426	$ 2.8700	$ -	$ -	$ -	0%
Jun-18	260,000	480,000	-	$ 743,590	$ 1,380,000	$ -	$ 2.8600	$ 2.8750	$ -	$ -	$ -	0%
Jul-18	190,000	340,000	-	$ 545,965	$ 974,100	$ -	$ 2.8735	$ 2.8650	$ -	$ -	$ -	0%
Aug-18	180,000	490,000	-	$ 517,130	$ 1,402,380	$ -	$ 2.8729	$ 2.8620	$ -	$ -	$ -	0%
Sep-18	190,000	480,000	-	$ 543,590	$ 1,365,600	$ -	$ 2.8610	$ 2.8450	$ -	$ -	$ -	0%
Oct-18	220,000	580,000	-	$ 638,475	$ 1,706,070	$ -	$ 2.9022	$ 2.9415	$ -	$ -	$ -	0%
Nov-18	280,000	820,000	-	$ 816,410	$ 2,364,060	$ -	$ 2.9158	$ 2.8830	$ -	$ -	$ -	0%
Dec-18	310,000	1,150,000	-	$ 946,660	$ 3,491,800	$ -	$ 3.0537	$ 3.0363	$ -	$ -	$ -	0%
Jan-19	280,000	1,280,000	-	$ 889,420	$ 4,075,460	$ -	$ 3.1765	$ 3.1840	$ -	$ -	$ -	0%
Feb-19	180,000	1,140,000	-	$ 570,420	$ 3,644,710	$ -	$ 3.1690	$ 3.1971	$ -	$ -	$ -	0%
Mar-19	110,000	1,000,000	-	$ 339,350	$ 3,085,000	$ -	$ 3.0850	$ 3.0850	$ -	$ -	$ -	0%

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Deals executed more than eight months prior to the Supply Month - Upto 20% Incentive Level

	VOLUME (Dth)			PURCHASE (USD)			Average Price ($/Dth)			Margin	Incentive	Incentive
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	($/Dth)	(USD)	%
Jul-16	650,000	210,000	125,000	$ 2,103,030	$ 878,850	$ 414,745	$ 3.2354	$ 4.1850	$ 3.3180	$ (0.0825)	$ (1,032)	10%
Aug-16	360,000	470,000	55,000	$ 1,241,050	$ 1,886,050	$ 176,545	$ 3.4474	$ 4.0129	$ 3.2099	$ 0.2375	$ 1,306	10%
Sep-16	480,000	450,000	65,000	$ 1,488,350	$ 1,789,650	$ 211,515	$ 3.1007	$ 3.9770	$ 3.2541	$ (0.1533)	$ (997)	10%
Oct-16	590,000	500,000	135,000	$ 1,845,310	$ 1,998,000	$ 397,550	$ 3.1276	$ 3.9960	$ 2.9448	$ 0.1828	$ 2,468	10%
Nov-16	840,000	760,000	160,000	$ 2,567,266	$ 2,968,310	$ 497,392	$ 3.0563	$ 3.9057	$ 3.1087	$ (0.0524)	$ (839)	10%
Dec-16	1,220,000	1,140,000	130,000	$ 3,919,300	$ 4,607,880	$ 407,422	$ 3.2125	$ 4.0420	$ 3.1340	$ 0.0785	$ 1,021	10%
Jan-17	1,430,000	1,280,000	160,000	$ 4,690,552	$ 4,860,800	$ 519,662	$ 3.2801	$ 3.7975	$ 3.2479	$ 0.0322	$ 516	10%
Feb-17	1,350,000	1,140,000	230,000	$ 4,345,952	$ 4,112,400	$ 731,602	$ 3.2192	$ 3.6074	$ 3.1809	$ 0.0383	$ 882	10%
Mar-17	1,210,000	970,000	120,000	$ 3,812,360	$ 3,412,100	$ 368,412	$ 3.1507	$ 3.5176	$ 3.0701	$ 0.0806	$ 967	10%
Apr-17	640,000	750,000	90,000	$ 1,886,870	$ 2,411,250	$ 257,780	$ 2.9482	$ 3.2150	$ 2.8642	$ 0.0840	$ 756	10%
May-17	880,000	620,000	75,000	$ 2,532,970	$ 1,996,400	$ 206,960	$ 2.8784	$ 3.2200	$ 2.7595	$ 0.1189	$ 892	10%
Jun-17	510,000	440,000	50,000	$ 1,479,660	$ 1,422,450	$ 134,190	$ 2.9013	$ 3.2328	$ 2.6838	$ 0.2175	$ 1,087	10%
Jul-17	240,000	450,000	45,000	$ 719,420	$ 1,469,700	$ 123,200	$ 2.9976	$ 3.2660	$ 2.7378	$ 0.2598	$ 1,169	10%
Aug-17	450,000	320,000	70,000	$ 1,314,750	$ 1,008,000	$ 191,250	$ 2.9217	$ 3.1500	$ 2.7321	$ 0.1895	$ 1,327	10%
Sep-17	440,000	430,000	50,000	$ 1,274,488	$ 1,302,900	$ 136,850	$ 2.8966	$ 3.0300	$ 2.7370	$ 0.1596	$ 798	10%
Oct-17	550,000	560,000	40,000	$ 1,630,496	$ 1,674,400	$ 109,030	$ 2.9645	$ 2.9900	$ 2.7258	$ 0.2388	$ 955	10%
Nov-17	800,000	770,000	70,000	$ 2,421,470	$ 2,217,600	$ 204,945	$ 3.0268	$ 2.8800	$ 2.9278	$ 0.0991	$ 693	10%
Dec-17	1,020,000	1,130,000	45,000	$ 3,240,320	$ 3,373,050	$ 139,100	$ 3.1768	$ 2.9850	$ 3.0911	$ 0.0857	$ 386	10%
Jan-18	1,080,000	1,330,000	30,000	$ 3,548,670	$ 4,129,650	$ 97,240	$ 3.2858	$ 3.1050	$ 3.2413	$ 0.0445	$ 133	10%
Feb-18	910,000	1,200,000	30,000	$ 2,972,848	$ 3,545,400	$ 96,035	$ 3.2669	$ 2.9545	$ 3.2012	$ 0.0657	$ 197	10%
Mar-18	790,000	1,040,000	10,000	$ 2,535,074	$ 3,011,840	$ 31,750	$ 3.2090	$ 2.8960	$ 3.1750	$ 0.0340	$ 34	10%
Apr-18	540,000	650,000	20,000	$ 1,540,620	$ 1,768,000	$ 55,500	$ 2.8530	$ 2.7200	$ 2.7750	$ 0.0780	$ 156	10%
May-18	410,000	670,000	39,000	$ 1,165,450	$ 1,922,900	$ 110,440	$ 2.8426	$ 2.8700	$ 2.8318	$ 0.0108	$ 42	10%
Jun-18	260,000	480,000	34,000	$ 743,590	$ 1,380,000	$ 96,825	$ 2.8600	$ 2.8750	$ 2.8478	$ 0.0122	$ 41	10%
Jul-18	190,000	340,000	25,000	$ 545,965	$ 974,100	$ 71,543	$ 2.8735	$ 2.8650	$ 2.8617	$ 0.0118	$ 30	10%
Aug-18	180,000	490,000	20,000	$ 517,130	$ 1,402,380	$ 57,220	$ 2.8729	$ 2.8620	$ 2.8610	$ 0.0119	$ 24	10%
Sep-18	190,000	480,000	20,000	$ 543,590	$ 1,365,600	$ 56,950	$ 2.8610	$ 2.8450	$ 2.8475	$ 0.0135	$ 27	10%
Oct-18	220,000	580,000	35,000	$ 638,475	$ 1,706,070	$ 100,485	$ 2.9022	$ 2.9415	$ 2.8710	$ 0.0312	$ 109	10%
Nov-18	280,000	820,000	10,000	$ 816,410	$ 2,364,060	$ 28,830	$ 2.9158	$ 2.8830	$ 2.8830	$ 0.0328	$ 33	10%
Dec-18	310,000	1,150,000	20,000	$ 946,660	$ 3,491,800	$ 60,710	$ 3.0537	$ 3.0363	$ 3.0355	$ 0.0182	$ 36	10%
Jan-19	280,000	1,280,000	20,000	$ 889,420	$ 4,075,460	$ 63,090	$ 3.1765	$ 3.1840	$ 3.1545	$ 0.0220	$ 44	10%
Feb-19	180,000	1,140,000	20,000	$ 570,420	$ 3,644,710	$ 63,140	$ 3.1690	$ 3.1971	$ 3.1570	$ 0.0120	$ 24	10%
Mar-19	110,000	1,000,000	10,000	$ 339,350	$ 3,085,000	$ 30,850	$ 3.0850	$ 3.0850	$ 3.0850	$ -	$ -	0%

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Summary of Gas Procurement Incentive Program - Locked Volumes Ending March 31 2017
National Grid - Rhode Island

	Volume *	HEDGED VOLUME (Dth)				Monthly	Percentage	Average		
	Forecast (Dth)	Mandatory	Accelerated	Discretionary	Basis Hedge	"Locked"	"Locked"	Hedge Price	**Total Cost**	
7/1/2016	1,358,175	650,000	210,000	165,000	810,000	1,025,000	75%	$ 3.4115	$ 3,496,825	
8/1/2016	1,264,502	360,000	470,000	115,000	710,000	945,000	75%	$ 3.6279	$ 3,428,325	
9/1/2016	1,308,500	480,000	450,000	165,000	440,000	1,095,000	84%	$ 3.3861	$ 3,707,795	**
10/1/2016	1,946,678	590,000	500,000	385,000	810,000	1,475,000	76%	$ 3.2705	$ 4,824,030	
11/1/2016	2,394,008	840,000	760,000	330,000	300,000	1,930,000	81%	$ 3.3587	$ 6,482,238	
12/1/2016	3,357,835	1,220,000	1,140,000	290,000	1,100,000	2,650,000	79%	$ 3.5508	$ 9,409,742	
1/1/2017	3,778,380	1,430,000	1,280,000	300,000	1,180,000	3,010,000	80%	$ 3.4932	$ 10,514,514	
2/1/2017	3,400,079	1,350,000	1,140,000	230,000	1,060,000	2,720,000	80%	$ 3.3787	$ 9,189,954	
3/1/2017	2,976,418	1,210,000	970,000	120,000	1,030,000	2,300,000	77%	$ 3.3012	$ 7,592,872	
4/1/2017	2,616,576	640,000	750,000	90,000	430,000	1,480,000	57%	$ 3.0783	$ 4,555,900	
5/1/2017	1,761,253	880,000	620,000	75,000	130,000	1,575,000	89%	$ 3.0072	$ 4,736,330	
6/1/2017	1,253,731	510,000	440,000	50,000	120,000	1,000,000	80%	$ 3.0363	$ 3,036,300	
7/1/2017	987,180	240,000	450,000	45,000	150,000	735,000	74%	$ 3.1460	$ 2,312,320	
8/1/2017	1,031,830	450,000	320,000	70,000	120,000	840,000	81%	$ 2.9929	$ 2,514,000	
9/1/2017	1,180,781	440,000	430,000	50,000	70,000	920,000	78%	$ 2.9503	$ 2,714,238	
10/1/2017	1,885,611	550,000	560,000	40,000	130,000	1,150,000	61%	$ 2.9686	$ 3,413,926	
11/1/2017	2,408,550	800,000	770,000	70,000	-	1,640,000	68%	$ 2.9537	$ 4,844,015	
12/1/2017	3,412,203	1,020,000	1,130,000	45,000	-	2,195,000	64%	$ 3.0763	$ 6,752,470	
1/1/2018	3,854,478	1,080,000	1,330,000	30,000	-	2,440,000	63%	$ 3.1867	$ 7,775,560	
2/1/2018	3,435,167	910,000	1,200,000	30,000	-	2,140,000	62%	$ 3.0908	$ 6,614,283	
3/1/2018	3,004,445	790,000	1,040,000	10,000	-	1,840,000	61%	$ 3.0319	$ 5,578,664	
4/1/2018	2,642,805	540,000	650,000	20,000	-	1,210,000	46%	$ 2.7803	$ 3,364,120	
5/1/2018	1,793,999	410,000	670,000	39,000	-	1,119,000	62%	$ 2.8586	$ 3,198,790	
6/1/2018	1,253,085	260,000	480,000	34,000	-	774,000	62%	$ 2.8688	$ 2,220,415	
7/1/2018	962,364	190,000	340,000	25,000	-	555,000	58%	$ 2.8678	$ 1,591,608	
8/1/2018	988,653	180,000	490,000	20,000	-	690,000	70%	$ 2.8648	$ 1,976,730	
9/1/2018	1,168,840	190,000	480,000	20,000	-	690,000	59%	$ 2.8495	$ 1,966,140	
10/1/2018	1,869,869	220,000	580,000	35,000	-	835,000	45%	$ 2.9282	$ 2,445,030	
11/1/2018	2,424,914	280,000	820,000	10,000	-	1,110,000	46%	$ 2.8913	$ 3,209,300	
12/1/2018	3,448,897	310,000	1,150,000	20,000	-	1,480,000	43%	$ 3.0400	$ 4,499,170	
1/1/2019	3,824,491	280,000	1,280,000	20,000	-	1,580,000	41%	$ 3.1823	$ 5,027,970	
2/1/2019	3,424,322	180,000	1,140,000	20,000	-	1,340,000	39%	$ 3.1927	$ 4,278,270	
3/1/2019	3,000,951	110,000	1,000,000	10,000	-	1,120,000	37%	$ 3.0850	$ 3,455,200	

**** Purchase Forecast Revised 12/1/2016 for Nov 2016 to Dec 2019.***

***** See "Exception(Error) Trades tab.***

Please note that negative basis numbers would increase the cost of the hedge, and that basis figures are shown for informational purposes only and are not included as part of any GPIP calculations

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	PURCHASE (USD)				Average Price ($/Dth)			
	Mandatory	Accelerated	Discretionary	Basis Hedge (MtM)	Mandatory	Accelerated	Discretionary	Basis Hedge (MtM / Dth)
7/1/2016	$ 2,103,030	$ 878,850	$ 514,945	$ (20,550)	$ 3.2354	$ 4.1850	$ 3.1209	$ (0.0254)
8/1/2016	$ 1,241,050	$ 1,886,050	$ 301,225	$ (352,320)	$ 3.4474	$ 4.0129	$ 2.6193	$ (0.4962)
9/1/2016	$ 1,488,350	$ 1,789,165	$ 429,795	$ (320,245)	$ 3.1007	$ 3.9759	$ 2.6048	$ (0.7278)
10/1/2016	$ 1,845,310	$ 1,998,000	$ 980,720	$ (912,825)	$ 3.1276	$ 3.9960	$ 2.5473	$ (1.1269)
11/1/2016	$ 2,567,266	$ 2,968,310	$ 946,662	$ (239,925)	$ 3.0563	$ 3.9057	$ 2.8687	$ (0.7998)
12/1/2016	$ 3,919,300	$ 4,607,880	$ 882,562	$ 80,185	$ 3.2125	$ 4.0420	$ 3.0433	$ 0.0729
1/1/2017	$ 4,690,552	$ 4,860,800	$ 963,162	$ 366,825	$ 3.2801	$ 3.7975	$ 3.2105	$ 0.3109
2/1/2017	$ 4,345,952	$ 4,112,400	$ 731,602	$ 463,450	$ 3.2192	$ 3.6074	$ 3.1809	$ 0.4372
3/1/2017	$ 3,812,360	$ 3,412,100	$ 368,412	$ 252,045	$ 3.1507	$ 3.5176	$ 3.0701	$ 0.2447
4/1/2017	$ 1,886,870	$ 2,411,250	$ 257,780	$ 84,500	$ 2.9482	$ 3.2150	$ 2.8642	$ 0.1965
5/1/2017	$ 2,532,970	$ 1,996,400	$ 206,960	$ 49,185	$ 2.8784	$ 3.2200	$ 2.7595	$ 0.3783
6/1/2017	$ 1,479,660	$ 1,422,450	$ 134,190	$ 35,975	$ 2.9013	$ 3.2328	$ 2.6838	$ 0.2998
7/1/2017	$ 719,420	$ 1,469,700	$ 123,200	$ 39,825	$ 2.9976	$ 3.2660	$ 2.7378	$ 0.2655
8/1/2017	$ 1,314,750	$ 1,008,000	$ 191,250	$ 26,615	$ 2.9217	$ 3.1500	$ 2.7321	$ 0.2218
9/1/2017	$ 1,274,488	$ 1,302,900	$ 136,850	$ 13,560	$ 2.8966	$ 3.0300	$ 2.7370	$ 0.1937
10/1/2017	$ 1,630,496	$ 1,674,400	$ 109,030	$ 36,825	$ 2.9645	$ 2.9900	$ 2.7258	$ 0.2833
11/1/2017	$ 2,421,470	$ 2,217,600	$ 204,945	$ -	$ 3.0268	$ 2.8800	$ 2.9278	$ -
12/1/2017	$ 3,240,320	$ 3,373,050	$ 139,100	$ -	$ 3.1768	$ 2.9850	$ 3.0911	$ -
1/1/2018	$ 3,548,670	$ 4,129,650	$ 97,240	$ -	$ 3.2858	$ 3.1050	$ 3.2413	$ -
2/1/2018	$ 2,972,848	$ 3,545,400	$ 96,035	$ -	$ 3.2669	$ 2.9545	$ 3.2012	$ -
3/1/2018	$ 2,535,074	$ 3,011,840	$ 31,750	$ -	$ 3.2090	$ 2.8960	$ 3.1750	$ -
4/1/2018	$ 1,540,620	$ 1,768,000	$ 55,500	$ -	$ 2.8530	$ 2.7200	$ 2.7750	$ -
5/1/2018	$ 1,165,450	$ 1,922,900	$ 110,440	$ -	$ 2.8426	$ 2.8700	$ 2.8318	$ -
6/1/2018	$ 743,590	$ 1,380,000	$ 96,825	$ -	$ 2.8600	$ 2.8750	$ 2.8478	$ -
7/1/2018	$ 545,965	$ 974,100	$ 71,543	$ -	$ 2.8735	$ 2.8650	$ 2.8617	$ -
8/1/2018	$ 517,130	$ 1,402,380	$ 57,220	$ -	$ 2.8729	$ 2.8620	$ 2.8610	$ -
9/1/2018	$ 543,590	$ 1,365,600	$ 56,950	$ -	$ 2.8610	$ 2.8450	$ 2.8475	$ -
10/1/2018	$ 638,475	$ 1,706,070	$ 100,485	$ -	$ 2.9022	$ 2.9415	$ 2.8710	$ -
11/1/2018	$ 816,410	$ 2,364,060	$ 28,830	$ -	$ 2.9158	$ 2.8830	$ 2.8830	$ -
12/1/2018	$ 946,660	$ 3,491,800	$ 60,710	$ -	$ 3.0537	$ 3.0363	$ 3.0355	$ -
1/1/2019	$ 889,420	$ 4,075,460	$ 63,090	$ -	$ 3.1765	$ 3.1840	$ 3.1545	$ -
2/1/2019	$ 570,420	$ 3,644,710	$ 63,140	$ -	$ 3.1690	$ 3.1971	$ 3.1570	$ -
3/1/2019	$ 339,350	$ 3,085,000	$ 30,850	$ -	$ 3.0850	$ 3.0850	$ 3.0850	$ -

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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
172545	NG Future	HENRY HUB	Jul-16	ACCELERATED	7/1/2014	21.0	$ 4.1850	$ 878,850
172546	NG Future	HENRY HUB	Jul-16	MANDATORY	7/1/2014	3.0	$ 4.1850	$ 125,550
173202	NG Future	HENRY HUB	Jul-16	DISCRETIONAF	7/8/2014	1.0	$ 4.1050	$ 41,050
176665	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	8/13/2014	2.0	$ 4.0000	$ 80,000
176669	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	8/13/2014	1.0	$ 4.0000	$ 40,000
179914	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	9/17/2014	1.0	$ 4.0460	$ 40,460
181299	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	10/8/2014	1.0	$ 3.9230	$ 39,230
181332	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	10/8/2014	1.0	$ 3.9230	$ 39,230
187171	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	11/18/2014	5.0	$ 3.8450	$ 192,250
188510	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	12/4/2014	5.0	$ 3.7300	$ 186,500
190585	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	12/22/2014	1.0	$ 3.5600	$ 35,600
191987	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	1/12/2015	4.0	$ 3.3300	$ 133,200
191988	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	1/12/2015	1.0	$ 3.3300	$ 33,300
194546	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	2/12/2015	4.0	$ 3.2600	$ 130,400
195642	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	2/26/2015	1.0	$ 3.1600	$ 31,600
196974	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	3/12/2015	4.0	$ 3.1600	$ 126,400
198525	NG Future	HENRY HUB	Jul-16	DISCRETIONAF	3/27/2015	1.0	$ 3.0820	$ 30,820
199606	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	4/8/2015	4.0	$ 3.0700	$ 122,800
199612	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	4/8/2015	1.0	$ 3.0700	$ 30,700
202481	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	5/11/2015	4.0	$ 3.1600	$ 126,400
202482	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	5/11/2015	1.0	$ 3.1600	$ 31,600
205193	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	6/11/2015	4.0	$ 3.1610	$ 126,440
207460	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	7/9/2015	4.0	$ 3.0700	$ 122,800
209976	NG Basis Swap	S. POINT	Jul-16	MANDATORY	8/4/2015	3.0	$ (1.3150)	$ -
210625	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	8/11/2015	4.0	$ 3.0310	$ 121,240
211391	NG Future	HENRY HUB	Jul-16	DISCRETIONAF	8/19/2015	1.0	$ 2.9750	$ 29,750
213194	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	9/4/2015	4.0	$ 2.8970	$ 115,880
213196	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	9/4/2015	1.0	$ 2.8970	$ 28,970
214750	NG Basis Swap	S. POINT	Jul-16	MANDATORY	9/25/2015	3.0	$ (1.1400)	$ -
215175	NG Future	HENRY HUB	Jul-16	DISCRETIONAF	9/30/2015	1.0	$ 2.7990	$ 27,990
216377	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	10/13/2015	4.0	$ 2.8270	$ 113,080
216384	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	10/13/2015	0.5	$ 2.8270	$ 14,135
218021	NG Basis Swap	TETCO M2	Jul-16	MANDATORY	10/29/2015	6.0	$ (0.9400)	$ -
219682	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	11/19/2015	2.0	$ 2.6150	$ 52,300
219683	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	11/19/2015	1.0	$ 2.6150	$ 26,150
220021	NG Basis Swap	TETCO M2	Jul-16	MANDATORY	11/23/2015	9.0	$ (0.8400)	$ -
220761	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	12/2/2015	2.0	$ 2.4600	$ 49,200
220763	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	12/2/2015	1.0	$ 2.4600	$ 24,600
221823	NG Basis Swap	TETCO M2	Jul-16	MANDATORY	12/14/2015	9.0	$ (0.8575)	$ -
223724	NG Basis Swap	TETCO M2	Jul-16	MANDATORY	1/7/2016	9.0	$ (1.0350)	$ -
223936	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	1/11/2016	2.0	$ 2.5650	$ 51,300
223937	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	1/11/2016	1.0	$ 2.5650	$ 25,650
225477	NG OTC Swap	HENRY HUB	Jul-16	MANDATORY	2/1/2016	2.0	$ 2.3800	$ 47,600
225478	NG OTC Swap	HENRY HUB	Jul-16	DISCRETIONAF	2/1/2016	1.0	$ 2.3800	$ 23,800
226205	NG Basis Swap	TETCO M2	Jul-16	MANDATORY	2/10/2016	9.0	$ (0.9025)	$ -
228781	NG Basis Swap	TETCO M2	Jul-16	MANDATORY	3/15/2016	9.0	$ (0.8600)	$ -
230726	NG Basis Swap	TETCO M2	Jul-16	MANDATORY	4/6/2016	6.0	$ (0.8100)	$ -
232731	NG Basis Swap	TETCO M2	Jul-16	MANDATORY	5/5/2016	18.0	$ (0.8550)	$ -
236048	NG Future	HENRY HUB	Jul-16	DISCRETIONAF	6/28/2016	-1.0	$ -	$ -
236050	NG Future	HENRY HUB	Jul-16	ACCELERATED	6/28/2016	-1.0	$ -	$ -
236051	NG Future	HENRY HUB	Jul-16	ACCELERATED	6/28/2016	-4.0	$ -	$ -
236052	NG Future	HENRY HUB	Jul-16	ACCELERATED	6/28/2016	-2.0	$ -	$ -
236053	NG Future	HENRY HUB	Jul-16	DISCRETIONAF	6/28/2016	-2.0	$ -	$ -
236055	NG Future	HENRY HUB	Jul-16	ACCELERATED	6/28/2016	-4.0	$ -	$ -
236056	NG Future	HENRY HUB	Jul-16	DISCRETIONAF	6/28/2016	-1.0	$ -	$ -
236057	NG Future	HENRY HUB	Jul-16	ACCELERATED	6/28/2016	-4.0	$ -	$ -
236058	NG Future	HENRY HUB	Jul-16	ACCELERATED	6/28/2016	-2.0	$ -	$ -
236059	NG Future	HENRY HUB	Jul-16	ACCELERATED	6/28/2016	-2.0	$ -	$ -
236060	NG Future	HENRY HUB	Jul-16	ACCELERATED	6/28/2016	-2.0	$ -	$ -
236061	NG Future	HENRY HUB	Jul-16	MANDATORY	6/28/2016	-3.0	$ -	$ -
						102.5		**$ 3,496,825**

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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
209976	NG Basis Swap	S. POINT	Aug-16	MANDATORY	8/4/2015	3.0	$ (1.3150)	$ -
214750	NG Basis Swap	S. POINT	Aug-16	MANDATORY	9/25/2015	3.0	$ (1.1400)	$ -
218021	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	10/29/2015	7.0	$ (0.9400)	$ -
220021	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	11/23/2015	7.0	$ (0.8400)	$ -
221823	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	12/14/2015	7.0	$ (0.8575)	$ -
223724	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	1/7/2016	7.0	$ (1.0350)	$ -
226205	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	2/10/2016	7.0	$ (0.9025)	$ -
228781	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	3/15/2016	8.0	$ (0.8600)	$ -
230726	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	4/6/2016	6.0	$ (0.8100)	$ -
232731	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	5/5/2016	12.0	$ (0.8550)	$ -
234367	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	6/2/2016	3.0	$ (0.7525)	$ -
236872	NG Basis Swap	TETCO M2	Aug-16	MANDATORY	7/11/2016	1.0	$ (1.2525)	$ -
176170	NG Future	HENRY HUB	Aug-16	ACCELERATED	8/7/2014	24.0	$ 4.0300	$ 967,200
176171	NG Future	HENRY HUB	Aug-16	MANDATORY	8/7/2014	5.0	$ 4.0300	$ 201,500
176713	NG Future	HENRY HUB	Aug-16	ACCELERATED	8/13/2014	23.0	$ 3.9950	$ 918,850
228085	NG Future	HENRY HUB	Aug-16	DISCRETIONAF	3/4/2016	3.0	$ 2.0060	$ 60,180
228086	NG Future	HENRY HUB	Aug-16	DISCRETIONAF	3/4/2016	2.0	$ 2.0150	$ 40,300
238270	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-4.0	$ -	$ -
238271	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-2.0	$ -	$ -
238272	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-4.0	$ -	$ -
238273	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-1.0	$ -	$ -
238274	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-3.0	$ -	$ -
238275	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-1.0	$ -	$ -
238276	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-4.0	$ -	$ -
238277	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-4.0	$ -	$ -
238278	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-2.0	$ -	$ -
238279	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-5.0	$ -	$ -
238280	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-3.0	$ -	$ -
238281	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-4.0	$ -	$ -
238282	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-3.0	$ -	$ -
238283	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-4.0	$ -	$ -
238284	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-2.0	$ -	$ -
238285	NG Future	HENRY HUB	Aug-16	ACCELERATED	7/27/2016	-1.0	$ -	$ -
238286	NG Future	HENRY HUB	Aug-16	DISCRETIONAF	7/27/2016	-2.0	$ -	$ -
238287	NG Future	HENRY HUB	Aug-16	DISCRETIONAF	7/27/2016	-1.0	$ -	$ -
238288	NG Future	HENRY HUB	Aug-16	DISCRETIONAF	7/27/2016	-1.0	$ -	$ -
238289	NG Future	HENRY HUB	Aug-16	DISCRETIONAF	7/27/2016	-1.0	$ -	$ -
238290	NG Future	HENRY HUB	Aug-16	MANDATORY	7/27/2016	-2.0	$ -	$ -
238291	NG Future	HENRY HUB	Aug-16	MANDATORY	7/27/2016	-2.0	$ -	$ -
238292	NG Future	HENRY HUB	Aug-16	MANDATORY	7/27/2016	-1.0	$ -	$ -
179914	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	9/17/2014	3.0	$ 4.0500	$ 121,500
181299	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	10/8/2014	3.0	$ 3.9310	$ 117,930
181332	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONAF	10/8/2014	1.0	$ 3.9310	$ 39,310
187171	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	11/18/2014	2.0	$ 3.8480	$ 76,960
188510	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	12/4/2014	2.0	$ 3.7350	$ 74,700
191987	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	1/12/2015	2.0	$ 3.3400	$ 66,800
191988	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONAF	1/12/2015	1.0	$ 3.3400	$ 33,400
194546	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	2/12/2015	2.0	$ 3.2700	$ 65,400
195642	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONAF	2/26/2015	1.0	$ 3.1650	$ 31,650
196974	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	3/12/2015	2.0	$ 3.2000	$ 64,000
199606	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	4/8/2015	2.0	$ 3.0750	$ 61,500
202481	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	5/11/2015	2.0	$ 3.1700	$ 63,400
202482	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONAF	5/11/2015	1.0	$ 3.1700	$ 31,700
205193	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	6/11/2015	2.0	$ 3.1810	$ 63,620
207460	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	7/9/2015	2.0	$ 3.0900	$ 61,800
210625	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	8/11/2015	2.0	$ 3.0300	$ 60,600
213194	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	9/4/2015	2.0	$ 2.9150	$ 58,300
216377	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	10/13/2015	2.0	$ 2.8370	$ 56,740
216384	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONAF	10/13/2015	0.5	$ 2.8370	$ 14,185
219682	NG OTC Swap	HENRY HUB	Aug-16	MANDATORY	11/19/2015	1.0	$ 2.6300	$ 26,300
219683	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONAF	11/19/2015	1.0	$ 2.6300	$ 26,300
225478	NG OTC Swap	HENRY HUB	Aug-16	DISCRETIONAF	2/1/2016	1.0	$ 2.4200	$ 24,200
						93.5		**$ 3,428,325**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
209976	NG Basis Swap	S. POINT	Sep-16	MANDATORY	8/4/2015	3.0	$ (1.3150)	$ -
214750	NG Basis Swap	S. POINT	Sep-16	MANDATORY	9/25/2015	3.0	$ (1.1400)	$ -
218021	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	10/29/2015	7.0	$ (0.9400)	$ -
220021	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	11/23/2015	3.0	$ (0.8400)	$ -
221823	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	12/14/2015	3.0	$ (0.8575)	$ -
223724	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	1/7/2016	3.0	$ (1.0350)	$ -
226205	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	2/10/2016	3.0	$ (0.9025)	$ -
228781	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	3/15/2016	4.0	$ (0.8600)	$ -
230726	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	4/6/2016	3.0	$ (0.8100)	$ -
232731	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	5/5/2016	6.0	$ (0.8550)	$ -
234367	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	6/2/2016	2.0	$ (0.7525)	$ -
236872	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	7/11/2016	1.0	$ (1.2525)	$ -
239768	NG Basis Swap	TETCO M2	Sep-16	MANDATORY	8/15/2016	3.0	$ (1.0400)	$ -
178125	NG Future	HENRY HUB	Sep-16	ACCELERATED	9/2/2014	45.0	$ 3.9770	$ 1,789,650
178128	NG Future	HENRY HUB	Sep-16	MANDATORY	9/2/2014	5.0	$ 3.9770	$ 198,850
179654	NG Future	HENRY HUB	Sep-16	ACCELERATED	9/12/2014	46.0	$ 3.9650	$ -
180441	NG Future	HENRY HUB	Sep-16	ACCELERATED	9/29/2014	-46.0	$ -	$ -
228080	NG Future	HENRY HUB	Sep-16	MANDATORY	3/4/2016	2.0	$ 2.0310	$ 40,620
228083	NG Future	HENRY HUB	Sep-16	DISCRETIONAF	3/4/2016	5.0	$ 2.0310	$ 101,550
230326	NG Future	HENRY HUB	Sep-16	DISCRETIONAF	3/31/2016	2.0	$ 2.2440	$ 44,880
240930	NG Future	HENRY HUB	Sep-16	DISCRETIONAF	8/29/2016	-1.0	$ -	$ -
240931	NG Future	HENRY HUB	Sep-16	DISCRETIONAF	8/29/2016	-1.0	$ -	$ -
240932	NG Future	HENRY HUB	Sep-16	MANDATORY	8/29/2016	-5.0	$ -	$ -
240933	NG Future	HENRY HUB	Sep-16	DISCRETIONAF	8/29/2016	-5.0	$ -	$ -
240934	NG Future	HENRY HUB	Sep-16	ACCELERATED	8/29/2016	-4.0	$ -	$ -
240935	NG Future	HENRY HUB	Sep-16	ACCELERATED	8/29/2016	-4.0	$ -	$ -
240936	NG Future	HENRY HUB	Sep-16	ACCELERATED	8/29/2016	-4.0	$ -	$ -
240937	NG Future	HENRY HUB	Sep-16	ACCELERATED	8/29/2016	-8.0	$ -	$ -
240938	NG Future	HENRY HUB	Sep-16	ACCELERATED	8/29/2016	-9.0	$ -	$ -
240939	NG Future	HENRY HUB	Sep-16	ACCELERATED	8/29/2016	-3.0	$ -	$ -
240940	NG Future	HENRY HUB	Sep-16	ACCELERATED	8/29/2016	-7.0	$ -	$ -
240941	NG Future	HENRY HUB	Sep-16	ACCELERATED	8/29/2016	-3.0	$ -	$ -
240942	NG Future	HENRY HUB	Sep-16	ACCELERATED	8/29/2016	-3.0	$ -	$ -
240943	NG Future	HENRY HUB	Sep-16	MANDATORY	8/29/2016	-1.0	$ -	$ -
240944	NG Future	HENRY HUB	Sep-16	MANDATORY	8/29/2016	-1.0	$ -	$ -
181299	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	10/8/2014	3.0	$ 3.9160	$ 117,480
181332	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	10/8/2014	1.0	$ 3.9160	$ 39,160
187171	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	11/18/2014	3.0	$ 3.8270	$ 114,810
188510	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	12/4/2014	2.0	$ 3.7250	$ 74,500
190585	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	12/22/2014	1.0	$ 3.5600	$ 35,600
191987	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	1/12/2015	2.0	$ 3.3200	$ 66,400
191988	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	1/12/2015	1.0	$ 3.3200	$ 33,200
194546	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	2/12/2015	2.0	$ 3.2700	$ 65,400
195642	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	2/26/2015	1.0	$ 3.1600	$ 31,600
196974	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	3/12/2015	2.0	$ 3.1570	$ 63,140
199606	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	4/8/2015	2.0	$ 3.0650	$ 61,300
202481	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	5/11/2015	2.0	$ 3.1600	$ 63,200
202482	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	5/11/2015	1.0	$ 3.1600	$ 31,600
205193	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	6/11/2015	2.0	$ 3.1640	$ 63,280
207460	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	7/9/2015	2.0	$ 3.0800	$ 61,600
210625	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	8/11/2015	2.0	$ 3.0330	$ 60,660
213194	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	9/4/2015	2.0	$ 2.9100	$ 58,200
216377	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	10/13/2015	2.0	$ 2.8310	$ 56,620
216384	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	10/13/2015	0.5	$ 2.8310	$ 14,155
219682	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	11/19/2015	3.0	$ 2.6200	$ 78,600
219683	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	11/19/2015	1.0	$ 2.6200	$ 26,200
220761	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	12/2/2015	3.0	$ 2.4730	$ 74,190
223936	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	1/11/2016	3.0	$ 2.5800	$ 77,400
223937	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	1/11/2016	1.0	$ 2.5800	$ 25,800
225477	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	2/1/2016	2.0	$ 2.4000	$ 48,000
225478	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	2/1/2016	1.0	$ 2.4000	$ 24,000
230767	NG OTC Swap	HENRY HUB	Sep-16	MANDATORY	4/6/2016	2.0	$ 2.2050	$ 44,100
230768	NG OTC Swap	HENRY HUB	Sep-16	DISCRETIONAF	4/6/2016	1.0	$ 2.2050	$ 22,050
						109.5		**$ 3,707,795**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
180725	NG Future	HENRY HUB	Oct-16	ACCELERATED	10/1/2014	25.0	$ 3.9970	$ 999,250
180726	NG Future	HENRY HUB	Oct-16	MANDATORY	10/1/2014	6.0	$ 3.9970	$ 239,820
180729	NG Future	HENRY HUB	Oct-16	ACCELERATED	10/1/2014	25.0	$ 3.9950	$ 998,750
181332	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	10/8/2014	1.0	$ 3.9420	$ 39,420
187171	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	11/18/2014	4.0	$ 3.8510	$ 154,040
188510	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	12/4/2014	4.0	$ 3.7500	$ 150,000
190585	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	12/22/2014	1.0	$ 3.5900	$ 35,900
191987	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	1/12/2015	3.0	$ 3.3400	$ 100,200
191988	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	1/12/2015	1.0	$ 3.3400	$ 33,400
194546	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	2/12/2015	3.0	$ 3.2800	$ 98,400
195642	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	2/26/2015	1.0	$ 3.1800	$ 31,800
196974	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	3/12/2015	3.0	$ 3.1800	$ 95,400
199606	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	4/8/2015	3.0	$ 3.0940	$ 92,820
202481	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	5/11/2015	3.0	$ 3.1900	$ 95,700
202482	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	5/11/2015	1.0	$ 3.1900	$ 31,900
205193	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	6/11/2015	3.0	$ 3.1870	$ 95,610
207460	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	7/9/2015	3.0	$ 3.1100	$ 93,300
209976	NG Basis Swap	S. POINT	Oct-16	MANDATORY	8/4/2015	3.0	$ (1.3150)	$ -
210625	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	8/11/2015	3.0	$ 3.0660	$ 91,980
211392	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	8/19/2015	1.0	$ 3.0120	$ 30,120
213194	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	9/4/2015	3.0	$ 2.9300	$ 87,900
214750	NG Basis Swap	S. POINT	Oct-16	MANDATORY	9/25/2015	3.0	$ (1.1400)	$ -
216377	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	10/13/2015	3.0	$ 2.8560	$ 85,680
216384	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	10/13/2015	0.5	$ 2.8560	$ 14,280
218021	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	10/29/2015	7.0	$ (0.9400)	$ -
218077	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	10/30/2015	5.0	$ 2.5650	$ 128,250
219682	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	11/19/2015	2.0	$ 2.6400	$ 52,800
219683	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	11/19/2015	1.0	$ 2.6400	$ 26,400
220021	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	11/23/2015	7.0	$ (0.8400)	$ -
220761	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	12/2/2015	2.0	$ 2.4900	$ 49,800
221823	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	12/14/2015	7.0	$ (0.8575)	$ -
223724	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	1/7/2016	7.0	$ (1.0350)	$ -
223936	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	1/11/2016	2.0	$ 2.6080	$ 52,160
223937	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	1/11/2016	1.0	$ 2.6080	$ 26,080
225477	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	2/1/2016	2.0	$ 2.4300	$ 48,600
225478	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	2/1/2016	1.0	$ 2.4300	$ 24,300
226205	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	2/10/2016	7.0	$ (0.9025)	$ -
228081	NG Future	HENRY HUB	Oct-16	MANDATORY	3/4/2016	2.0	$ 2.0750	$ 41,500
228084	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	3/4/2016	5.0	$ 2.0750	$ 103,750
228781	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	3/15/2016	7.0	$ (0.8600)	$ -
230327	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	3/31/2016	2.0	$ 2.2960	$ 45,920
230726	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	4/6/2016	6.0	$ (0.8100)	$ -
230767	NG OTC Swap	HENRY HUB	Oct-16	MANDATORY	4/6/2016	2.0	$ 2.2600	$ 45,200
230768	NG OTC Swap	HENRY HUB	Oct-16	DISCRETIONAF	4/6/2016	1.0	$ 2.2600	$ 22,600
232488	NG Future	HENRY HUB	Oct-16	MANDATORY	5/2/2016	3.0	$ 2.4800	$ 74,400
232489	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	5/2/2016	6.0	$ 2.4800	$ 148,800
232731	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	5/5/2016	8.0	$ (0.8550)	$ -
233265	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	5/16/2016	10.0	$ 2.3780	$ 237,800
234367	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	6/2/2016	5.0	$ (0.7525)	$ -
236872	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	7/11/2016	4.0	$ (1.2525)	$ -
239768	NG Basis Swap	TETCO M2	Oct-16	MANDATORY	8/15/2016	10.0	$ (1.0400)	$ -
243204	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-7.0	$ -	$ -
243205	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-12.0	$ -	$ -
243206	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-2.0	$ -	$ -
243207	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-4.0	$ -	$ -
243208	NG Future	HENRY HUB	Oct-16	MANDATORY	9/28/2016	-6.0	$ -	$ -
243209	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	9/28/2016	-1.0	$ -	$ -
243210	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	9/28/2016	-2.0	$ -	$ -
243211	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	9/28/2016	-7.0	$ -	$ -
243212	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	9/28/2016	-3.0	$ -	$ -
243214	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	9/28/2016	-6.0	$ -	$ -
243215	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	9/28/2016	-7.0	$ -	$ -
243216	NG Future	HENRY HUB	Oct-16	DISCRETIONAF	9/28/2016	-3.0	$ -	$ -
243217	NG Future	HENRY HUB	Oct-16	MANDATORY	9/28/2016	-3.0	$ -	$ -
243218	NG Future	HENRY HUB	Oct-16	MANDATORY	9/28/2016	-2.0	$ -	$ -
243219	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-4.0	$ -	$ -
243220	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-6.0	$ -	$ -
243221	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-5.0	$ -	$ -
243222	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-4.0	$ -	$ -
243223	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-3.0	$ -	$ -

243224	NG Future	HENRY HUB	Oct-16	ACCELERATED	9/28/2016	-3.0	$ -	$	-
						147.5		**$**	**4,824,030**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
186250	NG Future	HENRY HUB	Nov-16	ACCELERATED	11/13/2014	37.0	$ 3.9380	$ 1,457,060
186251	NG Future	HENRY HUB	Nov-16	MANDATORY	11/13/2014	8.0	$ 3.9380	$ 315,040
187628	NG Future	HENRY HUB	Nov-16	ACCELERATED	11/21/2014	39.0	$ 3.8750	$ 1,511,250
187629	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	11/21/2014	1.0	$ 3.8750	$ 38,750
188511	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	12/4/2014	4.0	$ 3.8200	$ 152,800
190586	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	12/22/2014	1.0	$ 3.6900	$ 36,900
191989	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	1/12/2015	4.0	$ 3.4300	$ 137,200
191990	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	1/12/2015	1.0	$ 3.4300	$ 34,300
195569	NG Future	HENRY HUB	Nov-16	MANDATORY	2/26/2015	4.0	$ 3.2700	$ 130,800
195580	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	2/26/2015	1.0	$ 3.2700	$ 32,700
197726	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	3/19/2015	4.0	$ 3.2550	$ 130,200
197728	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	3/19/2015	1.0	$ 3.2550	$ 32,550
200844	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	4/23/2015	4.0	$ 3.1400	$ 125,600
200851	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	4/23/2015	1.0	$ 3.1400	$ 31,400
203715	NG Future	HENRY HUB	Nov-16	MANDATORY	5/22/2015	4.0	$ 3.2700	$ 130,800
203716	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	5/22/2015	1.0	$ 3.2700	$ 32,700
205315	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	6/12/2015	4.0	$ 3.2200	$ 128,800
205316	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	6/12/2015	1.0	$ 3.2200	$ 32,200
208798	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	7/22/2015	4.0	$ 3.2590	$ 130,360
208802	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	7/22/2015	1.0	$ 3.2590	$ 32,590
211181	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	8/17/2015	4.0	$ 3.1250	$ 125,000
211186	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	8/17/2015	1.0	$ 3.1250	$ 31,250
213762	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	9/14/2015	4.0	$ 3.0550	$ 122,200
213764	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	9/14/2015	1.0	$ 3.0550	$ 30,550
217250	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	10/21/2015	3.0	$ 2.8572	$ 85,716
217251	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	10/21/2015	1.0	$ 2.8572	$ 28,572
219705	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	11/19/2015	4.0	$ 2.7120	$ 108,480
219707	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	11/19/2015	1.0	$ 2.7120	$ 27,120
221817	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	12/14/2015	5.0	$ 2.4450	$ 122,250
221819	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	12/14/2015	1.0	$ 2.4450	$ 24,450
222244	NG Basis Swap	TETCO M2	Nov-16	MANDATORY	12/17/2015	3.0	$ (0.6250)	$ -
223938	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	1/11/2016	5.0	$ 2.6900	$ 134,500
223939	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	1/11/2016	1.0	$ 2.6900	$ 26,900
225159	NG Basis Swap	TETCO M2	Nov-16	MANDATORY	1/28/2016	3.0	$ (0.6900)	$ -
226246	NG Future	HENRY HUB	Nov-16	MANDATORY	2/10/2016	4.0	$ 2.4460	$ 97,840
226247	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	2/10/2016	1.0	$ 2.4460	$ 24,460
226696	NG Basis Swap	TETCO M2	Nov-16	MANDATORY	2/18/2016	3.0	$ (0.7200)	$ -
228783	NG Basis Swap	TETCO M2	Nov-16	MANDATORY	3/15/2016	2.0	$ (0.7800)	$ -
228906	NG Future	HENRY HUB	Nov-16	MANDATORY	3/16/2016	4.0	$ 2.4220	$ 96,880
228933	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	3/16/2016	1.0	$ 2.4220	$ 24,220
230729	NG Basis Swap	TETCO M2	Nov-16	MANDATORY	4/6/2016	2.0	$ (0.8100)	$ -
230769	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	4/6/2016	4.0	$ 2.4400	$ 97,600
230770	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	4/6/2016	1.0	$ 2.4400	$ 24,400
232490	NG Future	HENRY HUB	Nov-16	MANDATORY	5/2/2016	4.0	$ 2.6900	$ 107,600
232491	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	5/2/2016	2.0	$ 2.6900	$ 53,800
232732	NG Basis Swap	TETCO M2	Nov-16	MANDATORY	5/5/2016	3.0	$ (0.8550)	$ -
233266	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	5/16/2016	5.0	$ 2.5850	$ 129,250
234368	NG Basis Swap	TETCO M2	Nov-16	MANDATORY	6/2/2016	3.0	$ (0.7525)	$ -
234842	NG OTC Swap	HENRY HUB	Nov-16	MANDATORY	6/10/2016	3.0	$ 2.9200	$ 87,600
236869	NG Basis Swap	S. POINT	Nov-16	MANDATORY	7/11/2016	2.0	$ (0.8900)	$ -
239769	NG Basis Swap	TETCO M2	Nov-16	MANDATORY	8/15/2016	5.0	$ (1.0400)	$ -
241819	NG Basis Swap	TETCO M2	Nov-16	MANDATORY	9/8/2016	4.0	$ (1.0300)	$ -
245338	NG OTC Swap	HENRY HUB	Nov-16	DISCRETIONAF	10/27/2016	8.0	$ 2.7200	$ 217,600
245390	NG Future	HENRY HUB	Nov-16	MANDATORY	10/27/2016	-3.0	$ -	$ -
245393	NG Future	HENRY HUB	Nov-16	MANDATORY	10/27/2016	-1.0	$ -	$ -
245394	NG Future	HENRY HUB	Nov-16	MANDATORY	10/27/2016	-4.0	$ -	$ -
245396	NG Future	HENRY HUB	Nov-16	MANDATORY	10/27/2016	-4.0	$ -	$ -
245397	NG Future	HENRY HUB	Nov-16	MANDATORY	10/27/2016	-4.0	$ -	$ -
245399	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	10/27/2016	-4.0	$ -	$ -
245401	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-4.0	$ -	$ -
245402	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-9.0	$ -	$ -
245403	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-4.0	$ -	$ -
245404	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	10/27/2016	-2.0	$ -	$ -
245405	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-2.0	$ -	$ -
245406	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-4.0	$ -	$ -
245407	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-4.0	$ -	$ -
245408	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-4.0	$ -	$ -
245409	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-4.0	$ -	$ -
245410	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-4.0	$ -	$ -
245412	NG Future	HENRY HUB	Nov-16	MANDATORY	10/27/2016	-5.0	$ -	$ -

245413	NG Future	HENRY HUB	Nov-16	MANDATORY	10/27/2016	-3.0	$	-	$	-
245414	NG Future	HENRY HUB	Nov-16	MANDATORY	10/27/2016	-4.0	$	-	$	-
245415	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	10/27/2016	-1.0	$	-	$	-
245416	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	10/27/2016	-3.0	$	-	$	-
245417	NG Future	HENRY HUB	Nov-16	DISCRETIONAF	10/27/2016	-2.0	$	-	$	-
245418	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-2.0	$	-	$	-
245419	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-10.0	$	-	$	-
245420	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-9.0	$	-	$	-
245421	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-9.0	$	-	$	-
245422	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-4.0	$	-	$	-
245423	NG Future	HENRY HUB	Nov-16	ACCELERATED	10/27/2016	-3.0	$	-	$	-
						193			**$**	**6,482,238**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
188323	NG Future	HENRY HUB	Dec-16	ACCELERATED	12/2/2014	57.0	$ 4.0690	$ 2,319,330
188325	NG Future	HENRY HUB	Dec-16	MANDATORY	12/2/2014	12.0	$ 4.0690	$ 488,280
190121	NG Future	HENRY HUB	Dec-16	ACCELERATED	12/15/2014	57.0	$ 4.0150	$ 2,288,550
190586	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	12/22/2014	1.0	$ 3.8600	$ 38,600
191989	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	1/12/2015	6.0	$ 3.6200	$ 217,200
191990	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	1/12/2015	1.0	$ 3.6200	$ 36,200
195569	NG Future	HENRY HUB	Dec-16	MANDATORY	2/26/2015	6.0	$ 3.4600	$ 207,600
197726	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	3/19/2015	6.0	$ 3.4370	$ 206,220
200844	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	4/23/2015	6.0	$ 3.3080	$ 198,480
200851	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	4/23/2015	1.0	$ 3.3080	$ 33,080
203717	NG Future	HENRY HUB	Dec-16	MANDATORY	5/22/2015	6.0	$ 3.4200	$ 205,200
203718	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	5/22/2015	1.0	$ 3.4200	$ 34,200
205315	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	6/12/2015	6.0	$ 3.3750	$ 202,500
208798	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	7/22/2015	6.0	$ 3.4200	$ 205,200
208802	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	7/22/2015	1.0	$ 3.4200	$ 34,200
211181	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	8/17/2015	6.0	$ 3.2750	$ 196,500
211393	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	8/19/2015	1.0	$ 3.2580	$ 32,580
213762	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	9/14/2015	6.0	$ 3.2150	$ 192,900
213764	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	9/14/2015	1.0	$ 3.2150	$ 32,150
217250	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	10/21/2015	5.0	$ 3.0132	$ 150,660
217251	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	10/21/2015	1.0	$ 3.0132	$ 30,132
219705	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	11/19/2015	6.0	$ 2.8620	$ 171,720
219707	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	11/19/2015	1.0	$ 2.8620	$ 28,620
221817	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	12/14/2015	6.0	$ 2.6000	$ 156,000
221819	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	12/14/2015	1.0	$ 2.6000	$ 26,000
222244	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	12/17/2015	10.0	$ (0.6250)	$ -
223938	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	1/11/2016	6.0	$ 2.8500	$ 171,000
223939	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	1/11/2016	1.0	$ 2.8500	$ 28,500
225159	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	1/28/2016	10.0	$ (0.6900)	$ -
226246	NG Future	HENRY HUB	Dec-16	MANDATORY	2/10/2016	6.0	$ 2.6390	$ 158,340
226247	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	2/10/2016	1.0	$ 2.6390	$ 26,390
226696	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	2/18/2016	10.0	$ (0.7200)	$ -
228783	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	3/15/2016	7.0	$ (0.7800)	$ -
228906	NG Future	HENRY HUB	Dec-16	MANDATORY	3/16/2016	6.0	$ 2.6770	$ 160,620
228933	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	3/16/2016	1.0	$ 2.6770	$ 26,770
230328	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	3/31/2016	1.0	$ 2.7440	$ 27,440
230329	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	3/31/2016	1.0	$ 2.7450	$ 27,450
230729	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	4/6/2016	6.0	$ (0.8100)	$ -
230769	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	4/6/2016	6.0	$ 2.7200	$ 163,200
230770	NG OTC Swap	HENRY HUB	Dec-16	DISCRETIONAF	4/6/2016	1.0	$ 2.7200	$ 27,200
232490	NG Future	HENRY HUB	Dec-16	MANDATORY	5/2/2016	6.0	$ 2.9970	$ 179,820
232491	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	5/2/2016	5.0	$ 2.9970	$ 149,850
232732	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	5/5/2016	11.0	$ (0.8550)	$ -
234368	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	6/2/2016	9.0	$ (0.7525)	$ -
234842	NG OTC Swap	HENRY HUB	Dec-16	MANDATORY	6/10/2016	5.0	$ 3.1900	$ 159,500
236411	NG Future	HENRY HUB	Dec-16	MANDATORY	7/5/2016	4.0	$ 3.2090	$ 128,360
236869	NG Basis Swap	S. POINT	Dec-16	MANDATORY	7/11/2016	8.0	$ (0.8900)	$ -
239769	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	8/15/2016	20.0	$ (1.0400)	$ -
241819	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	9/8/2016	10.0	$ (1.0300)	$ -
244126	NG Basis Swap	TETCO M2	Dec-16	MANDATORY	10/13/2016	9.0	$ (1.1850)	$ -
245318	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	10/27/2016	8.0	$ 3.0400	$ 243,200
247790	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-1.0	$ -	$ -
247791	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-7.0	$ -	$ -
247792	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-6.0	$ -	$ -
247793	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-1.0	$ -	$ -
247795	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-6.0	$ -	$ -
247797	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-7.0	$ -	$ -
247800	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-8.0	$ -	$ -
247801	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-7.0	$ -	$ -
247802	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-7.0	$ -	$ -
247803	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-7.0	$ -	$ -
247804	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	11/28/2016	-7.0	$ -	$ -
247805	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	11/28/2016	-3.0	$ -	$ -
247806	NG Future	HENRY HUB	Dec-16	MANDATORY	11/28/2016	-5.0	$ -	$ -
247807	NG Future	HENRY HUB	Dec-16	MANDATORY	11/28/2016	-14.0	$ -	$ -
247808	NG Future	HENRY HUB	Dec-16	MANDATORY	11/28/2016	-7.0	$ -	$ -
247809	NG Future	HENRY HUB	Dec-16	MANDATORY	11/28/2016	-14.0	$ -	$ -
247810	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-12.0	$ -	$ -
247811	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-12.0	$ -	$ -

247812	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-12.0	$	-	$	-
247813	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-12.0	$	-	$	-
247814	NG Future	HENRY HUB	Dec-16	DISCRETIONAF	11/28/2016	-9.0	$	-	$	-
247815	NG Future	HENRY HUB	Dec-16	MANDATORY	11/28/2016	-3.0	$	-	$	-
247816	NG Future	HENRY HUB	Dec-16	MANDATORY	11/28/2016	-3.0	$	-	$	-
247817	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-6.0	$	-	$	-
247818	NG Future	HENRY HUB	Dec-16	ACCELERATED	11/28/2016	-3.0	$	-	$	-
						265.0			**$**	**9,409,742**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
191457	NG Future	HENRY HUB	Jan-17	ACCELERATED	1/5/2015	64.0	$ 3.8350	$ 2,454,400
191458	NG Future	HENRY HUB	Jan-17	MANDATORY	1/5/2015	14.0	$ 3.8350	$ 536,900
191990	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	1/12/2015	1.0	$ 3.7700	$ 37,700
191991	NG Future	HENRY HUB	Jan-17	ACCELERATED	1/12/2015	64.0	$ 3.7600	$ 2,406,400
195569	NG Future	HENRY HUB	Jan-17	MANDATORY	2/26/2015	7.0	$ 3.6150	$ 253,050
195580	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	2/26/2015	1.0	$ 3.6150	$ 36,150
197726	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	3/19/2015	7.0	$ 3.5900	$ 251,300
197728	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	3/19/2015	1.0	$ 3.5900	$ 35,900
200844	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	4/23/2015	7.0	$ 3.4900	$ 244,300
200851	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	4/23/2015	1.0	$ 3.4900	$ 34,900
203719	NG Future	HENRY HUB	Jan-17	MANDATORY	5/22/2015	7.0	$ 3.5350	$ 247,450
203720	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	5/22/2015	1.0	$ 3.5350	$ 35,350
205315	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	6/12/2015	7.0	$ 3.5450	$ 248,150
205316	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	6/12/2015	1.0	$ 3.5450	$ 35,450
208798	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	7/22/2015	7.0	$ 3.5270	$ 246,890
208802	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	7/22/2015	1.0	$ 3.5270	$ 35,270
211181	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	8/17/2015	6.0	$ 3.4200	$ 205,200
211186	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	8/17/2015	1.0	$ 3.4200	$ 34,200
213762	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	9/14/2015	7.0	$ 3.3150	$ 232,050
213764	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	9/14/2015	1.0	$ 3.3150	$ 33,150
217250	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	10/21/2015	6.0	$ 3.1172	$ 187,032
217251	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	10/21/2015	1.0	$ 3.1172	$ 31,172
219705	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	11/19/2015	7.0	$ 2.9720	$ 208,040
219707	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	11/19/2015	1.0	$ 2.9720	$ 29,720
221817	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	12/14/2015	7.0	$ 2.7100	$ 189,700
221819	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	12/14/2015	1.0	$ 2.7100	$ 27,100
222244	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	12/17/2015	9.0	$ (0.6250)	$ -
223938	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	1/11/2016	7.0	$ 2.9500	$ 206,500
223939	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	1/11/2016	1.0	$ 2.9500	$ 29,500
225159	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	1/28/2016	9.0	$ (0.6900)	$ -
226246	NG Future	HENRY HUB	Jan-17	MANDATORY	2/10/2016	7.0	$ 2.7590	$ 193,130
226247	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	2/10/2016	1.0	$ 2.7590	$ 27,590
226696	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	2/18/2016	9.0	$ (0.7200)	$ -
228783	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	3/15/2016	7.0	$ (0.7800)	$ -
228906	NG Future	HENRY HUB	Jan-17	MANDATORY	3/16/2016	7.0	$ 2.8010	$ 196,070
228933	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	3/16/2016	1.0	$ 2.8010	$ 28,010
230729	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	4/6/2016	7.0	$ (0.8100)	$ -
230769	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	4/6/2016	7.0	$ 2.8500	$ 199,500
230770	NG OTC Swap	HENRY HUB	Jan-17	DISCRETIONAF	4/6/2016	1.0	$ 2.8500	$ 28,500
232490	NG Future	HENRY HUB	Jan-17	MANDATORY	5/2/2016	7.0	$ 3.1250	$ 218,750
232491	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	5/2/2016	6.0	$ 3.1250	$ 187,500
232732	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	5/5/2016	11.0	$ (0.8550)	$ -
234368	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	6/2/2016	9.0	$ (0.7525)	$ -
234842	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	6/10/2016	7.0	$ 3.3200	$ 232,400
236411	NG Future	HENRY HUB	Jan-17	MANDATORY	7/5/2016	6.0	$ 3.3390	$ 200,340
236869	NG Basis Swap	S. POINT	Jan-17	MANDATORY	7/11/2016	8.0	$ (0.8900)	$ -
239450	NG OTC Swap	HENRY HUB	Jan-17	MANDATORY	8/10/2016	6.0	$ 3.2300	$ 193,800
239769	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	8/15/2016	16.0	$ (1.0400)	$ -
241819	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	9/8/2016	11.0	$ (1.0300)	$ -
244126	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	10/13/2016	11.0	$ (1.1850)	$ -
245317	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	10/27/2016	8.0	$ 3.2000	$ 256,000
246748	NG Basis Swap	TETCO M2	Jan-17	MANDATORY	11/14/2016	11.0	$ (0.6450)	$ -
250264	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-13.0	$ -	$ -
250265	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-11.0	$ -	$ -
250266	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-10.0	$ -	$ -
250267	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-10.0	$ -	$ -
250268	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-10.0	$ -	$ -
250269	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-10.0	$ -	$ -
250270	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-1.0	$ -	$ -
250271	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	12/28/2016	-1.0	$ -	$ -
250272	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-5.0	$ -	$ -
250273	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-2.0	$ -	$ -
250274	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	12/28/2016	-1.0	$ -	$ -
250275	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	12/28/2016	-6.0	$ -	$ -
250276	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-6.0	$ -	$ -
250277	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-5.0	$ -	$ -
250278	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-2.0	$ -	$ -
250279	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-2.0	$ -	$ -
250280	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-7.0	$ -	$ -
250281	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-7.0	$ -	$ -

250282	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	12/28/2016	-1.0	$	-	$	-
250283	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-4.0	$	-	$	-
250284	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-7.0	$	-	$	-
250285	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-12.0	$	-	$	-
250286	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-8.0	$	-	$	-
250287	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-10.0	$	-	$	-
250288	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-12.0	$	-	$	-
250289	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-3.0	$	-	$	-
250290	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-12.0	$	-	$	-
250291	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-5.0	$	-	$	-
250292	NG Future	HENRY HUB	Jan-17	ACCELERATED	12/28/2016	-2.0	$	-	$	-
250293	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-2.0	$	-	$	-
250294	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-3.0	$	-	$	-
250295	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	12/28/2016	-3.0	$	-	$	-
250296	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	12/28/2016	-3.0	$	-	$	-
250297	NG Future	HENRY HUB	Jan-17	MANDATORY	12/28/2016	-2.0	$	-	$	-
250298	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	12/28/2016	-1.0	$	-	$	-
250299	NG Future	HENRY HUB	Jan-17	DISCRETIONAF	12/28/2016	-2.0	$	-	$	-
						301.0			**$**	**10,514,514**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
193811	NG Future	HENRY HUB	Feb-17	ACCELERATED	2/5/2015	56.0	$ 3.6150	$ 2,024,400
193813	NG Future	HENRY HUB	Feb-17	MANDATORY	2/5/2015	12.0	$ 3.6150	$ 433,800
197726	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	3/19/2015	6.0	$ 3.5780	$ 214,680
197728	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	3/19/2015	1.0	$ 3.5780	$ 35,780
199071	NG Future	HENRY HUB	Feb-17	ACCELERATED	2/26/2015	58.0	$ 3.6000	$ 2,088,000
199072	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	2/26/2015	1.0	$ 3.6000	$ 36,000
200844	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	4/23/2015	4.0	$ 3.4800	$ 139,200
201078	NG Future	HENRY HUB	Feb-17	MANDATORY	4/27/2015	2.0	$ 3.4150	$ 68,300
201080	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	4/27/2015	1.0	$ 3.4150	$ 34,150
203897	NG Future	HENRY HUB	Feb-17	MANDATORY	5/26/2015	6.0	$ 3.4980	$ 209,880
203898	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	5/26/2015	3.0	$ 3.4980	$ 104,940
205315	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	6/12/2015	6.0	$ 3.5300	$ 211,800
205316	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	6/12/2015	1.0	$ 3.5300	$ 35,300
208798	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	7/22/2015	6.0	$ 3.5180	$ 211,080
208802	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	7/22/2015	1.0	$ 3.5180	$ 35,180
211181	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	8/17/2015	6.0	$ 3.4200	$ 205,200
213762	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	9/14/2015	6.0	$ 3.3100	$ 198,600
213764	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	9/14/2015	1.0	$ 3.3100	$ 33,100
217250	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	10/21/2015	6.0	$ 3.1142	$ 186,852
217251	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	10/21/2015	1.0	$ 3.1142	$ 31,142
221817	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	12/14/2015	7.0	$ 2.7100	$ 189,700
221819	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	12/14/2015	1.0	$ 2.7100	$ 27,100
222244	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	12/17/2015	8.0	$ (0.6250)	$ -
223938	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	1/11/2016	7.0	$ 2.9400	$ 205,800
223939	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	1/11/2016	1.0	$ 2.9400	$ 29,400
225159	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	1/28/2016	8.0	$ (0.6900)	$ -
226246	NG Future	HENRY HUB	Feb-17	MANDATORY	2/10/2016	7.0	$ 2.7580	$ 193,060
226247	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	2/10/2016	1.0	$ 2.7580	$ 27,580
226696	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	2/18/2016	8.0	$ (0.7200)	$ -
228783	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	3/15/2016	6.0	$ (0.7800)	$ -
228906	NG Future	HENRY HUB	Feb-17	MANDATORY	3/16/2016	2.0	$ 2.7930	$ 55,860
228910	NG Future	HENRY HUB	Feb-17	MANDATORY	3/16/2016	5.0	$ 2.7940	$ 139,700
228933	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	3/16/2016	1.0	$ 2.7940	$ 27,940
230330	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	3/31/2016	1.0	$ 2.8730	$ 28,730
230729	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	4/6/2016	6.0	$ (0.8100)	$ -
230769	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	4/6/2016	7.0	$ 2.8450	$ 199,150
230770	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	4/6/2016	1.0	$ 2.8450	$ 28,450
232492	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	5/2/2016	7.0	$ 3.1200	$ 218,400
232493	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	5/2/2016	6.0	$ 3.1200	$ 187,200
232732	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	5/5/2016	9.0	$ (0.8550)	$ -
234368	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	6/2/2016	8.0	$ (0.7525)	$ -
234842	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	6/10/2016	7.0	$ 3.3050	$ 231,350
236412	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	7/5/2016	7.0	$ 3.3410	$ 233,870
236869	NG Basis Swap	S. POINT	Feb-17	MANDATORY	7/11/2016	7.0	$ (0.8900)	$ -
239450	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	8/10/2016	6.0	$ 3.2250	$ 193,500
239769	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	8/15/2016	12.0	$ (1.0400)	$ -
241819	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	9/8/2016	9.0	$ (1.0300)	$ -
242314	NG Future	HENRY HUB	Feb-17	MANDATORY	9/16/2016	6.0	$ 3.3150	$ 198,900
244126	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	10/13/2016	8.0	$ (1.1850)	$ -
246748	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	11/14/2016	8.0	$ (0.6450)	$ -
248779	NG Basis Swap	TETCO M2	Feb-17	MANDATORY	12/9/2016	9.0	$ (0.5750)	$ -
251740	NG OTC Swap	HENRY HUB	Feb-17	MANDATORY	11/19/2015	7.0	$ 2.9610	$ 207,270
251741	NG OTC Swap	HENRY HUB	Feb-17	DISCRETIONAF	11/19/2015	1.0	$ 2.9610	$ 29,610
252651	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	1/27/2017	-1.0	$ -	$ -
252652	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-9.0	$ -	$ -
252653	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-10.0	$ -	$ -
252654	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-9.0	$ -	$ -
252655	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-2.0	$ -	$ -
252656	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-8.0	$ -	$ -
252657	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-2.0	$ -	$ -
252658	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-8.0	$ -	$ -
252659	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-10.0	$ -	$ -
252660	NG Future	HENRY HUB	Feb-17	MANDATORY	1/27/2017	-1.0	$ -	$ -
252661	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	1/27/2017	-1.0	$ -	$ -
252662	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	1/27/2017	-1.0	$ -	$ -
252663	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	1/27/2017	-1.0	$ -	$ -
252664	NG Future	HENRY HUB	Feb-17	MANDATORY	1/27/2017	-12.0	$ -	$ -
252665	NG Future	HENRY HUB	Feb-17	MANDATORY	1/27/2017	-6.0	$ -	$ -
252666	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	1/27/2017	-3.0	$ -	$ -
252667	NG Future	HENRY HUB	Feb-17	MANDATORY	1/27/2017	-7.0	$ -	$ -

252668	NG Future	HENRY HUB	Feb-17	MANDATORY	1/27/2017	-6.0	$	-	$	-
252669	NG Future	HENRY HUB	Feb-17	DISCRETIONAF	1/27/2017	-1.0	$	-	$	-
252670	NG Future	HENRY HUB	Feb-17	MANDATORY	1/27/2017	-6.0	$	-	$	-
252671	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-4.0	$	-	$	-
252672	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-4.0	$	-	$	-
252673	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-14.0	$	-	$	-
252674	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-15.0	$	-	$	-
252675	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-7.0	$	-	$	-
252676	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-7.0	$	-	$	-
252677	NG Future	HENRY HUB	Feb-17	MANDATORY	1/27/2017	-2.0	$	-	$	-
252678	NG Future	HENRY HUB	Feb-17	ACCELERATED	1/27/2017	-5.0	$	-	$	-
						272.0			**$**	**9,189,954**

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Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
196452	NG Future	HENRY HUB	Mar-17	ACCELERATED	3/9/2015	49.0	$ 3.5300	$ 1,729,700
196454	NG Future	HENRY HUB	Mar-17	MANDATORY	3/9/2015	11.0	$ 3.5300	$ 388,300
199073	NG Future	HENRY HUB	Mar-17	ACCELERATED	3/13/2015	48.0	$ 3.5050	$ 1,682,400
199074	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	3/13/2015	1.0	$ 3.5050	$ 35,050
200844	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	4/23/2015	4.0	$ 3.4300	$ 137,200
201082	NG Future	HENRY HUB	Mar-17	MANDATORY	4/27/2015	1.0	$ 3.3600	$ 33,600
201083	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	4/27/2015	1.0	$ 3.3600	$ 33,600
203899	NG Future	HENRY HUB	Mar-17	MANDATORY	5/26/2015	5.0	$ 3.4430	$ 172,150
203901	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	5/26/2015	2.0	$ 3.4430	$ 68,860
205315	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	6/12/2015	5.0	$ 3.4700	$ 173,500
208798	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	7/22/2015	5.0	$ 3.4580	$ 172,900
211181	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	8/17/2015	5.0	$ 3.3500	$ 167,500
213762	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	9/14/2015	6.0	$ 3.2400	$ 194,400
213764	NG OTC Swap	HENRY HUB	Mar-17	DISCRETIONAF	9/14/2015	1.0	$ 3.2400	$ 32,400
217250	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	10/21/2015	5.0	$ 3.0622	$ 153,110
217251	NG OTC Swap	HENRY HUB	Mar-17	DISCRETIONAF	10/21/2015	1.0	$ 3.0622	$ 30,622
221817	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	12/14/2015	7.0	$ 2.6800	$ 187,600
221819	NG OTC Swap	HENRY HUB	Mar-17	DISCRETIONAF	12/14/2015	1.0	$ 2.6800	$ 26,800
222244	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	12/17/2015	7.0	$ (0.6250)	$ -
223938	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	1/11/2016	6.0	$ 2.9000	$ 174,000
223939	NG OTC Swap	HENRY HUB	Mar-17	DISCRETIONAF	1/11/2016	1.0	$ 2.9000	$ 29,000
225159	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	1/28/2016	7.0	$ (0.6900)	$ -
226246	NG Future	HENRY HUB	Mar-17	MANDATORY	2/10/2016	6.0	$ 2.7250	$ 163,500
226247	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	2/10/2016	1.0	$ 2.7250	$ 27,250
226696	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	2/18/2016	7.0	$ (0.7200)	$ -
228783	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	3/15/2016	6.0	$ (0.7800)	$ -
228906	NG Future	HENRY HUB	Mar-17	MANDATORY	3/16/2016	2.0	$ 2.7530	$ 55,060
228910	NG Future	HENRY HUB	Mar-17	MANDATORY	3/16/2016	4.0	$ 2.7550	$ 110,200
228933	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	3/16/2016	1.0	$ 2.7550	$ 27,550
230729	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	4/6/2016	5.0	$ (0.8100)	$ -
230769	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	4/6/2016	6.0	$ 2.8100	$ 168,600
230770	NG OTC Swap	HENRY HUB	Mar-17	DISCRETIONAF	4/6/2016	1.0	$ 2.8100	$ 28,100
232492	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	5/2/2016	6.0	$ 3.0700	$ 184,200
232732	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	5/5/2016	8.0	$ (0.8550)	$ -
234368	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	6/2/2016	7.0	$ (0.7525)	$ -
234842	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	6/10/2016	6.0	$ 3.2500	$ 195,000
236412	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	7/5/2016	6.0	$ 3.2850	$ 197,100
236869	NG Basis Swap	S. POINT	Mar-17	MANDATORY	7/11/2016	6.0	$ (0.8900)	$ -
239450	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	8/10/2016	5.0	$ 3.1850	$ 159,250
239769	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	8/15/2016	10.0	$ (1.0400)	$ -
241819	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	9/8/2016	8.0	$ (1.0300)	$ -
242314	NG Future	HENRY HUB	Mar-17	MANDATORY	9/16/2016	5.0	$ 3.2730	$ 163,650
243387	NG Future	HENRY HUB	Mar-17	MANDATORY	10/3/2016	8.0	$ 3.2160	$ 257,280
244126	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	10/13/2016	8.0	$ (1.1850)	$ -
246748	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	11/14/2016	8.0	$ (0.6450)	$ -
248779	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	12/9/2016	8.0	$ (0.5750)	$ -
251415	NG Basis Swap	TETCO M2	Mar-17	MANDATORY	1/12/2017	8.0	$ (0.5600)	$ -
251740	NG OTC Swap	HENRY HUB	Mar-17	MANDATORY	11/19/2015	7.0	$ 2.9180	$ 204,260
251741	NG OTC Swap	HENRY HUB	Mar-17	DISCRETIONAF	11/19/2015	1.0	$ 2.9180	$ 29,180
254638	NG Future	HENRY HUB	Mar-17	MANDATORY	2/24/2017	-6.0	$ -	$ -
254639	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	2/24/2017	-2.0	$ -	$ -
254640	NG Future	HENRY HUB	Mar-17	MANDATORY	2/24/2017	-8.0	$ -	$ -
254641	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-7.0	$ -	$ -
254642	NG Future	HENRY HUB	Mar-17	MANDATORY	2/24/2017	-7.0	$ -	$ -
254643	NG Future	HENRY HUB	Mar-17	MANDATORY	2/24/2017	-4.0	$ -	$ -
254644	NG Future	HENRY HUB	Mar-17	MANDATORY	2/24/2017	-1.0	$ -	$ -
254645	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	2/24/2017	-1.0	$ -	$ -
254646	NG Future	HENRY HUB	Mar-17	MANDATORY	2/24/2017	-5.0	$ -	$ -
254647	NG Future	HENRY HUB	Mar-17	MANDATORY	2/24/2017	-5.0	$ -	$ -
254648	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	2/24/2017	-2.0	$ -	$ -
254649	NG Future	HENRY HUB	Mar-17	MANDATORY	2/24/2017	-2.0	$ -	$ -
254660	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	2/24/2017	-4.0	$ -	$ -
254661	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-3.0	$ -	$ -
254662	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-6.0	$ -	$ -
254663	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-6.0	$ -	$ -
254664	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-6.0	$ -	$ -
254665	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-7.0	$ -	$ -
254666	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-6.0	$ -	$ -
254667	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-7.0	$ -	$ -
254668	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-1.0	$ -	$ -

254669	NG Future	HENRY HUB	Mar-17	DISCRETIONAF	2/24/2017	-1.0	$ -	$	-
254670	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-1.0	$ -	$	-
254671	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-14.0	$ -	$	-
254672	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-8.0	$ -	$	-
254673	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-9.0	$ -	$	-
254674	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-8.0	$ -	$	-
254675	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-1.0	$ -	$	-
254676	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-6.0	$ -	$	-
254725	NG Future	HENRY HUB	Mar-17	ACCELERATED	2/24/2017	-1.0	$ -	$	-
						230.0		**$**	**7,592,872**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
199622	NG Future	HENRY HUB	Apr-17	ACCELERATED	4/8/2015	75.0	$ 3.2150	$ 2,411,250
199624	NG Future	HENRY HUB	Apr-17	MANDATORY	4/8/2015	8.0	$ 3.2150	$ 257,200
199761	NG Future	HENRY HUB	Apr-17	DISCRETIONAF	4/9/2015	1.0	$ 3.2150	$ 32,150
203902	NG Future	HENRY HUB	Apr-17	MANDATORY	5/26/2015	4.0	$ 3.2080	$ 128,320
203903	NG Future	HENRY HUB	Apr-17	DISCRETIONAF	5/26/2015	2.0	$ 3.2080	$ 64,160
205317	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	6/12/2015	4.0	$ 3.2000	$ 128,000
208798	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	7/22/2015	4.0	$ 3.2080	$ 128,320
211182	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	8/17/2015	4.0	$ 3.0900	$ 123,600
213763	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	9/14/2015	4.0	$ 3.0100	$ 120,400
213767	NG OTC Swap	HENRY HUB	Apr-17	DISCRETIONAF	9/14/2015	1.0	$ 3.0100	$ 30,100
217299	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	10/22/2015	4.0	$ 2.8800	$ 115,200
217303	NG OTC Swap	HENRY HUB	Apr-17	DISCRETIONAF	10/22/2015	0.5	$ 2.8800	$ 14,400
220104	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	11/23/2015	3.0	$ 2.6680	$ 80,040
220105	NG OTC Swap	HENRY HUB	Apr-17	DISCRETIONAF	11/23/2015	1.0	$ 2.6680	$ 26,680
222030	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	12/16/2015	3.0	$ 2.5200	$ 75,600
222039	NG OTC Swap	HENRY HUB	Apr-17	DISCRETIONAF	12/16/2015	1.0	$ 2.5200	$ 25,200
224248	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	1/14/2016	3.0	$ 2.5800	$ 77,400
224249	NG OTC Swap	HENRY HUB	Apr-17	DISCRETIONAF	1/14/2016	0.5	$ 2.5800	$ 12,900
226384	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	2/11/2016	3.0	$ 2.5500	$ 76,500
226385	NG OTC Swap	HENRY HUB	Apr-17	DISCRETIONAF	2/11/2016	1.0	$ 2.5500	$ 25,500
229434	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	3/21/2016	2.0	$ 2.5900	$ 51,800
231339	NG Future	HENRY HUB	Apr-17	MANDATORY	4/14/2016	2.0	$ 2.6690	$ 53,380
231340	NG Future	HENRY HUB	Apr-17	DISCRETIONAF	4/14/2016	1.0	$ 2.6690	$ 26,690
232494	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	5/2/2016	3.0	$ 2.8800	$ 86,400
235601	NG Future	HENRY HUB	Apr-17	MANDATORY	6/22/2016	2.0	$ 3.0210	$ 60,420
236413	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	7/5/2016	1.0	$ 3.0320	$ 30,320
239452	NG OTC Swap	HENRY HUB	Apr-17	MANDATORY	8/10/2016	2.0	$ 2.9650	$ 59,300
242315	NG Future	HENRY HUB	Apr-17	MANDATORY	9/16/2016	1.0	$ 3.0400	$ 30,400
243388	NG Future	HENRY HUB	Apr-17	MANDATORY	10/3/2016	3.0	$ 2.9890	$ 89,670
246236	NG Future	HENRY HUB	Apr-17	MANDATORY	11/8/2016	4.0	$ 2.8650	$ 114,600
253179	NG Basis Swap	TETCO M2	Apr-17	MANDATORY	2/3/2017	25.0	$ (0.5900)	$ -
253511	NG Basis Swap	TETCO M2	Apr-17	MANDATORY	2/8/2017	18.0	$ (0.8325)	$ -
257392	NG Future	HENRY HUB	Apr-17	DISCRETIONAF	3/29/2017	-1.0	$ -	$ -
257393	NG Future	HENRY HUB	Apr-17	MANDATORY	3/29/2017	-2.0	$ -	$ -
257394	NG Future	HENRY HUB	Apr-17	MANDATORY	3/29/2017	-4.0	$ -	$ -
257395	NG Future	HENRY HUB	Apr-17	DISCRETIONAF	3/29/2017	-1.0	$ -	$ -
257396	NG Future	HENRY HUB	Apr-17	MANDATORY	3/29/2017	-7.0	$ -	$ -
257397	NG Future	HENRY HUB	Apr-17	ACCELERATED	3/29/2017	-14.0	$ -	$ -
257398	NG Future	HENRY HUB	Apr-17	ACCELERATED	3/29/2017	-10.0	$ -	$ -
257399	NG Future	HENRY HUB	Apr-17	MANDATORY	3/29/2017	-3.0	$ -	$ -
257400	NG Future	HENRY HUB	Apr-17	ACCELERATED	3/29/2017	-7.0	$ -	$ -
257401	NG Future	HENRY HUB	Apr-17	ACCELERATED	3/29/2017	-7.0	$ -	$ -
257402	NG Future	HENRY HUB	Apr-17	ACCELERATED	3/29/2017	-13.0	$ -	$ -
257403	NG Future	HENRY HUB	Apr-17	ACCELERATED	3/29/2017	-7.0	$ -	$ -
257404	NG Future	HENRY HUB	Apr-17	ACCELERATED	3/29/2017	-7.0	$ -	$ -
257405	NG Future	HENRY HUB	Apr-17	ACCELERATED	3/29/2017	-10.0	$ -	$ -
257406	NG Future	HENRY HUB	Apr-17	MANDATORY	3/29/2017	-3.0	$ -	$ -
257407	NG Future	HENRY HUB	Apr-17	MANDATORY	3/29/2017	-5.0	$ -	$ -
257408	NG Future	HENRY HUB	Apr-17	DISCRETIONAF	3/29/2017	-2.0	$ -	$ -
						148.0		**$ 4,555,900**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
202173	NG Future	HENRY HUB	May-17	ACCELERATED	5/7/2015	62.0	$ 3.2200	$ 1,996,400
202174	NG Future	HENRY HUB	May-17	MANDATORY	5/7/2015	7.0	$ 3.2200	$ 225,400
203904	NG Future	HENRY HUB	May-17	DISCRETIONAF	5/26/2015	1.0	$ 3.2050	$ 32,050
205317	NG OTC Swap	HENRY HUB	May-17	MANDATORY	6/12/2015	3.0	$ 3.2000	$ 96,000
208798	NG OTC Swap	HENRY HUB	May-17	MANDATORY	7/22/2015	4.0	$ 3.2050	$ 128,200
211182	NG OTC Swap	HENRY HUB	May-17	MANDATORY	8/17/2015	3.0	$ 3.0900	$ 92,700
213763	NG OTC Swap	HENRY HUB	May-17	MANDATORY	9/14/2015	4.0	$ 3.0000	$ 120,000
213767	NG OTC Swap	HENRY HUB	May-17	DISCRETIONAF	9/14/2015	1.0	$ 3.0000	$ 30,000
217299	NG OTC Swap	HENRY HUB	May-17	MANDATORY	10/22/2015	3.0	$ 2.8840	$ 86,520
217303	NG OTC Swap	HENRY HUB	May-17	DISCRETIONAF	10/22/2015	0.5	$ 2.8840	$ 14,420
220104	NG OTC Swap	HENRY HUB	May-17	MANDATORY	11/23/2015	5.0	$ 2.6700	$ 133,500
220105	NG OTC Swap	HENRY HUB	May-17	DISCRETIONAF	11/23/2015	1.0	$ 2.6700	$ 26,700
222030	NG OTC Swap	HENRY HUB	May-17	MANDATORY	12/16/2015	5.0	$ 2.5400	$ 127,000
222039	NG OTC Swap	HENRY HUB	May-17	DISCRETIONAF	12/16/2015	1.0	$ 2.5400	$ 25,400
224248	NG OTC Swap	HENRY HUB	May-17	MANDATORY	1/14/2016	5.0	$ 2.6000	$ 130,000
224249	NG OTC Swap	HENRY HUB	May-17	DISCRETIONAF	1/14/2016	1.0	$ 2.6000	$ 26,000
226384	NG OTC Swap	HENRY HUB	May-17	MANDATORY	2/11/2016	5.0	$ 2.5600	$ 128,000
226385	NG OTC Swap	HENRY HUB	May-17	DISCRETIONAF	2/11/2016	1.0	$ 2.5600	$ 25,600
229434	NG OTC Swap	HENRY HUB	May-17	MANDATORY	3/21/2016	5.0	$ 2.6000	$ 130,000
231341	NG Future	HENRY HUB	May-17	MANDATORY	4/14/2016	2.0	$ 2.6750	$ 53,500
231342	NG Future	HENRY HUB	May-17	MANDATORY	4/14/2016	3.0	$ 2.6790	$ 80,370
231343	NG Future	HENRY HUB	May-17	DISCRETIONAF	4/14/2016	1.0	$ 2.6790	$ 26,790
232494	NG OTC Swap	HENRY HUB	May-17	MANDATORY	5/2/2016	5.0	$ 2.8600	$ 143,000
235602	NG Future	HENRY HUB	May-17	MANDATORY	6/22/2016	5.0	$ 2.9880	$ 149,400
236413	NG OTC Swap	HENRY HUB	May-17	MANDATORY	7/5/2016	5.0	$ 3.0000	$ 150,000
239452	NG OTC Swap	HENRY HUB	May-17	MANDATORY	8/10/2016	5.0	$ 2.9450	$ 147,250
242315	NG Future	HENRY HUB	May-17	MANDATORY	9/16/2016	4.0	$ 3.0130	$ 120,520
243388	NG Future	HENRY HUB	May-17	MANDATORY	10/3/2016	3.0	$ 2.9530	$ 88,590
243393	NG Future	HENRY HUB	May-17	MANDATORY	10/3/2016	2.0	$ 2.9540	$ 59,080
246236	NG Future	HENRY HUB	May-17	MANDATORY	11/8/2016	4.0	$ 2.8790	$ 115,160
250643	NG Future	HENRY HUB	May-17	MANDATORY	11/8/2016	1.0	$ 2.8780	$ 28,780
253511	NG Basis Swap	TETCO M2	May-17	MANDATORY	2/8/2017	9.0	$ (0.8325)	$ -
254907	NG Basis Swap	TETCO M2	May-17	MANDATORY	3/2/2017	4.0	$ (0.9100)	$ -
						157.5		**$ 4,736,330**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
205321	NG Future	HENRY HUB	Jun-17	ACCELERATED	6/12/2015	25.0	$ 3.2350	$ 808,750
205323	NG Future	HENRY HUB	Jun-17	MANDATORY	6/12/2015	5.0	$ 3.2300	$ 161,500
205324	NG Future	HENRY HUB	Jun-17	ACCELERATED	6/12/2015	19.0	$ 3.2300	$ 613,700
208798	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	7/22/2015	3.0	$ 3.2360	$ 97,080
211182	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	8/17/2015	2.0	$ 3.1100	$ 62,200
213763	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	9/14/2015	3.0	$ 3.0200	$ 90,600
215176	NG Future	HENRY HUB	Jun-17	DISCRETIONAF	9/30/2015	1.0	$ 2.9040	$ 29,040
217299	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	10/22/2015	2.0	$ 2.9000	$ 58,000
220104	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	11/23/2015	3.0	$ 2.7100	$ 81,300
220105	NG OTC Swap	HENRY HUB	Jun-17	DISCRETIONAF	11/23/2015	1.0	$ 2.7100	$ 27,100
222030	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	12/16/2015	3.0	$ 2.5900	$ 77,700
222039	NG OTC Swap	HENRY HUB	Jun-17	DISCRETIONAF	12/16/2015	1.0	$ 2.5900	$ 25,900
224248	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	1/14/2016	3.0	$ 2.6200	$ 78,600
224249	NG OTC Swap	HENRY HUB	Jun-17	DISCRETIONAF	1/14/2016	1.0	$ 2.6200	$ 26,200
226384	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	2/11/2016	3.0	$ 2.5950	$ 77,850
226385	NG OTC Swap	HENRY HUB	Jun-17	DISCRETIONAF	2/11/2016	1.0	$ 2.5950	$ 25,950
229434	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	3/21/2016	3.0	$ 2.6500	$ 79,500
231344	NG Future	HENRY HUB	Jun-17	MANDATORY	4/14/2016	3.0	$ 2.7160	$ 81,480
232494	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	5/2/2016	3.0	$ 2.8900	$ 86,700
235603	NG Future	HENRY HUB	Jun-17	MANDATORY	6/22/2016	3.0	$ 3.0110	$ 90,330
236413	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	7/5/2016	2.0	$ 3.0350	$ 60,700
239452	NG OTC Swap	HENRY HUB	Jun-17	MANDATORY	8/10/2016	2.0	$ 2.9750	$ 59,500
242315	NG Future	HENRY HUB	Jun-17	MANDATORY	9/16/2016	1.0	$ 3.0410	$ 30,410
243388	NG Future	HENRY HUB	Jun-17	MANDATORY	10/3/2016	1.0	$ 2.9840	$ 29,840
243393	NG Future	HENRY HUB	Jun-17	MANDATORY	10/3/2016	2.0	$ 2.9850	$ 59,700
246236	NG Future	HENRY HUB	Jun-17	MANDATORY	11/8/2016	3.0	$ 2.9170	$ 87,510
246238	NG Future	HENRY HUB	Jun-17	MANDATORY	11/8/2016	1.0	$ 2.9160	$ 29,160
253511	NG Basis Swap	TETCO M2	Jun-17	MANDATORY	2/8/2017	7.0	$ (0.8325)	$ -
254907	NG Basis Swap	TETCO M2	Jun-17	MANDATORY	3/2/2017	5.0	$ (0.9100)	$ -
						100.0		**$ 3,036,300**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
207524	NG Future	HENRY HUB	Jul-17	ACCELERATED	7/9/2015	45.0	$ 3.2660	$ 1,469,700
207525	NG Future	HENRY HUB	Jul-17	MANDATORY	7/9/2015	5.0	$ 3.2660	$ 163,300
211182	NG OTC Swap	HENRY HUB	Jul-17	MANDATORY	8/17/2015	2.0	$ 3.1400	$ 62,800
213763	NG OTC Swap	HENRY HUB	Jul-17	MANDATORY	9/14/2015	3.0	$ 3.0600	$ 91,800
215176	NG Future	HENRY HUB	Jul-17	DISCRETIONAF	9/30/2015	1.0	$ 2.9420	$ 29,420
217299	NG OTC Swap	HENRY HUB	Jul-17	MANDATORY	10/22/2015	2.0	$ 2.9400	$ 58,800
220104	NG OTC Swap	HENRY HUB	Jul-17	MANDATORY	11/23/2015	1.0	$ 2.7530	$ 27,530
220105	NG OTC Swap	HENRY HUB	Jul-17	DISCRETIONAF	11/23/2015	1.0	$ 2.7530	$ 27,530
222030	NG OTC Swap	HENRY HUB	Jul-17	MANDATORY	12/16/2015	1.0	$ 2.6400	$ 26,400
222039	NG OTC Swap	HENRY HUB	Jul-17	DISCRETIONAF	12/16/2015	1.0	$ 2.6400	$ 26,400
224248	NG OTC Swap	HENRY HUB	Jul-17	MANDATORY	1/14/2016	1.0	$ 2.7000	$ 27,000
224249	NG OTC Swap	HENRY HUB	Jul-17	DISCRETIONAF	1/14/2016	0.5	$ 2.7000	$ 13,500
226384	NG OTC Swap	HENRY HUB	Jul-17	MANDATORY	2/11/2016	1.0	$ 2.6350	$ 26,350
226385	NG OTC Swap	HENRY HUB	Jul-17	DISCRETIONAF	2/11/2016	1.0	$ 2.6350	$ 26,350
229434	NG OTC Swap	HENRY HUB	Jul-17	MANDATORY	3/21/2016	1.0	$ 2.6900	$ 26,900
231345	NG Future	HENRY HUB	Jul-17	MANDATORY	4/14/2016	1.0	$ 2.7570	$ 27,570
232494	NG OTC Swap	HENRY HUB	Jul-17	MANDATORY	5/2/2016	1.0	$ 2.9200	$ 29,200
235605	NG Future	HENRY HUB	Jul-17	MANDATORY	6/22/2016	1.0	$ 3.0470	$ 30,470
243388	NG Future	HENRY HUB	Jul-17	MANDATORY	10/3/2016	1.0	$ 3.0110	$ 30,110
246236	NG Future	HENRY HUB	Jul-17	MANDATORY	11/8/2016	2.0	$ 2.9530	$ 59,060
251129	NG Clearport Swap	HENRY HUB 10K	Jul-17	MANDATORY	1/9/2017	1.0	$ 3.2130	$ 32,130
253511	NG Basis Swap	TETCO M2	Jul-17	MANDATORY	2/8/2017	9.0	$ (0.8325)	$ -
254907	NG Basis Swap	TETCO M2	Jul-17	MANDATORY	3/2/2017	6.0	$ (0.9100)	$ -
						73.5	**$**	**2,312,320**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
210627	NG Future	HENRY HUB	Aug-17	ACCELERATED	8/11/2015	32.0	$ 3.1500	$ 1,008,000
210628	NG Future	HENRY HUB	Aug-17	MANDATORY	8/11/2015	4.0	$ 3.1500	$ 126,000
213763	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	9/14/2015	2.0	$ 3.0700	$ 61,400
217299	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	10/22/2015	2.0	$ 2.9560	$ 59,120
217303	NG OTC Swap	HENRY HUB	Aug-17	DISCRETIONAF	10/22/2015	1.0	$ 2.9560	$ 29,560
220104	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	11/23/2015	3.0	$ 2.7670	$ 83,010
220105	NG OTC Swap	HENRY HUB	Aug-17	DISCRETIONAF	11/23/2015	2.0	$ 2.7670	$ 55,340
222030	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	12/16/2015	3.0	$ 2.6500	$ 79,500
222039	NG OTC Swap	HENRY HUB	Aug-17	DISCRETIONAF	12/16/2015	1.0	$ 2.6500	$ 26,500
224248	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	1/14/2016	3.0	$ 2.6700	$ 80,100
224249	NG OTC Swap	HENRY HUB	Aug-17	DISCRETIONAF	1/14/2016	2.0	$ 2.6700	$ 53,400
226384	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	2/11/2016	3.0	$ 2.6450	$ 79,350
226385	NG OTC Swap	HENRY HUB	Aug-17	DISCRETIONAF	2/11/2016	1.0	$ 2.6450	$ 26,450
229434	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	3/21/2016	3.0	$ 2.7000	$ 81,000
231346	NG Future	HENRY HUB	Aug-17	MANDATORY	4/14/2016	3.0	$ 2.7680	$ 83,040
232494	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	5/2/2016	3.0	$ 2.9400	$ 88,200
235606	NG Future	HENRY HUB	Aug-17	MANDATORY	6/22/2016	3.0	$ 3.0540	$ 91,620
236413	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	7/5/2016	3.0	$ 3.0800	$ 92,400
239452	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	8/10/2016	2.0	$ 3.0150	$ 60,300
242376	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	9/19/2016	2.0	$ 3.1000	$ 62,000
244306	NG OTC Swap	HENRY HUB	Aug-17	MANDATORY	10/17/2016	3.0	$ 3.3000	$ 99,000
246236	NG Future	HENRY HUB	Aug-17	MANDATORY	11/8/2016	3.0	$ 2.9570	$ 88,710
253511	NG Basis Swap	TETCO M2	Aug-17	MANDATORY	2/8/2017	7.0	$ (0.8325)	$ -
254907	NG Basis Swap	TETCO M2	Aug-17	MANDATORY	3/2/2017	5.0	$ (0.9100)	$ -
						84.0	**$**	**2,514,000**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
213197	NG OTC Swap	HENRY HUB	Sep-17	ACCELERATED	9/4/2015	43.0	$ 3.0300	$ 1,302,900
213198	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	9/4/2015	5.0	$ 3.0300	$ 151,500
217299	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	10/22/2015	2.0	$ 2.9500	$ 59,000
217303	NG OTC Swap	HENRY HUB	Sep-17	DISCRETIONAF	10/22/2015	1.0	$ 2.9500	$ 29,500
220104	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	11/23/2015	3.0	$ 2.7550	$ 82,650
220105	NG OTC Swap	HENRY HUB	Sep-17	DISCRETIONAF	11/23/2015	1.0	$ 2.7550	$ 27,550
222030	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	12/16/2015	3.0	$ 2.6400	$ 79,200
222039	NG OTC Swap	HENRY HUB	Sep-17	DISCRETIONAF	12/16/2015	1.0	$ 2.6400	$ 26,400
224248	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	1/14/2016	3.0	$ 2.7000	$ 81,000
224249	NG OTC Swap	HENRY HUB	Sep-17	DISCRETIONAF	1/14/2016	1.0	$ 2.7000	$ 27,000
226384	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	2/11/2016	3.0	$ 2.6400	$ 79,200
226385	NG OTC Swap	HENRY HUB	Sep-17	DISCRETIONAF	2/11/2016	1.0	$ 2.6400	$ 26,400
229434	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	3/21/2016	3.0	$ 2.6900	$ 80,700
231327	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	4/14/2016	3.0	$ 2.7610	$ 82,830
232494	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	5/2/2016	3.0	$ 2.9400	$ 88,200
234841	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	6/10/2016	3.0	$ 3.0000	$ 90,000
236413	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	7/5/2016	3.0	$ 3.0650	$ 91,950
239452	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	8/10/2016	2.0	$ 3.0050	$ 60,100
242376	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	9/19/2016	2.0	$ 3.0800	$ 61,600
244306	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	10/17/2016	3.0	$ 3.2800	$ 98,400
246244	NG OTC Swap	HENRY HUB	Sep-17	MANDATORY	11/8/2016	3.0	$ 2.9386	$ 88,158
253511	NG Basis Swap	TETCO M2	Sep-17	MANDATORY	2/8/2017	4.0	$ (0.8325)	$ -
254907	NG Basis Swap	TETCO M2	Sep-17	MANDATORY	3/2/2017	3.0	$ (0.9100)	$ -
						92.0	**$**	**2,714,238**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
216394	NG OTC Swap	HENRY HUB	Oct-17	ACCELERATED	10/13/2015	56.0	$ 2.9900	$ 1,674,400
216395	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	10/13/2015	6.0	$ 2.9900	$ 179,400
220104	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	11/23/2015	3.0	$ 2.7830	$ 83,490
220105	NG OTC Swap	HENRY HUB	Oct-17	DISCRETIONAF	11/23/2015	1.0	$ 2.7830	$ 27,830
222030	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	12/16/2015	4.0	$ 2.6600	$ 106,400
222039	NG OTC Swap	HENRY HUB	Oct-17	DISCRETIONAF	12/16/2015	1.0	$ 2.6600	$ 26,600
224248	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	1/14/2016	3.0	$ 2.7300	$ 81,900
224249	NG OTC Swap	HENRY HUB	Oct-17	DISCRETIONAF	1/14/2016	2.0	$ 2.7300	$ 54,600
226384	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	2/11/2016	3.0	$ 2.6600	$ 79,800
229434	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	3/21/2016	3.0	$ 2.7100	$ 81,300
231327	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	4/14/2016	3.0	$ 2.7900	$ 83,700
232494	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	5/2/2016	4.0	$ 2.9700	$ 118,800
235607	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	6/22/2016	3.0	$ 3.0550	$ 91,650
236413	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	7/5/2016	3.0	$ 3.0850	$ 92,550
239452	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	8/10/2016	3.0	$ 3.0250	$ 90,750
242376	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	9/19/2016	3.0	$ 3.0950	$ 92,850
244306	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	10/17/2016	3.0	$ 3.2950	$ 98,850
246244	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	11/8/2016	3.0	$ 2.9592	$ 88,776
248909	NG Clearport Swap	HENRY HUB 10K	Oct-17	MANDATORY	12/12/2016	2.0	$ 3.3600	$ 67,200
251131	NG Clearport Swap	HENRY HUB 10K	Oct-17	MANDATORY	1/9/2017	2.0	$ 3.2190	$ 64,380
253461	NG OTC Swap	HENRY HUB	Oct-17	MANDATORY	2/8/2017	2.0	$ 3.3300	$ 66,600
253511	NG Basis Swap	TETCO M2	Oct-17	MANDATORY	2/8/2017	7.0	$ (0.8325)	$ -
254907	NG Basis Swap	TETCO M2	Oct-17	MANDATORY	3/2/2017	6.0	$ (0.9100)	$ -
255055	NG Clearport Swap	HENRY HUB 10K	Oct-17	MANDATORY	3/3/2017	2.0	$ 3.1050	$ 62,100
						115.0		**$ 3,413,926**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
218204	NG OTC Swap	HENRY HUB	Nov-17	ACCELERATED	11/2/2015	77.0	$ 2.8800	$ 2,217,600
218205	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	11/2/2015	9.0	$ 2.8800	$ 259,200
218206	NG OTC Swap	HENRY HUB	Nov-17	DISCRETIONAF	11/2/2015	1.0	$ 2.8800	$ 28,800
222042	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	12/16/2015	5.0	$ 2.7425	$ 137,125
222044	NG OTC Swap	HENRY HUB	Nov-17	DISCRETIONAF	12/16/2015	1.0	$ 2.7425	$ 27,425
224250	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	1/14/2016	5.0	$ 2.8000	$ 140,000
224251	NG OTC Swap	HENRY HUB	Nov-17	DISCRETIONAF	1/14/2016	1.0	$ 2.8000	$ 28,000
226911	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	2/22/2016	4.0	$ 2.5650	$ 102,600
226912	NG OTC Swap	HENRY HUB	Nov-17	DISCRETIONAF	2/22/2016	1.0	$ 2.5650	$ 25,650
229436	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	3/21/2016	4.0	$ 2.7800	$ 111,200
231328	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	4/14/2016	4.0	$ 2.8600	$ 114,400
233026	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	5/11/2016	4.0	$ 2.9900	$ 119,600
233029	NG OTC Swap	HENRY HUB	Nov-17	DISCRETIONAF	5/11/2016	1.0	$ 2.9900	$ 29,900
234470	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	6/3/2016	5.0	$ 3.0510	$ 152,550
236748	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	7/8/2016	5.0	$ 3.1840	$ 159,200
239453	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	8/10/2016	5.0	$ 3.0850	$ 154,250
241193	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	9/1/2016	5.0	$ 3.0975	$ 154,875
244305	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	10/17/2016	5.0	$ 3.3550	$ 167,750
246246	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	11/8/2016	4.0	$ 3.0050	$ 120,200
248910	NG Clearport Swap	HENRY HUB 10K	Nov-17	MANDATORY	12/12/2016	4.0	$ 3.3860	$ 135,440
251132	NG Clearport Swap	HENRY HUB 10K	Nov-17	MANDATORY	1/9/2017	4.0	$ 3.2700	$ 130,800
253462	NG OTC Swap	HENRY HUB	Nov-17	MANDATORY	2/8/2017	4.0	$ 3.3900	$ 135,600
254228	NG Clearport Swap	HENRY HUB 10K	Nov-17	DISCRETIONAF	2/16/2017	1.0	$ 3.2570	$ 32,570
254229	NG Clearport Swap	HENRY HUB 10K	Nov-17	DISCRETIONAF	2/16/2017	1.0	$ 3.2600	$ 32,600
255056	NG Clearport Swap	HENRY HUB 10K	Nov-17	MANDATORY	3/3/2017	4.0	$ 3.1670	$ 126,680
						164.0		**$ 4,844,015**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
220765	NG OTC Swap	HENRY HUB	Dec-17	ACCELERATED	12/2/2015	113.0	$ 2.9850	$ 3,373,050
220767	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	12/2/2015	12.0	$ 2.9850	$ 358,200
220768	NG OTC Swap	HENRY HUB	Dec-17	DISCRETIONAF	12/2/2015	1.0	$ 2.9850	$ 29,850
224250	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	1/14/2016	6.0	$ 2.9160	$ 174,960
224251	NG OTC Swap	HENRY HUB	Dec-17	DISCRETIONAF	1/14/2016	0.5	$ 2.9160	$ 14,580
226911	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	2/22/2016	6.0	$ 2.7050	$ 162,300
226912	NG OTC Swap	HENRY HUB	Dec-17	DISCRETIONAF	2/22/2016	1.0	$ 2.7050	$ 27,050
229436	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	3/21/2016	6.0	$ 2.9100	$ 174,600
231328	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	4/14/2016	6.0	$ 3.0100	$ 180,600
233026	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	5/11/2016	6.0	$ 3.1150	$ 186,900
234470	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	6/3/2016	6.0	$ 3.2000	$ 192,000
236748	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	7/8/2016	6.0	$ 3.3100	$ 198,600
240046	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	8/17/2016	6.0	$ 3.1975	$ 191,850
242377	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	9/19/2016	6.0	$ 3.2700	$ 196,200
244305	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	10/17/2016	6.0	$ 3.4900	$ 209,400
246246	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	11/8/2016	6.0	$ 3.1605	$ 189,630
248911	NG Clearport Swap	HENRY HUB 10K	Dec-17	MANDATORY	12/12/2016	5.0	$ 3.5280	$ 176,400
249103	NG Clearport Swap	HENRY HUB 10K	Dec-17	MANDATORY	12/12/2016	1.0	$ 3.5110	$ 35,110
251134	NG Clearport Swap	HENRY HUB 10K	Dec-17	MANDATORY	1/9/2017	6.0	$ 3.4000	$ 204,000
253462	NG OTC Swap	HENRY HUB	Dec-17	MANDATORY	2/8/2017	6.0	$ 3.5300	$ 211,800
254230	NG Clearport Swap	HENRY HUB 10K	Dec-17	DISCRETIONAF	2/16/2017	2.0	$ 3.3810	$ 67,620
255057	NG Clearport Swap	HENRY HUB 10K	Dec-17	MANDATORY	3/3/2017	1.0	$ 3.2940	$ 32,940
255058	NG Clearport Swap	HENRY HUB 10K	Dec-17	MANDATORY	3/3/2017	1.0	$ 3.2950	$ 32,950
255059	NG Clearport Swap	HENRY HUB 10K	Dec-17	MANDATORY	3/3/2017	4.0	$ 3.2970	$ 131,880
						219.5		**$ 6,752,470**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
223962	NG OTC Swap	HENRY HUB	Jan-18	ACCELERATED	1/11/2016	66.0	$ 3.1050	$ 2,049,300
223963	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	1/11/2016	14.0	$ 3.1050	$ 434,700
223964	NG OTC Swap	HENRY HUB	Jan-18	ACCELERATED	1/11/2016	67.0	$ 3.1050	$ 2,080,350
226911	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	2/22/2016	7.0	$ 2.7800	$ 194,600
226912	NG OTC Swap	HENRY HUB	Jan-18	DISCRETIONAR	2/22/2016	1.0	$ 2.7800	$ 27,800
229436	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	3/21/2016	7.0	$ 3.0100	$ 210,700
231328	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	4/14/2016	7.0	$ 3.1100	$ 217,700
233026	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	5/11/2016	7.0	$ 3.2400	$ 226,800
234470	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	6/3/2016	7.0	$ 3.3160	$ 232,120
236748	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	7/8/2016	7.0	$ 3.4200	$ 239,400
240046	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	8/17/2016	7.0	$ 3.2996	$ 230,972
242377	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	9/19/2016	7.0	$ 3.3800	$ 236,600
244305	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	10/17/2016	7.0	$ 3.5800	$ 250,600
246246	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	11/8/2016	7.0	$ 3.2554	$ 227,878
248920	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	12/12/2016	6.0	$ 3.5950	$ 215,700
251161	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	1/9/2017	6.0	$ 3.4800	$ 208,800
253462	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	2/8/2017	6.0	$ 3.6100	$ 216,600
254231	NG Clearport Swap	HENRY HUB 10K	Jan-18	DISCRETIONAR	2/16/2017	1.0	$ 3.4710	$ 34,710
254232	NG Clearport Swap	HENRY HUB 10K	Jan-18	DISCRETIONAR	2/16/2017	1.0	$ 3.4730	$ 34,730
255374	NG OTC Swap	HENRY HUB	Jan-18	MANDATORY	3/7/2017	6.0	$ 3.4250	$ 205,500
						244.0		**$ 7,775,560**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
226213	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	2/10/2016	13.0	$ 2.9700	$ 386,100
226214	NG OTC Swap	HENRY HUB	Feb-18	ACCELERATED	2/10/2016	60.0	$ 2.9700	$ 1,782,000
226370	NG OTC Swap	HENRY HUB	Feb-18	ACCELERATED	2/11/2016	60.0	$ 2.9390	$ 1,763,400
226371	NG OTC Swap	HENRY HUB	Feb-18	DISCRETIONAF	2/11/2016	1.0	$ 2.9390	$ 29,390
229436	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	3/21/2016	6.0	$ 3.0000	$ 180,000
231328	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	4/14/2016	7.0	$ 3.0920	$ 216,440
233026	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	5/11/2016	6.0	$ 3.2215	$ 193,290
233029	NG OTC Swap	HENRY HUB	Feb-18	DISCRETIONAF	5/11/2016	1.0	$ 3.2215	$ 32,215
234470	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	6/3/2016	7.0	$ 3.3010	$ 231,070
236748	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	7/8/2016	6.0	$ 3.3600	$ 201,600
240046	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	8/17/2016	6.0	$ 3.2655	$ 195,930
241196	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	9/1/2016	6.0	$ 3.2850	$ 197,100
244305	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	10/17/2016	7.0	$ 3.5350	$ 247,450
246246	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	11/8/2016	7.0	$ 3.2374	$ 226,618
248920	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	12/12/2016	5.0	$ 3.5300	$ 176,500
251161	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	1/9/2017	5.0	$ 3.4300	$ 171,500
253462	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	2/8/2017	5.0	$ 3.5900	$ 179,500
254233	NG Clearport Swap	HENRY HUB 10K	Feb-18	DISCRETIONAF	2/16/2017	1.0	$ 3.4430	$ 34,430
255374	NG OTC Swap	HENRY HUB	Feb-18	MANDATORY	3/7/2017	5.0	$ 3.3950	$ 169,750
						214.0		**$ 6,614,283**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
228087	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	3/4/2016	11.0	$ 2.8420	$ 312,620
228088	NG OTC Swap	HENRY HUB	Mar-18	ACCELERATED	3/4/2016	52.0	$ 2.8420	$ 1,477,840
229751	NG OTC Swap	HENRY HUB	Mar-18	ACCELERATED	3/24/2016	52.0	$ 2.9500	$ 1,534,000
231328	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	4/14/2016	6.0	$ 3.0300	$ 181,800
232822	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	5/6/2016	6.0	$ 3.1750	$ 190,500
232823	NG OTC Swap	HENRY HUB	Mar-18	DISCRETIONAR	5/6/2016	1.0	$ 3.1750	$ 31,750
234470	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	6/3/2016	6.0	$ 3.2120	$ 192,720
236748	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	7/8/2016	6.0	$ 3.2800	$ 196,800
240046	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	8/17/2016	6.0	$ 3.1825	$ 190,950
241198	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	9/1/2016	6.0	$ 3.2100	$ 192,600
244305	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	10/17/2016	6.0	$ 3.4450	$ 206,700
246246	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	11/8/2016	6.0	$ 3.1764	$ 190,584
248920	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	12/12/2016	5.0	$ 3.4300	$ 171,500
251161	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	1/9/2017	5.0	$ 3.3460	$ 167,300
253462	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	2/8/2017	5.0	$ 3.5100	$ 175,500
255374	NG OTC Swap	HENRY HUB	Mar-18	MANDATORY	3/7/2017	5.0	$ 3.3100	$ 165,500
						184.0		**$ 5,578,664**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
230754	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	4/6/2016	7.0	$ 2.7200	$ 190,400
230755	NG OTC Swap	HENRY HUB	Apr-18	ACCELERATED	4/6/2016	65.0	$ 2.7200	$ 1,768,000
230756	NG OTC Swap	HENRY HUB	Apr-18	DISCRETIONAF	4/6/2016	1.0	$ 2.7200	$ 27,200
233027	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	5/11/2016	3.0	$ 2.8300	$ 84,900
233028	NG OTC Swap	HENRY HUB	Apr-18	DISCRETIONAF	5/11/2016	1.0	$ 2.8300	$ 28,300
234471	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	6/3/2016	4.0	$ 2.8730	$ 114,920
236749	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	7/8/2016	4.0	$ 2.8900	$ 115,600
240047	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	8/17/2016	4.0	$ 2.8125	$ 112,500
242378	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	9/19/2016	3.0	$ 2.8600	$ 85,800
245065	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	10/25/2016	4.0	$ 2.8900	$ 115,600
247568	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	11/23/2016	4.0	$ 2.8700	$ 114,800
248921	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	12/12/2016	5.0	$ 2.9000	$ 145,000
251163	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	1/9/2017	6.0	$ 2.8600	$ 171,600
253776	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	2/10/2017	5.0	$ 2.9400	$ 147,000
255375	NG OTC Swap	HENRY HUB	Apr-18	MANDATORY	3/7/2017	5.0	$ 2.8500	$ 142,500
						121.0		**$ 3,364,120**

Transaction History									
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price		Total Purchase $
232819	NG OTC Swap	HENRY HUB	May-18	DISCRETIONAF	5/6/2016	1.0	$ 2.8700	$	28,700
232820	NG OTC Swap	HENRY HUB	May-18	ACCELERATED	5/6/2016	67.0	$ 2.8700	$	1,922,900
232821	NG OTC Swap	HENRY HUB	May-18	MANDATORY	5/6/2016	7.0	$ 2.8700	$	200,900
234471	NG OTC Swap	HENRY HUB	May-18	MANDATORY	6/3/2016	4.0	$ 2.8550	$	114,200
234472	NG OTC Swap	HENRY HUB	May-18	DISCRETIONAF	6/3/2016	0.5	$ 2.8550	$	14,275
236749	NG OTC Swap	HENRY HUB	May-18	MANDATORY	7/8/2016	4.0	$ 2.8600	$	114,400
240086	NG OTC Swap	HENRY HUB	May-18	MANDATORY	8/18/2016	3.0	$ 2.7950	$	83,850
240087	NG OTC Swap	HENRY HUB	May-18	DISCRETIONAF	8/18/2016	0.5	$ 2.7950	$	13,975
242378	NG OTC Swap	HENRY HUB	May-18	MANDATORY	9/19/2016	3.0	$ 2.8100	$	84,300
242380	NG OTC Swap	HENRY HUB	May-18	DISCRETIONAF	9/19/2016	0.4	$ 2.8100	$	11,240
245065	NG OTC Swap	HENRY HUB	May-18	MANDATORY	10/25/2016	4.0	$ 2.8500	$	114,000
247568	NG OTC Swap	HENRY HUB	May-18	MANDATORY	11/23/2016	4.0	$ 2.8400	$	113,600
248921	NG OTC Swap	HENRY HUB	May-18	MANDATORY	12/12/2016	3.0	$ 2.8300	$	84,900
248922	NG OTC Swap	HENRY HUB	May-18	DISCRETIONAF	12/12/2016	0.5	$ 2.8300	$	14,150
251163	NG OTC Swap	HENRY HUB	May-18	MANDATORY	1/9/2017	3.0	$ 2.8100	$	84,300
253776	NG OTC Swap	HENRY HUB	May-18	MANDATORY	2/10/2017	3.0	$ 2.8900	$	86,700
255375	NG OTC Swap	HENRY HUB	May-18	MANDATORY	3/7/2017	3.0	$ 2.8100	$	84,300
255376	NG OTC Swap	HENRY HUB	May-18	DISCRETIONAF	3/7/2017	1.0	$ 2.8100	$	28,100
						111.9		**$**	**3,198,790**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
235649	NG OTC Swap	HENRY HUB	Jun-18	ACCELERATED	6/22/2016	48.0	$ 2.8750	$ 1,380,000
235650	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	6/22/2016	5.0	$ 2.8750	$ 143,750
235651	NG OTC Swap	HENRY HUB	Jun-18	DISCRETIONAF	6/22/2016	1.0	$ 2.8750	$ 28,750
236749	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	7/8/2016	3.0	$ 2.8800	$ 86,400
240086	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	8/18/2016	2.0	$ 2.8230	$ 56,460
240087	NG OTC Swap	HENRY HUB	Jun-18	DISCRETIONAF	8/18/2016	0.5	$ 2.8230	$ 14,115
242378	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	9/19/2016	2.0	$ 2.8400	$ 56,800
242380	NG OTC Swap	HENRY HUB	Jun-18	DISCRETIONAF	9/19/2016	0.4	$ 2.8400	$ 11,360
245065	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	10/25/2016	3.0	$ 2.8660	$ 85,980
247568	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	11/23/2016	3.0	$ 2.8600	$ 85,800
248921	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	12/12/2016	2.0	$ 2.8500	$ 57,000
248922	NG OTC Swap	HENRY HUB	Jun-18	DISCRETIONAF	12/12/2016	0.5	$ 2.8500	$ 14,250
251163	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	1/9/2017	2.0	$ 2.8300	$ 56,600
253776	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	2/10/2017	2.0	$ 2.9050	$ 58,100
255375	NG OTC Swap	HENRY HUB	Jun-18	MANDATORY	3/7/2017	2.0	$ 2.8350	$ 56,700
255376	NG OTC Swap	HENRY HUB	Jun-18	DISCRETIONAF	3/7/2017	1.0	$ 2.8350	$ 28,350
						77.4		**$ 2,220,415**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
237657	NG OTC Swap	HENRY HUB	Jul-18	ACCELERATED	7/20/2016	34.0	$ 2.8650	$ 974,100
237658	NG OTC Swap	HENRY HUB	Jul-18	MANDATORY	7/20/2016	4.0	$ 2.8650	$ 114,600
237659	NG OTC Swap	HENRY HUB	Jul-18	DISCRETIONAF	7/20/2016	1.0	$ 2.8650	$ 28,650
240086	NG OTC Swap	HENRY HUB	Jul-18	MANDATORY	8/18/2016	1.0	$ 2.8585	$ 28,585
240087	NG OTC Swap	HENRY HUB	Jul-18	DISCRETIONAF	8/18/2016	0.5	$ 2.8585	$ 14,293
242378	NG OTC Swap	HENRY HUB	Jul-18	MANDATORY	9/19/2016	2.0	$ 2.8700	$ 57,400
245065	NG OTC Swap	HENRY HUB	Jul-18	MANDATORY	10/25/2016	2.0	$ 2.8860	$ 57,720
247568	NG OTC Swap	HENRY HUB	Jul-18	MANDATORY	11/23/2016	2.0	$ 2.8800	$ 57,600
248921	NG OTC Swap	HENRY HUB	Jul-18	MANDATORY	12/12/2016	2.0	$ 2.8680	$ 57,360
251163	NG OTC Swap	HENRY HUB	Jul-18	MANDATORY	1/9/2017	2.0	$ 2.8500	$ 57,000
253776	NG OTC Swap	HENRY HUB	Jul-18	MANDATORY	2/10/2017	2.0	$ 2.9250	$ 58,500
255375	NG OTC Swap	HENRY HUB	Jul-18	MANDATORY	3/7/2017	2.0	$ 2.8600	$ 57,200
255376	NG OTC Swap	HENRY HUB	Jul-18	DISCRETIONAF	3/7/2017	1.0	$ 2.8600	$ 28,600
						55.5		**$ 1,591,608**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
240080	NG OTC Swap	HENRY HUB	Aug-18	ACCELERATED	8/18/2016	49.0	$ 2.8620	$ 1,402,380
240081	NG OTC Swap	HENRY HUB	Aug-18	MANDATORY	8/18/2016	6.0	$ 2.8620	$ 171,720
240082	NG OTC Swap	HENRY HUB	Aug-18	DISCRETIONAF	8/18/2016	1.0	$ 2.8620	$ 28,620
242378	NG OTC Swap	HENRY HUB	Aug-18	MANDATORY	9/19/2016	2.0	$ 2.8700	$ 57,400
245065	NG OTC Swap	HENRY HUB	Aug-18	MANDATORY	10/25/2016	3.0	$ 2.8870	$ 86,610
247568	NG OTC Swap	HENRY HUB	Aug-18	MANDATORY	11/23/2016	3.0	$ 2.8800	$ 86,400
248921	NG OTC Swap	HENRY HUB	Aug-18	MANDATORY	12/12/2016	1.0	$ 2.8700	$ 28,700
251163	NG OTC Swap	HENRY HUB	Aug-18	MANDATORY	1/9/2017	1.0	$ 2.8500	$ 28,500
253776	NG OTC Swap	HENRY HUB	Aug-18	MANDATORY	2/10/2017	1.0	$ 2.9200	$ 29,200
255375	NG OTC Swap	HENRY HUB	Aug-18	MANDATORY	3/7/2017	1.0	$ 2.8600	$ 28,600
255376	NG OTC Swap	HENRY HUB	Aug-18	DISCRETIONAF	3/7/2017	1.0	$ 2.8600	$ 28,600
						69.0	**$**	**1,976,730**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
241232	NG OTC Swap	HENRY HUB	Sep-18	ACCELERATED	9/1/2016	48.0	$ 2.8450	$ 1,365,600
241236	NG OTC Swap	HENRY HUB	Sep-18	MANDATORY	9/1/2016	5.0	$ 2.8450	$ 142,250
241239	NG OTC Swap	HENRY HUB	Sep-18	DISCRETIONAF	9/1/2016	1.0	$ 2.8450	$ 28,450
245065	NG OTC Swap	HENRY HUB	Sep-18	MANDATORY	10/25/2016	3.0	$ 2.8780	$ 86,340
247568	NG OTC Swap	HENRY HUB	Sep-18	MANDATORY	11/23/2016	3.0	$ 2.8800	$ 86,400
248921	NG OTC Swap	HENRY HUB	Sep-18	MANDATORY	12/12/2016	2.0	$ 2.8500	$ 57,000
251163	NG OTC Swap	HENRY HUB	Sep-18	MANDATORY	1/9/2017	2.0	$ 2.8300	$ 56,600
253776	NG OTC Swap	HENRY HUB	Sep-18	MANDATORY	2/10/2017	2.0	$ 2.9000	$ 58,000
255375	NG OTC Swap	HENRY HUB	Sep-18	MANDATORY	3/7/2017	2.0	$ 2.8500	$ 57,000
255376	NG OTC Swap	HENRY HUB	Sep-18	DISCRETIONAF	3/7/2017	1.0	$ 2.8500	$ 28,500
						69.0		**$ 1,966,140**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
244321	NG OTC Swap	HENRY HUB	Oct-18	ACCELERATED	10/17/2016	58.0	$ 2.9415	$ 1,706,070
244322	NG OTC Swap	HENRY HUB	Oct-18	MANDATORY	10/17/2016	7.0	$ 2.9415	$ 205,905
244324	NG OTC Swap	HENRY HUB	Oct-18	DISCRETIONAF	10/17/2016	1.0	$ 2.9415	$ 29,415
247568	NG OTC Swap	HENRY HUB	Oct-18	MANDATORY	11/23/2016	3.0	$ 2.8900	$ 86,700
248921	NG OTC Swap	HENRY HUB	Oct-18	MANDATORY	12/12/2016	3.0	$ 2.8900	$ 86,700
248922	NG OTC Swap	HENRY HUB	Oct-18	DISCRETIONAF	12/12/2016	0.5	$ 2.8900	$ 14,450
251163	NG OTC Swap	HENRY HUB	Oct-18	MANDATORY	1/9/2017	3.0	$ 2.8540	$ 85,620
253776	NG OTC Swap	HENRY HUB	Oct-18	MANDATORY	2/10/2017	3.0	$ 2.9150	$ 87,450
254700	NG OTC Swap	HENRY HUB	Oct-18	DISCRETIONAF	2/27/2017	1.0	$ 2.7920	$ 27,920
255375	NG OTC Swap	HENRY HUB	Oct-18	MANDATORY	3/7/2017	3.0	$ 2.8700	$ 86,100
255376	NG OTC Swap	HENRY HUB	Oct-18	DISCRETIONAF	3/7/2017	1.0	$ 2.8700	$ 28,700
						83.5		**$ 2,445,030**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
246215	NG OTC Swap	HENRY HUB	Nov-18	ACCELERATED	11/8/2016	82.0	$ 2.8830	$ 2,364,060
246216	NG OTC Swap	HENRY HUB	Nov-18	MANDATORY	11/8/2016	9.0	$ 2.8830	$ 259,470
246220	NG OTC Swap	HENRY HUB	Nov-18	DISCRETIONAF	11/8/2016	1.0	$ 2.8830	$ 28,830
248937	NG OTC Swap	HENRY HUB	Nov-18	MANDATORY	12/12/2016	5.0	$ 2.9370	$ 146,850
251164	NG OTC Swap	HENRY HUB	Nov-18	MANDATORY	1/9/2017	5.0	$ 2.9100	$ 145,500
253775	NG OTC Swap	HENRY HUB	Nov-18	MANDATORY	2/10/2017	5.0	$ 2.9750	$ 148,750
256056	NG OTC Swap	HENRY HUB	Nov-18	MANDATORY	3/16/2017	4.0	$ 2.8960	$ 115,840
						111.0	**$**	**3,209,300**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
249242	NG OTC Swap	HENRY HUB	Dec-18	ACCELERATED	12/15/2016	55.0	$ 3.0400	$ 1,672,000
249243	NG OTC Swap	HENRY HUB	Dec-18	MANDATORY	12/15/2016	13.0	$ 3.0400	$ 395,200
249247	NG OTC Swap	HENRY HUB	Dec-18	DISCRETIONAF	12/15/2016	1.0	$ 3.0400	$ 30,400
251164	NG OTC Swap	HENRY HUB	Dec-18	MANDATORY	1/9/2017	6.0	$ 3.0500	$ 183,000
251394	NG OTC Swap	HENRY HUB	Dec-18	ACCELERATED	12/15/2016	60.0	$ 3.0330	$ 1,819,800
253775	NG OTC Swap	HENRY HUB	Dec-18	MANDATORY	2/10/2017	6.0	$ 3.1100	$ 186,600
256056	NG OTC Swap	HENRY HUB	Dec-18	MANDATORY	3/16/2017	6.0	$ 3.0310	$ 181,860
256067	NG OTC Swap	HENRY HUB	Dec-18	DISCRETIONAF	3/16/2017	1.0	$ 3.0310	$ 30,310
						148.0		**$ 4,499,170**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
250586	NG OTC Swap	HENRY HUB	Jan-19	ACCELERATED	1/3/2017	50.0	$ 3.1850	$ 1,592,500
250618	NG OTC Swap	HENRY HUB	Jan-19	ACCELERATED	1/3/2017	50.0	$ 3.1840	$ 1,592,000
250619	NG OTC Swap	HENRY HUB	Jan-19	ACCELERATED	1/3/2017	28.0	$ 3.1820	$ 890,960
250620	NG OTC Swap	HENRY HUB	Jan-19	MANDATORY	1/3/2017	14.0	$ 3.1820	$ 445,480
250621	NG OTC Swap	HENRY HUB	Jan-19	DISCRETIONAF	1/3/2017	1.0	$ 3.1820	$ 31,820
253775	NG OTC Swap	HENRY HUB	Jan-19	MANDATORY	2/10/2017	7.0	$ 3.2150	$ 225,050
256056	NG OTC Swap	HENRY HUB	Jan-19	MANDATORY	3/16/2017	7.0	$ 3.1270	$ 218,890
256067	NG OTC Swap	HENRY HUB	Jan-19	DISCRETIONAF	3/16/2017	1.0	$ 3.1270	$ 31,270
						158.0	**$**	**5,027,970**

Transaction History								
Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
253476	NG OTC Swap	HENRY HUB	Feb-19	ACCELERATED	2/8/2017	67.0	$ 3.2000	$ 2,144,000
253479	NG OTC Swap	HENRY HUB	Feb-19	ACCELERATED	2/8/2017	47.0	$ 3.1930	$ 1,500,710
253480	NG OTC Swap	HENRY HUB	Feb-19	MANDATORY	2/8/2017	12.0	$ 3.1930	$ 383,160
253481	NG OTC Swap	HENRY HUB	Feb-19	DISCRETIONAF	2/8/2017	1.0	$ 3.1930	$ 31,930
256056	NG OTC Swap	HENRY HUB	Feb-19	MANDATORY	3/16/2017	6.0	$ 3.1210	$ 187,260
256067	NG OTC Swap	HENRY HUB	Feb-19	DISCRETIONAF	3/16/2017	1.0	$ 3.1210	$ 31,210
						134.0	**$**	**4,278,270**

Transaction History

Allegro Deal Key	Deal Type	Location	Month	Type	Transaction Date	No. of Contracts	Price	Total Purchase $
255067	NG OTC Swap	HENRY HUB	Mar-19	ACCELERATED	3/3/2017	70.0	$ 3.0850	$ 2,159,500
255377	NG OTC Swap	HENRY HUB	Mar-19	ACCELERATED	3/7/2017	30.0	$ 3.0850	$ 925,500
255378	NG OTC Swap	HENRY HUB	Mar-19	MANDATORY	3/7/2017	11.0	$ 3.0850	$ 339,350
255379	NG OTC Swap	HENRY HUB	Mar-19	DISCRETIONAF	3/7/2017	1.0	$ 3.0850	$ 30,850
						112.0	**$**	**3,455,200**

Following trades are either over hedges or violate other strategy rules and are not incorporated in Incentive Calculation

COMMENT	External ID	Trade	Company	Counterparty	Trade Book	STRATEGY.2	Deal Type	Trade Date	Position type	Valuation time	Trade Type	Product	RI.Hedge Category	RI.Incentive Class
46 Contracts for Sep 2016 Accelerated hedges were		179654	NARRAGANSETT	SMITH BARNEY	Supply NEC NG	GCV S RI	A	9/12/2014	BUY	10/30/2014	NG Future	NG	ACCELER	8 month pr
purchased in error on 09/12/2014, upon discovery this		179654	NARRAGANSETT	MORGAN STANLE	Supply NEC NG	GCV S RI	A	9/12/2014	BUY	10/30/2014	NG Future	NG	ACCELER	8 month pr
position was unwound on 09/29/2014, resulting in a net		179654	NARRAGANSETT	MORGAN STANLE	Supply NEC NG	GCV S RI	A	9/12/2014	BUY	10/30/2014	NG Future	NG	ACCELER	8 month pr
gain of $15,119 which will be credited to the customer.		180441	NARRAGANSETT	MORGAN STANLE	Supply NEC NG	GCV S RI	A	9/29/2014	SELL	10/30/2014	NG Future	NG	ACCELER	8 month pr
Since these are accelerated hedges there is no impact on		180441	NARRAGANSETT	MORGAN STANLE	Supply NEC NG	GCV S RI	A	9/29/2014	SELL	10/30/2014	NG Future	NG	ACCELER	8 month pr
the incentive calculation.		180441	NARRAGANSETT	SMITH BARNEY	Supply NEC NG	GCV S RI	A	9/29/2014	SELL	10/30/2014	NG Future	NG	ACCELER	8 month pr

Attachment JMP-3

Attachment JMP-3

Natural Gas Portfolio Management Plan (NGPMP)
Annual Report, April 2016 through March 2017

nationalgrid

Robert J. Humm
Senior Counsel

June 1, 2017

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4038 – National Grid's Revised Natural Gas Portfolio Management Plan
Annual Report – April 1, 2016 to March 31, 2017

Dear Ms. Massaro:

On behalf of National Grid,[1] enclosed please find 10 copies of the Company's Annual Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). This filing is also accompanied by a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). National Grid seeks protection from public disclosure of the identities of certain companies in Attachments 2, 7, and 8 of the Annual Report to protect their confidential pricing information for delivered volumes that are identified in the report. Accordingly, National Grid has provided the PUC with one copy of the confidential materials for its review, and has otherwise included redacted copies of the Annual Report.

In the above-referenced docket, the PUC approved the NGPMP, which implemented changes in the management of National Grid's Rhode Island gas portfolio. In March 2016, changes to National Grid's incentive calculation were approved by the PUC to be effective for fiscal year 2017. The changes were designed to provide various financial, regulatory and risk management benefits over the asset management arrangement which they replaced. One of those benefits was to encourage National Grid to minimize gas costs to customers by combining a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the Rhode Island gas supply portfolio resources. As part of the NGPMP, National Grid is required to file quarterly and annual reports in order to provide transparency in measuring the Company's performance.

The enclosed Annual Report covers the measurement year April 1, 2016 through March 31, 2017. Attachment 1 of the report provides a Monthly Summary, which calculates the savings achieved based on supporting data contained in Attachments 2 through 9. The Monthly Summary demonstrates a savings of $12,088,685.08 for the period April 1, 2016 to March 31, 2017 from the optimization program. The $2 million guarantee has been achieved with excess earnings of

[1] The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

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$10,088,685.08. Customers will receive $8,863,363.97 of the excess earnings. The total savings to customers is $10,863,363.97. The customers receive 100 percent of the Asset Management Agreement revenue, which is credited on the pipeline invoice and is no longer included in this report. The incentive to National Grid is $1,225,321.10.

On March 3, 2016, National Grid filed modifications to the NGPMP, as supplemented on March 21, 2016, and the PUC approved the modifications on March 30, 2016. The modifications went into effect for the incentive year April 1, 2016 to March 31, 2017.

Also enclosed as part of this filing is a discussion of the Monthly Summary by section that describes the entries in the Monthly Summary and traces the entries in that report to the sources from which they are derived.

Thank you for your attention to this filing. Please contact me if you have any questions at 401-784-7415 or Stephen McCauley at 516-545-5403.

Very truly yours,

Robert J. Humm

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Natural Gas Portfolio Management Plan Annual Report April 1, 2016 to March 31, 2017	))))	Docket No. 4038

MOTION OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION

National Grid[1] hereby requests that the Rhode Island Public Utilities Commission (PUC) grant protection from public disclosure of certain confidential and proprietary information submitted in this proceeding, as permitted by PUC Rule 1.2(g) and R.I. Gen. Laws § 38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2(g)(2).

I. BACKGROUND

On June 1, 2017, National Grid filed with the PUC its annual report of activity undertaken in pursuing the Natural Gas Portfolio Management Plan that was approved by the PUC in Order No. 19627. The annual report covers transactions executed during the period of April 1, 2016 through March 31, 2017. This filing includes information relative to the identity of companies that discloses the names of the suppliers and the prices paid for supplies purchased. These references occur in Attachment 2 (Flowing Transaction Deal), Attachment 7 (Realized Financial Transactions), and Attachment 8 (Mark to Market) to the filing. National Grid is

[1] The Narragansett Electric Company d/b/a National Grid (National Grid).

seeking protective treatment with respect to the identities of those companies in order to protect the pricing information, which is competitively sensitive information.

II. LEGAL STANDARD

Rule 1.2(g) of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency are deemed to be "public records," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information confidential and to protect the information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following records shall not be deemed public:

> Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). The exemption applies where the disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *See Providence Journal*, 774 A.2d 40.

The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. *Providence Journal*, 774 A.2d at 47. If the answer to the first

question is affirmative, then the question becomes whether the information is "of a kind that would customarily not be released to the public by the person from whom it was obtained." *Id.*

III. BASIS FOR CONFIDENTIALITY

National Grid has redacted the names of the companies from which purchases were made in order to protect the confidential pricing information for those companies. If such information were revealed, those companies could be harmed in future negotiations with other parties. Public dissemination of this type of information could disincline these and other companies to deal with National Grid or to provide National Grid with their lowest prices. Thus, the absence of confidential treatment would negatively influence National Grid's ability to negotiate with these and other similar companies and to receive least cost pricing. Accordingly, National Grid seeks protection for such confidential information.

IV. CONCLUSION

For the foregoing reasons, National Grid respectfully requests that the PUC grant its Motion for Protective Treatment.

Respectfully submitted,

THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID

By its attorney,

Robert J. Humm, Esq. (#7920)
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7415
Dated: June 1, 2017

National Grid
Natural Gas Portfolio Management Plan Annual Report
Plan Results for April 1, 2016 to March 31, 2017

Introduction

In Docket No. 4038, the Rhode Island Public Utilities Commission (PUC) approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP). One of the conditions included in that filing was a requirement that The Narragansett Electric Company d/b/a National Grid (Company) file reports on the results of the NGPMP each quarter and annually, and that the filings provide sufficient detail and transparency for the PUC and the Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions. In a March 2016 filing, the PUC approved a change to the incentive calculation beginning with the incentive year ending March 2017.

The PUC's order in this docket requires the Company to provide in its Annual Report the information suggested in the testimony of the Division's consultant, Bruce Oliver. In addition to the detailed information on each optimization transaction included with each quarterly report, and also attached to this Annual Report, Mr. Oliver requested that annual reports contain information on the assignment of the National Grid USA Service Company costs associated with asset management activities allocated to the Company. The Company uses a cost causal allocation based on the number of customers in each jurisdiction to determine the allocation of labor for the Company's Energy Procurement personnel that provide services to multiple National Grid gas utilities. Based on this allocation method the Company's Gas Division's (NEC-Gas) customers' allocation increased from 7.36% to 7.37% in fiscal year 2017. The Energy Procurement full time employees count did not change from last year's annual report.

The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for portfolio management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that, as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio (Attachment 6).

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule, it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short-term in nature and are also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1), which provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply, while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into three parts, with Section 2a showing the injection cost and Sections 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least-cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs, including both the supply acquisition cost and any pipeline-related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third party sales and the gas supplies delivered to the city gate for the firm sales customers. As part of the optimization process, the Company purchases

supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance, volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2). Third Party sales are the aggregate monthly sales volume and revenue associated with off-system sales. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal Report shows for each month all gas purchases and storage withdrawals. In the March section of the report, the total of 4,749,490 dekatherms and $13,051,774.58 of purchases are shown as the total for the month of March and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Mar-17.

The report shows city gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the Flowing Transaction Deal Report for March shows the revenue from off-system sales, which is also shown on the Monthly Summary Report under the "3rd Party Sales" column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2016 through March 2017. For example, the volume and cost shown in the Customer Cost section of Attachment 1 for April 2016 are from Attachment 3, which shows that the total delivered volume was 2,102,565 dekatherms, and the total delivered cost was $3,371,526.06. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the average delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The average cost of injections into the storage fields is shown on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here, but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year the unrealized Mark to Market (MTM) value, as calculated on March 31, 2016, was booked to earnings for the April 2015 through March 2016 period. As this fixed unrealized value as of March 31, 2016 was realized in the April 2016 through March 2017 period it was reversed from the April 2016 through March 2017 earnings so that it was not double-counted. This value was $-27,543.95 and was recovered over the course of the April 2016 to March 2017 fiscal year. The storage long/short position is the gas withdrawn from storage that was not needed by the firm sales customers and purchased for injections later in the year. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in savings (Attachment 8). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark inventory (Attachment 5). The Forward Storage Value is the forecasted value to replace the storage supply sold. These forward values are priced based on the forward markets. The cost of collateral on the settled derivative positions is calculated to adjust the realized

gains by the carry costs associated with financial storage hedges. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate (Attachment 9). The total unrealized value is the net value of the future activity, financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

Position and Margin Sharing

The last section on the Monthly Summary Report is a calculation of the total savings to customers under the NGPMP and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized Value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2 of Attachment 1, is $12,088,685.08. The Company's incentive is calculated using the following formula: (1) no sharing with the Company from $0 million to $2 million; (2) 20% sharing of the savings to the Company from $2 million to $5 million; (3) 10% sharing of the savings to the Company from $5 million to $10 million; and (4) 6% sharing of the savings to the Company for values above $10 million. Using this methodology, the Company's share of the savings is $1,225,321.10 and the customers' total savings is $10,863,363.97.

Narragansett Monthly Summary

National Grid Natural Gas Portfolio Management Plan

As of Mar 31, 2017

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost		3rd Party Sales		Customer Costs		Earnings
	VOLUME	$	VOLUME	$	VOLUME	$	
Apr-16	2,415,065	$ 3,762,931.33	312,500	$ 1,246,918.01	2,102,565	$ 3,371,526.06	$ 855,512.75
May-16	1,272,811	$ 2,004,578.62	341,665	$ 1,653,363.39	931,146	$ 1,399,511.24	$ 1,048,296.01
Jun-16	1,739,375	$ 2,922,449.05	1,165,818	$ 3,296,228.45	573,557	$ 861,784.70	$ 1,235,564.10
Jul-16	1,409,091	$ 2,508,794.53	1,083,336	$ 3,476,365.88	325,755	$ 684,586.03	$ 1,652,157.38
Aug-16	1,443,277	$ 2,279,477.22	1,133,751	$ 3,958,073.94	309,526	$ 460,908.95	$ 2,139,505.67
Sep-16	1,318,230	$ 1,886,052.02	956,955	$ 3,002,844.90	361,275	$ 501,337.35	$ 1,618,130.23
Oct-16	1,763,216	$ 2,192,908.20	620,373	$ 1,921,676.51	1,142,843	$ 1,438,631.86	$ 1,167,400.17
Nov-16	2,704,791	$ 4,857,021.34	347,582	$ 976,252.46	2,357,209	$ 4,197,747.52	$ 316,978.64
Dec-16	4,408,757	$ 13,447,634.84	166,994	$ 836,012.88	4,241,763	$ 13,251,778.29	$ 640,156.34
Jan-17	4,624,699	$ 16,528,777.62	303,153	$ 1,102,828.85	4,321,546	$ 16,043,565.16	$ 617,616.39
Feb-17	3,963,968	$ 11,811,222.63	250,806	$ 725,312.93	3,713,162	$ 11,477,150.47	$ 391,240.78
Mar-17	4,749,490	$ 13,051,774.58	321,474	1,001,624	4,428,016	12,368,269	$ 318,118.53
Total	**31,812,770**	**$ 77,253,621.97**	**7,004,407**	**$ 23,197,502.43**	**24,808,363**	**$ 66,056,796.52**	**$ 12,000,676.98** (a)

2a) STORAGE INJECTION

Month	Actual Storage Costs		Customer Inventory Costs	
	VOLUME	$	VOLUME	$
Apr-16	(266,137)	$ (407,084.64)	284,479	$ 381,955.33
May-16	(267,298)	$ (399,145.53)	294,073	$ 428,057.82
Jun-16	(395,383)	$ (661,710.19)	256,800	$ 391,403.62
Jul-16	(320,996)	$ (573,541.12)	321,606	$ 698,418.80
Aug-16	(214,147)	$ (318,267.01)	220,472	$ 335,068.66
Sep-16	(375,273)	$ (511,770.88)	210,870	$ 318,581.47
Oct-16	(256,491)	$ (291,287.57)	257,449	$ 290,719.51
Nov-16	(195,330)	$ (350,844.03)	100,212	$ 122,715.66
Dec-16	(78,069)	$ (254,040.98)	52,718	$ 137,593.19
Jan-17	(369,747)	$ (1,173,909.17)	265,669	$ 897,742.22
Feb-17	(159,563)	$ (482,074.01)	108,344	$ 339,329.66
Mar-17	(92,931)	$ (266,022.53)	48,921	$ 106,881.88
Total	(2,991,365)	$ (5,689,697.67)	2,421,613	$ 4,448,467.83 (b)

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*	
Apr-16	$ -	
May-16	$ (15,876.22)	
Jun-16	$ (2,269.34)	
Jul-16	$ (105,648.33)	
Aug-16	$ 4,971.33	
Sep-16	$ (12,417.00)	
Oct-16	$ 5,223.00	
Nov-16	$ 16,605.00	
Dec-16	$ 4,900.00	
Jan-17	$ (65,800.00)	
Feb-17	$ (2,480.00)	
Mar-17	$ -	
Total	$ (172,791.56)	(c)

*** Realized hedging gains and losses are included monthly in 3rd party sales dollars**

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	*(288,249)*		
Contract Year 2015-2016 Value Booked to Earnings (MTM at 3/31/2016)		$ (27,543.95)	(d)
MTM as of March 31, 2017		$ 215,103.40	(e)
Physical Storage Value as of March 31, 2016		741,707.48	(f)
Forward Storage Value (purchase)/sale		$ (830,907.97)	(g)
Carry Cost Estimate and Cost of Collateral -Mar 2017		$ (10,350.86)	(h)

TOTAL UNREALIZED VALUE $ 88,008.10 (i)

TOTAL REALIZED AND UNREALIZED VALUE $ 12,088,685.08 (j)

MARGIN SHARING

Customer Threshold	$ 2,000,000.00	(k)
Customer Excess Earnings (excludes AMA revenue)	$ 8,863,363.97	(l)
National Grid Incentive (excludes AMA revenue)	$ 1,225,321.10	(m)
Customer Total Value (excludes AMA revenue)	$ 10,863,363.97	(n)

Footnotes:

(a)	Total to date realized cost and revenue, Attachment 2 and 3
(b)	Total to date storage costs, included in (a)
(c)	Total to date realized finanical transaction settlements, included in (a), Attachment 7
(d)	March 31, 2016 MTM booked in FY16
(e)	Detail in Attachment 8
(f)	Detail in Attachment 5
(g)	Forward storage value estimate
(h)	Detail in Attachment 9
(i)	equals the sum of (d) through (h)
(j)	equals the sum of (a) and (i)
(k)	Threshold
(l)	equals $3,000,000 times 80% + $5,000,000 times 90% + ((j)-10,000,000) times 94%
(m)	equals $3,000,000 times 20% + $5,000,000 times 10% + ((j)-10,000,000) times 6%
(n)	equals (k) + (l)

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
APRIL									
4/1/2016	[redacted]		229829			408,997	481240.50		
4/1/2016			229881			18,991	35706.60		
4/1/2016			230321			4,524	5492.19		
4/1/2016			230369			14,853	22500.00		
4/1/2016			230402			13,527	19266.63		
4/1/2016			230406			6,302	9490.32		
4/1/2016			230407			384	616.61		
4/1/2016			230503			9,748	16950.00		
4/1/2016			230507			4,547	7468.07		
4/1/2016			230508			13,181	24557.25		
4/1/2016			230509			3,477	6736.69		
4/1/2016			230616			9,746	15700.00		
4/1/2016			230618			4,550	6874.81		
4/1/2016			230619			13,281	21303.50		
4/1/2016			230620			3,675	5714.63		
4/1/2016			230621			3,477	6484.61		
4/1/2016			230720			9,369	15050.61		
4/1/2016			230722			4,498	6727.50		
4/1/2016			230723			3,675	5815.69		
4/1/2016			230809			4,499	7199.00		
4/1/2016			230810			9,302	16451.55		
4/1/2016			230811			3,675	6265.88		
4/1/2016			230812			9,767	16600.00		
4/1/2016			231082			9,786	15750.00		
4/1/2016			231084			1,386	2356.20		
4/1/2016			231085			7,480	13188.60		
4/1/2016			231142			9,796	16250.00		
4/1/2016			231240			9,785	15548.45		
4/1/2016			231244			1,386	2151.77		
4/1/2016			231245			2,925	5062.70		
4/1/2016			231334			9,796	14100.00		
4/1/2016			231337			7,727	11444.53		
4/1/2016			231433			14,694	19350.00		
4/1/2016			231503			8,955	12060.00		
4/1/2016			231519			45	60.30		
4/1/2016			232126			4,394	6310.21		
4/1/2016			232127			6,596	9471.01		
4/1/2016			232220			1,398	2019.16		
4/1/2016			232221			9,984	14422.98		
4/1/2016			232340			9,987	14019.54		
4/1/2016			229701			37,200	42358.50		
4/1/2016			230320			3,522	4316.07		
4/1/2016			230322			12,938	15589.00		
4/1/2016			230401			46,825	70424.98		
4/1/2016			231789			4,970	7400.00		
4/1/2016			231847			9,431	14028.92		
4/1/2016			231940			7,473	11233.11		
4/1/2016			231941			22,516	33811.08		
4/1/2016			232172			2,398	3546.77		
4/1/2016			230324			6,874	8420.40		
4/1/2016			230403			35,142	51840.00		
4/1/2016			230505			3,411	5775.00		
4/1/2016			230813			4,884	8050.00		
4/1/2016			230897			11,724	18540.00		
4/1/2016			231081			4,893	7650.00		
4/1/2016			231498			1,456	1980.00		
4/1/2016			231583			3,592	5382.05		
4/1/2016			229980			299,876	403328.78		
4/1/2016			230933			10,835	17595.69		
4/1/2016			230934			6,389	10374.84		
4/1/2016			231621			11,400	16612.65		
4/1/2016			230405			14,983	53816.00		
4/1/2016			230504			7,677	44859.48		
4/1/2016			231939			20,993	30446.25		
4/1/2016			232015			891	2839.66		
4/1/2016			232051			19,994	30306.93		
4/1/2016			230370			14,856	22500.00		
4/1/2016			230476			1,326	3098.76		
4/1/2016			230622			2,562	4637.01		
4/1/2016			230721			2,489	4711.56		
4/1/2016			230814			2,630	5084.31		
4/1/2016			230898			24,756	41294.55		
4/1/2016			231083			3,417	5946.42		
4/1/2016			231087			4,792	8411.79		
4/1/2016			231144			7,950	14110.05		
4/1/2016			231243			8,209	13333.35		
4/1/2016			230381			7,425	11437.50		
4/1/2016			230382			14,856	22875.00		
4/1/2016			230442			12,231	18897.03		
4/1/2016			231129			2,042	3191.58		
4/1/2016			231241			4,505	6739.00		
4/1/2016			231335			3,450	4696.89		
4/1/2016			231435			3,557	4554.67		
4/1/2016			231580			6,165	9070.34		
4/1/2016			232106			4,466	6152.50		
4/1/2016			231450			29,997	44479.26		
4/1/2016			231507			4,967	7200.00		
4/1/2016			231520			25	36.00		
4/1/2016			232342			6,791	9292.60		
4/1/2016			231499			4,369	5805.00		
4/1/2016			231500			3,642	4942.88		
4/1/2016			231501			187	613.32		
4/1/2016			231581			3,645	5446.71		
4/1/2016			231582			199	677.50		
4/1/2016			231914			13,109	16605.00		
4/1/2016			231915			10,929	14332.50		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
4/1/2016	[redacted]		232016			4,510	6203.14		
4/1/2016			232017			3,675	5310.38		
4/1/2016			232018			13,040	19452.59		
4/1/2016			232107			3,642	5255.25		
4/1/2016			232108			86	513.37		
4/1/2016			232128			26,366	37345.77		
4/1/2016			232151			6,998	10590.00		
4/1/2016			232197			4,364	6075.00		
4/1/2016			229878			120,744	142771.75		
4/1/2016			229909			113,137	134043.53		
4/1/2016			230404			36,786	56152.14		
4/1/2016			230506			14,449	25199.10		
4/1/2016			230617			17,858	29226.79		
4/1/2016			230724			3,369	5465.22		
4/1/2016			230815			10,040	17270.40		
4/1/2016			230899			44,123	72931.80		
4/1/2016			231088			13,039	20785.44		
4/1/2016			231143			17,950	29501.64		
4/1/2016			231242			17,932	28218.96		
4/1/2016			231336			3,903	5559.08		
4/1/2016			231434			19,263	25269.54		
4/1/2016			231502			6,194	8550.54		
4/1/2016			231584			4,059	6166.98		
4/1/2016			231916			18,259	24405.57		
4/1/2016			232019			7,650	11150.20		
4/1/2016			232105			7,650	11032.00		
4/1/2016			232196			9,753	13740.66		
4/1/2016			232301			19,526	24718.16		
4/1/2016			230339			9,994	13389.17		
4/1/2016			230510			3,673	6596.63		
4/1/2016			230520			21,431	35129.28		
4/1/2016			230531			12,065	78435.50		
4/1/2016			230634			21,434	31778.46		
4/1/2016			230714			13,974	20685.81		
4/1/2016			230830			20,971	34205.72		
4/1/2016			230918			57,098	84943.84		
4/1/2016			231059			19,972	31870.18		
4/1/2016			231184			21,000	32723.12		
4/1/2016			231255			21,453	32320.45		
4/1/2016			231358			15,000	22164.00		
4/1/2016			231437			23,999	34494.99		
4/1/2016			231514			10,000	13868.26		
4/1/2016			231606			10,018	14624.70		
4/1/2016			231907			13,128	19401.06		
4/1/2016			231942			66	97.02		
4/1/2016			232328			2,796	3883.00		
4/1/2016			230340			3,998	5232.50		
4/1/2016			229985			13,501	18763.20		
4/1/2016			229986			39,811	53123.40		
4/1/2016			231719			21,380	32262.00		
4/1/2016			231876			9,990	14874.00		
4/1/2016			232341			9,987	14019.54		
4/1/2016			230323			6,529	7934.40		
4/1/2016			230623			1,615	7550.41		
4/1/2016			232531			979	2500.00		
4/1/2016									
4/1/2016	Storage Injections					(266,137)	(387333.91)		
4/1/2016	Enduse and Sendout Adjustments					1,091	1588.30		
4/1/2016	Misc Adjust					(3,643)	(5301.34)		
4/1/2016									
4/2/2016	Commodity pipeline charges						114326.81		
			Sub-Total			**2,221,535**	**3347532.83**		
			OBA						
			ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**193,530**	**412398.92**		
			SUB-TOTAL			**2,415,065**	**3759931.75**		

4/1/2016	[redacted]	231953	15,000	33900.00	
4/1/2016		230325	19,500	26325.00	
4/1/2016		231449	30,000	58500.00	
4/1/2016		231086	14,000	32900.00	
4/1/2016		230932	15,000	57750.00	
4/1/2016		232354	6,800	15300.00	
4/1/2016		232355	10,000	22500.00	
4/1/2016		230288	6,800	9146.00	
4/1/2016		231954	13,200	28380.00	
4/1/2016		230341	10,000	15050.01	
4/1/2016		232252	3,000	9000.00	
4/1/2016		232253	10,000	28800.00	
4/1/2016		232356	20,000	49000.00	
4/1/2016		232166	5,000	13250.00	
4/1/2016		232167	5,000	13250.00	
4/1/2016		232251	2,000	5800.00	
4/1/2016		231529	10,000	22000.00	
4/1/2016		231530	5,000	11000.00	
4/1/2016		231543	9,000	19800.00	
4/1/2016		231649	5,000	11500.00	
4/1/2016		231650	11,400	26220.00	
4/1/2016		231733	5,000	10250.00	
4/1/2016		231734	21,400	43870.00	
4/1/2016		231860	5,000	10250.00	

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
4/1/2016	[redacted]		231861	11,400	23370.00				
4/1/2016			231951	7,500	15750.00				
4/1/2016			231952	22,500	50625.00				
4/1/2016			231862	10,000	20000.00				
4/1/2016			232165	4,000	10400.00				
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
4/1/2016									
			Sub-Total	**312,500**	**693886.01**				
	CAPACITY RELEASE OSS				574095.43				
	CAPACITY RELEASE OSS PPA				0.00				
	Off System Sales Revenue-PPA				0.00				
	PPA - OPTIMIZATION TRUE UP				(21063.43)				
	HEDGING GAIN/LOSS				0.00				
	Total 3rd Party Sales			**312,500**	**1246918.01**				
	PROXY GAS COST RECOVERY			**2,102,565**	**3371526.06**				
	STORAGE CARRY ADJUSTMENT						2999.58		
	FINAL CLOSE TOTAL			**2,415,065**	**4618444.07**	**2,415,065**	**3762931.33**	**-**	**$855,512.75**
MAY									
5/1/2016	[redacted]		232065			392,431	518149.30		
5/1/2016			232076			278,831	393941.80		
5/1/2016			232133			19,029	39129.75		
5/1/2016			232137			139,190	187509.08		
5/1/2016			233289			2,100	3219.36		
5/1/2016			233987			4,847	7683.60		
5/1/2016			231905			38,440	50133.20		
5/1/2016			232585			11,976	18578.12		
5/1/2016			232586			1,160	1799.02		
5/1/2016			232818			15,272	23148.00		
5/1/2016			233958			5,712	9133.74		
5/1/2016			233400			10,100	15428.00		
5/1/2016			233506			36,000	51801.75		
5/1/2016			233757			12,983	20275.55		
5/1/2016			233974			13,099	20010.80		
5/1/2016			234075			52,395	80569.80		
5/1/2016			232288			35,596	53435.79		
5/1/2016			232420			19,938	28442.52		
5/1/2016			232514			9,992	15078.59		
5/1/2016			232515			7,793	11800.50		
5/1/2016			232750			10,084	15076.76		
5/1/2016			232804			11,975	18153.00		
5/1/2016			232805			2,997	4540.50		
5/1/2016			232889			1,998	3005.33		
5/1/2016			232895			2,997	4508.74		
5/1/2016			232971			1,000	1518.55		
5/1/2016			232973			4,000	6071.18		
5/1/2016			232980			5,000	7690.58		
5/1/2016			233109			11,599	18068.35		
5/1/2016			233187			18,014	27774.09		
5/1/2016			233188			5,999	9346.50		
5/1/2016			233286			2,999	4619.16		
5/1/2016			233287			7,500	11697.85		
5/1/2016			233334			4,000	5980.40		
5/1/2016			233403			3,001	4289.36		
5/1/2016			233498			3,000	3935.10		
5/1/2016			233560			13,071	18827.38		
5/1/2016			233882			43	64.93		
5/1/2016			232654			4,949	7400.00		
5/1/2016			233853			4,951	7550.00		
5/1/2016			233450			5,111	6804.60		
5/1/2016			232387			733	1044.70		
5/1/2016			234168			6,357	11170.70		
5/1/2016			232386			22,569	30873.60		
5/1/2016			232995			4,044	5985.60		
5/1/2016			233084			4,044	5882.41		
5/1/2016			233181			9,099	13374.72		
5/1/2016			233239			8,088	12425.28		
5/1/2016			233318			9,098	13514.05		
5/1/2016			233363			6,066	8359.20		
5/1/2016			233466			6,066	8142.51		
5/1/2016			233858			5,055	7482.00		
5/1/2016			233951			3,540	5059.60		
5/1/2016			232653			7,032	10512.44		
5/1/2016			232743			8,975	13524.73		
5/1/2016			232809			8,982	13617.00		
5/1/2016			232880			4,995	7564.50		
5/1/2016			232947			8,100	12498.57		
5/1/2016			233108			1,000	1551.34		
5/1/2016			232419			6,179	9419.38		
5/1/2016			232879			3,097	4736.32		
5/1/2016			233189			14,582	22278.64		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
5/1/2016	[redacted]		233398			4,598	6723.65		
5/1/2016			233559			2,500	3630.24		
5/1/2016			233881			13,084	20012.32		
5/1/2016			234074			2,550	3858.00		
5/1/2016			233333			7,000	10904.25		
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016	Estimated OSS Supply costs for days 22-31 (Accrual only)					-	0.00		
5/1/2016									
5/1/2016									
5/1/2016	Storage Injections					(267,298)	(379585.42)		
5/1/2016	Enduse and Sendout Adjustments					2,529	3591.39		
5/1/2016	Misc Adjust					(1,866)	(2649.52)		
5/1/2016									
5/1/2016	Commodity pipeline charges						57191.84		
			Sub-Total			**1,141,970**	**1678884.68**		
			OBA						
			ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**130,841**	**324329.77**		
			SUB-TOTAL			**1,272,811**	**2003214.44**		
5/1/2016	[redacted]		233243	2,100	4137.00				
5/1/2016			233953	5,867	10853.95				
5/1/2016			232816	12,000	27000.00				
5/1/2016			232881	5,000	11250.00				
5/1/2016			232968	7,500	16500.00				
5/1/2016			232969	4,600	10028.00				
5/1/2016			233043	5,000	10500.00				
5/1/2016			233859	5,000	10025.01				
5/1/2016			233952	3,877	7211.22				
5/1/2016			233986	5,000	9500.00				
5/1/2016			234167	6,500	13325.00				
5/1/2016			234073	2,550	4845.00				
5/1/2016			233094	11,600	22040.00				
5/1/2016			233411	10,100	18432.51				
5/1/2016			233564	13,100	23580.00				
5/1/2016			233565	5,000	9000.00				
5/1/2016			233849	5,000	10050.00				
5/1/2016			233891	13,100	24890.00				
5/1/2016			233892	5,000	9500.00				
5/1/2016			233983	13,100	22925.00				
5/1/2016			234065	52,400	91700.00				
5/1/2016			232817	15,300	33660.00				
5/1/2016			233455	5,111	7819.83				
5/1/2016			233412	4,598	8184.44				
5/1/2016			233511	36,000	59400.00				
5/1/2016			233775	13,000	29250.00				
5/1/2016			233776	5,000	11250.00				
5/1/2016			232882	3,100	6417.00				
5/1/2016			233190	6,000	12300.00				
5/1/2016			233191	15,000	28500.00				
5/1/2016			233353	7,000	13650.00				
5/1/2016			232421	6,200	14136.00				
5/1/2016			232422	10,000	22800.00				
5/1/2016			232587	1,162	3137.40				
5/1/2016			233297	7,500	15000.00				
5/1/2016			233572	2,500	5125.00				
5/1/2016			232516	7,800	19890.00				
5/1/2016			232883	3,000	6480.00				
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
5/1/2016									
			Sub-Total	**341,665**	**664292.36**				
	CAPACITY RELEASE OSS				1031568.28				
	CAPACITY RELEASE OSS PPA								
	Off System Sales Revenue-PPA								
	PPA - OPTIMIZATION TRUE UP				(26621.03)				
	HEDGING GAIN/LOSS				(15876.22)				
	Total 3rd Party Sales			341,665	1653363.39				

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
	PROXY GAS COST RECOVERY			931,146	1399511.24				
	STORAGE CARRY ADJUSTMENT						1364.18		
	FINAL CLOSE TOTAL			1,272,811	3052874.63	1,272,811	2004578.62	-	$1,048,296.01
JUNE									
6/1/2016	[redacted]		233674			330,416	455636.24		
6/1/2016	[redacted]		233758			157,262	217647.90		
6/1/2016	[redacted]		233761			19,398	38683.50		
6/1/2016	[redacted]		235512			11,487	23536.00		
6/1/2016	[redacted]		235618			9,982	19976.19		
6/1/2016	[redacted]		233640			2,190	2934.60		
6/1/2016	[redacted]		234449			40,295	64886.40		
6/1/2016	[redacted]		235040			7,496	12858.80		
6/1/2016	[redacted]		235138			1,076	1877.05		
6/1/2016	[redacted]		235139			12,396	21559.26		
6/1/2016	[redacted]		235821			70,190	138065.85		
6/1/2016	[redacted]		235938			3,400	6995.16		
6/1/2016	[redacted]		236127			23,393	45312.00		
6/1/2016	[redacted]		234215			1,000	1548.82		
6/1/2016	[redacted]		234501			8,950	14347.03		
6/1/2016	[redacted]		234641			1,000	1606.83		
6/1/2016	[redacted]		235124			909	1595.58		
6/1/2016	[redacted]		234420			17,286	26469.00		
6/1/2016	[redacted]		234608			3,033	5139.36		
6/1/2016	[redacted]		234609			3,531	5982.64		
6/1/2016	[redacted]		234639			6,564	10820.51		
6/1/2016	[redacted]		234730			2,022	3096.00		
6/1/2016	[redacted]		234955			1,921	3176.82		
6/1/2016	[redacted]		235117			2,273	3886.00		
6/1/2016	[redacted]		235218			2,516	4250.04		
6/1/2016	[redacted]		235316			7,451	12324.96		
6/1/2016	[redacted]		234635			7,517	14026.70		
6/1/2016	[redacted]		234869			4,881	9351.75		
6/1/2016	[redacted]		233805			90,357	139425.48		
6/1/2016	[redacted]		234156			3,000	4690.30		
6/1/2016	[redacted]		234331			4,994	8568.00		
6/1/2016	[redacted]		234451			15,131	25075.05		
6/1/2016	[redacted]		234500			1,000	1609.36		
6/1/2016	[redacted]		234599			1,000	1621.97		
6/1/2016	[redacted]		234600			22,436	36245.92		
6/1/2016	[redacted]		234900			4,993	8568.00		
6/1/2016	[redacted]		234935			4,993	8568.00		
6/1/2016	[redacted]		235039			5,036	8971.20		
6/1/2016	[redacted]		235136			5,000	9324.00		
6/1/2016	[redacted]		235237			4,984	9072.00		
6/1/2016	[redacted]		235338			15,014	27896.15		
6/1/2016	[redacted]		235430			4,995	9475.20		
6/1/2016	[redacted]		235553			4,987	9828.00		
6/1/2016	[redacted]		235642			4,992	9828.00		
6/1/2016	[redacted]		235707			4,971	9727.20		
6/1/2016	[redacted]		235822			15,066	28728.00		
6/1/2016	[redacted]		235939			1,600	3147.30		
6/1/2016	[redacted]		235940			4,996	9828.00		
6/1/2016	[redacted]		236031			4,988	9828.00		
6/1/2016	[redacted]		236126			5,013	9928.80		
6/1/2016	[redacted]		233803			117,875	175210.55		
6/1/2016	[redacted]		234358			1,856	3498.06		
6/1/2016	[redacted]		233804			118,897	175399.08		
6/1/2016	[redacted]		235345			29,980	51287.31		
6/1/2016	[redacted]		235115			1,985	3463.90		
6/1/2016	[redacted]		235116			3,796	6564.33		
6/1/2016	[redacted]		235205			1,386	2394.00		
6/1/2016	[redacted]		235220			8,844	14862.15		
6/1/2016	[redacted]		235319			29,550	48215.55		
6/1/2016	[redacted]		235320			14,209	25022.25		
6/1/2016	[redacted]		235429			5,000	9430.41		
6/1/2016	[redacted]		235617			2,748	5569.50		
6/1/2016	[redacted]		235731			13,650	27183.00		
6/1/2016	[redacted]		235787			26,297	48621.60		
6/1/2016	[redacted]		235884			2,953	6066.00		
6/1/2016	[redacted]		236096			775	1439.68		
6/1/2016	[redacted]		234611			2,185	3867.72		
6/1/2016	[redacted]		234123			1,011	1506.72		
6/1/2016	[redacted]		234124			5,631	8392.08		
6/1/2016	[redacted]		234192			2,022	3261.12		
6/1/2016	[redacted]		234193			9,300	15000.52		
6/1/2016	[redacted]		234312			1,011	1707.96		
6/1/2016	[redacted]		234313			10,321	17437.08		
6/1/2016	[redacted]		234418			3,033	4798.80		
6/1/2016	[redacted]		234419			13,647	21594.60		
6/1/2016	[redacted]		234509			2,022	3384.96		
6/1/2016	[redacted]		234510			9,300	15570.16		
6/1/2016	[redacted]		234610			4,769	8080.88		
6/1/2016	[redacted]		234640			4,769	7861.82		
6/1/2016	[redacted]		234953			1,011	1635.72		
6/1/2016	[redacted]		234954			8,391	13876.92		
6/1/2016	[redacted]		235013			2,022	3498.48		
6/1/2016	[redacted]		235014			7,610	13166.77		
6/1/2016	[redacted]		235118			9,059	15767.84		
6/1/2016	[redacted]		235219			8,816	14985.00		
6/1/2016	[redacted]		235317			3,033	5015.52		
6/1/2016	[redacted]		235318			23,510	38880.00		
6/1/2016	[redacted]		235402			9,401	18524.14		
6/1/2016	[redacted]		235511			11,331	22384.10		
6/1/2016	[redacted]		235616			11,295	22310.56		
6/1/2016	[redacted]		235730			11,331	21747.84		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
6/1/2016	[redacted]		235786			33,517	59878.00		
6/1/2016			235913			9,098	17229.25		
6/1/2016			235989			11,332	21458.64		
6/1/2016			236095			3,033	5541.84		
6/1/2016			234154			1,000	1553.86		
6/1/2016			234287			2,771	5087.93		
6/1/2016			234503			1,000	1648.20		
6/1/2016			234855			10,767	16121.64		
6/1/2016			234896			1,003	1674.94		
6/1/2016			234897			15,901	25600.00		
6/1/2016			235032			999	1722.87		
6/1/2016			235041			14,891	25607.25		
6/1/2016			235137			8,920	15660.00		
6/1/2016			235238			19,968	34290.70		
6/1/2016			235346			14,990	25416.72		
6/1/2016			235428			23,400	43661.85		
6/1/2016			235641			14,872	28500.00		
6/1/2016			235937			19,998	39938.58		
6/1/2016			235990			8,654	17283.27		
6/1/2016			236029			16,843	32300.00		
6/1/2016			236030			6,538	13002.00		
6/1/2016			234155			22,400	35345.41		
6/1/2016			234224			19,900	30400.00		
6/1/2016			234450			29,807	46500.00		
6/1/2016			234502			13,485	21684.80		
6/1/2016			234642			20,001	32061.12		
6/1/2016			234759			3,597	5591.74		
6/1/2016			234898			6,471	10746.45		
6/1/2016			234899			599	998.25		
6/1/2016			235340			40,173	67065.66		
6/1/2016			235551			18,400	35504.64		
6/1/2016			235552			5,001	9682.56		
6/1/2016			235640			6,456	12501.12		
6/1/2016			235708			23,384	45549.93		
6/1/2016			235206			1,089	1881.00		
6/1/2016			234511			4,127	7179.25		
6/1/2016			234612			2,863	5034.78		
6/1/2016			234637			2,910	4761.81		
6/1/2016			234638			4,838	7919.08		
6/1/2016			234788			2,759	4564.68		
6/1/2016			235015			2,246	4275.00		
6/1/2016			234225			2,500	3819.76		
6/1/2016	[redacted]		234330			23,441	38921.85		
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016	Storage Injections					(395,383)	(645334.31)		
6/1/2016	Enduse and Sendout Adjustments					1,950	3182.74		
6/1/2016	Misc Adjust					2	3.26		
6/1/2016	Commodity pipeline charges						46044.59		
			Sub-Total			**1,647,524**	**2735092.31**		
			OBA						
			ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**91,851**	**185683.65**		
			SUB-TOTAL			**1,739,375**	**2920775.96**		
6/1/2016	[redacted]		235395	5,000	16250.00				
6/1/2016			235621	3,108	8609.16				
6/1/2016			235789	15,000	39000.00				
6/1/2016			234725	3,600	5868.00				
6/1/2016			234958	1,900	4085.00				
6/1/2016			235017	5,000	12500.00				
6/1/2016			235042	5,000	11500.00				
6/1/2016			235043	5,000	12400.00				
6/1/2016			235072	5,000	10775.00				
6/1/2016			235164	5,000	11250.00				
6/1/2016			235179	10,000	20850.00				
6/1/2016			235277	30,000	70050.00				
6/1/2016			235321	29,999	70197.66				
6/1/2016			235404	5,000	15700.00				
6/1/2016			235514	5,000	13425.01				
6/1/2016			235619	5,000	13900.00				
6/1/2016			234125	5,570	11362.80				
6/1/2016			234314	7,500	14475.00				
6/1/2016			234353	2,000	4000.00				
6/1/2016			234421	13,500	26730.00				
6/1/2016			234520	13,570	30328.95				
6/1/2016			234553	7,500	17250.00				
6/1/2016	[redacted]		234581	13,500	29092.50				

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Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
6/1/2016	[redacted]		234643	16,200	31063.51				
6/1/2016			234956	5,000	10250.00				
6/1/2016			234957	8,300	16600.00				
6/1/2016			235016	5,000	12300.00				
6/1/2016			235119	10,000	21600.00				
6/1/2016			235221	10,000	20850.00				
6/1/2016			235403	4,300	13545.00				
6/1/2016			235513	3,650	9800.25				
6/1/2016			235573	9,000	25065.00				
6/1/2016			235732	25,000	66750.00				
6/1/2016			235788	24,000	62640.00				
6/1/2016			235914	9,000	25762.50				
6/1/2016			235915	3,000	8250.00				
6/1/2016			235991	20,000	57400.00				
6/1/2016			236098	3,000	8865.00				
6/1/2016			235165	10,000	21200.00				
6/1/2016			235353	30,000	69000.00				
6/1/2016			235574	10,000	27200.00				
6/1/2016			235670	8,500	22100.00				
6/1/2016			235593	4,400	12188.00				
6/1/2016			235594	1,500	4147.50				
6/1/2016			234158	22,400	43680.00				
6/1/2016			234230	22,400	43008.00				
6/1/2016			234332	23,400	42120.00				
6/1/2016			234333	5,000	9000.00				
6/1/2016			234460	70,200	129870.00				
6/1/2016			234529	23,435	49213.50				
6/1/2016			234585	15,000	29250.00				
6/1/2016			234586	7,435	14126.50				
6/1/2016			234644	10,000	17500.00				
6/1/2016			234930	23,000	46000.00				
6/1/2016			234931	5,000	10000.00				
6/1/2016			234932	5,000	11250.00				
6/1/2016			235045	14,900	34270.00				
6/1/2016			235166	12,400	24800.00				
6/1/2016			235202	2,500	4875.00				
6/1/2016			235354	15,000	37500.00				
6/1/2016			235355	40,200	82410.00				
6/1/2016			235356	15,000	30750.00				
6/1/2016			235431	5,000	16000.00				
6/1/2016			235432	5,000	16000.00				
6/1/2016			235433	10,000	33000.00				
6/1/2016			235515	10,000	26000.00				
6/1/2016			235516	4,200	10920.00				
6/1/2016			235565	18,400	46368.00				
6/1/2016			235721	2,400	6336.00				
6/1/2016			235844	30,000	81000.00				
6/1/2016			235845	15,000	39000.00				
6/1/2016			235846	25,200	65520.00				
6/1/2016			235847	15,000	39000.00				
6/1/2016			235904	19,987	56962.95				
6/1/2016			235905	5,000	14750.00				
6/1/2016			235906	5,000	14750.00				
6/1/2016			236032	23,400	63180.00				
6/1/2016			236033	5,000	13500.00				
6/1/2016			236128	18,400	55200.00				
6/1/2016			236129	5,000	14750.00				
6/1/2016			236130	5,000	14750.00				
6/1/2016			235044	2,500	6250.00				
6/1/2016			235564	5,000	13000.00				
6/1/2016			235644	2,498	6994.40				
6/1/2016			235719	5,000	13000.00				
6/1/2016			234157	3,000	6240.00				
6/1/2016			235435	3,400	10710.00				
6/1/2016			235563	5,000	13100.00				
6/1/2016			235722	5,000	13000.00				
6/1/2016			235322	15,000	35100.00				
6/1/2016			234466	15,000	28800.00				
6/1/2016			234194	9,200	18584.00				
6/1/2016			234315	5,618	10786.56				
6/1/2016			234422	17,100	30780.00				
6/1/2016			234854	10,800	16956.00				
6/1/2016			235246	5,000	10500.00				
6/1/2016			235247	20,000	42000.00				
6/1/2016			235434	5,000	16750.00				
6/1/2016			235620	7,000	19250.00				
6/1/2016			235790	21,348	55077.84				
6/1/2016			234645	10,000	18300.00				
6/1/2016			235589	5,000	14000.00				
6/1/2016	[redacted]		235720	7,500	19650.00				
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
6/1/2016									
			Sub-Total	**1,165,818**	**2721614.59**				

CAPACITY RELEASE OSS	595486.08
CAPACITY RELEASE OSS PPA	0.00
Off System Sales Revenue-PPA	0.00
PPA - OPTIMIZATION TRUE UP	(18602.88)
HEDGING GAIN/LOSS	(2269.34)

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
	Total 3rd Party Sales			1,165,818	3296228.45				
	PROXY GAS COST RECOVERY			**573,557**	**861784.70**				
	STORAGE CARRY ADJUSTMENT						1673.09		
	FINAL CLOSE TOTAL			**1,739,375**	**4158013.15**	**1,739,375**	**2922449.05**	**-**	**$1,235,564.10**
JULY									$ (1,235,564.10)
7/1/2016	[redacted]		235746			279,837	561651.80		
7/1/2016	[redacted]		235810			74,169	149165.80		
7/1/2016	[redacted]		235826			20,125	59223.95		
7/1/2016	[redacted]		236224			14,430	23875.12		
7/1/2016	[redacted]		236334			39,724	62000.00		
7/1/2016	[redacted]		237047			2,000	3216.00		
7/1/2016	[redacted]		237048			11,401	18396.80		
7/1/2016	[redacted]		237551			4,999	7564.50		
7/1/2016	[redacted]		237625			4,062	5986.00		
7/1/2016	[redacted]		236427			17,847	30060.00		
7/1/2016	[redacted]		238269			562	880.40		
7/1/2016	[redacted]		237144			4,958	7887.50		
7/1/2016	[redacted]		236265			19,828	31000.00		
7/1/2016	[redacted]		236761			59,583	93000.00		
7/1/2016	[redacted]		236762			13,595	21945.60		
7/1/2016	[redacted]		237413			19,825	28400.00		
7/1/2016	[redacted]		237549			9,603	14530.50		
7/1/2016	[redacted]		238333			5,566	7949.16		
7/1/2016	[redacted]		238334			33,391	47694.96		
7/1/2016	[redacted]		236225			5,038	8820.00		
7/1/2016	[redacted]		236335			37,237	58599.84		
7/1/2016	[redacted]		236336			20,146	35281.75		
7/1/2016	[redacted]		236424			5,023	9072.00		
7/1/2016	[redacted]		236500			5,027	8820.00		
7/1/2016	[redacted]		236653			5,029	9072.00		
7/1/2016	[redacted]		236764			15,105	26461.75		
7/1/2016	[redacted]		236843			5,029	8820.00		
7/1/2016	[redacted]		237046			5,029	8316.00		
7/1/2016	[redacted]		237193			5,029	8316.00		
7/1/2016	[redacted]		237318			15,109	23436.00		
7/1/2016	[redacted]		237415			5,022	8064.00		
7/1/2016	[redacted]		237550			5,028	8064.00		
7/1/2016	[redacted]		237623			14,553	21736.76		
7/1/2016	[redacted]		237624			4,582	7348.80		
7/1/2016	[redacted]		237707			4,583	7348.80		
7/1/2016	[redacted]		237805			13,760	22046.40		
7/1/2016	[redacted]		237917			4,995	7688.25		
7/1/2016	[redacted]		237918			4,580	7348.80		
7/1/2016	[redacted]		238027			4,584	7348.80		
7/1/2016	[redacted]		238235			4,579	7165.08		
7/1/2016	[redacted]		238236			1,003	1452.96		
7/1/2016	[redacted]		238335			13,769	20668.50		
7/1/2016	[redacted]		237317			30,000	42966.36		
7/1/2016	[redacted]		237676			9,909	14500.00		
7/1/2016	[redacted]		235782			2,263	4367.59		
7/1/2016	[redacted]		236652			24,452	40604.85		
7/1/2016	[redacted]		237804			58,096	86189.04		
7/1/2016	[redacted]		237806			17,620	25958.80		
7/1/2016	[redacted]		238028			4,482	6852.35		
7/1/2016	[redacted]		238332			34,179	48990.00		
7/1/2016	[redacted]		236398			7,903	14556.60		
7/1/2016	[redacted]		236484			4,939	8694.60		
7/1/2016	[redacted]		236563			2,964	5216.76		
7/1/2016	[redacted]		237957			1,967	3437.40		
7/1/2016	[redacted]		236178			1,306	2092.61		
7/1/2016	[redacted]		236264			792	1240.00		
7/1/2016	[redacted]		237523			4,903	7784.70		
7/1/2016	[redacted]		238427			6,646	10498.15		
7/1/2016	[redacted]		236177			6,277	10318.49		
7/1/2016	[redacted]		237416			4,999	7362.78		
7/1/2016	[redacted]		238026			9,909	15300.00		
7/1/2016	[redacted]		235665			216,918	455228.80		
7/1/2016	[redacted]		236223			9,947	17900.00		
7/1/2016	[redacted]		236425			5,000	8295.74		
7/1/2016	[redacted]		236426			6,553	10921.38		
7/1/2016	[redacted]		236498			24,400	40545.45		
7/1/2016	[redacted]		236499			2,500	4008.39		
7/1/2016	[redacted]		236669			976	1617.60		
7/1/2016	[redacted]		236838			10,001	17297.51		
7/1/2016	[redacted]		236840			12,168	20801.20		
7/1/2016	[redacted]		236910			11,994	20333.04		
7/1/2016	[redacted]		236911			9,910	16800.00		
7/1/2016	[redacted]		236932			2,484	4185.02		
7/1/2016	[redacted]		236933			4,997	7715.79		
7/1/2016	[redacted]		237045			11,000	17639.46		
7/1/2016	[redacted]		237316			29,999	44933.19		
7/1/2016	[redacted]		237320			14,998	22693.50		
7/1/2016	[redacted]		237414			4,604	6571.27		
7/1/2016	[redacted]		237548			14,827	22061.58		
7/1/2016	[redacted]		237622			9,867	14661.69		
7/1/2016	[redacted]		237706			14,520	21087.36		
7/1/2016	[redacted]		237803			15,160	22185.00		
7/1/2016	[redacted]		237890			1,967	3336.30		
7/1/2016	[redacted]		237915			9,990	15633.30		
7/1/2016	[redacted]		237916			14,386	22510.65		
7/1/2016	[redacted]		237995			2,947	5156.10		
7/1/2016	[redacted]		238025			9,994	15381.16		
7/1/2016	[redacted]		238232			14,955	21884.85		
7/1/2016	[redacted]		238233			9,425	13794.87		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
7/1/2016	[redacted]		238384			4,947	7835.25		
7/1/2016			236043			7,882	17768.67		
7/1/2016			236044			39,243	82930.58		
7/1/2016			236333			9,998	15630.20		
7/1/2016			236763			14,996	23290.89		
7/1/2016			236841			2,250	3925.37		
7/1/2016			236842			2,750	4424.00		
7/1/2016			237192			13,000	20223.72		
7/1/2016			237194			1,484	2282.93		
7/1/2016			237319			13,198	19899.00		
7/1/2016			237708			4,997	7336.50		
7/1/2016			237146			4,958	7875.00		
7/1/2016			236609			2,928	4913.46		
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2014	Storage Injections	Optimization - NEC				(320,996)	(564598.54)		
7/1/2014	Enduse and Sendout Adjustmen	Optimization - NEC				599	1053.58		
7/1/2014	Misc Adjust	Optimization - NEC				(273)	(480.18)		
7/1/2014	Commodity pipeline charges	Optimization - NEC					21600.65		
				Sub-Total		**1,371,398**	**2433746.94**		
				OBA ESTIMATE					
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**37,693**	**76814.38**		
				SUB-TOTAL		**1,409,091**	**2510561.32**		
7/1/2016	[redacted]		236680	30,000	58800.00				
7/1/2016			236915	7,400	22200.00				
7/1/2016			236238	5,085	13475.25				
7/1/2016			236847	7,150	20735.00				
7/1/2016			237538	4,774	12985.28				
7/1/2016			237607	10,000	28200.00				
7/1/2016			238312	9,300	19902.00				
7/1/2016			236237	6,100	16287.00				
7/1/2016			236342	40,000	92000.00				
7/1/2016			236913	5,000	15400.00				
7/1/2016			236914	5,000	15400.00				
7/1/2016			237050	5,000	15250.00				
7/1/2016			238031	2,000	5800.00				
7/1/2016			238032	4,400	12760.00				
7/1/2016			236179	7,500	20100.00				
7/1/2016			236396	8,000	24000.00				
7/1/2016			236612	3,000	11100.00				
7/1/2016			236670	1,000	3500.00				
7/1/2016			237524	5,000	13850.00				
7/1/2016			237958	2,000	6900.00				
7/1/2016			238021	3,000	9600.00				
7/1/2016			238268	562	1601.70				
7/1/2016			238383	5,000	15250.00				
7/1/2016			238423	6,700	16750.00				
7/1/2016			236278	10,000	22500.00				
7/1/2016			236526	2,500	8625.00				
7/1/2016			236576	14,400	42480.00				
7/1/2016			236771	15,000	29250.00				
7/1/2016			236846	5,000	13750.00				
7/1/2016			236850	5,000	13750.00				
7/1/2016			237535	5,000	13500.00				
7/1/2016			237696	10,000	28200.00				
7/1/2016			237800	30,000	88500.00				
7/1/2016			237896	2,000	7000.00				
7/1/2016			238336	39,900	79800.00				
7/1/2016			236482	5,000	18250.00				
7/1/2016			236561	3,000	15000.00				
7/1/2016			236912	12,000	36840.00				
7/1/2016			237049	11,000	33990.00				
7/1/2016			237205	13,000	41080.00				
7/1/2016			237331	15,000	37500.00				
7/1/2016			237417	12,000	31920.00				
7/1/2016			237479	10,000	27250.00				
7/1/2016			237605	7,500	20850.00				
7/1/2016			237695	5,000	14287.50				
7/1/2016			237783	7,332	21556.08				
7/1/2016			237784	15,168	44593.92				
7/1/2016			238030	5,000	15500.00				
7/1/2016			238253	5,000	14750.00				
7/1/2016			236524	8,800	31240.00				
7/1/2016			236916	5,000	15250.00				
7/1/2016			237051	7,800	23790.00				
7/1/2016			237920	2,000	6300.00				
7/1/2016			237921	9,000	28350.00				
7/1/2016			236163	3,200	8320.00				
7/1/2016			236343	20,000	46000.00				
7/1/2016			236437	10,000	30500.00				
7/1/2016			236438	5,000	15750.00				
7/1/2016			236439	5,000	15750.00				
7/1/2016			236522	5,000	17000.00				
7/1/2016			236523	5,000	17000.00				
7/1/2016			236686	13,200	25773.00				
7/1/2016			237202	6,400	20800.00				
7/1/2016			237203	5,000	16500.00				

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
7/1/2016	[redacted]		237204	5,000	16500.00				
7/1/2016			237282	15,000	41700.00				
7/1/2016			237419	5,000	13500.00				
7/1/2016			237420	2,435	6574.50				
7/1/2016			237421	5,000	13750.00				
7/1/2016			237606	5,000	14000.00				
7/1/2016			237697	5,000	14500.00				
7/1/2016			237698	2,444	6965.40				
7/1/2016			237699	4,556	12984.60				
7/1/2016			237700	1,990	5671.50				
7/1/2016			237785	30,000	87000.00				
7/1/2016			237870	5,000	15750.00				
7/1/2016			237871	5,000	15750.00				
7/1/2016			237914	400	1260.00				
7/1/2016			238008	5,000	15500.00				
7/1/2016			238024	5,000	15650.00				
7/1/2016			238257	10,000	28500.00				
7/1/2016			236456	600	2055.00				
7/1/2016			236666	10,000	31500.00				
7/1/2016			236682	15,000	29250.00				
7/1/2016			236848	2,500	7175.00				
7/1/2016			237536	5,000	13600.00				
7/1/2016			237537	9,661	26277.92				
7/1/2016			237801	13,668	39637.20				
7/1/2016			237802	13,005	37714.50				
7/1/2016			237807	2,763	8427.15				
7/1/2016			238337	30,000	66000.00				
7/1/2016			236236	5,000	13250.00				
7/1/2016			236344	20,000	44000.00				
7/1/2016			236436	14,399	47156.73				
7/1/2016			236851	10,000	28700.00				
7/1/2016			237052	3,600	10980.00				
7/1/2016			237330	30,000	79650.00				
7/1/2016			237418	10,000	26600.00				
7/1/2016			237608	2,444	6782.10				
7/1/2016			237609	4,556	12642.90				
7/1/2016			237610	6,000	16650.01				
7/1/2016			237919	10,000	31925.00				
7/1/2016			238029	10,000	31150.01				
7/1/2016			238254	9,400	27565.50				
7/1/2016			238255	600	1759.50				
7/1/2016			238256	5,000	14750.00				
7/1/2016			238338	3,300	7095.00				
7/1/2016			238339	11,700	25155.00				
7/1/2016			236345	20,000	45000.00				
7/1/2016			237053	2,000	6000.00				
7/1/2016			237333	13,200	33660.00				
7/1/2016			237701	7,444	20843.20				
7/1/2016			237922	5,000	15850.00				
7/1/2016			238202	2,400	6888.00				
7/1/2016			236665	5,000	15525.00				
7/1/2016			236239	10,000	26700.00				
7/1/2016			236346	17,600	40480.00				
7/1/2016			236525	10,000	32800.00				
7/1/2016			236772	30,000	58500.00				
7/1/2016			236849	2,500	7000.00				
7/1/2016			237332	30,000	76500.00				
7/1/2016									
7/1/2016									
7/1/2016									
7/1/2016									
			Sub-Total	**1,083,336**	**2909642.45**				
	CAPACITY RELEASE OSS				722513.64				
	CAPACITY RELEASE OSS PPA				446.97				
	Off System Sales Revenue-PPA								
	PPA - OPTIMIZATION TRUE UP				(50588.85)				
	HEDGING GAIN/LOSS				(105648.33)				
	Total 3rd Party Sales			1,083,336	3476365.88				
	PROXY GAS COST RECOVERY			**325,755**	**684586.03**				
	STORAGE CARRY ADJUSTMENT						(1766.79)		
	FINAL CLOSE TOTAL			**1,409,091**	**4160951.91**	**1,409,091**	**2508794.53**	**-**	**$ 1,652,157.38**

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8/1/2016	[redacted]	238101			20,082	54028.35		
8/1/2016		238102			108,319	138286.05		
8/1/2016		238103			154,241	196680.14		
8/1/2016		237885			2,263	2783.49		
8/1/2016		238815			2,783	4132.17		
8/1/2016		238971			22,620	31048.80		
8/1/2016		240129			4,994	6908.91		
8/1/2016		238665			8,876	13314.52		
8/1/2016		238447			19,818	30000.00		
8/1/2016		238448			4,954	7500.00		
8/1/2016		239445			19,819	28000.00		
8/1/2016		239835			14,789	20391.08		
8/1/2016		240337			13,386	18921.00		
8/1/2016		240410			17,880	25274.20		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
8/1/2016	[redacted]		240529			23,179	32758.60		
8/1/2016			240779			49,747	72827.70		
8/1/2016			240884			20,576	30125.20		
8/1/2016			238121			32,840	50012.92		
8/1/2016			238455			3,022	4687.20		
8/1/2016			238561			3,008	4777.92		
8/1/2016			238562			3,594	5337.57		
8/1/2016			238970			9,050	13609.50		
8/1/2016			239139			4,996	7060.20		
8/1/2016			239175			3,009	4687.20		
8/1/2016			239601			999	1311.70		
8/1/2016			240019			3,010	4354.56		
8/1/2016			240131			3,002	4354.56		
8/1/2016			240219			9,036	13063.68		
8/1/2016			240339			3,010	4536.00		
8/1/2016			240407			2,098	2965.20		
8/1/2016			240408			3,009	4536.00		
8/1/2016			240526			3,010	4536.00		
8/1/2016			240530			3,797	5481.19		
8/1/2016			240670			2,998	4536.00		
8/1/2016			240886			3,009	4536.00		
8/1/2016			241001			3,005	4536.00		
8/1/2016			238536			4,949	7450.00		
8/1/2016			238537			990	1490.00		
8/1/2016			238564			57	84.93		
8/1/2016			239631			14,858	78009.75		
8/1/2016			238558			12,375	18750.00		
8/1/2016			238813			15,650	22910.00		
8/1/2016			238814			9,925	14900.00		
8/1/2016			239138			8,563	12100.20		
8/1/2016			239444			8,565	12100.20		
8/1/2016			239587			17,835	23760.00		
8/1/2016			239834			13,558	18883.92		
8/1/2016			240016			9,102	12405.15		
8/1/2016			240128			18,380	24997.95		
8/1/2016			240225			23,772	31680.00		
8/1/2016			240999			8,475	12409.10		
8/1/2016			239548			16,109	23130.25		
8/1/2016			240301			9,945	14556.96		
8/1/2016			239081			4,946	7077.00		
8/1/2016			240253			4,946	7481.40		
8/1/2016			239722			5,994	7899.30		
8/1/2016			238446			3,611	5464.50		
8/1/2016			238557			9,984	15129.00		
8/1/2016			238666			19,476	29318.73		
8/1/2016			238816			4,993	7286.25		
8/1/2016			238918			28,365	41485.95		
8/1/2016			238968			28,181	38260.35		
8/1/2016			238969			34,345	46789.65		
8/1/2016			239137			19,813	29000.00		
8/1/2016			239273			18,468	26100.20		
8/1/2016			239274			5,895	8152.87		
8/1/2016			239443			5,597	7794.24		
8/1/2016			239586			10,546	14048.76		
8/1/2016			239721			85,120	111707.70		
8/1/2016			239922			28,371	38668.05		
8/1/2016			240018			11,918	16200.00		
8/1/2016			240127			9,989	13716.96		
8/1/2016			240130			4,572	6554.72		
8/1/2016			240224			50,948	68926.92		
8/1/2016			240327			14,984	21142.77		
8/1/2016			240338			4,995	7035.00		
8/1/2016			240409			10,488	14746.58		
8/1/2016			240516			5,195	7552.80		
8/1/2016			240653			4,994	7362.78		
8/1/2016			240668			23,372	34220.00		
8/1/2016			240781			35,362	51233.85		
8/1/2016			240816			7,346	11296.31		
8/1/2016			240883			7,791	11407.15		
8/1/2016			240987			9,989	14574.28		
8/1/2016			241000			4,995	7135.85		
8/1/2016			238118			92,950	132923.08		
8/1/2016			238919			4,994	7161.06		
8/1/2016			238972			483	656.10		
8/1/2016			238973			12,028	16329.60		
8/1/2016			239272			9,906	14000.00		
8/1/2016			239752			995	1376.85		
8/1/2016			239754			997	1379.59		
8/1/2016			240017			7,276	9915.75		
8/1/2016			240226			10,393	14166.90		
8/1/2016			240227			9,773	12827.10		
8/1/2016			240669			4,356	6421.08		
8/1/2016			240780			4,195	5972.76		
8/1/2016			240885			4,994	7110.63		
8/1/2016			240998			9,905	14600.00		
8/1/2016									
8/1/2016									
8/1/2016									
8/1/2016									
	Storage Injections					(214,147)	(310007.96)		
	Enduse and Sendout Adjustments					575	832.39		
	Misc Adjust					(687)	(994.53)		
8/1/2016	Commodity pipeline charges						108925.76		

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
			Sub-Total			**1,285,511**	**1969884.11**		
			OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**157,766**	**313184.53**		
			SUB-TOTAL			**1,443,277**	**2283068.64**		
8/1/2016	[redacted]		240416	5,000	13950.00				
8/1/2016	[redacted]		238855	3,200	8960.00				
8/1/2016	[redacted]		238863	3,500	9765.00				
8/1/2016	[redacted]		239278	4,400	13200.00				
8/1/2016	[redacted]		239279	1,600	4800.00				
8/1/2016	[redacted]		239544	3,000	10380.00				
8/1/2016	[redacted]		239600	1,000	3460.00				
8/1/2016	[redacted]		240854	2,600	7228.00				
8/1/2016	[redacted]		239804	3,000	11010.00				
8/1/2016	[redacted]		239848	2,000	7340.00				
8/1/2016	[redacted]		240818	7,400	22940.00				
8/1/2016	[redacted]		239099	5,000	15750.00				
8/1/2016	[redacted]		239562	6,000	21900.00				
8/1/2016	[redacted]		239563	10,000	35500.00				
8/1/2016	[redacted]		240252	5,000	13250.00				
8/1/2016	[redacted]		240299	10,000	27500.00				
8/1/2016	[redacted]		241145	2,000	5700.00				
8/1/2016	[redacted]		238825	3,000	8610.00				
8/1/2016	[redacted]		238826	1,000	2870.00				
8/1/2016	[redacted]		238827	9,200	25944.00				
8/1/2016	[redacted]		238860	1,500	4200.00				
8/1/2016	[redacted]		238928	4,000	11400.00				
8/1/2016	[redacted]		238929	9,200	25760.00				
8/1/2016	[redacted]		238975	12,000	33000.00				
8/1/2016	[redacted]		238976	28,200	76140.00				
8/1/2016	[redacted]		239277	4,000	11600.00				
8/1/2016	[redacted]		239482	4,000	14600.00				
8/1/2016	[redacted]		239605	4,000	14200.00				
8/1/2016	[redacted]		239723	12,000	39360.00				
8/1/2016	[redacted]		239753	998	6487.00				
8/1/2016	[redacted]		239844	8,268	47541.00				
8/1/2016	[redacted]		239937	5,268	16857.60				
8/1/2016	[redacted]		239938	3,000	9600.00				
8/1/2016	[redacted]		240150	5,000	14350.00				
8/1/2016	[redacted]		240680	5,000	16000.00				
8/1/2016	[redacted]		240794	15,000	43200.00				
8/1/2016	[redacted]		240896	5,000	14500.00				
8/1/2016	[redacted]		241015	7,000	22050.00				
8/1/2016	[redacted]		238467	7,500	17625.00				
8/1/2016	[redacted]		238569	10,000	26500.00				
8/1/2016	[redacted]		238824	10,000	28500.00				
8/1/2016	[redacted]		238927	5,000	14250.00				
8/1/2016	[redacted]		238974	30,000	82500.00				
8/1/2016	[redacted]		239149	10,000	29000.00				
8/1/2016	[redacted]		239275	10,000	29000.00				
8/1/2016	[redacted]		239276	2,000	6000.00				
8/1/2016	[redacted]		239478	3,000	10950.00				
8/1/2016	[redacted]		239479	12,000	43800.00				
8/1/2016	[redacted]		239606	7,500	27000.00				
8/1/2016	[redacted]		239935	12,000	38400.00				
8/1/2016	[redacted]		239936	772	2238.80				
8/1/2016	[redacted]		240033	60,000	167550.00				
8/1/2016	[redacted]		240415	13,000	36400.00				
8/1/2016	[redacted]		240546	10,000	28000.00				
8/1/2016	[redacted]		240679	9,000	28800.00				
8/1/2016	[redacted]		240793	18,000	51300.00				
8/1/2016	[redacted]		240895	11,000	30800.00				
8/1/2016	[redacted]		241014	11,000	34430.00				
8/1/2016	[redacted]		239255	3,000	9090.00				
8/1/2016	[redacted]		239845	2,800	12600.00				
8/1/2016	[redacted]		240035	1,800	4860.00				
8/1/2016	[redacted]		238401	3,000	7710.00				
8/1/2016	[redacted]		238414	900	2340.00				
8/1/2016	[redacted]		238466	20,000	44000.00				
8/1/2016	[redacted]		238570	3,000	7800.00				
8/1/2016	[redacted]		238571	7,000	18200.00				
8/1/2016	[redacted]		238572	5,000	13500.00				
8/1/2016	[redacted]		238681	15,000	42750.00				
8/1/2016	[redacted]		238682	600	1740.00				
8/1/2016	[redacted]		238683	3,000	8700.00				
8/1/2016	[redacted]		238762	3,200	9184.00				
8/1/2016	[redacted]		238930	7,000	19950.00				
8/1/2016	[redacted]		238931	3,000	8550.00				
8/1/2016	[redacted]		239532	5,000	18000.00				
8/1/2016	[redacted]		239607	10,000	36500.00				
8/1/2016	[redacted]		239724	30,000	99000.00				
8/1/2016	[redacted]		239727	43,200	143856.00				
8/1/2016	[redacted]		239803	5,000	18250.00				
8/1/2016	[redacted]		240032	9,000	23400.00				
8/1/2016	[redacted]		240149	11,400	30780.00				
8/1/2016	[redacted]		240271	900	2430.00				
8/1/2016	[redacted]		240548	13,200	36300.00				
8/1/2016	[redacted]		240549	3,000	8250.00				
8/1/2016	[redacted]		240568	3,800	10450.00				
8/1/2016	[redacted]		240593	5,000	15250.00				
8/1/2016	[redacted]		240795	21,000	60900.00				
8/1/2016	[redacted]		240796	9,000	26100.00				
8/1/2016	[redacted]		240853	4,600	12880.00				

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
8/1/2016	[redacted]		240904	400	1120.00				
8/1/2016			241016	5,400	16740.00				
8/1/2016			241017	3,000	9300.00				
8/1/2016			238977	9,000	24840.00				
8/1/2016			238978	4,983	13753.08				
8/1/2016			239150	3,000	9000.00				
8/1/2016			239151	2,000	6000.00				
8/1/2016			239481	5,000	18250.00				
8/1/2016			239986	3,000	7950.00				
8/1/2016			240038	1,923	5095.95				
8/1/2016			240039	600	1590.00				
8/1/2016			240232	9,000	25650.00				
8/1/2016			240236	4,983	14201.55				
8/1/2016			240348	7,500	20250.00				
8/1/2016			240681	3,000	9150.00				
8/1/2016			240682	5,061	15436.05				
8/1/2016			240378	3,000	7800.00				
8/1/2016			240425	2,000	5200.00				
8/1/2016			239599	998	3493.00				
8/1/2016			239633	15,022	19528.60				
8/1/2016			238573	10,000	26500.00				
8/1/2016			238678	12,800	36736.00				
8/1/2016			238829	5,000	14500.00				
8/1/2016			238979	10,500	28875.00				
8/1/2016			239148	6,400	19072.00				
8/1/2016			239152	15,000	44550.00				
8/1/2016			239254	900	2727.00				
8/1/2016			239280	10,000	29550.01				
8/1/2016			239480	13,000	47450.00				
8/1/2016			239755	998	5988.00				
8/1/2016			239843	5,300	27719.00				
8/1/2016			239934	10,000	33600.00				
8/1/2016			240034	4,577	12739.37				
8/1/2016			240146	7,000	20160.00				
8/1/2016			240147	3,000	8640.00				
8/1/2016			240148	5,000	15250.00				
8/1/2016			240234	24,000	67200.00				
8/1/2016			240237	21,000	59220.00				
8/1/2016			240347	5,000	13675.00				
8/1/2016			240417	10,500	28612.50				
8/1/2016			240550	5,200	14586.00				
8/1/2016			240678	5,000	15475.00				
8/1/2016			240684	3,700	11285.00				
8/1/2016			240783	35,400	101775.00				
8/1/2016			240897	5,000	15000.00				
8/1/2016			240898	7,800	22191.00				
8/1/2016			241018	10,000	30950.00				
8/1/2016			239542	900	3105.00				
8/1/2016			238828	5,000	14250.00				
8/1/2016			238980	12,000	31800.00				
8/1/2016			239725	9,000	29250.00				
8/1/2016			239726	6,000	19500.00				
8/1/2016			239846	5,000	20000.00				
8/1/2016			240235	15,000	42750.00				
8/1/2016			240272	3,000	8100.00				
8/1/2016			240350	5,000	13250.00				
8/1/2016			239236	1,400	4046.00				
8/1/2016			240349	5,000	13750.00				
8/1/2016									
8/1/2016									
8/1/2016									
8/1/2016									
8/1/2016									
	PRIOR PERIOD ADJUSTMENT		Sub-Total	**1,133,751**	**3365441.51**				
	PPA-Optimization TrueUp								
	CAPACITY RELEASE OSS				664890.16				
	OSS Sales Revenue-PPA				(549.21)				
	PRIOR PERIOD ADJUSTMENT								
	PPA - OPTIMIZATION TRUE UP				(76679.85)				
	HEDGING GAIN/LOSS				4971.33				
	Total 3rd party Sales			1,133,751	3958073.94				
	PROXY GAS COST RECOVERY			**309,526**	**460908.95**				
	STORAGE CARRY ADJUSTMENT						(3591.42)		
	FINAL CLOSE TOTAL			**1,443,277**	**4418982.89**	**1,443,277**	**2279477.22**	**(0)**	**$ 2,139,505.60**

SEPTEMBER

9/1/2016	[redacted]		240441			179,774	210565.50		
9/1/2016			240619			144,766	169990.80		
9/1/2016			240620			26,263	72656.10		
9/1/2016			242157			1,004	1225.29		
9/1/2016			242247			1,004	1145.16		
9/1/2016			242687			4,953	6450.00		
9/1/2016			242974			8,433	9343.40		
9/1/2016			243043			4,950	4900.00		
9/1/2016			243112			998	986.30		
9/1/2016			243193			26,321	22606.60		
9/1/2016			243263			26,342	19947.00		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
9/1/2016	[redacted]		240449			2,190	2649.90		
9/1/2016			242159			2,498	6400.00		
9/1/2016			241212			3,607	5025.96		
9/1/2016			241300			39,619	54800.00		
9/1/2016			242875			29,700	33000.00		
9/1/2016			241391			28,400	41584.55		
9/1/2016			242009			2,576	3770.00		
9/1/2016			242061			73	107.30		
9/1/2016			242303			62,314	77371.92		
9/1/2016			242304			22,475	27809.07		
9/1/2016			241954			3,867	5620.32		
9/1/2016			242879			150,457	202387.53		
9/1/2016			242928			7,491	13125.00		
9/1/2016			242930			7,484	13350.00		
9/1/2016			243194			3,003	3538.08		
9/1/2016			241176			4,953	6900.00		
9/1/2016			242079			(50)	52.50		
9/1/2016			242160			7,977	25734.40		
9/1/2016			243716			-	0.00		
9/1/2016			242158			5,625	14835.05		
9/1/2016			241211			14,857	20250.00		
9/1/2016			241298			19,807	28200.00		
9/1/2016			241863			1,099	1652.41		
9/1/2016			242733			9,906	13000.00		
9/1/2016			242734			2,487	3038.31		
9/1/2016			242876			52,440	56605.14		
9/1/2016			242877			2,981	3238.89		
9/1/2016			242972			9,907	10500.00		
9/1/2016			241123			1,798	2450.25		
9/1/2016			241432			4,434	6550.56		
9/1/2016			242977			7,402	6747.98		
9/1/2016			243088			3,956	3639.60		
9/1/2016			242816			9,074	6002.37		
9/1/2016			242955			997	728.97		
9/1/2016			243067			1,004	775.50		
9/1/2016			243148			2,009	1499.30		
9/1/2016			243255			3,025	1892.22		
9/1/2016			241122			28,362	38381.62		
9/1/2016			241209			2,997	4085.10		
9/1/2016			241210			4,953	6900.00		
9/1/2016			241558			28,373	41962.02		
9/1/2016			241559			4,646	6800.50		
9/1/2016			241697			26,775	39193.50		
9/1/2016			241786			64,422	93024.36		
9/1/2016			241787			20,780	29901.30		
9/1/2016			241953			28,405	41532.35		
9/1/2016			242060			23,320	34031.50		
9/1/2016			242121			20,767	29879.43		
9/1/2016			242122			7,492	10741.65		
9/1/2016			242248			20,762	28621.35		
9/1/2016			242249			7,490	10289.37		
9/1/2016			242417			5,995	8773.95		
9/1/2016			242418			28,371	41532.35		
9/1/2016			242419			2,368	3441.60		
9/1/2016			242543			28,373	41532.35		
9/1/2016			242544			4,531	6312.12		
9/1/2016			242641			28,364	41389.16		
9/1/2016			242732			10,895	14300.00		
9/1/2016			242878			2,612	2634.00		
9/1/2016			243068			2,967	2578.05		
9/1/2016			243149			1,124	1079.57		
9/1/2016			243195			1,996	1724.54		
9/1/2016			243262			1,998	1462.33		
9/1/2016			243296			6,913	6368.40		
9/1/2016			243113			22,376	22151.92		
9/1/2016			240696			13,391	19390.50		
9/1/2016			240697			82,861	116259.60		
9/1/2016			240701			89,886	123459.44		
9/1/2016			241430			4,995	7816.65		
9/1/2016			241698			1,299	1914.06		
9/1/2016			241699			1,598	2354.98		
9/1/2016			242973			9,907	11000.00		
9/1/2016			241299			13,698	19635.76		
9/1/2016	[redacted]		242008			2,477	3637.50		
9/1/2016									
9/1/2016									
9/1/2016									
9/1/2016									
9/1/2016									
9/1/2016	Storage Injections					(375,273)	(497503.21)		
9/1/2016	Enduse and Sendout Adjustments					525	696.23		
9/1/2016	Misc Adjust					(161)	(213.67)		
9/1/2016									
9/1/2016	Commodity pipeline charges						92260.74		
			Sub-Total			**1,239,880**	**1735982.20**		
			OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**78,350**	**152281.05**		
			SUB-TOTAL			**1,318,230**	**1888263.25**		
9/1/2016	[redacted]		241135		8,600	23650.00			

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
9/1/2016	[redacted]		241136	3,000	8250.00				
9/1/2016			242161	7,500	17625.00				
9/1/2016			242252	7,500	15000.00				
9/1/2016			242307	22,495	41615.75				
9/1/2016			242881	15,000	26250.00				
9/1/2016			241809	9,000	25650.00				
9/1/2016			242007	2,500	6375.00				
9/1/2016			242131	1,000	1390.00				
9/1/2016			242163	2,473	6306.15				
9/1/2016			242423	3,000	8280.00				
9/1/2016			243269	3,100	6200.00				
9/1/2016			241431	4,500	13725.00				
9/1/2016			242971	7,500	12375.00				
9/1/2016			243069	3,000	6450.00				
9/1/2016			243087	4,000	11800.00				
9/1/2016			243150	1,200	2820.00				
9/1/2016			243297	7,000	17850.00				
9/1/2016			241134	21,600	59400.00				
9/1/2016			241218	31,400	84780.00				
9/1/2016			241219	3,000	8100.00				
9/1/2016			241309	73,200	124440.00				
9/1/2016			241351	26,050	72940.00				
9/1/2016			241574	26,050	100292.50				
9/1/2016			241709	26,050	88570.00				
9/1/2016			241808	64,500	183825.00				
9/1/2016			241955	23,270	73300.50				
9/1/2016			242073	23,270	66319.50				
9/1/2016			242123	20,790	58212.00				
9/1/2016			242124	3,000	8400.00				
9/1/2016			242250	20,790	51975.00				
9/1/2016			242251	3,000	7500.00				
9/1/2016			242305	62,370	127858.50				
9/1/2016			242306	9,000	18450.00				
9/1/2016			242420	23,270	65156.00				
9/1/2016			242545	23,270	74231.30				
9/1/2016			242642	20,270	65269.40				
9/1/2016			242643	3,000	9660.00				
9/1/2016			242735	23,270	60502.00				
9/1/2016			242880	69,810	125658.00				
9/1/2016			242927	7,564	8698.60				
9/1/2016			242929	7,564	12707.52				
9/1/2016			243013	23,270	38395.50				
9/1/2016			243114	23,270	40257.10				
9/1/2016			243201	23,270	55848.00				
9/1/2016			243268	23,270	46540.00				
9/1/2016			242421	6,000	17400.00				
9/1/2016			241710	1,300	4225.00				
9/1/2016			241711	3,000	9750.00				
9/1/2016			241352	2,385	6916.50				
9/1/2016			241353	3,000	8700.00				
9/1/2016			241572	3,000	10050.00				
9/1/2016			241573	7,000	23450.00				
9/1/2016			241834	20,805	57629.85				
9/1/2016			241956	5,000	16000.00				
9/1/2016			242547	3,000	9600.00				
9/1/2016			242548	5,000	16000.00				
9/1/2016			242644	8,130	25203.00				
9/1/2016			243012	5,000	8000.00				
9/1/2016			243116	3,000	5310.00				
9/1/2016			241957	843	2672.31				
9/1/2016			241958	2,472	7836.24				
9/1/2016			242422	7,500	21000.00				
9/1/2016			242546	4,665	14928.00				
9/1/2016			243202	3,100	7595.00				
9/1/2016			243203	3,000	7350.00				
9/1/2016			242074	3,000	7875.00				
9/1/2016			242075	2,630	6903.75				
9/1/2016			242162	5,569	14618.63				
9/1/2016			242692	3,000	7650.00				
9/1/2016			241427	5,000	15750.00				
9/1/2016			241708	2,350	8160.38				
9/1/2016			242736	5,000	13500.00				
9/1/2016			243115	4,100	7134.00				
9/1/2016			241864	1,100	3630.00				
9/1/2016			242132	5,000	6925.00				
9/1/2016			242144	2,200	3014.00				
9/1/2016									
9/1/2016									
9/1/2016									
9/1/2016									
			Sub-Total	**956,955**	**2363674.98**				
	CAPACITY RELEASE OSS				651990.69				
	Off System Sales Revenue-PPA								
	CAPACITY RELEASE OSS PPA								
	PPA-OPTIMIZATION								
	PPA - OPTIMIZATION TRUE UP				(403.77)				
	HEDGING GAIN/LOSS				(12417.00)				
	Total 3rd party Sales			956,955	3002844.90				
	PROXY GAS COST RECOVERY			**361,275**	**501337.35**				

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
	STORAGE CARRY ADJUSTMENT						(2211.23)		
	FINAL CLOSE TOTAL			1,318,230	3504182.25	1,318,230	1886052.02	-	$ 1,618,130.23
OCTOBER									
10/1/2016	[redacted]		242995			247,769	210197.67		
10/1/2016	[redacted]		243118			13,384	40298.76		
10/1/2016	[redacted]		244762			26,513	28468.95		
10/1/2016	[redacted]		245029			1,167	1633.55		
10/1/2016	[redacted]		244225			14,663	13831.47		
10/1/2016	[redacted]		244761			15,163	16486.21		
10/1/2016	[redacted]		245452			8,561	9699.18		
10/1/2016	[redacted]		244895			6,200	10368.40		
10/1/2016	[redacted]		243337			15,618	5519.85		
10/1/2016	[redacted]		244108			8,958	9493.05		
10/1/2016	[redacted]		244378			4,000	4104.60		
10/1/2016	[redacted]		244494			3,994	4265.96		
10/1/2016	[redacted]		245194			10,371	13635.70		
10/1/2016	[redacted]		245508			22,159	31344.60		
10/1/2016	[redacted]		243123			11,188	13825.50		
10/1/2016	[redacted]		243554			5,012	5547.30		
10/1/2016	[redacted]		244125			10,038	11593.15		
10/1/2016	[redacted]		244224			59,984	55066.83		
10/1/2016	[redacted]		244377			5,040	5796.00		
10/1/2016	[redacted]		244496			100	116.15		
10/1/2016	[redacted]		244497			5,017	5947.20		
10/1/2016	[redacted]		244595			15,908	18451.75		
10/1/2016	[redacted]		244804			25,380	30235.14		
10/1/2016	[redacted]		244806			30,159	37802.50		
10/1/2016	[redacted]		245506			1,999	2924.65		
10/1/2016	[redacted]		245507			4,987	7312.35		
10/1/2016	[redacted]		244268			-	0.00		
10/1/2016	[redacted]		244280			-	0.00		
10/1/2016	[redacted]		242986			2,228	1882.81		
10/1/2016	[redacted]		243338			39,218	13860.00		
10/1/2016	[redacted]		243488			8,869	8763.16		
10/1/2016	[redacted]		243887			15,455	16703.77		
10/1/2016	[redacted]		244376			23,400	23601.00		
10/1/2016	[redacted]		244495			23,367	25253.07		
10/1/2016	[redacted]		244620			2,479	2975.00		
10/1/2016	[redacted]		244621			2,022	2426.41		
10/1/2016	[redacted]		244680			5,000	5194.29		
10/1/2016	[redacted]		244805			43,152	50540.04		
10/1/2016	[redacted]		245309			1,166	1475.46		
10/1/2016	[redacted]		243670			12,064	7756.89		
10/1/2016	[redacted]		243754			3,749	3779.99		
10/1/2016	[redacted]		243755			8,192	8240.82		
10/1/2016	[redacted]		244459			2,430	2425.00		
10/1/2016	[redacted]		244574			4,870	4687.50		
10/1/2016	[redacted]		244692			4,867	4337.50		
10/1/2016	[redacted]		243117			130,237	109504.99		
10/1/2016	[redacted]		243426			13,288	13279.86		
10/1/2016	[redacted]		243369			6,048	4777.85		
10/1/2016	[redacted]		243880			10,087	9436.16		
10/1/2016	[redacted]		243981			12,106	11230.15		
10/1/2016	[redacted]		244236			17,472	13452.75		
10/1/2016	[redacted]		244312			5,059	4472.92		
10/1/2016	[redacted]		244460			2,596	2589.90		
10/1/2016	[redacted]		244575			4,191	4036.88		
10/1/2016	[redacted]		244691			4,189	3735.46		
10/1/2016	[redacted]		244872			9,709	14325.01		
10/1/2016	[redacted]		244888			4,637	6783.34		
10/1/2016	[redacted]		244890			6,788	10826.20		
10/1/2016	[redacted]		244891			3,641	5659.50		
10/1/2016	[redacted]		245026			14,192	20807.93		
10/1/2016	[redacted]		245028			13,292	20351.95		
10/1/2016	[redacted]		245180			13,880	17528.73		
10/1/2016	[redacted]		245181			3,622	4795.88		
10/1/2016	[redacted]		245307			14,174	17725.38		
10/1/2016	[redacted]		245310			3,639	4814.25		
10/1/2016	[redacted]		245311			8,324	11332.81		
10/1/2016	[redacted]		245451			24,898	27953.16		
10/1/2016	[redacted]		245455			6,390	7182.11		
10/1/2016	[redacted]		245456			6,044	6794.48		
10/1/2016	[redacted]		243453			6,066	5603.76		
10/1/2016	[redacted]		243527			5,055	4953.60		
10/1/2016	[redacted]		243602			4,044	3715.20		
10/1/2016	[redacted]		244102			11,322	11211.26		
10/1/2016	[redacted]		244234			3,617	2898.23		
10/1/2016	[redacted]		244760			18,858	20887.35		
10/1/2016	[redacted]		245027			11,340	17191.86		
10/1/2016	[redacted]		245182			7,670	10193.58		
10/1/2016	[redacted]		245308			7,670	10114.56		
10/1/2016	[redacted]		245453			14,400	16611.00		
10/1/2016	[redacted]		244900			4,942	7250.00		
10/1/2016	[redacted]		243385			12,414	12004.20		
10/1/2016	[redacted]		243425			2,998	2799.05		
10/1/2016	[redacted]		243479			2,996	2980.61		
10/1/2016	[redacted]		243489			9,898	10000.00		
10/1/2016	[redacted]		243551			1,996	2077.51		
10/1/2016	[redacted]		243552			5,589	5817.44		
10/1/2016	[redacted]		243553			12,211	12710.20		
10/1/2016	[redacted]		243555			7,585	7665.00		
10/1/2016	[redacted]		243631			998	958.55		
10/1/2016	[redacted]		243632			14,278	15144.15		
10/1/2016	[redacted]		243633			3,088	2964.00		
10/1/2016	[redacted]		243661			8,986	8851.05		
10/1/2016	[redacted]		243662			39,826	39235.98		
10/1/2016	[redacted]		243773			5,993	6535.08		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
10/1/2016	[redacted]		243774			13,284	14487.12		
10/1/2016			243822			6,858	8349.68		
10/1/2016			243873			4,993	5295.15		
10/1/2016			244046			5,993	6701.49		
10/1/2016			244078			8,740	8411.25		
10/1/2016			244594			6,000	6898.14		
10/1/2016			244677			6,000	6293.04		
10/1/2016			244803			13,582	16044.21		
10/1/2016			244906			21,930	31730.27		
10/1/2016			244907			441	637.78		
10/1/2016			245031			25,924	36974.43		
10/1/2016			245190			16,954	22718.46		
10/1/2016			245357			23,934	31830.91		
10/1/2016			245358			3,390	4457.70		
10/1/2016			245464			4,882	8088.00		
10/1/2016			245505			59,889	80482.29		
10/1/2016			243125			123,830	135308.22		
10/1/2016			243886			6,947	7700.00		
10/1/2016			244047			21,376	23256.72		
10/1/2016			244695			6,300	6846.12		
10/1/2016			245037			1,396	2014.87		
10/1/2016			243124			24,716	30569.41		
10/1/2016			244109			7,431	7875.00		
10/1/2016			244110			10,993	11593.24		
10/1/2016			244226			20,994	19697.40		
10/1/2016			244424			-	0.00		
10/1/2016			244889			4,829	7475.00		
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
	Storage Injections					(256,491)	(274198.93)		
	Enduse and Sendout Adjustments					2,871	3069.21		
	Misc Adjust					(2,603)	(2782.55)		
	Commodity pipeline charges						123455.46		
			Sub-Total			**1,533,586**	**1762919.14**		
			OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**229,630**	**433979.23**		
			SUB-TOTAL			**1,763,216**	**2196898.37**		
10/1/2016	[redacted]		243639	4,094	8802.10				
10/1/2016			244121	5,000	14250.00				
10/1/2016			244122	1,000	2850.00				
10/1/2016			244372	5,000	9850.00				
10/1/2016			244501	5,000	14750.00				
10/1/2016			244576	1,300	3406.00				
10/1/2016			244599	5,009	12772.95				
10/1/2016			244934	2,100	7896.00				
10/1/2016			243386	12,500	20625.00				
10/1/2016			243344	54,900	74115.00				
10/1/2016			243432	13,300	20615.00				
10/1/2016			243487	13,300	23275.00				
10/1/2016			243556	13,300	29925.00				
10/1/2016			243638	13,300	30191.00				
10/1/2016			243682	39,900	57855.00				
10/1/2016			243778	13,300	25935.00				
10/1/2016			243888	16,100	33810.00				
10/1/2016			244048	13,300	35245.00				
10/1/2016			244050	5,000	13250.00				
10/1/2016			244619	4,500	11700.00				
10/1/2016			244932	5,400	20358.00				
10/1/2016			244933	7,900	29783.00				
10/1/2016			245050	1,900	5700.00				
10/1/2016			245051	1,400	4200.00				
10/1/2016			245199	10,400	33280.00				
10/1/2016			245200	2,900	9280.00				
10/1/2016			245367	3,400	9860.00				
10/1/2016			245368	10,000	29000.00				
10/1/2016			245511	22,200	51060.00				
10/1/2016			245512	17,700	40710.00				
10/1/2016			244500	11,000	31900.00				
10/1/2016			243874	6,335	13303.50				
10/1/2016			244049	8,100	19440.00				
10/1/2016			244120	400	1140.00				
10/1/2016			244215	60,000	76200.00				
10/1/2016			244369	3,400	7412.00				
10/1/2016			244370	5,000	10900.00				
10/1/2016			244668	2,500	3375.00				
10/1/2016			244821	13,200	35640.00				
10/1/2016			244822	16,800	45360.00				
10/1/2016			244823	13,200	36960.00				
10/1/2016			245049	8,100	24300.00				
10/1/2016			245513	12,300	28905.00				
10/1/2016			244686	5,000	8500.00				
10/1/2016			245201	4,700	15275.00				
10/1/2016			244596	5,000	14250.00				
10/1/2016			244597	2,000	5300.00				
10/1/2016			244598	2,600	6760.00				
10/1/2016			244636	1,300	1846.00				
10/1/2016			243557	10,000	23500.00				

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
10/1/2016	[redacted]		243558	2,135	4910.50				
10/1/2016			243559	5,000	11500.00				
10/1/2016			245163	2,400	7560.00				
10/1/2016			244123	15,000	37500.00				
10/1/2016			244227	15,000	19125.01				
10/1/2016			244373	15,000	29250.00				
10/1/2016			243486	5,500	7425.00				
10/1/2016			244502	5,000	14500.00				
10/1/2016			244503	7,500	21750.00				
10/1/2016			244693	2,500	3525.00				
10/1/2016			244820	30,000	72000.00				
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
10/1/2016									
			Sub-Total	**620,373**	**1323661.06**				
	CAPACITY RELEASE OSS				591535.48				
	CAPACITY RELEASE OSS PPA								
	Off System Sales Revenue-PPA								
	PPA-OPTIMIZATION				1256.97				
	HEDGING GAIN/LOSS				5223.00				
	Total 3rd Party Sales			620,373	1921676.51				
	PROXY GAS COST RECOVERY			**1,142,843**	**1438631.86**				
	STORAGE CARRY ADJUSTMENT						(3990.17)		
	FINAL CLOSE TOTAL			**1,763,216**	**3360308.37**	**1,763,216**	**2192908.20**	**-**	**$ 1,167,400.17**
NOVEMBER									
11/1/2016	[redacted]		245102			693,651	777062.41		
11/1/2016			247827			12	429.50		
11/1/2016			245920			1,167	1815.05		
11/1/2016			247330			1,167	2792.84		
11/1/2016			247479			1,167	2710.87		
11/1/2016			247600			5,835	12881.00		
11/1/2016			247718			1,167	2763.56		
11/1/2016			247854			1,167	2494.23		
11/1/2016			245624			4,396	7544.60		
11/1/2016			246960			3,324	7106.00		
11/1/2016			247488			1,003	3410.20		
11/1/2016			247670			3,273	8075.00		
11/1/2016			244954			419,608	537964.38		
11/1/2016			245824			8,003	13313.85		
11/1/2016			246188			559	941.88		
11/1/2016			246189			8,993	15158.59		
11/1/2016			245546			14,716	23250.00		
11/1/2016			245719			15,165	23108.22		
11/1/2016			245803			12,131	19969.48		
11/1/2016			245804			1,011	1665.07		
11/1/2016			245917			13,735	22260.00		
11/1/2016			246041			6,066	8563.46		
11/1/2016			246042			7,719	10897.19		
11/1/2016			246043			27,570	38921.28		
11/1/2016			246121			3,365	5600.00		
11/1/2016			246262			4,415	8032.50		
11/1/2016			246401			4,400	8122.51		
11/1/2016			246548			4,218	7503.51		
11/1/2016			246612			22,539	42616.77		
11/1/2016			246866			4,401	9292.50		
11/1/2016			246959			4,317	9284.00		
11/1/2016			247045			4,611	8342.50		
11/1/2016			247241			7,334	16462.51		
11/1/2016			246330			3,315	6835.90		
11/1/2016			247404			4,805	13111.80		
11/1/2016			247766			7,830	21430.55		
11/1/2016			245623			12,987	20977.60		
11/1/2016			246175			6,220	10358.70		
11/1/2016			246963			1,356	3103.73		
11/1/2016			247088			4,218	7668.00		
11/1/2016			245625			10,003	17641.75		
11/1/2016			245722			4,000	6656.10		
11/1/2016			245949			17,023	29403.69		
11/1/2016			246035			41,966	71164.80		
11/1/2016			246426			15,001	28745.10		
11/1/2016			246553			17,435	31651.20		
11/1/2016			246618			47,995	87139.80		
11/1/2016			247203			16,327	35494.35		
11/1/2016			247354			17,386	43960.00		
11/1/2016			247536			17,404	43608.32		
11/1/2016			247658			87,115	210128.80		
11/1/2016			247765			7,989	19769.05		
11/1/2016			247891			7,994	18316.63		
11/1/2016			247892			9,099	20818.17		
11/1/2016			247336			12,115	32591.00		
11/1/2016			245041			2,190	2321.40		
11/1/2016			246405			1,167	2084.38		
11/1/2016			246550			1,167	2084.38		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
11/1/2016	[redacted]		246617			3,501	6130.20		
11/1/2016			247483			5,347	14037.61		
11/1/2016			247484			589	1547.12		
11/1/2016			247607			48,248	115322.00		
11/1/2016			246692			3,238	6511.00		
11/1/2016			246865			3,204	6953.00		
11/1/2016			247824			3,134	7095.00		
11/1/2016			246263			3,228	6009.50		
11/1/2016			246402			3,221	6086.00		
11/1/2016			246547			3,239	5865.00		
11/1/2016			246611			9,100	17896.76		
11/1/2016			246203			4,633	9655.05		
11/1/2016			248034			5,317	15672.64		
11/1/2016			245921			3,050	5448.50		
11/1/2016			245922			376	671.50		
11/1/2016			246045			4,664	7010.07		
11/1/2016			246122			3,264	5381.48		
11/1/2016			246123			3,603	6439.10		
11/1/2016			246124			4,589	8424.00		
11/1/2016			246125			958	1774.31		
11/1/2016			246265			310	729.38		
11/1/2016			246407			3,564	6943.58		
11/1/2016			246408			1,931	4241.09		
11/1/2016			246551			6,896	13812.15		
11/1/2016			246552			2,551	5100.60		
11/1/2016			247046			3,204	5958.50		
11/1/2016			247242			9,984	22483.65		
11/1/2016			247248			10,928	25536.24		
11/1/2016			247249			17,890	43938.48		
11/1/2016			247334			3,666	9392.64		
11/1/2016			247335			2,896	8550.40		
11/1/2016			247485			3,669	8989.05		
11/1/2016			247486			1,049	3317.30		
11/1/2016			245547			5,533	8911.20		
11/1/2016			245720			7,076	10927.70		
11/1/2016			245918			9,861	16282.62		
11/1/2016			246044			29,433	42150.00		
11/1/2016			246264			19,181	35485.07		
11/1/2016			246403			511	959.71		
11/1/2016			246404			9,408	17658.22		
11/1/2016			246549			19,377	35058.03		
11/1/2016			246613			13,269	25494.63		
11/1/2016			246614			16,428	31562.46		
11/1/2016			246615			10,110	19426.82		
11/1/2016			246616			8,439	16212.90		
11/1/2016			246867			6,393	13762.49		
11/1/2016			246868			10,229	21865.58		
11/1/2016			246961			4,490	9840.55		
11/1/2016			246962			5,032	11234.70		
11/1/2016			247047			2,174	4022.04		
11/1/2016			247243			6,746	15810.16		
11/1/2016			247244			4,588	10751.55		
11/1/2016			247245			22,694	53123.42		
11/1/2016			247247			10,562	24300.00		
11/1/2016			247329			7,341	18675.00		
11/1/2016			247331			22,144	56333.76		
11/1/2016			247478			29,448	73201.32		
11/1/2016			247601			29,485	70038.30		
11/1/2016			247602			8,321	19764.83		
11/1/2016			247603			21,163	50273.48		
11/1/2016			247604			88,466	210114.90		
11/1/2016			247719			5,619	14002.52		
11/1/2016			247720			12,636	31491.60		
11/1/2016			247855			6,630	15002.76		
11/1/2016			247856			7,076	16012.86		
11/1/2016			247857			5,055	11697.31		
11/1/2016			247858			10,716	23812.14		
11/1/2016			246284			17,001	32577.40		
11/1/2016			247359			997	2716.20		
11/1/2016			245805			3,424	5617.50		
11/1/2016			245919			3,512	5626.88		
11/1/2016			246266			6,073	11448.00		
11/1/2016			246693			3,583	7466.42		
11/1/2016			246694			2,842	6481.48		
11/1/2016			246869			3,549	7961.73		
11/1/2016			246870			3,799	9079.28		
11/1/2016			247332			3,502	8592.64		
11/1/2016			247480			21,022	48581.12		
11/1/2016			247482			3,839	10058.18		
11/1/2016			247605			18,340	42698.00		
11/1/2016			247606			11,688	30397.15		
11/1/2016			247682			6,348	18684.60		
11/1/2016			247739			5,051	13143.00		
11/1/2016			245825			5,000	8573.10		
11/1/2016			246343			4,888	9225.00		
11/1/2016			246406			721	1359.77		
11/1/2016			246964			621	1419.18		
11/1/2016			246965			8,607	19660.20		
11/1/2016			246733			8,001	16380.07		
11/1/2016			246801			11,000	23408.34		
11/1/2016			246806			3,400	7063.74		
11/1/2016			246979			8,984	18607.85		
11/1/2016			247084			9,983	18391.50		
11/1/2016			247087			2,849	5266.74		
11/1/2016			247204			5,144	10998.56		
11/1/2016			247205			4,427	9408.56		
11/1/2016			247206			19,012	40814.24		
11/1/2016			247767			9,386	23228.45		
11/1/2016			245806			1,238	2612.80		
11/1/2016			245923			3,208	5624.00		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
11/1/2016	[redacted]		247333			4,182	10774.23		
11/1/2016			247337			1,003	3510.50		
11/1/2016			247487			4,066	10384.80		
11/1/2016			247608			20,816	48895.10		
11/1/2016			247481			9,964	26094.08		
11/1/2016									
11/1/2016									
11/1/2016									
11/1/2016									
11/1/2016									
11/1/2016									
11/1/2016									
	Storage Injections					(195,330)	(335411.62)		
	Enduse and Sendout Adjustments					2,180	3744.13		
	Misc Adjust					(3,950)	(6783.43)		
	Commodity pipeline charges						155494.97		
			Sub-Total			**2,410,957**	**4295478.63**		
			OBA						
			ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**293,834**	**565290.04**		
			SUB-TOTAL			**2,704,791**	**4860768.67**		
11/1/2016	[redacted]		247542	454	1834.16				
11/1/2016			245721	15,000	30525.00				
11/1/2016			245791	6,000	11460.00				
11/1/2016			246126	1,000	1817.50				
11/1/2016			246202	5,000	10750.00				
11/1/2016			246331	3,433	7552.60				
11/1/2016			246409	7,000	20790.00				
11/1/2016			246512	2,652	5860.92				
11/1/2016			246619	8,349	17825.13				
11/1/2016			246871	10,153	24874.85				
11/1/2016			246958	16,000	38400.00				
11/1/2016			247345	4,989	18077.88				
11/1/2016			247717	6,485	24318.75				
11/1/2016			247721	12,500	38250.00				
11/1/2016			247769	8,000	28800.00				
11/1/2016			247851	7,000	17710.00				
11/1/2016			247852	5,000	13250.00				
11/1/2016			248035	5,700	16245.00				
11/1/2016			246191	6,784	12346.88				
11/1/2016			246818	3,400	8262.00				
11/1/2016			245640	4,400	12320.00				
11/1/2016			245641	10,000	28000.00				
11/1/2016			245834	5,000	9750.00				
11/1/2016			246872	7,700	18095.00				
11/1/2016			247239	26,100	82215.00				
11/1/2016			247240	13,800	44160.00				
11/1/2016			247779	9,400	29610.00				
11/1/2016			247907	5,000	13000.00				
11/1/2016			246267	6,290	12328.40				
11/1/2016			247338	12,400	47120.00				
11/1/2016			247489	4,900	19992.00				
11/1/2016			247609	71,000	202350.00				
11/1/2016			247853	10,600	25440.00				
11/1/2016			246303	5,000	11900.00				
11/1/2016			247906	4,093	10846.45				
11/1/2016			247089	10,000	20800.00				
11/1/2016			247312	1,000	3740.00				
11/1/2016			247339	1,000	3780.00				
11/1/2016			247746	5,000	16500.00				
11/1/2016									
11/1/2016									
11/1/2016									
11/1/2016									
11/1/2016									
11/1/2016									
			Sub-Total	**347,582**	**960897.52**				
	CAPACITY RELEASE OSS				3412.50				
	CAPACITY RELEASE OSS PPA								
	Off System Sales Revenue-PPA								
	PPA-OPTIMIZATION				(4662.56)				
	HEDGING GAIN/LOSS				16605.00				
	Total 3rd Party Sales			347,582	976252.46				
	PROXY GAS COST RECOVERY			**2,357,209**	**4197747.52**				
	STORAGE CARRY ADJUSTMENT						(3747.33)		
	FINAL CLOSE TOTAL			**2,704,791**	**5173999.98**	**2,704,791**	**4857021.34**	**-**	**$ 316,978.64**

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
DECEMBER									
12/1/2016	[redacted]		247271			483,138	1189730.40		
12/1/2016	[redacted]		247523			338,810	834321.60		
12/1/2016	[redacted]		248552			132	468.79		
12/1/2016	[redacted]		248759			29,433	99300.00		
12/1/2016	[redacted]		248942			4,408	14917.50		
12/1/2016	[redacted]		248994			195	675.00		
12/1/2016	[redacted]		249029			4,411	15547.50		
12/1/2016	[redacted]		249032			2,097	7266.38		
12/1/2016	[redacted]		249171			2,360	8027.35		
12/1/2016	[redacted]		249174			2,293	7647.25		
12/1/2016	[redacted]		249250			4,413	14130.00		
12/1/2016	[redacted]		249252			2,293	7188.42		
12/1/2016	[redacted]		249352			22,062	67837.53		
12/1/2016	[redacted]		249931			979	3090.00		
12/1/2016	[redacted]		249978			1,961	6750.00		
12/1/2016	[redacted]		250003			679	2342.25		
12/1/2016	[redacted]		250004			299	1032.75		
12/1/2016	[redacted]		250005			981	3375.00		
12/1/2016	[redacted]		247274			38,440	86576.18		
12/1/2016	[redacted]		247403			613,381	1604751.05		
12/1/2016	[redacted]		247524			162,938	407437.45		
12/1/2016	[redacted]		248457			14,675	49050.00		
12/1/2016	[redacted]		248548			14,716	52875.01		
12/1/2016	[redacted]		248666			14,716	51150.00		
12/1/2016	[redacted]		248758			29,433	98690.13		
12/1/2016	[redacted]		249172			2,452	8212.50		
12/1/2016	[redacted]		249249			6,374	20150.00		
12/1/2016	[redacted]		249349			8,381	25586.29		
12/1/2016	[redacted]		249350			939	2866.22		
12/1/2016	[redacted]		249351			18,625	56905.00		
12/1/2016	[redacted]		249510			14,691	44625.01		
12/1/2016	[redacted]		249663			7,346	22050.00		
12/1/2016	[redacted]		249792			7,839	25120.00		
12/1/2016	[redacted]		249929			56,372	174685.04		
12/1/2016	[redacted]		250100			10,774	35801.76		
12/1/2016	[redacted]		250228			12,245	41434.19		
12/1/2016	[redacted]		250370			25,503	85143.48		
12/1/2016	[redacted]		248389			6,831	24650.25		
12/1/2016	[redacted]		249595			195	579.50		
12/1/2016	[redacted]		250500			4,998	24750.00		
12/1/2016	[redacted]		250503			7,397	38480.00		
12/1/2016	[redacted]		247554			65,018	170126.74		
12/1/2016	[redacted]		247998			9,433	21696.48		
12/1/2016	[redacted]		248153			9,419	26644.80		
12/1/2016	[redacted]		248215			28,262	81647.28		
12/1/2016	[redacted]		248350			9,427	31973.76		
12/1/2016	[redacted]		248499			9,426	32449.56		
12/1/2016	[redacted]		248608			9,403	33981.36		
12/1/2016	[redacted]		249064			9,421	32164.08		
12/1/2016	[redacted]		249138			9,420	31593.12		
12/1/2016	[redacted]		249305			9,418	30831.84		
12/1/2016	[redacted]		249381			28,276	91347.20		
12/1/2016	[redacted]		249577			9,408	31117.32		
12/1/2016	[redacted]		249705			9,413	29927.83		
12/1/2016	[redacted]		249828			9,423	30927.00		
12/1/2016	[redacted]		249927			9,433	29975.40		
12/1/2016	[redacted]		250008			37,760	116475.84		
12/1/2016	[redacted]		250143			9,410	31073.02		
12/1/2016	[redacted]		250208			9,410	32164.08		
12/1/2016	[redacted]		250334			18,834	64899.12		
12/1/2016	[redacted]		247522			134,210	340070.00		
12/1/2016	[redacted]		249030			10,155	40582.68		
12/1/2016	[redacted]		249175			12,292	111847.23		
12/1/2016	[redacted]		249254			4,687	20488.36		
12/1/2016	[redacted]		249515			12,290	46320.57		
12/1/2016	[redacted]		249670			8,317	26798.58		
12/1/2016	[redacted]		249803			3,813	12947.57		
12/1/2016	[redacted]		249936			10,676	34674.72		
12/1/2016	[redacted]		248020			11,372	28589.48		
12/1/2016	[redacted]		248125			3,311	9744.00		
12/1/2016	[redacted]		248126			7,824	23027.20		
12/1/2016	[redacted]		248325			2,478	8191.35		
12/1/2016	[redacted]		248326			4,807	15892.20		
12/1/2016	[redacted]		248466			2,290	7932.30		
12/1/2016	[redacted]		248553			4,307	16727.04		
12/1/2016	[redacted]		248755			5,057	18800.94		
12/1/2016	[redacted]		249356			4,579	16715.82		
12/1/2016	[redacted]		249798			4,504	15318.00		
12/1/2016	[redacted]		250013			43,498	137048.12		
12/1/2016	[redacted]		244268			86,834	984095.38		
12/1/2016	[redacted]		244280			11,918	58899.00		
12/1/2016	[redacted]		248324			1,528	6241.50		
12/1/2016	[redacted]		248460			1,470	6545.50		
12/1/2016	[redacted]		248551			1,513	7315.00		
12/1/2016	[redacted]		248668			6,419	27462.00		
12/1/2016	[redacted]		248757			18,642	74013.87		
12/1/2016	[redacted]		248945			691	2366.00		
12/1/2016	[redacted]		248946			3,411	12516.14		
12/1/2016	[redacted]		248947			2,299	8439.86		
12/1/2016	[redacted]		249028			5,394	22680.00		
12/1/2016	[redacted]		249176			6,218	59027.00		
12/1/2016	[redacted]		249240			6,218	27001.00		
12/1/2016	[redacted]		249355			10,706	42966.00		
12/1/2016	[redacted]		249509			4,519	18200.00		

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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
12/1/2016	[redacted]		249666			2,322	7815.61		
12/1/2016			249667			4,094	13781.39		
12/1/2016			249799			4,098	14529.90		
12/1/2016			249800			2,325	8240.10		
12/1/2016			249932			2,590	8803.76		
12/1/2016			249933			3,825	13000.24		
12/1/2016			250006			2,902	9600.52		
12/1/2016			250007			22,849	75545.48		
12/1/2016			250103			4,003	14838.11		
12/1/2016			250104			2,271	8414.89		
12/1/2016			250229			4,710	17186.40		
12/1/2016			250230			2,206	8047.60		
12/1/2016			250369			13,858	50320.00		
12/1/2016			248257			2,020	5757.00		
12/1/2016			249516			2,098	6286.76		
12/1/2016			249446			195	587.00		
12/1/2016			250313			390	1295.00		
12/1/2016			248866			195	645.50		
12/1/2016			249511			3,666	13355.16		
12/1/2016			249512			3,045	12740.00		
12/1/2016			249671			1,961	6633.43		
12/1/2016			249672			3,217	10880.57		
12/1/2016			249934			5,275	17682.00		
12/1/2016			250107			5,600	18844.00		
12/1/2016			250372			1,898	6956.40		
12/1/2016			248128			3,669	10309.89		
12/1/2016			248327			3,888	13867.84		
12/1/2016			249033			1,832	6978.37		
12/1/2016			249177			1,120	9932.06		
12/1/2016			249253			1,120	4685.78		
12/1/2016			249669			3,463	10830.53		
12/1/2016			249801			2,737	9032.10		
12/1/2016			249802			5,197	18480.00		
12/1/2016			249935			3,463	10934.42		
12/1/2016			248016			20,148	47965.38		
12/1/2016			248017			3,580	8523.14		
12/1/2016			248124			23,729	67155.88		
12/1/2016			248178			71,080	204740.59		
12/1/2016			248364			23,670	76729.11		
12/1/2016			248458			9,044	30686.76		
12/1/2016			248549			9,069	32674.01		
12/1/2016			248667			9,069	31795.92		
12/1/2016			248760			12,489	42270.24		
12/1/2016			248944			19,336	65049.89		
12/1/2016			249031			19,354	67820.65		
12/1/2016			249173			18,960	64485.56		
12/1/2016			249251			12,986	41450.59		
12/1/2016			249353			21,309	65413.32		
12/1/2016			249514			9,054	27685.79		
12/1/2016			249665			16,399	49562.24		
12/1/2016			249794			15,892	51093.00		
12/1/2016			249930			57,571	177804.16		
12/1/2016			250102			12,971	43109.23		
12/1/2016			250231			11,505	39048.80		
12/1/2016			250371			22,058	73648.22		
12/1/2016			248214			3,196	10310.40		
12/1/2016			248602			1,065	4016.76		
12/1/2016			249053			1,065	3764.37		
12/1/2016			249136			1,065	3893.25		
12/1/2016			249304			1,065	4231.56		
12/1/2016			249383			3,195	11115.90		
12/1/2016			249579			1,064	3737.52		
12/1/2016			249708			1,065	3565.68		
12/1/2016			249827			6,396	20674.50		
12/1/2016			250142			1,064	3576.42		
12/1/2016			250192			1,064	3678.45		
12/1/2016			250328			2,130	7560.96		
12/1/2016			248019			3,669	9117.47		
12/1/2016			248109			2,030	6394.00		
12/1/2016			248181			11,205	36752.40		
12/1/2016			248182			585	1644.00		
12/1/2016			248183			11,001	31755.21		
12/1/2016			248184			13,027	40436.19		
12/1/2016			248365			3,735	13446.00		
12/1/2016			248366			2,407	7907.00		
12/1/2016			248367			1,262	4133.05		
12/1/2016			248461			1,800	6579.00		
12/1/2016			248463			2,440	8418.00		
12/1/2016			248464			1,229	4240.05		
12/1/2016			248465			3,147	12002.55		
12/1/2016			248948			3,463	11708.32		
12/1/2016			248949			5,162	18928.00		
12/1/2016			249384			14,971	89175.00		
12/1/2016			249796			195	620.00		
12/1/2016			249886			195	609.00		
12/1/2016			250014			3,666	11288.28		
12/1/2016			250015			21,817	71311.85		
12/1/2016			250105			195	640.50		
12/1/2016			250106			3,463	11661.65		
12/1/2016			250233			2,953	10069.73		
12/1/2016			250234			3,225	11863.39		
12/1/2016			250235			2,146	7894.15		
12/1/2016			250373			8,520	31225.60		
12/1/2016			250374			816	2774.40		
12/1/2016			247999			1,000	2464.70		
12/1/2016			248154			998	3219.20		
12/1/2016			249214			2,709	11423.58		
12/1/2016			249215			4,896	21150.00		
12/1/2016			249668			3,974	12704.67		
12/1/2016			249795			3,975	13394.70		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
12/1/2016	[redacted]		249797			705	2349.60		
12/1/2016	[redacted]		250101			12,030	42303.61		
12/1/2016	[redacted]		250232			10,037	34955.91		
12/1/2016	[redacted]		250367			22,148	76901.20		
12/1/2016	[redacted]		244424			1,918	19162.00		
12/1/2016	[redacted]		244173			31,124	114625.29		
12/1/2016	[redacted]		248018			4,793	11359.70		
12/1/2016	[redacted]		248127			4,699	13927.98		
12/1/2016	[redacted]		248180			13,346	42672.96		
12/1/2016	[redacted]		248368			4,885	16101.14		
12/1/2016	[redacted]		248462			4,882	16792.60		
12/1/2016	[redacted]		248562			4,884	18570.64		
12/1/2016	[redacted]		248679			4,882	19509.05		
12/1/2016	[redacted]		248761			14,248	54082.05		
12/1/2016	[redacted]		248437			2,429	8616.01		
12/1/2016	[redacted]		248179			16,726	53655.54		
12/1/2016	[redacted]		248459			5,301	18505.89		
12/1/2016	[redacted]		248550			8,725	31214.43		
12/1/2016	[redacted]		248665			10,000	34961.99		
12/1/2016	[redacted]		248756			30,000	107332.29		
12/1/2016	[redacted]		248943			9,983	34095.59		
12/1/2016	[redacted]		249027			9,992	34197.52		
12/1/2016	[redacted]		249170			9,995	33993.66		
12/1/2016	[redacted]		249248			9,995	34299.45		
12/1/2016	[redacted]		249354			29,983	96476.76		
12/1/2016	[redacted]		249513			9,183	32816.00		
12/1/2016	[redacted]		249664			9,983	32260.85		
12/1/2016	[redacted]		249793			9,987	33789.80		
12/1/2016	[redacted]		249928			9,983	34197.52		
12/1/2016	[redacted]		250009			19,992	68496.96		
12/1/2016	[redacted]		250010			8,948	30660.00		
12/1/2016	[redacted]		250011			1,048	3588.48		
12/1/2016	[redacted]		250012			9,996	34248.48		
12/1/2016	[redacted]		250099			9,983	33738.83		
12/1/2016	[redacted]		250227			9,986	34197.52		
12/1/2016	[redacted]		250368			19,996	70127.84		
12/1/2016									
12/1/2016									
12/1/2016									
12/1/2016									
	Storage Injections					(78,069)	(247574.97)		
	Enduse and Sendout Adjustments					555	1759.34		
	Misc Adjust					(2,398)	(7603.52)		
	Commodity pipeline charges						242865.20		
			Sub-Total			**3,782,034**	**12236575.91**		
			OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**626,723**	**1214792.00**		
			SUB-TOTAL			**4,408,757**	**13451367.91**		

12/1/2016	[redacted]	250017	15,200	82004.09	
12/1/2016	[redacted]	250210	938	4690.00	
12/1/2016	[redacted]	248033	1,000	2750.00	
12/1/2016	[redacted]	250499	5,000	25000.00	
12/1/2016	[redacted]	250501	2,400	12600.00	
12/1/2016	[redacted]	248012	7,119	20823.08	
12/1/2016	[redacted]	248013	4,891	14355.09	
12/1/2016	[redacted]	248129	6,500	23822.50	
12/1/2016	[redacted]	248253	2,000	6800.00	
12/1/2016	[redacted]	248328	9,000	55530.00	
12/1/2016	[redacted]	248467	9,300	44361.00	
12/1/2016	[redacted]	248950	2,473	14491.78	
12/1/2016	[redacted]	249673	2,473	19227.58	
12/1/2016	[redacted]	249804	2,473	17311.00	
12/1/2016	[redacted]	249937	4,074	34853.07	
12/1/2016	[redacted]	250016	32,000	172640.00	
12/1/2016	[redacted]	250108	2,473	14170.29	
12/1/2016	[redacted]	250236	8,436	46608.90	
12/1/2016	[redacted]	248736	12,000	81000.00	
12/1/2016	[redacted]	250502	5,000	26250.00	
12/1/2016	[redacted]	248130	10,100	36865.00	
12/1/2016	[redacted]	250209	129	612.75	
12/1/2016	[redacted]	248162	5,000	18150.00	
12/1/2016	[redacted]	248163	1,000	3630.00	
12/1/2016	[redacted]	250329	2,134	11875.72	
12/1/2016	[redacted]	248014	9,903	28223.55	
12/1/2016	[redacted]	248015	1,700	4760.00	
12/1/2016	[redacted]	248131	2,278	7973.00	
12/1/2016					
12/1/2016					
12/1/2016					
12/1/2016					
12/1/2016					
12/1/2016					
12/1/2016					
12/1/2016					
12/1/2016					
12/1/2016					

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
			Sub-Total	**166,994**	**831378.40**				
	CAPACITY RELEASE OSS				1937.50				
	CAPACITY RELEASE OSS PPA								
	Off System Sales Revenue-PPA								
	PPA-OPTIMIZATION				(2203.02)				
	HEDGING GAIN/LOSS				4900.00				
	Total 3rd Party Sales			166,994	836012.88				
	PROXY GAS COST RECOVERY			**4,241,763**	**13251778.29**				
	STORAGE CARRY ADJUSTMENT						(3733.07)		
	FINAL CLOSE TOTAL			**4,408,757**	**14087791.17**	**4,408,757**	**13447634.84**	**-**	**$ 640,156.34**

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1/1/2017	[redacted]	249868				17,123	99483.96
1/1/2017	[redacted]	250134				343,654	1200477.17
1/1/2017	[redacted]	250151				113,699	652861.86
1/1/2017	[redacted]	250152				99,537	625992.92
1/1/2017	[redacted]	250165				497,992	1787852.63
1/1/2017	[redacted]	252085				779	2336.00
1/1/2017	[redacted]	251366				1,400	4080.30
1/1/2017	[redacted]	250133				121,216	427169.79
1/1/2017	[redacted]	250467				35,195	115740.05
1/1/2017	[redacted]	250523				11,730	37560.00
1/1/2017	[redacted]	250680				11,732	38400.00
1/1/2017	[redacted]	250821				11,732	38100.01
1/1/2017	[redacted]	250945				35,199	113760.00
1/1/2017	[redacted]	251084				8,798	26055.01
1/1/2017	[redacted]	251217				9,776	29300.00
1/1/2017	[redacted]	251339				5,865	17247.13
1/1/2017	[redacted]	251419				6,844	21315.00
1/1/2017	[redacted]	251547				29,330	91050.01
1/1/2017	[redacted]	251712				6,745	20734.50
1/1/2017	[redacted]	251816				6,842	21035.00
1/1/2017	[redacted]	251909				8,016	24064.08
1/1/2017	[redacted]	252013				27,271	79096.53
1/1/2017	[redacted]	252116				9,287	27597.51
1/1/2017	[redacted]	252274				9,776	29800.00
1/1/2017	[redacted]	252337				9,776	29900.00
1/1/2017	[redacted]	252474				9,778	31550.01
1/1/2017	[redacted]	252593				32,265	99000.00
1/1/2017	[redacted]	252739				11,244	33059.63
1/1/2017	[redacted]	251782				47	158.27
1/1/2017	[redacted]	251853				4,792	16035.20
1/1/2017	[redacted]	252084				2,502	8289.00
1/1/2017	[redacted]	250474				10,852	35413.72
1/1/2017	[redacted]	250475				972	3152.48
1/1/2017	[redacted]	250476				4,465	14554.38
1/1/2017	[redacted]	250575				5,430	17377.94
1/1/2017	[redacted]	250576				1,066	3678.45
1/1/2017	[redacted]	250706				5,432	17268.30
1/1/2017	[redacted]	250707				1,066	4027.50
1/1/2017	[redacted]	250708				99,946	335000.00
1/1/2017	[redacted]	250885				5,428	16994.20
1/1/2017	[redacted]	251014				16,274	51311.52
1/1/2017	[redacted]	251121				5,421	15952.62
1/1/2017	[redacted]	251254				5,462	16391.18
1/1/2017	[redacted]	251367				4,023	11577.58
1/1/2017	[redacted]	251466				5,458	16500.82
1/1/2017	[redacted]	251479				64,937	198250.00
1/1/2017	[redacted]	251592				21,724	67099.68
1/1/2017	[redacted]	251675				5,434	16446.00
1/1/2017	[redacted]	251856				5,445	16391.18
1/1/2017	[redacted]	251951				5,434	16117.08
1/1/2017	[redacted]	252055				16,320	49338.00
1/1/2017	[redacted]	252143				5,425	16062.26
1/1/2017	[redacted]	252220				5,431	16281.54
1/1/2017	[redacted]	252302				5,434	16446.00
1/1/2017	[redacted]	252385				69,984	217000.00
1/1/2017	[redacted]	252494				5,426	17213.48
1/1/2017	[redacted]	252604				16,278	49338.00
1/1/2017	[redacted]	252775				5,420	16171.90
1/1/2017	[redacted]	251525				3,910	12650.00
1/1/2017	[redacted]	250973				9,648	64116.42
1/1/2017	[redacted]	252342				4,782	15482.28
1/1/2017	[redacted]	252595				26,259	91343.16
1/1/2017	[redacted]	250682				3,162	12040.86
1/1/2017	[redacted]	250947				16,601	108924.00
1/1/2017	[redacted]	251189				5,472	16296.00
1/1/2017	[redacted]	251219				8,980	27968.50
1/1/2017	[redacted]	251421				3,564	11001.74
1/1/2017	[redacted]	251670				4,083	13198.06
1/1/2017	[redacted]	251894				781	2358.00
1/1/2017	[redacted]	252073				8,980	28106.06
1/1/2017	[redacted]	252222				6,196	19933.20
1/1/2017	[redacted]	252318				4,113	13230.00
1/1/2017	[redacted]	244268				102,807	941900.55

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Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
1/1/2017	[redacted]		249728			117,572	408283.02		
1/1/2017			249874			306,922	1112900.00		
1/1/2017			250135			38,440	125525.82		
1/1/2017			250136			16,642	56400.16		
1/1/2017			250527			1,766	7470.40		
1/1/2017			251086			2,019	7965.43		
1/1/2017			251087			10,168	29980.50		
1/1/2017			251088			3,141	9260.38		
1/1/2017			251717			2,021	7903.01		
1/1/2017			251783			4,813	16100.00		
1/1/2017			251818			2,021	7815.61		
1/1/2017			251913			2,021	7678.28		
1/1/2017			252017			9,549	32399.85		
1/1/2017			252120			2,019	7615.85		
1/1/2017			252278			2,020	7753.19		
1/1/2017			252341			2,021	7803.13		
1/1/2017			250463			17,312	56819.58		
1/1/2017			250464			8,605	27514.50		
1/1/2017			250465			7,025	23165.88		
1/1/2017			250472			280	895.30		
1/1/2017			251716			10,183	31276.79		
1/1/2017			250466			6,376	22371.63		
1/1/2017			250660			3,555	11676.80		
1/1/2017			251895			2,574	8390.26		
1/1/2017			252596			5,821	20591.19		
1/1/2017			250823			11,201	36154.92		
1/1/2017			250647			9,743	31875.00		
1/1/2017			251306			11,247	32803.75		
1/1/2017			251401			9,766	30350.00		
1/1/2017			250468			38,523	127475.19		
1/1/2017			250469			1,833	6065.64		
1/1/2017			250524			13,451	43344.00		
1/1/2017			250681			13,454	44444.80		
1/1/2017			250822			13,454	43825.60		
1/1/2017			250942			39,899	128556.18		
1/1/2017			250946			40,361	130444.80		
1/1/2017			251085			16,383	48687.80		
1/1/2017			251218			15,406	46334.40		
1/1/2017			251340			10,233	30098.39		
1/1/2017			251341			9,082	26711.63		
1/1/2017			251420			18,343	57311.81		
1/1/2017			251548			67,497	209533.41		
1/1/2017			251715			18,436	56862.91		
1/1/2017			251817			18,338	56561.41		
1/1/2017			251910			17,165	51360.08		
1/1/2017			251911			4,922	14825.01		
1/1/2017			252015			4,149	11992.14		
1/1/2017			252016			40,638	117455.04		
1/1/2017			252117			3,681	10899.68		
1/1/2017			252118			5,976	17697.14		
1/1/2017			252275			15,406	46964.80		
1/1/2017			252280			6,239	18475.89		
1/1/2017			252338			15,406	47122.40		
1/1/2017			252475			15,409	49565.21		
1/1/2017			252594			43,291	132840.00		
1/1/2017			252740			13,943	40997.50		
1/1/2017			250452			3,195	11015.82		
1/1/2017			250883			1,066	3775.11		
1/1/2017			251013			3,195	11663.64		
1/1/2017			251464			1,066	3506.61		
1/1/2017			251591			4,258	14219.76		
1/1/2017			251674			1,067	3501.24		
1/1/2017			251855			1,067	3501.24		
1/1/2017			251935			1,067	3431.43		
1/1/2017			252056			3,198	10455.39		
1/1/2017			252142			1,065	3415.32		
1/1/2017			252221			1,066	3469.02		
1/1/2017			252294			1,067	3495.87		
1/1/2017			252490			1,065	3597.90		
1/1/2017			252603			3,196	10535.94		
1/1/2017			252774			1,064	3447.54		
1/1/2017			250709			4,997	33600.00		
1/1/2017			251228			6,835	23149.75		
1/1/2017			251297			1,454	4893.45		
1/1/2017			251549			53,239	165425.88		
1/1/2017			251819			9,181	28173.97		
1/1/2017			251820			659	2021.63		
1/1/2017			251912			4,916	14762.21		
1/1/2017			251967			4,860	15904.35		
1/1/2017			252014			29,522	85671.81		
1/1/2017			252121			9,821	29263.01		
1/1/2017			252276			3,100	9457.53		
1/1/2017			252277			6,731	20536.43		
1/1/2017			252339			3,100	9497.26		
1/1/2017			252340			6,692	20503.21		
1/1/2017			252476			5,133	16505.78		
1/1/2017			252477			4,697	15101.30		
1/1/2017			252478			3,277	11411.12		
1/1/2017			252592			33,618	103377.81		
1/1/2017			252742			13,215	38962.59		
1/1/2017			250790			2,144	6919.01		
1/1/2017			247013			274,112	1580002.46		
1/1/2017			250521			3,285	11185.60		
1/1/2017			250525			13,174	44385.52		
1/1/2017			250526			255	857.10		
1/1/2017			250824			3,162	12376.26		
1/1/2017			251342			8,760	27303.68		
1/1/2017			251422			8,748	29183.52		
1/1/2017			251555			35,023	119210.00		
1/1/2017			251713			4,896	15825.01		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
1/1/2017	[redacted]		251788			8,979	28702.10		
1/1/2017			251901			1,332	4182.00		
1/1/2017			251902			7,648	24015.76		
1/1/2017			251990			26,940	81154.50		
1/1/2017			252422			8,749	30306.86		
1/1/2017			252684			8,749	27968.50		
1/1/2017			251187			4,885	14700.00		
1/1/2017			253130			83	0.00		
1/1/2017			244173			29,174	138913.77		
1/1/2017			251220			2,021	7578.40		
1/1/2017			250462			29,895	104580.18		
1/1/2017			250522			9,964	32209.88		
1/1/2017			250679			9,966	32209.88		
1/1/2017			250820			9,966	31445.41		
1/1/2017			250944			29,899	96170.97		
1/1/2017			251083			9,964	29508.74		
1/1/2017			251188			1,827	5479.10		
1/1/2017			251209			1,104	3310.90		
1/1/2017			251216			9,964	30375.14		
1/1/2017			251338			9,964	30884.79		
1/1/2017			251418			9,966	31802.16		
1/1/2017			251546			39,861	127820.24		
1/1/2017			251714			9,964	31190.58		
1/1/2017			251815			9,964	30680.93		
1/1/2017			251908			9,964	30579.00		
1/1/2017			252012			29,890	90972.54		
1/1/2017			252119			9,964	29865.49		
1/1/2017			252273			9,964	30833.83		
1/1/2017			252336			9,964	31139.62		
1/1/2017			252473			9,966	32617.60		
1/1/2017			252591			29,897	93265.95		
1/1/2017			252741			9,966	30451.59		
1/1/2017									
1/1/2017									
1/1/2017	Storage Injections					(369,747)	(1401235.53)		
1/1/2017	Enduse and Sendout Adjustments					(629)	(2384.25)		
1/1/2017	Misc Adjust					170	646.03		
1/1/2017	Commodity pipeline charges						230240.41		
			Sub-Total			**3,887,533**	**14962881.45**		
			OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**737,166**	**1569063.77**		
			SUB-TOTAL			**4,624,699**	**16531945.22**		

1/1/2017	[redacted]	250454	1,512	7560.00
1/1/2017		252480	3,445	14296.75
1/1/2017		251299	1,500	6375.00
1/1/2017		250471	15,333	76665.00
1/1/2017		250528	2,473	13391.30
1/1/2017		251098	5,580	30215.70
1/1/2017		251229	7,000	35000.00
1/1/2017		251230	25,570	101129.36
1/1/2017		251328	29,962	103968.14
1/1/2017		251330	5,020	16817.00
1/1/2017		251780	5,000	18250.00
1/1/2017		251821	3,125	11312.50
1/1/2017		251852	5,000	18750.00
1/1/2017		251914	5,000	18800.00
1/1/2017		251916	3,445	12746.50
1/1/2017		251969	5,000	19250.00
1/1/2017		252018	60,000	193500.03
1/1/2017		252113	5,939	21528.88
1/1/2017		252114	7,800	28080.00
1/1/2017		252279	9,139	33265.96
1/1/2017		252343	3,000	10830.00
1/1/2017		252479	4,652	19003.42
1/1/2017		251329	4,000	13800.00
1/1/2017		251711	2,473	8902.80
1/1/2017		251915	5,125	19270.00
1/1/2017		252019	7,500	24375.00
1/1/2017		252115	4,631	16903.15
1/1/2017		252344	4,800	16800.00
1/1/2017		250453	387	2031.75
1/1/2017		250577	1,067	5511.06
1/1/2017		252020	10,875	35343.75
1/1/2017		251321	1,400	4550.00
1/1/2017		250470	30,000	154950.03
1/1/2017		252300	4,100	14596.00
1/1/2017		252207	5,000	18250.00
1/1/2017		252208	1,200	4380.00
1/1/2017		252286	5,000	18050.00
1/1/2017		252287	1,100	3971.00
1/1/2017				
1/1/2017				
1/1/2017				
1/1/2017				
1/1/2017				
1/1/2017				

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
1/1/2017									
1/1/2017									
1/1/2017									
			Sub-Total	**303,153**	**1172420.08**				
	CAPACITY RELEASE OSS				1937.50				
	Off System Sales Revenue-PPA				(41.01)				
	PPA-OPTIMIZATION				(5687.71)				
	HEDGING GAIN/LOSS				(65800.00)				
	Total 3rd Party Sales			303,153	1102828.85				
	PROXY GAS COST RECOVERY			**4,321,546**	**16043565.16**				
	STORAGE CARRY ADJUSTMENT						(3167.60)		
	FINAL CLOSE TOTAL			**4,624,699**	**17146394.02**	**4,624,699**	**16528777.62**	**-**	**$ 617,616.39**

FEBRUARY

2/1/2017	[redacted]	252405			285,525	877740.08	
2/1/2017	[redacted]	254511			2,000	4376.89	
2/1/2017	[redacted]	252404			109,239	338218.86	
2/1/2017	[redacted]	252853			6,844	19530.00	
2/1/2017	[redacted]	252939			12,710	38285.00	
2/1/2017	[redacted]	253072			12,710	38155.00	
2/1/2017	[redacted]	253173			46,929	130551.84	
2/1/2017	[redacted]	253283			13,685	35350.01	
2/1/2017	[redacted]	253336			13,685	37307.35	
2/1/2017	[redacted]	253502			13,689	39830.00	
2/1/2017	[redacted]	253641			13,689	39270.00	
2/1/2017	[redacted]	253749			41,067	107310.00	
2/1/2017	[redacted]	253814			13,688	37097.35	
2/1/2017	[redacted]	254017			13,689	36470.00	
2/1/2017	[redacted]	254144			13,689	37590.00	
2/1/2017	[redacted]	254256			13,689	35350.00	
2/1/2017	[redacted]	254320			54,749	129080.02	
2/1/2017	[redacted]	254438			10,736	24200.00	
2/1/2017	[redacted]	254580			20,487	42210.00	
2/1/2017	[redacted]	253321			4,434	12426.40	
2/1/2017	[redacted]	254573			2,927	6870.00	
2/1/2017	[redacted]	254635			2,459	5275.00	
2/1/2017	[redacted]	252871			6,424	18629.17	
2/1/2017	[redacted]	252986			6,427	19018.63	
2/1/2017	[redacted]	253076			6,426	19083.54	
2/1/2017	[redacted]	253187			19,279	55108.59	
2/1/2017	[redacted]	253266			6,427	17655.52	
2/1/2017	[redacted]	253394			6,000	17085.96	
2/1/2017	[redacted]	253428			6,435	18044.98	
2/1/2017	[redacted]	253555			6,427	18953.72	
2/1/2017	[redacted]	253632			6,427	18564.26	
2/1/2017	[redacted]	253760			19,255	53161.29	
2/1/2017	[redacted]	253843			6,425	17525.70	
2/1/2017	[redacted]	253968			6,369	17525.70	
2/1/2017	[redacted]	254108			6,426	17850.25	
2/1/2017	[redacted]	254215			6,352	16876.60	
2/1/2017	[redacted]	254316			25,782	65429.28	
2/1/2017	[redacted]	254432			6,461	14929.30	
2/1/2017	[redacted]	254657			19,301	41468.97	
2/1/2017	[redacted]	254567			2,000	4356.72	
2/1/2017	[redacted]	253175			5,807	18009.42	
2/1/2017	[redacted]	253279			5,000	13548.47	
2/1/2017	[redacted]	253395			2,700	7689.24	
2/1/2017	[redacted]	253709			26,955	72359.19	
2/1/2017	[redacted]	254071			8,985	26091.51	
2/1/2017	[redacted]	254177			8,985	24440.73	
2/1/2017	[redacted]	254325			35,942	89508.96	
2/1/2017	[redacted]	254717			2,103	4420.76	
2/1/2017	[redacted]	254719			3,001	6246.48	
2/1/2017	[redacted]	244268			109,815	575727.14	
2/1/2017	[redacted]	252388			34,720	100751.56	
2/1/2017	[redacted]	252400			14,680	44702.98	
2/1/2017	[redacted]	252401			106,171	324556.26	
2/1/2017	[redacted]	253288			2,131	6688.60	
2/1/2017	[redacted]	253396			2,103	6916.69	
2/1/2017	[redacted]	253401			3,275	9631.29	
2/1/2017	[redacted]	253339			10,810	29491.42	
2/1/2017	[redacted]	253747			32,407	84898.71	
2/1/2017	[redacted]	253748			4,127	10812.39	
2/1/2017	[redacted]	254253			10,801	27966.96	
2/1/2017	[redacted]	254254			1,376	3561.77	
2/1/2017	[redacted]	254321			4,039	9568.02	
2/1/2017	[redacted]	254322			1,241	2940.63	
2/1/2017	[redacted]	254323			15,855	37525.95	
2/1/2017	[redacted]	254324			22,138	52409.28	
2/1/2017	[redacted]	254581			841	1731.02	
2/1/2017	[redacted]	254582			4,059	8356.49	
2/1/2017	[redacted]	254583			9,746	20175.00	
2/1/2017	[redacted]	252177			421,823	1307709.48	
2/1/2017	[redacted]	252943			1,929	6527.89	
2/1/2017	[redacted]	253074			1,926	6779.77	
2/1/2017	[redacted]	253751			5,785	16750.02	

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
2/1/2017	[redacted]	[redacted]	254257			1,929	5599.09		
2/1/2017	[redacted]	[redacted]	252517			70,246	294084.00		
2/1/2017	[redacted]	[redacted]	253155			7,309	20381.25		
2/1/2017	[redacted]	[redacted]	252403			6,504	26950.00		
2/1/2017	[redacted]	[redacted]	252854			18,184	51882.84		
2/1/2017	[redacted]	[redacted]	252940			12,317	37098.17		
2/1/2017	[redacted]	[redacted]	253073			12,317	37098.17		
2/1/2017	[redacted]	[redacted]	253174			28,148	78887.34		
2/1/2017	[redacted]	[redacted]	253284			10,561	27385.61		
2/1/2017	[redacted]	[redacted]	253285			575	1490.58		
2/1/2017	[redacted]	[redacted]	253337			10,561	28790.00		
2/1/2017	[redacted]	[redacted]	253338			776	2116.02		
2/1/2017	[redacted]	[redacted]	253503			11,339	33225.41		
2/1/2017	[redacted]	[redacted]	253637			11,339	32761.53		
2/1/2017	[redacted]	[redacted]	253750			34,017	88891.02		
2/1/2017	[redacted]	[redacted]	253815			11,339	30848.02		
2/1/2017	[redacted]	[redacted]	254018			11,339	30442.13		
2/1/2017	[redacted]	[redacted]	254146			11,339	31137.95		
2/1/2017	[redacted]	[redacted]	254255			11,339	29282.43		
2/1/2017	[redacted]	[redacted]	254319			45,350	106915.12		
2/1/2017	[redacted]	[redacted]	254439			10,360	23353.00		
2/1/2017	[redacted]	[redacted]	254441			2,010	4570.98		
2/1/2017	[redacted]	[redacted]	254486			989	2094.02		
2/1/2017	[redacted]	[redacted]	254487			1,681	3561.25		
2/1/2017	[redacted]	[redacted]	254551			999	1975.68		
2/1/2017	[redacted]	[redacted]	254552			7,488	14743.29		
2/1/2017	[redacted]	[redacted]	254578			7,232	14900.13		
2/1/2017	[redacted]	[redacted]	254579			20,499	42234.12		
2/1/2017	[redacted]	[redacted]	254587			8,121	16899.75		
2/1/2017	[redacted]	[redacted]	252870			1,065	3356.25		
2/1/2017	[redacted]	[redacted]	252977			1,066	3431.43		
2/1/2017	[redacted]	[redacted]	253075			1,065	3436.80		
2/1/2017	[redacted]	[redacted]	253188			3,196	9988.20		
2/1/2017	[redacted]	[redacted]	253259			1,066	3189.78		
2/1/2017	[redacted]	[redacted]	253429			1,067	3275.70		
2/1/2017	[redacted]	[redacted]	253554			1,066	3393.84		
2/1/2017	[redacted]	[redacted]	253633			1,066	3334.77		
2/1/2017	[redacted]	[redacted]	253759			3,192	9585.45		
2/1/2017	[redacted]	[redacted]	253840			1,065	3157.56		
2/1/2017	[redacted]	[redacted]	253948			1,065	3173.67		
2/1/2017	[redacted]	[redacted]	247798			3,855	20653.64		
2/1/2017	[redacted]	[redacted]	252855			10,810	30794.14		
2/1/2017	[redacted]	[redacted]	252860			1,377	3921.83		
2/1/2017	[redacted]	[redacted]	252874			1,940	6150.07		
2/1/2017	[redacted]	[redacted]	252941			10,802	32429.48		
2/1/2017	[redacted]	[redacted]	252942			1,376	4130.10		
2/1/2017	[redacted]	[redacted]	253070			10,802	32457.19		
2/1/2017	[redacted]	[redacted]	253071			1,376	4133.63		
2/1/2017	[redacted]	[redacted]	253171			25,105	69941.13		
2/1/2017	[redacted]	[redacted]	253172			4,128	11500.74		
2/1/2017	[redacted]	[redacted]	253286			10,811	27939.24		
2/1/2017	[redacted]	[redacted]	253287			2,159	6111.60		
2/1/2017	[redacted]	[redacted]	253504			10,802	31542.52		
2/1/2017	[redacted]	[redacted]	253505			1,376	4017.14		
2/1/2017	[redacted]	[redacted]	253506			2,098	6125.29		
2/1/2017	[redacted]	[redacted]	253638			10,803	31071.32		
2/1/2017	[redacted]	[redacted]	253639			1,376	3957.13		
2/1/2017	[redacted]	[redacted]	253640			2,098	6033.78		
2/1/2017	[redacted]	[redacted]	253816			10,801	29325.12		
2/1/2017	[redacted]	[redacted]	253817			1,376	3734.74		
2/1/2017	[redacted]	[redacted]	253818			1,929	5845.72		
2/1/2017	[redacted]	[redacted]	254019			10,800	28853.92		
2/1/2017	[redacted]	[redacted]	254020			1,376	3674.73		
2/1/2017	[redacted]	[redacted]	254021			1,929	5719.78		
2/1/2017	[redacted]	[redacted]	254147			10,800	29768.60		
2/1/2017	[redacted]	[redacted]	254148			1,375	3791.22		
2/1/2017	[redacted]	[redacted]	254149			1,929	5982.15		
2/1/2017	[redacted]	[redacted]	254326			13,225	34074.60		
2/1/2017	[redacted]	[redacted]	254440			10,811	24280.53		
2/1/2017	[redacted]	[redacted]	254564			4,941	10602.90		
2/1/2017	[redacted]	[redacted]	254568			3,027	6326.43		
2/1/2017	[redacted]	[redacted]	254571			4,941	10552.41		
2/1/2017	[redacted]	[redacted]	254718			2,925	6000.00		
2/1/2017	[redacted]	[redacted]	254724			8,387	19278.48		
2/1/2017	[redacted]	[redacted]	254072			1,065	3125.34		
2/1/2017	[redacted]	[redacted]	254180			1,062	2958.87		
2/1/2017	[redacted]	[redacted]	254317			4,266	11319.96		
2/1/2017	[redacted]	[redacted]	247013			252,410	978880.00		
2/1/2017	[redacted]	[redacted]	252808			8,985	26916.90		
2/1/2017	[redacted]	[redacted]	252902			8,985	28521.81		
2/1/2017	[redacted]	[redacted]	253022			8,984	29664.96		
2/1/2017	[redacted]	[redacted]	253154			26,949	78687.18		
2/1/2017	[redacted]	[redacted]	253475			8,985	29530.62		
2/1/2017	[redacted]	[redacted]	253612			8,985	28475.96		
2/1/2017	[redacted]	[redacted]	253799			8,985	25564.17		
2/1/2017	[redacted]	[redacted]	253942			8,799	25013.91		
2/1/2017	[redacted]	[redacted]	252178			277,207	859593.86		
2/1/2017	[redacted]	[redacted]	244173			27,170	99228.43		
2/1/2017	[redacted]	[redacted]	252402			4,076	57888.60		
2/1/2017	[redacted]	[redacted]	252406			102,670	395518.20		
2/1/2017	[redacted]	[redacted]	252407			14,726	61014.80		
2/1/2017	[redacted]	[redacted]	252852			9,967	29202.95		
2/1/2017	[redacted]	[redacted]	252938			9,967	29941.94		
2/1/2017	[redacted]	[redacted]	253069			9,967	29865.49		
2/1/2017	[redacted]	[redacted]	253170			29,897	86691.48		
2/1/2017	[redacted]	[redacted]	253282			9,964	28005.27		
2/1/2017	[redacted]	[redacted]	253335			9,964	29075.53		
2/1/2017	[redacted]	[redacted]	253501			9,966	29304.88		
2/1/2017	[redacted]	[redacted]	253636			9,966	29661.63		
2/1/2017	[redacted]	[redacted]	253746			29,900	83098.44		

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
2/1/2017	[redacted]		253813			9,966	27954.30		
2/1/2017			254016			9,966	27164.35		
2/1/2017			254145			9,966	27852.37		
2/1/2017			254252			9,966	26705.66		
2/1/2017			254318			39,861	101216.49		
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
	Storage Injections					(159,563)	(494379.33)		
	Enduse and Sendout Adjustments					(790)	(2448.16)		
	Misc Adjust					(536)	(1661.48)		
	Commodity pipeline charges						198959.78		
			Sub-Total			**3,240,793**	**10240014.87**		
			OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**723,175**	**1576894.91**		
			SUB-TOTAL			**3,963,968**	**11816909.78**		
2/1/2017	[redacted]		253276	2,000	6000.00				
2/1/2017			253292	3,000	8910.00				
2/1/2017			253399	2,700	9045.00				
2/1/2017			253400	5,916	19641.12				
2/1/2017			254702	3,000	6450.00				
2/1/2017			253289	571	1775.81				
2/1/2017			253291	3,000	9150.00				
2/1/2017			253315	3,895	14606.25				
2/1/2017			253316	6,105	22893.75				
2/1/2017			253340	11,477	38562.72				
2/1/2017			253398	1,000	3400.00				
2/1/2017			254342	15,908	49792.04				
2/1/2017			254442	5,706	15691.50				
2/1/2017			254449	5,000	15350.00				
2/1/2017			254450	15,000	46650.00				
2/1/2017			254453	8,000	21600.00				
2/1/2017			254565	5,000	11250.00				
2/1/2017			254584	21,000	47775.03				
2/1/2017			254637	2,476	5571.00				
2/1/2017			254720	2,700	6480.00				
2/1/2017			254723	8,600	20640.00				
2/1/2017			253268	2,500	7500.00				
2/1/2017			253290	10,000	30700.00				
2/1/2017			253314	500	1875.00				
2/1/2017			253397	5,000	17000.00				
2/1/2017			254297	4,000	12480.00				
2/1/2017			254341	6,000	18780.00				
2/1/2017			254443	2,000	5100.00				
2/1/2017			254454	2,000	5500.00				
2/1/2017			254488	1,700	3910.00				
2/1/2017			254553	2,500	5250.00				
2/1/2017			254554	5,000	10250.00				
2/1/2017			254569	3,000	6750.00				
2/1/2017			254572	5,000	11150.00				
2/1/2017			254588	7,500	17250.00				
2/1/2017			254678	1,500	3300.00				
2/1/2017			254721	2,336	5606.40				
2/1/2017			254722	5,000	11250.00				
2/1/2017			254343	15,716	48719.60				
2/1/2017			254679	2,500	5075.00				
2/1/2017			254295	24,000	74940.00				
2/1/2017			254296	6,000	18735.00				
2/1/2017			254382	5,000	14250.00				
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
2/1/2017									
			Sub-Total	**250,806**	**716605.22**				
	CAPACITY RELEASE OSS				1750.00				
	Off System Sales Revenue-PPA				12000.00				
	PPA-OPTIMIZATION				(2562.29)				

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
	HEDGING GAIN/LOSS				(2480.00)				
	Total 3rd Party Sales			250,806	725312.93				
	PROXY GAS COST RECOVERY			**3,713,162**	**11477150.47**				
	STORAGE CARRY ADJUSTMENT						(5687.15)		
	FINAL CLOSE TOTAL			**3,963,968**	**12202463.40**	**3,963,968**	**11811222.63**	**-**	**$ 391,240.78**
MARCH									
3/1/2017	[redacted]		254469			36,177	68971.90		
3/1/2017	[redacted]		254470			2,263	4299.70		
3/1/2017	[redacted]		254500			225,856	479792.58		
3/1/2017	[redacted]		254501			113,688	246813.63		
3/1/2017	[redacted]		254502			94,760	219838.36		
3/1/2017	[redacted]		255559			18,007	49105.29		
3/1/2017	[redacted]		255560			1,377	3755.05		
3/1/2017	[redacted]		255649			26,939	112528.17		
3/1/2017	[redacted]		255662			54,016	158532.66		
3/1/2017	[redacted]		255663			4,134	12132.12		
3/1/2017	[redacted]		255664			6,294	18472.74		
3/1/2017	[redacted]		255665			545	2543.01		
3/1/2017	[redacted]		255749			8,980	43837.38		
3/1/2017	[redacted]		255777			18,002	55246.23		
3/1/2017	[redacted]		255778			1,378	4227.86		
3/1/2017	[redacted]		255779			2,098	6437.47		
3/1/2017	[redacted]		255780			182	999.81		
3/1/2017	[redacted]		255847			8,763	44066.66		
3/1/2017	[redacted]		255871			18,467	54045.25		
3/1/2017	[redacted]		255872			1,413	4135.95		
3/1/2017	[redacted]		255873			2,152	6297.53		
3/1/2017	[redacted]		255957			8,980	36638.16		
3/1/2017	[redacted]		255973			18,003	53398.53		
3/1/2017	[redacted]		255974			1,378	4086.46		
3/1/2017	[redacted]		255975			2,098	6222.17		
3/1/2017	[redacted]		256066			8,980	27834.00		
3/1/2017	[redacted]		256072			6,313	17406.94		
3/1/2017	[redacted]		256075			1,378	3800.13		
3/1/2017	[redacted]		256076			2,098	5786.19		
3/1/2017	[redacted]		256226			14,101	40968.00		
3/1/2017	[redacted]		256229			12,842	37306.50		
3/1/2017	[redacted]		256274			29,275	79350.00		
3/1/2017	[redacted]		256396			4,700	13680.00		
3/1/2017	[redacted]		256406			1,235	3472.43		
3/1/2017	[redacted]		256407			17,028	47828.88		
3/1/2017	[redacted]		256485			8,980	28957.44		
3/1/2017	[redacted]		256511			8,260	24604.49		
3/1/2017	[redacted]		256512			1,378	4104.14		
3/1/2017	[redacted]		256513			2,098	6249.08		
3/1/2017	[redacted]		256627			9,742	28150.00		
3/1/2017	[redacted]		256757			7,188	18650.42		
3/1/2017	[redacted]		256760			4,800	13316.74		
3/1/2017	[redacted]		256880			8,808	22944.69		
3/1/2017	[redacted]		256881			11,744	31019.52		
3/1/2017	[redacted]		256882			2,969	7841.28		
3/1/2017	[redacted]		257035			4,164	11115.28		
3/1/2017	[redacted]		257333			4,977	14127.00		
3/1/2017	[redacted]		255368			4,997	11397.18		
3/1/2017	[redacted]		257540			583	1800.00		
3/1/2017	[redacted]		254856			15,641	35680.00		
3/1/2017	[redacted]		254974			11,244	26622.50		
3/1/2017	[redacted]		255050			42,529	100045.40		
3/1/2017	[redacted]		255192			13,669	30660.00		
3/1/2017	[redacted]		255319			9,755	21650.00		
3/1/2017	[redacted]		255483			15,627	38480.03		
3/1/2017	[redacted]		255555			10,750	29370.00		
3/1/2017	[redacted]		255666			32,267	94545.00		
3/1/2017	[redacted]		255775			10,223	31365.00		
3/1/2017	[redacted]		255869			10,222	30685.43		
3/1/2017	[redacted]		255976			10,222	30267.23		
3/1/2017	[redacted]		256069			15,110	41496.69		
3/1/2017	[redacted]		256272			45,323	122630.16		
3/1/2017	[redacted]		256404			13,197	37057.51		
3/1/2017	[redacted]		256510			13,688	40740.00		
3/1/2017	[redacted]		256626			9,778	28250.00		
3/1/2017	[redacted]		256758			12,693	32955.02		
3/1/2017	[redacted]		256878			38,082	94972.32		
3/1/2017	[redacted]		257033			10,740	28655.00		
3/1/2017	[redacted]		257208			10,349	27822.38		
3/1/2017	[redacted]		257331			10,349	29359.23		
3/1/2017	[redacted]		257507			10,362	29730.20		
3/1/2017	[redacted]		255267			3,869	9938.40		
3/1/2017	[redacted]		256574			4,886	14995.53		
3/1/2017	[redacted]		257541			8,722	27284.00		
3/1/2017	[redacted]		257159			6,143	16128.00		
3/1/2017	[redacted]		255752			4,951	14950.00		
3/1/2017	[redacted]		255827			1,518	4599.00		
3/1/2017	[redacted]		254869			11,413	27102.55		
3/1/2017	[redacted]		254979			11,414	27909.86		
3/1/2017	[redacted]		255060			22,815	55127.74		
3/1/2017	[redacted]		255061			6,965	16796.92		
3/1/2017	[redacted]		255062			4,471	10766.95		
3/1/2017	[redacted]		255216			10,994	26181.84		
3/1/2017	[redacted]		255329			11,029	25516.20		
3/1/2017	[redacted]		255479			1,065	2792.40		
3/1/2017	[redacted]		255480			11,426	28371.18		

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	VOL	MARGIN $
3/1/2017	[redacted]	[redacted]	255567			11,422	30908.44		
3/1/2017	[redacted]	[redacted]	255712			34,270	98607.15		
3/1/2017	[redacted]	[redacted]	255908			11,413	33445.70		
3/1/2017	[redacted]	[redacted]	256032			11,422	33676.36		
3/1/2017	[redacted]	[redacted]	256153			11,426	31254.43		
3/1/2017	[redacted]	[redacted]	256255			34,263	94455.27		
3/1/2017	[redacted]	[redacted]	256455			11,000	29953.80		
3/1/2017	[redacted]	[redacted]	256567			11,421	33561.03		
3/1/2017	[redacted]	[redacted]	256646			11,401	33099.71		
3/1/2017	[redacted]	[redacted]	256774			10,966	28844.40		
3/1/2017	[redacted]	[redacted]	256930			34,256	88919.43		
3/1/2017	[redacted]	[redacted]	257056			11,422	31831.08		
3/1/2017	[redacted]	[redacted]	257236			11,418	31715.75		
3/1/2017	[redacted]	[redacted]	257372			11,435	32984.38		
3/1/2017	[redacted]	[redacted]	257503			6,422	18464.06		
3/1/2017	[redacted]	[redacted]	257504			998	2987.82		
3/1/2017	[redacted]	[redacted]	257505			10,022	29955.42		
3/1/2017	[redacted]	[redacted]	254827			8,980	21230.88		
3/1/2017	[redacted]	[redacted]	254904			8,980	22835.79		
3/1/2017	[redacted]	[redacted]	255021			26,940	68644.97		
3/1/2017	[redacted]	[redacted]	255409			4,765	12113.85		
3/1/2017	[redacted]	[redacted]	255531			8,981	26229.06		
3/1/2017	[redacted]	[redacted]	256596			8,979	26504.19		
3/1/2017	[redacted]	[redacted]	256751			8,982	23936.31		
3/1/2017	[redacted]	[redacted]	257278			8,981	26343.70		
3/1/2017	[redacted]	[redacted]	244268			241,678	1640774.62		
3/1/2017	[redacted]	[redacted]	254530			134,210	292447.30		
3/1/2017	[redacted]	[redacted]	254860			2,103	5830.50		
3/1/2017	[redacted]	[redacted]	255191			6,738	15785.00		
3/1/2017	[redacted]	[redacted]	255482			6,869	17928.00		
3/1/2017	[redacted]	[redacted]	255623			4,398	11434.80		
3/1/2017	[redacted]	[redacted]	255874			207	631.05		
3/1/2017	[redacted]	[redacted]	255875			261	2397.50		
3/1/2017	[redacted]	[redacted]	255978			207	626.85		
3/1/2017	[redacted]	[redacted]	255979			273	1997.50		
3/1/2017	[redacted]	[redacted]	256073			828	2314.20		
3/1/2017	[redacted]	[redacted]	256074			1,519	5795.00		
3/1/2017	[redacted]	[redacted]	256397			235	698.45		
3/1/2017	[redacted]	[redacted]	256507			207	630.00		
3/1/2017	[redacted]	[redacted]	256508			273	1580.00		
3/1/2017	[redacted]	[redacted]	256632			207	612.15		
3/1/2017	[redacted]	[redacted]	256633			273	1447.50		
3/1/2017	[redacted]	[redacted]	256761			6,799	18936.00		
3/1/2017	[redacted]	[redacted]	254859			9,751	22300.00		
3/1/2017	[redacted]	[redacted]	255196			8,835	19820.94		
3/1/2017	[redacted]	[redacted]	255318			8,777	19462.50		
3/1/2017	[redacted]	[redacted]	256762			5,580	14320.00		
3/1/2017	[redacted]	[redacted]	256877			33,695	83901.69		
3/1/2017	[redacted]	[redacted]	257037			7,334	19559.80		
3/1/2017	[redacted]	[redacted]	257210			10,523	28302.02		
3/1/2017	[redacted]	[redacted]	257330			12,253	34688.71		
3/1/2017	[redacted]	[redacted]	254522			359,113	808751.87		
3/1/2017	[redacted]	[redacted]	254523			260,048	585669.36		
3/1/2017	[redacted]	[redacted]	255403			192	498.00		
3/1/2017	[redacted]	[redacted]	255053			5,865	15529.50		
3/1/2017	[redacted]	[redacted]	257648			6,409	20348.40		
3/1/2017	[redacted]	[redacted]	254498			7,242	16740.00		
3/1/2017	[redacted]	[redacted]	254857			13,413	30460.62		
3/1/2017	[redacted]	[redacted]	254975			17,816	42546.05		
3/1/2017	[redacted]	[redacted]	255051			39,880	93812.40		
3/1/2017	[redacted]	[redacted]	255052			1,833	4312.50		
3/1/2017	[redacted]	[redacted]	255193			7,687	17163.14		
3/1/2017	[redacted]	[redacted]	255194			7,662	17108.64		
3/1/2017	[redacted]	[redacted]	255320			11,640	25834.95		
3/1/2017	[redacted]	[redacted]	255321			3,012	6729.66		
3/1/2017	[redacted]	[redacted]	255484			13,401	33136.22		
3/1/2017	[redacted]	[redacted]	255556			18,258	49883.61		
3/1/2017	[redacted]	[redacted]	255667			54,913	161187.81		
3/1/2017	[redacted]	[redacted]	255776			18,837	58183.32		
3/1/2017	[redacted]	[redacted]	255870			18,837	56545.72		
3/1/2017	[redacted]	[redacted]	255977			18,837	55775.08		
3/1/2017	[redacted]	[redacted]	256070			13,948	38446.88		
3/1/2017	[redacted]	[redacted]	256273			38,905	105265.74		
3/1/2017	[redacted]	[redacted]	256405			15,857	44688.87		
3/1/2017	[redacted]	[redacted]	256509			15,371	45905.32		
3/1/2017	[redacted]	[redacted]	256631			19,281	56303.47		
3/1/2017	[redacted]	[redacted]	256759			16,325	42722.17		
3/1/2017	[redacted]	[redacted]	256879			48,981	122648.55		
3/1/2017	[redacted]	[redacted]	257034			18,278	49142.64		
3/1/2017	[redacted]	[redacted]	257209			56,030	157079.03		
3/1/2017	[redacted]	[redacted]	254870			1,065	2754.81		
3/1/2017	[redacted]	[redacted]	254980			1,065	2797.77		
3/1/2017	[redacted]	[redacted]	255568			1,066	3162.93		
3/1/2017	[redacted]	[redacted]	255711			3,198	9988.20		
3/1/2017	[redacted]	[redacted]	255821			1,066	3469.02		
3/1/2017	[redacted]	[redacted]	255907			1,065	3388.47		
3/1/2017	[redacted]	[redacted]	256154			1,066	3179.04		
3/1/2017	[redacted]	[redacted]	256259			3,197	9617.67		
3/1/2017	[redacted]	[redacted]	256572			1,066	3388.47		
3/1/2017	[redacted]	[redacted]	256647			1,064	3345.51		
3/1/2017	[redacted]	[redacted]	247799			3,309	15145.29		
3/1/2017	[redacted]	[redacted]	254784			1,998	4165.11		
3/1/2017	[redacted]	[redacted]	254853			1,378	3147.46		
3/1/2017	[redacted]	[redacted]	254854			8,267	18884.75		
3/1/2017	[redacted]	[redacted]	254855			1,995	4887.75		
3/1/2017	[redacted]	[redacted]	254976			18,004	42868.96		
3/1/2017	[redacted]	[redacted]	254977			1,377	3278.16		
3/1/2017	[redacted]	[redacted]	254978			1,931	5176.50		
3/1/2017	[redacted]	[redacted]	254995			2,877	6936.41		
3/1/2017	[redacted]	[redacted]	255046			36,009	85091.20		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
3/1/2017	[redacted]		255047			9,873	22732.59		
3/1/2017			255048			8,280	19813.02		
3/1/2017			255049			4,113	9760.30		
3/1/2017			255197			5,151	12042.00		
3/1/2017			255410			4,129	10721.94		
3/1/2017			255487			18,037	44485.79		
3/1/2017			255488			3,342	8886.75		
3/1/2017			255509			4,883	12622.50		
3/1/2017			255557			190	588.13		
3/1/2017			255558			1,937	5995.50		
3/1/2017			256071			11,696	32220.00		
3/1/2017			256275			24,816	67265.01		
3/1/2017			256276			4,139	11220.10		
3/1/2017			256277			5,962	17899.23		
3/1/2017			256329			4,167	12808.90		
3/1/2017			256514			9,744	29000.00		
3/1/2017			256628			8,259	23841.56		
3/1/2017			256629			1,378	3976.88		
3/1/2017			256630			1,929	6055.62		
3/1/2017			256967			6,313	17773.25		
3/1/2017			257038			6,618	18359.25		
3/1/2017			257107			8,893	24669.99		
3/1/2017			257160			8,814	25059.76		
3/1/2017			257441			8,954	26320.77		
3/1/2017			257508			15,316	43626.19		
3/1/2017			257510			2,943	8650.18		
3/1/2017			257511			3,397	9984.73		
3/1/2017			255009			2,933	7117.50		
3/1/2017			255063			3,195	8280.54		
3/1/2017			256036			1,066	3377.73		
3/1/2017			247013			279,030	596068.00		
3/1/2017			255751			4,952	14900.00		
3/1/2017			253130			56	0.00		
3/1/2017			244174			14,084	44479.13		
3/1/2017			254499			9,588	36792.00		
3/1/2017			255195			5,292	12395.74		
3/1/2017			255485			598	1561.23		
3/1/2017			255486			2,073	5410.77		
3/1/2017			255561			4,854	15105.81		
3/1/2017			256278			4,983	17074.35		
3/1/2017			256408			2,102	7116.45		
3/1/2017			257036			12,030	33554.45		
3/1/2017			257211			12,030	34304.27		
3/1/2017			257332			12,032	35366.51		
3/1/2017			257509			2,102	7216.33		
3/1/2017			255564			4,691	13056.00		
3/1/2017			256216			2,932	8122.50		
3/1/2017			257279			1,171	3306.00		
3/1/2017			254858			9,964	24539.65		
3/1/2017			254973			9,966	24463.20		
3/1/2017			255045			29,897	72166.44		
3/1/2017			255562			29,899	86691.48		
3/1/2017			255774			9,966	30477.07		
3/1/2017			255868			9,966	30375.14		
3/1/2017			255971			49,823	139083.50		
3/1/2017			255972			9,966	29687.11		
3/1/2017			256506			9,966	29687.11		
3/1/2017			256625			9,966	28948.12		
3/1/2017			257506			9,964	29508.74		
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017	Storage Injections					(92,931)	(259144.78)		
3/1/2017	Enduse and Sendout Adjustments					(528)	(1473.76)		
3/1/2017	Misc Adjust					(781)	(2177.98)		
	Commodity pipeline charges						209075.86		
			Sub-Total			**4,072,790**	**11566344.89**		
			OBA						
			ESTIMATE			**-**	**0.00**		
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES			**676,700**	**1491577.94**		
			SUB-TOTAL			**4,749,490**	**13057922.83**		
3/1/2017	[redacted]		256360	6,000	19830.03				
3/1/2017			255200	3,800	9500.00				
3/1/2017			255492	6,805	20687.20				
3/1/2017			256280	22,584	96885.36				
3/1/2017			256410	7,415	24098.75				
3/1/2017			256764	10,165	28462.00				
3/1/2017			254997	1,500	4875.00				
3/1/2017			254861	2,473	8074.35				
3/1/2017			255054	12,156	49414.14				
3/1/2017			255198	20,000	49300.01				
3/1/2017			255263	4,000	11600.00				
3/1/2017			255510	5,000	13500.00				
3/1/2017			255511	5,000	13000.00				
3/1/2017			255625	4,355	13500.50				

NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	Allegro DEAL #'S	PROXY/ OSS VOLUME	REVENUE	PURCHASED VOLUME DELIVERED	ACTUAL EXPENSE $	MARGIN VOL	MARGIN $
3/1/2017	[redacted]		256279	600	2604.00				
3/1/2017			256328	4,300	17630.00				
3/1/2017			256409	10,025	33633.88				
3/1/2017			256576	5,000	15500.00				
3/1/2017			256763	5,000	14000.00				
3/1/2017			256883	9,000	23400.00				
3/1/2017			257039	16,400	46740.00				
3/1/2017			257041	8,986	25879.68				
3/1/2017			257212	20,000	59000.00				
3/1/2017			257335	15,001	45003.00				
3/1/2017			257512	9,089	35447.10				
3/1/2017			257539	9,481	30813.25				
3/1/2017			257646	5,000	17500.00				
3/1/2017			254996	1,500	4875.00				
3/1/2017			255199	1,500	3750.00				
3/1/2017			255322	3,000	7170.00				
3/1/2017			255491	3,000	9180.00				
3/1/2017			256361	800	2644.00				
3/1/2017			256765	11,500	32200.00				
3/1/2017			256884	15,000	40500.00				
3/1/2017			256968	6,400	19200.00				
3/1/2017			257040	10,000	28500.00				
3/1/2017			257213	7,444	21959.80				
3/1/2017			257334	5,000	15000.00				
3/1/2017			257513	8,800	32120.00				
3/1/2017			257519	5,000	19750.00				
3/1/2017			257647	1,500	5250.00				
3/1/2017			255493	3,451	10525.55				
3/1/2017			257518	1,000	3750.00				
3/1/2017			257336	2,500	7375.00				
3/1/2017			257337	4,944	15326.40				
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017									
3/1/2017									
			Sub-Total	**321,474**	**1008954.00**				
	CAPACITY RELEASE OSS				1937.50				
	CAPACITY RELEASE OSS PPA				0.00				
	PPA-OPTIMIZATION				(9267.27)				
	HEDGING GAIN/LOSS				0.00				
	Total 3rd Party Sales			321,474	1001624.23				
	PROXY GAS COST RECOVERY			**4,428,016**	**12368268.88**				
	STORAGE CARRY ADJUSTMENT						(6148.25)		
	FINAL CLOSE TOTAL			**4,749,490**	**13369893.11**	**4,749,490**	**13051774.58**	**-**	**$ 318,118.53**
									$ 318,118.53

	AMA's April 2016 - March 2017	
Apr-2016	$ (34,416.67)	(34416.67)
May-2016	$ (30,416.67)	(30416.67)
Jun-2016	$ (30,416.67)	(30416.67)
Jul-2016	$ (30,416.67)	(30416.67)
Aug-2016	$ (30,416.67)	(30416.67)
Sep-2016	$ (30,416.67)	(30416.67)
Oct-2016	$ (30,416.67)	(30416.67)
Nov-2016	$ (2,200.00)	(2200.00)
Dec-2016	$ (2,200.00)	(2200.00)
Jan-2017	$ (2,200.00)	(2200.00)
Feb-2017	$ (2,200.00)	(2200.00)
Mar-2017	$ (2,200.00)	(2200.00)
Total		**(227916.69)**

Rhode Island Gas Summary: March 2017

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/17	29,372	$ 2.2199	$ 65,202.21	-	$ -	$ -	10,000	$ 2.2875	$ 22,875.36
3/2/17	29,372	$ 2.2199	$ 65,202.21	69,051	$ 2.4803	$ 171,264.26	5,289	$ 2.2876	$ 12,099.31
3/3/17	29,372	$ 2.2199	$ 65,202.21	69,051	$ 2.5195	$ 173,977.02	21,321	$ 2.2866	$ 48,753.02
3/4/17	29,372	$ 2.2199	$ 65,202.21	65,000	$ 2.4729	$ 160,735.84	27,895	$ 2.2882	$ 63,829.58
3/5/17	29,372	$ 2.2199	$ 65,202.21	65,000	$ 2.4729	$ 160,735.84	27,895	$ 2.2912	$ 63,913.84
3/6/17	29,372	$ 2.2199	$ 65,202.21	61,888	$ 2.4744	$ 153,134.77	9,802	$ 2.2943	$ 22,489.02
3/7/17	29,372	$ 2.2199	$ 65,202.21	30,000	$ 2.3534	$ 70,601.49	5,000	$ 2.2949	$ 11,474.29
3/8/17	24,372	$ 2.2209	$ 54,128.83	30,000	$ 2.3288	$ 69,865.17	-	$ -	$ -
3/9/17	22,755	$ 2.2214	$ 50,547.70	56,000	$ 2.6121	$ 146,280.09	7,762	$ 2.2939	$ 17,805.34
3/10/17	29,372	$ 2.2199	$ 65,202.21	69,255	$ 2.8535	$ 197,622.26	24,117	$ 2.2926	$ 55,289.66
3/11/17	29,372	$ 2.2199	$ 65,202.21	69,255	$ 3.1518	$ 218,277.30	27,691	$ 2.2949	$ 63,547.00
3/12/17	29,372	$ 2.2199	$ 65,202.21	69,255	$ 3.1518	$ 218,277.30	27,691	$ 2.2980	$ 63,634.14
3/13/17	29,372	$ 2.2199	$ 65,202.21	69,255	$ 3.1518	$ 218,277.30	17,117	$ 2.3012	$ 39,390.34
3/14/17	29,372	$ 2.2199	$ 65,202.21	69,255	$ 3.3698	$ 233,374.11	15,117	$ 2.3021	$ 34,800.75
3/15/17	29,372	$ 2.2199	$ 65,202.21	69,750	$ 3.3558	$ 234,069.06	27,196	$ 2.3025	$ 62,618.47
3/16/17	29,372	$ 2.2199	$ 65,202.21	69,750	$ 3.1985	$ 223,093.17	22,196	$ 2.3060	$ 51,183.44
3/17/17	29,372	$ 2.2199	$ 65,202.21	69,750	$ 2.9050	$ 202,621.37	7,622	$ 2.3083	$ 17,594.11
3/18/17	27,672	$ 2.2202	$ 61,437.26	63,437	$ 2.8281	$ 179,406.78	1,984	$ 2.3083	$ 4,579.75
3/19/17	29,372	$ 2.2199	$ 65,202.21	64,000	$ 2.8281	$ 180,995.25	5,289	$ 2.3080	$ 12,206.78
3/20/17	19,979	$ 2.2302	$ 44,557.24	63,393	$ 2.8281	$ 179,282.64	-	$ -	$ -
3/21/17	19,372	$ 2.2330	$ 43,257.27	40,000	$ 2.9060	$ 116,240.57	-	$ -	$ -
3/22/17	29,372	$ 2.2199	$ 65,202.21	69,750	$ 3.0903	$ 215,551.16	27,196	$ 2.3072	$ 62,745.34
3/23/17	29,372	$ 2.2199	$ 65,202.21	69,750	$ 2.9836	$ 208,103.30	11,498	$ 2.3107	$ 26,568.73
3/24/17	29,372	$ 2.2199	$ 65,202.21	36,000	$ 2.7202	$ 97,928.53	10,000	$ 2.3105	$ 23,104.81
3/25/17	29,372	$ 2.2199	$ 65,202.21	40,000	$ 2.6643	$ 106,573.18	8,000	$ 2.3107	$ 18,485.98
3/26/17	29,372	$ 2.2199	$ 65,202.21	40,000	$ 2.6643	$ 106,573.18	15,934	$ 2.3114	$ 36,829.60
3/27/17	29,372	$ 2.2199	$ 65,202.21	40,000	$ 2.6643	$ 106,573.18	-	$ -	$ -
3/28/17	29,372	$ 2.2199	$ 65,202.21	33,000	$ 2.7760	$ 91,609.42	8,000	$ 2.3122	$ 18,497.84
3/29/17	29,372	$ 2.2199	$ 65,202.21	39,295	$ 2.8222	$ 110,899.58	-	$ -	$ -
3/30/17	24,372	$ 2.2209	$ 54,128.83	41,000	$ 2.9523	$ 121,042.91	-	$ -	$ -
3/31/17	29,372	$ 2.2199	$ 65,202.21	54,000	$ 2.9752	$ 160,661.87	-	$ -	$ -
Total	872,822	$ 2.2205	$ 1,938,112.41	1,695,140	$ 2.8515	$ 4,833,647.89	371,612	$ 2.2989	$854,316.50

Rhode Island Gas Summary: March 2017

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	2,000	$ 2.1965	$ 4,393.01	-	$ -	$ -
3/2/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	12,502	$ 2.5098	$ 31,377.72	6,565	$ 2.3264	$ 15,272.72
3/3/17	1,000	$ 3.0878	$ 3,087.83	20,000	$ 2.3020	$ 46,040.35	22,502	$ 3.3142	$ 74,576.53	10,836	$ 2.3288	$ 25,234.92
3/4/17	1,000	$ 3.1032	$ 3,103.19	20,000	$ 2.3020	$ 46,040.35	22,502	$ 3.0855	$ 69,429.73	10,836	$ 2.3292	$ 25,239.53
3/5/17	1,000	$ 3.1032	$ 3,103.19	20,000	$ 2.3020	$ 46,040.35	22,502	$ 3.0855	$ 69,429.73	10,836	$ 2.3288	$ 25,235.08
3/6/17	1,000	$ 3.1032	$ 3,103.19	18,854	$ 2.3047	$ 43,452.78	22,502	$ 3.0855	$ 69,429.73	6,679	$ 2.3277	$ 15,546.43
3/7/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	11,000	$ 2.5192	$ 27,711.71	5,000	$ 2.3273	$ 11,636.73
3/8/17	-	$ -	$ -	15,000	$ 2.3167	$ 34,750.76	11,000	$ 2.3982	$ 26,380.39	-	$ -	$ -
3/9/17	-	$ -	$ -	18,588	$ 2.3054	$ 42,852.17	12,502	$ 2.6290	$ 32,867.55	6,565	$ 2.3300	$ 15,296.41
3/10/17	1,000	$ 3.2824	$ 3,282.36	20,000	$ 2.3020	$ 46,040.35	30,502	$ 4.4417	$ 135,482.05	10,836	$ 2.3356	$ 25,308.72
3/11/17	1,000	$ 3.3540	$ 3,354.03	20,000	$ 2.3020	$ 46,040.35	51,494	$ 6.5217	$ 335,826.11	10,836	$ 2.3375	$ 25,329.63
3/12/17	1,000	$ 3.3540	$ 3,354.03	20,000	$ 2.3020	$ 46,040.35	51,494	$ 6.5217	$ 335,826.11	10,836	$ 2.3373	$ 25,327.15
3/13/17	1,000	$ 3.3540	$ 3,354.03	20,000	$ 2.3020	$ 46,040.35	51,494	$ 6.5217	$ 335,826.11	3,389	$ 2.3384	$ 7,924.74
3/14/17	1,000	$ 3.4001	$ 3,400.11	20,000	$ 2.3020	$ 46,040.35	26,502	$ 5.6769	$ 150,449.13	8,336	$ 2.3416	$ 19,519.96
3/15/17	1,000	$ 3.3438	$ 3,343.80	20,000	$ 2.3020	$ 46,040.35	29,502	$ 5.8802	$ 173,478.66	10,836	$ 2.3447	$ 25,407.04
3/16/17	1,000	$ 3.3131	$ 3,313.08	20,000	$ 2.3020	$ 46,040.35	26,502	$ 5.3419	$ 141,571.16	10,836	$ 2.3445	$ 25,405.39
3/17/17	1,000	$ 3.2056	$ 3,205.58	20,000	$ 2.3020	$ 46,040.35	19,502	$ 4.2194	$ 82,286.88	7,836	$ 2.3477	$ 18,396.25
3/18/17	-		$ -	20,000	$ 2.3020	$ 46,040.35	12,502	$ 2.8951	$ 36,194.03	5,151	$ 2.3487	$ 12,098.07
3/19/17	-		$ -	20,000	$ 2.3020	$ 46,040.35	12,502	$ 2.8951	$ 36,194.03	8,151	$ 2.3497	$ 19,152.25
3/20/17	-		$ -	20,000	$ 2.3020	$ 46,040.35	12,502	$ 2.8951	$ 36,194.03	-	$ -	$ -
3/21/17	-		$ -	20,000	$ 2.3020	$ 46,040.35	11,000	$ 2.8319	$ 31,150.94	-	$ -	$ -
3/22/17	1,000	$ 3.4052	$ 3,405.23	20,000	$ 2.3020	$ 46,040.35	27,502	$ 5.1411	$ 141,391.46	10,836	$ 2.3571	$ 25,541.53
3/23/17	1,000	$ 3.3336	$ 3,333.56	20,000	$ 2.3020	$ 46,040.35	12,502	$ 3.0264	$ 37,835.44	10,836	$ 2.3587	$ 25,558.97
3/24/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	11,000	$ 2.7462	$ 30,207.93	5,000	$ 2.3578	$ 11,788.94
3/25/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	11,435	$ 2.7448	$ 31,387.08	7,000	$ 2.3576	$ 16,502.99
3/26/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	11,435	$ 2.7448	$ 31,387.08	8,040	$ 2.3568	$ 18,948.46
3/27/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	11,435	$ 2.7448	$ 31,387.08	-	$ -	$ -
3/28/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	11,435	$ 2.8990	$ 33,150.63	-	$ -	$ -
3/29/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	11,435	$ 2.8791	$ 32,922.98	10,100	$ 2.3576	$ 23,811.41
3/30/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	11,435	$ 2.9948	$ 34,245.60	-	$ -	$ -
3/31/17	-	$ -	$ -	20,000	$ 2.3020	$ 46,040.35	11,435	$ 2.9847	$ 34,130.23	10,836	$ 2.3552	$ 25,520.83
Total	14,000	$ 3.2674	$45,743.21	612,442	$ 2.3026	$ 1,410,185.51	605,559	$ 4.4160	$ 2,674,120.82	207,008	$ 2.3429	485,004

Rhode Island Gas Summary: March 2017

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
3/1/17	-	$ -	$ -	3,698	$ 2.5194	$ 9,316.63	65,070	$ 147,827.56	**$ 147,827.56**
3/2/17	-	$ -	$ -	870	$ 2.5194	$ 2,191.85	143,649	$ 343,448.42	**$ 343,448.42**
3/3/17	-	$ -	$ -	3,666	$ 2.5194	$ 9,236.01	177,748	$ 446,107.88	**$ 446,107.88**
3/4/17	-	$ -	$ -	6,728	$ 2.5194	$ 16,950.32	183,333	$ 450,530.74	**$ 450,530.74**
3/5/17	-	$ -	$ -	9,245	$ 2.5194	$ 23,291.57	185,850	$ 456,951.80	**$ 456,951.80**
3/6/17	(1,480)	$ 2.3277	$ (3,444.93)	-	$ -	$ -	148,617	$ 368,913.19	**$ 368,913.19**
3/7/17	-	$ -	$ -	2,280	$ 2.5191	$ 5,743.49	102,652	$ 238,410.27	**$ 238,410.27**
3/8/17	(17)	$ 2.3982	$ (40.77)	-	$ -	$ -	80,355	$ 185,084.39	**$ 185,084.39**
3/9/17	(8,605)	*$ 2.4009*	$ (20,659.54)	-	$ -	$ -	115,567	$ 284,989.73	**$ 284,989.73**
3/10/17	(1,377)	$ 2.3356	$ (3,216.14)	-	$ -	$ -	183,705	$ 525,011.48	**$ 525,011.48**
3/11/17	-		$ -	6,843	$ 2.5190	$ 17,237.47	216,491	$ 774,814.10	**$ 774,814.10**
3/12/17	-	$ -	$ -	2,444	$ 2.5190	$ 6,156.42	212,092	$ 763,817.70	**$ 763,817.70**
3/13/17	(10,142)	*$ 2.3142*	$ (23,470.26)	-	$ -	$ -	181,485	$ 692,544.82	**$ 692,544.82**
3/14/17	(2,103)	$ 2.3416	$ (4,924.48)	-	$ -	$ -	167,479	$ 547,862.14	**$ 547,862.14**
3/15/17	-	$ -	$ -	6,244	$ 2.5157	$ 15,707.81	193,900	$ 625,867.39	**$ 625,867.39**
3/16/17	(7,007)	$ 2.3445	$ (16,428.16)	-	$ -	$ -	172,649	$ 539,380.64	**$ 539,380.64**
3/17/17	(3,887)	$ 2.3477	$ (9,125.35)	-	$ -	$ -	151,195	$ 426,221.39	**$ 426,221.39**
3/18/17	-	$ -	$ -	132	$ 2.5140	$ 331.85	130,878	$ 340,088.08	**$ 340,088.08**
3/19/17	-	$ -	$ -	7,674	$ 2.5140	$ 19,292.32	146,988	$ 379,083.18	**$ 379,083.18**
3/20/17	(6,010)	$ 2.8951	$ (17,399.30)	-	$ -	$ -	109,864	$ 288,674.95	**$ 288,674.95**
3/21/17	-	$ -	$ -	74	$ 2.5256	$ 186.89	90,446	$ 236,876.02	**$ 236,876.02**
3/22/17	-	$ -	$ -	867	$ 2.5256	$ 2,189.68	186,523	$ 562,066.94	**$ 562,066.94**
3/23/17	-	$ -	$ -	9,436	$ 2.5256	$ 23,831.34	164,394	$ 436,473.90	**$ 436,473.90**
3/24/17	-	$ -	$ -	9,893	$ 2.5256	$ 24,985.53	121,265	$ 299,258.30	**$ 299,258.30**
3/25/17	-	$ -	$ -	6,856	$ 2.5256	$ 17,315.35	122,663	$ 301,507.15	**$ 301,507.15**
3/26/17	-	$ -	$ -	1,279	$ 2.5256	$ 3,230.21	126,060	$ 308,211.10	**$ 308,211.10**
3/27/17	-	$ -	$ -	846	$ 2.5256	$ 2,136.64	101,653	$ 251,339.47	**$ 251,339.47**
3/28/17	-	$ -	$ -	4,612	$ 2.5256	$ 11,647.96	106,419	$ 266,148.41	**$ 266,148.41**
3/29/17	-	$ -	$ -	8,489	$ 2.5256	$ 21,439.62	118,691	$ 300,316.15	**$ 300,316.15**
3/30/17	(2,629)	$ 2.9948	$ (7,873.34)	-	$ -	$ -	94,178	$ 247,584.35	**$ 247,584.35**
3/31/17	-	$ -	$ -	514	$ 2.5326	$ 1,301.74	126,157	$ 332,857.23	**$ 332,857.23**
Total	(43,257)	$ 2.4639	$ (106,582.29)	92,690	$ 2.5215	$ 233,720.69	4,428,016	$ 12,368,268.88	**$ 12,368,268.88**

Rhode Island Gas Summary: February 2017

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 3.0132	$ 174,482.02	9,763	$ 2.2363	$ 21,832.56
2/2/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 3.1156	$ 180,413.30	22,321	$ 2.2352	$ 49,892.93
2/3/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 3.1285	$ 181,161.82	27,895	$ 2.2368	$ 62,394.20
2/4/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.9663	$ 171,763.88	25,895	$ 2.2393	$ 57,986.84
2/5/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.9663	$ 171,763.88	-	$ -	$ -
2/6/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.9663	$ 171,763.88	6,216	$ 2.2415	$ 13,933.40
2/7/17	40,372	$ 3.4963	$ 141,153.26	34,000	$ 2.8374	$ 96,472.30	5,289	$ 2.2411	$ 11,853.34
2/8/17	40,372	$ 3.4963	$ 141,153.26	34,000	$ 2.9529	$ 100,398.53	5,289	$ 2.2401	$ 11,848.08
2/9/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 3.0721	$ 177,893.89	27,895	$ 2.2391	$ 62,460.69
2/10/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 3.0706	$ 177,806.68	27,895	$ 2.2418	$ 62,534.89
2/11/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.8253	$ 163,600.26	22,395	$ 2.2445	$ 50,266.03
2/12/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.8253	$ 163,600.26	17,321	$ 2.2462	$ 38,906.95
2/13/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.8253	$ 163,600.26	27,895	$ 2.2469	$ 62,678.43
2/14/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.8805	$ 166,796.92	20,321	$ 2.2498	$ 45,718.43
2/15/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.8085	$ 162,631.13	12,321	$ 2.2512	$ 27,736.95
2/16/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.8861	$ 167,122.35	14,321	$ 2.2509	$ 32,235.28
2/17/17	40,372	$ 3.4963	$ 141,153.26	57,906	$ 2.7526	$ 159,394.24	19,321	$ 2.2510	$ 43,492.48
2/18/17	31,372	$ 3.5907	$ 112,646.57	40,000	$ 2.5819	$ 103,277.90	-	$ -	$ -
2/19/17	24,197	$ 3.7162	$ 89,920.40	34,994	$ 2.5982	$ 90,921.13	-	$ -	$ -
2/20/17	40,372	$ 3.4963	$ 141,153.26	40,000	$ 2.5819	$ 103,277.90	9,321	$ 2.2646	$ 21,108.45
2/21/17	36,528	$ 3.5309	$ 128,977.74	40,000	$ 2.5819	$ 103,277.90	6,165	$ 2.2649	$ 13,963.04
2/22/17	38,678	$ 3.5107	$ 135,787.67	21,000	$ 2.3658	$ 49,681.31	1,983	$ 2.2662	$ 4,493.94
2/23/17	35,372	$ 3.5428	$ 125,316.21	1,000	$ 2.1784	$ 2,178.43	-	$ -	$ -
2/24/17	22,021	$ 3.7707	$ 83,035.65	1,000	$ 2.0593	$ 2,059.34	-	$ -	$ -
2/25/17	21,553	$ 3.7857	$ 81,592.91	15,000	$ 2.2891	$ 34,336.21	-	$ -	$ -
2/26/17	40,372	$ 3.4963	$ 141,153.26	15,000	$ 2.2891	$ 34,336.21	19,321	$ 2.2856	$ 44,160.89
2/27/17	40,372	$ 3.4963	$ 141,153.26	15,000	$ 2.2891	$ 34,336.21	4,473	$ 2.2868	$ 10,228.76
2/28/17	40,372	$ 3.4963	$ 141,153.26	-	$ -	$ -	5,000	$ 2.2860	$ 11,429.82
Total	1,057,533	$ 3.5190	$ 3,721,495.70	1,159,584	$ 2.8530	$ 3,308,348.14	338,616	$ 2.2478	$761,156.38

Rhode Island Gas Summary: February 2017

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	7,503	$ 3.0385	$ 22,797.61	6,565	$ 2.2384	$ 14,695.12
2/2/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	15,503	$ 4.2224	$ 65,459.76	10,836	$ 2.2405	$ 24,277.78
2/3/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	17,503	$ 4.2022	$ 73,551.96	10,836	$ 2.2421	$ 24,295.01
2/4/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	9,503	$ 3.2953	$ 31,314.86	10,836	$ 2.2424	$ 24,298.51
2/5/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	9,503	$ 3.2953	$ 31,314.86	3,000	$ 2.2428	$ 6,728.44
2/6/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	9,503	$ 3.2953	$ 31,314.86	8,000	$ 2.2438	$ 17,950.22
2/7/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	7,503	$ 2.8626	$ 21,477.81	10,000	$ 2.2457	$ 22,456.70
2/8/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	7,503	$ 2.9550	$ 22,171.25	-	$ -	$ -
2/9/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	42,503	$ 5.2630	$ 223,694.58	10,836	$ 2.2459	$ 24,337.02
2/10/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	32,503	$ 5.3448	$ 173,721.47	10,836	$ 2.2456	$ 24,333.10
2/11/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	12,503	$ 3.4861	$ 43,586.62	10,836	$ 2.2457	$ 24,334.77
2/12/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	12,503	$ 3.4861	$ 43,586.62	6,565	$ 2.2443	$ 14,734.11
2/13/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	12,503	$ 3.4861	$ 43,586.62	10,836	$ 2.2442	$ 24,317.63
2/14/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	7,503	$ 2.8671	$ 21,511.52	10,836	$ 2.2433	$ 24,308.27
2/15/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	7,503	$ 2.8818	$ 21,621.96	6,565	$ 2.2445	$ 14,735.14
2/16/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	14,503	$ 3.5233	$ 51,099.07	10,836	$ 2.2471	$ 24,349.77
2/17/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	11,503	$ 3.1214	$ 35,905.99	10,836	$ 2.2479	$ 24,358.53
2/18/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	7,503	$ 2.6716	$ 20,045.38	-	$ -	$ -
2/19/17	1,000	$ 3.7486	$ 3,748.56	19,532	$ 3.1772	$ 62,056.18	7,503	$ 2.6716	$ 20,045.38	-	$ -	$ -
2/20/17	1,000	$ 3.7486	$ 3,748.56	24,131	$ 3.1634	$ 76,336.62	7,503	$ 2.6716	$ 20,045.38	2,501	$ 2.2722	$ 5,682.72
2/21/17	1,000	$ 3.7486	$ 3,748.56	24,103	$ 3.1635	$ 76,249.68	7,503	$ 2.6716	$ 20,045.38	4,462	$ 2.2746	$ 10,149.32
2/22/17	1,000	$ 3.7486	$ 3,748.56	20,533	$ 3.1736	$ 65,164.40	6,436	$ 2.4641	$ 15,858.95	-	$ -	$ -
2/23/17	1,000	$ 3.7486	$ 3,748.56	20,041	$ 3.1753	$ 63,636.68	2,000	$ 2.3579	$ 4,715.75	-	$ -	$ -
2/24/17	1,000	$ 3.7486	$ 3,748.56	19,956	$ 3.1756	$ 63,372.75	2,000	$ 2.2570	$ 4,514.03	-	$ -	$ -
2/25/17	1,000	$ 3.7486	$ 3,748.56	15,888	$ 3.1937	$ 50,741.13	6,436	$ 2.3175	$ 14,915.53	-	$ -	$ -
2/26/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	6,436	$ 2.3175	$ 14,915.53	8,565	$ 2.3311	$ 19,965.98
2/27/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	6,436	$ 2.3175	$ 14,915.53	3,389	$ 2.3310	$ 7,899.85
2/28/17	1,000	$ 3.7486	$ 3,748.56	25,000	$ 3.1614	$ 79,034.97	-	$ -	$ -	5,000	$ 2.3300	$ 11,649.96
Total	28,000	$ 3.7486	$104,959.61	669,184	$ 3.1640	$ 2,117,291.76	297,307	$ 3.7259	$ 1,107,734.26	172,972	$ 2.2539	389,858

Rhode Island Gas Summary: February 2017

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
2/1/17	(785)	$ 2.2384	$ (1,757.15)	-	$ -	$ -	147,324	$ 455,986.95	**$ 455,986.95**
2/2/17	(5,903)	$ 2.2405	$ (13,225.52)	-	$ -	$ -	167,035	$ 530,755.03	**$ 530,755.03**
2/3/17	-	$ -	$ -	1,884	$ 2.4318	$ 4,581.46	182,396	$ 569,921.24	**$ 569,921.24**
2/4/17	-	$ -	$ -	1,470	$ 2.4318	$ 3,574.70	171,982	$ 512,875.58	**$ 512,875.58**
2/5/17	-	$ -	$ -	23	$ 2.4318	$ 55.93	136,804	$ 433,799.90	**$ 433,799.90**
2/6/17	(1,533)	$ 2.2438	$ (3,439.71)	-	$ -	$ -	146,464	$ 455,459.44	**$ 455,459.44**
2/7/17	-	$ -	$ -	7,312	$ 2.4315	$ 17,779.00	130,476	$ 393,975.93	**$ 393,975.93**
2/8/17	(4,829)	$ 2.9550	$ (14,269.62)	-	$ -	$ -	108,335	$ 344,085.02	**$ 344,085.02**
2/9/17	-	$ -	$ -	4,870	$ 2.4413	$ 11,889.28	210,382	$ 724,212.26	**$ 724,212.26**
2/10/17	-	$ -	$ -	2,788	$ 2.4413	$ 6,806.43	198,300	$ 669,139.37	**$ 669,139.37**
2/11/17	-	$ -	$ -	8,741	$ 2.4413	$ 21,339.67	178,753	$ 527,064.15	**$ 527,064.15**
2/12/17	-	$ -	$ -	9,369	$ 2.4413	$ 22,872.83	170,036	$ 507,637.56	**$ 507,637.56**
2/13/17	-	$ -	$ -	6,434	$ 2.4413	$ 15,707.52	181,946	$ 533,827.25	**$ 533,827.25**
2/14/17	(1,769)	$ 2.2433	$ (3,968.38)	-	$ -	$ -	161,169	$ 478,303.54	**$ 478,303.54**
2/15/17	(1,064)	$ 2.2445	$ (2,388.15)	-	$ -	$ -	149,603	$ 448,273.82	**$ 448,273.82**
2/16/17	-	$ -	$ -	631	$ 2.4406	$ 1,540.05	164,569	$ 500,283.31	**$ 500,283.31**
2/17/17	(9,003)	$ 2.2479	$ (20,238.08)	-	$ -	$ -	156,935	$ 466,849.95	**$ 466,849.95**
2/18/17	(9,240)	*$ 2.7637*	$ (25,536.73)	-	$ -	$ -	95,635	$ 293,216.65	**$ 293,216.65**
2/19/17	(7,136)	$ 2.6716	$ (19,064.89)	-	$ -	$ -	80,090	$ 247,626.76	**$ 247,626.76**
2/20/17	(891)	$ 2.2722	$ (2,024.51)	-	$ -	$ -	123,937	$ 369,328.39	**$ 369,328.39**
2/21/17	(8,599)	*$ 2.4656*	$ (21,201.93)	-	$ -	$ -	111,162	$ 335,209.69	**$ 335,209.69**
2/22/17	(9,985)	*$ 2.7163*	$ (27,122.20)	-	$ -	$ -	79,645	$ 247,612.62	**$ 247,612.62**
2/23/17	(5,829)	*$ 2.8948*	$ (16,874.07)	-	$ -	$ -	53,584	$ 182,721.57	**$ 182,721.57**
2/24/17	(6,028)	*$ 2.8708*	$ (17,305.45)	-	$ -	$ -	39,949	$ 139,424.88	**$ 139,424.88**
2/25/17	(3,034)	$ 2.3175	$ (7,031.34)	-	$ -	$ -	56,843	$ 178,302.99	**$ 178,302.99**
2/26/17	-	$ -	$ -	8,310	$ 2.5194	$ 20,935.96	124,004	$ 358,251.36	**$ 358,251.36**
2/27/17	-	$ -	$ -	9,354	$ 2.5194	$ 23,566.18	105,024	$ 314,883.32	**$ 314,883.32**
2/28/17	-	$ -	$ -	4,408	$ 2.5194	$ 11,105.38	80,780	$ 258,121.95	**$ 258,121.95**
Total	(75,628)	$ 2.5843	$ (195,447.73)	65,594	$ 2.4660	$ 161,754.40	3,713,162	$ 11,477,150.47	**$ 11,477,150.47**

Rhode Island Gas Summary: January 2017

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/17	41,372	$ 4.4537	$ 184,258.19	33,000	$ 3.5481	$ 117,085.73	16,980	$ 2.1814	$ 37,039.64
1/2/17	41,372	$ 4.4537	$ 184,258.19	33,000	$ 3.5481	$ 117,085.73	12,579	$ 2.1817	$ 27,443.81
1/3/17	38,264	$ 4.5237	$ 173,096.14	33,000	$ 3.5481	$ 117,085.73	1,798	$ 2.1822	$ 3,923.64
1/4/17	41,372	$ 4.4537	$ 184,258.19	51,396	$ 3.3494	$ 172,147.14	-	$ -	$ -
1/5/17	41,372	$ 4.4537	$ 184,258.19	51,396	$ 3.3565	$ 172,509.44	17,321	$ 2.1843	$ 37,833.91
1/6/17	41,372	$ 4.4537	$ 184,258.19	51,396	$ 3.3015	$ 169,681.93	27,895	$ 2.1847	$ 60,943.06
1/7/17	41,372	$ 4.4537	$ 184,258.19	57,097	$ 3.7834	$ 216,022.00	27,895	$ 2.1870	$ 61,005.87
1/8/17	41,372	$ 4.4537	$ 184,258.19	57,097	$ 3.7834	$ 216,022.00	27,895	$ 2.1893	$ 61,070.02
1/9/17	41,372	$ 4.4537	$ 184,258.19	57,097	$ 3.7834	$ 216,022.00	26,980	$ 2.1916	$ 59,130.20
1/10/17	41,372	$ 4.4537	$ 184,258.19	45,000	$ 3.1128	$ 140,074.45	-	$ -	$ -
1/11/17	32,372	$ 4.6934	$ 151,935.66	34,000	$ 3.1525	$ 107,185.43	-	$ -	$ -
1/12/17	28,772	$ 4.8313	$ 139,006.65	16,000	$ 3.0509	$ 48,814.33	-	$ -	$ -
1/13/17	33,062	$ 4.6704	$ 154,413.72	57,097	$ 3.2839	$ 187,503.46	6,166	$ 2.2064	$ 13,604.45
1/14/17	41,372	$ 4.4537	$ 184,258.19	57,095	$ 3.3049	$ 188,692.30	20,236	$ 2.2107	$ 44,735.73
1/15/17	41,372	$ 4.4537	$ 184,258.19	57,095	$ 3.3049	$ 188,692.30	18,895	$ 2.2118	$ 41,791.30
1/16/17	41,372	$ 4.4537	$ 184,258.19	57,095	$ 3.3049	$ 188,692.30	7,290	$ 2.2126	$ 16,129.57
1/17/17	33,062	$ 4.6704	$ 154,413.72	56,286	$ 3.3051	$ 186,030.88	5,000	$ 2.2120	$ 11,059.88
1/18/17	41,372	$ 4.4537	$ 184,258.19	53,962	$ 3.2416	$ 174,925.64	-	$ -	$ -
1/19/17	36,372	$ 4.5722	$ 166,301.23	53,000	$ 3.2005	$ 169,625.57	-	$ -	$ -
1/20/17	34,755	$ 4.6179	$ 160,493.95	46,000	$ 3.1628	$ 145,487.94	-	$ -	$ -
1/21/17	29,755	$ 4.7904	$ 142,536.99	30,000	$ 3.0943	$ 92,829.20	-	$ -	$ -
1/22/17	36,372	$ 4.5722	$ 166,301.23	30,000	$ 3.0943	$ 92,829.20	-	$ -	$ -
1/23/17	41,372	$ 4.4537	$ 184,258.19	30,000	$ 3.0943	$ 92,829.20	20,290	$ 2.2344	$ 45,335.21
1/24/17	41,372	$ 4.4537	$ 184,258.19	35,000	$ 3.1230	$ 109,305.69	16,048	$ 2.2363	$ 35,887.62
1/25/17	41,372	$ 4.4537	$ 184,258.19	38,000	$ 3.1995	$ 121,579.54	8,289	$ 2.2375	$ 18,546.41
1/26/17	41,372	$ 4.4537	$ 184,258.19	38,000	$ 3.2228	$ 122,468.11	5,289	$ 2.2371	$ 11,831.86
1/27/17	41,372	$ 4.4537	$ 184,258.19	49,000	$ 3.3696	$ 165,109.61	7,762	$ 2.2361	$ 17,356.84
1/28/17	41,372	$ 4.4537	$ 184,258.19	57,097	$ 3.2322	$ 184,550.15	5,289	$ 2.2348	$ 11,819.63
1/29/17	41,372	$ 4.4537	$ 184,258.19	57,097	$ 3.2322	$ 184,550.15	7,763	$ 2.2338	$ 17,341.05
1/30/17	41,372	$ 4.4537	$ 184,258.19	57,097	$ 3.2322	$ 184,550.15	22,895	$ 2.2332	$ 51,128.45
1/31/17	41,372	$ 4.4537	$ 184,258.19	57,097	$ 3.1338	$ 178,932.11	19,895	$ 2.2347	$ 44,459.54
Total	1,212,970	$ 4.5031	$ 5,462,179.53	1,435,497	$ 3.3221	$ 4,768,919.41	330,450	$ 2.2073	$729,417.68

Rhode Island Gas Summary: January 2017

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	5,435	$ 3.3821	$ 18,381.73	10,836	$ 1.8896	$ 20,475.70
1/2/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	5,435	$ 3.3821	$ 18,381.73	1,389	$ 1.8902	$ 2,625.46
1/3/17	1,000	$ 4.9298	$ 4,929.78	24,472	$ 3.6914	$ 90,335.00	5,435	$ 3.3821	$ 18,381.73	4,061	$ 1.8898	$ 7,674.58
1/4/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	5,435	$ 3.3291	$ 18,093.80	-	$ -	$ -
1/5/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.4232	$ 22,257.49	10,836	$ 1.8975	$ 20,561.80
1/6/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	16,502	$ 6.0380	$ 99,639.13	10,836	$ 2.0634	$ 22,359.33
1/7/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	33,502	$ 8.6894	$ 291,113.44	10,836	$ 2.0663	$ 22,390.91
1/8/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	33,502	$ 8.6894	$ 291,113.44	10,836	$ 2.0663	$ 22,390.08
1/9/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	33,502	$ 8.6894	$ 291,113.44	10,836	$ 2.0663	$ 22,390.92
1/10/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	5,435	$ 3.0783	$ 16,730.68	10,836	$ 2.0658	$ 22,385.33
1/11/17	1,000	$ 4.9298	$ 4,929.78	21,533	$ 3.6998	$ 79,667.67	5,435	$ 3.1286	$ 17,003.92	-	$ -	$ -
1/12/17	1,000	$ 4.9298	$ 4,929.78	22,000	$ 3.6983	$ 81,362.69	4,000	$ 3.0185	$ 12,073.96	-	$ -	$ -
1/13/17	1,000	$ 4.9298	$ 4,929.78	21,533	$ 3.6998	$ 79,667.67	6,502	$ 3.2348	$ 21,032.68	2,462	$ 2.1061	$ 5,185.17
1/14/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.2492	$ 21,126.12	10,836	$ 2.1124	$ 22,889.73
1/15/17	1,000	$ 4.9298	$ 4,929.78	25,271	$ 3.6894	$ 93,235.03	6,502	$ 3.2492	$ 21,126.12	6,565	$ 2.1141	$ 13,879.37
1/16/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.2492	$ 21,126.12	5,389	$ 2.1139	$ 11,391.80
1/17/17	1,000	$ 4.9298	$ 4,929.78	21,533	$ 3.6998	$ 79,667.67	6,502	$ 3.2492	$ 21,126.12	-	$ -	$ -
1/18/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.1991	$ 20,800.23	-	$ -	$ -
1/19/17	1,000	$ 4.9298	$ 4,929.78	24,588	$ 3.6911	$ 90,756.03	6,502	$ 3.1970	$ 20,786.87	-	$ -	$ -
1/20/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.1319	$ 20,363.62	-	$ -	$ -
1/21/17	1,000	$ 4.9298	$ 4,929.78	21,533	$ 3.6998	$ 79,667.67	6,502	$ 3.1809	$ 20,682.32	-	$ -	$ -
1/22/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.1809	$ 20,682.32	-	$ -	$ -
1/23/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.1809	$ 20,682.32	10,000	$ 2.1530	$ 21,529.60
1/24/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.0855	$ 20,061.70	10,100	$ 2.1543	$ 21,758.33
1/25/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.1457	$ 20,453.61	2,000	$ 2.1558	$ 4,311.54
1/26/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.1926	$ 20,758.19	2,000	$ 2.1562	$ 4,312.42
1/27/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.3311	$ 21,658.64	5,000	$ 2.2397	$ 11,198.66
1/28/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	10,502	$ 3.9085	$ 41,047.34	1,389	$ 2.2411	$ 3,112.86
1/29/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	10,502	$ 3.9085	$ 41,047.34	5,565	$ 2.2416	$ 12,474.47
1/30/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	10,502	$ 3.9085	$ 41,047.34	10,836	$ 2.2418	$ 24,292.22
1/31/17	1,000	$ 4.9298	$ 4,929.78	26,000	$ 3.6877	$ 95,880.99	6,502	$ 3.1433	$ 20,437.45	10,836	$ 2.2398	$ 24,269.99
Total	31,000	$ 4.9298	$152,823.04	780,463	$ 3.6896	$ 2,879,622.24	295,658	$ 5.3113	$ 1,570,330.95	164,280	$ 2.0931	343,860

Rhode Island Gas Summary: January 2017

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
1/1/17	-	$ -	$ -	280	$ 1.9238	$ 538.66	134,903	$ 478,590.42	**$ 478,590.42**
1/2/17	-	$ -	$ -	9,034	$ 1.9238	$ 17,379.41	129,809	$ 467,985.11	**$ 467,985.11**
1/3/17	(2,469)	$ 3.3821	$ (8,350.41)	-	$ -	$ -	105,561	$ 407,076.19	**$ 407,076.19**
1/4/17	-	$ -	$ -	3,358	$ 1.9376	$ 6,506.30	128,561	$ 481,816.20	**$ 481,816.20**
1/5/17	-	$ -	$ -	1,847	$ 1.9376	$ 3,578.66	156,274	$ 541,810.25	**$ 541,810.25**
1/6/17	(3,383)	$ 2.0634	$ (6,980.58)	-	$ -	$ -	171,618	$ 630,711.83	**$ 630,711.83**
1/7/17	-	$ -	$ -	8,781	$ 2.3475	$ 20,613.53	206,483	$ 896,214.70	**$ 896,214.70**
1/8/17	-	$ -	$ -	8,269	$ 2.3475	$ 19,411.60	205,971	$ 895,076.10	**$ 895,076.10**
1/9/17	-	$ -	$ -	10,169	$ 2.3475	$ 23,871.88	206,956	$ 897,597.40	**$ 897,597.40**
1/10/17	-	$ -	$ -	7,319	$ 2.3475	$ 17,181.46	136,962	$ 481,440.88	**$ 481,440.88**
1/11/17	(9,942)	*$ 3.3875*	$ (33,678.90)	-	$ -	$ -	84,398	$ 327,043.56	**$ 327,043.56**
1/12/17	(5,073)	*$ 3.1623*	$ (16,042.24)	-	$ -	$ -	66,699	$ 270,145.16	**$ 270,145.16**
1/13/17	-	$ -	$ -	8,845	$ 2.3929	$ 21,165.47	136,667	$ 487,502.39	**$ 487,502.39**
1/14/17	-	$ -	$ -	2,666	$ 2.3929	$ 6,379.55	165,707	$ 568,892.39	**$ 568,892.39**
1/15/17	-	$ -	$ -	8,837	$ 2.3929	$ 21,146.33	165,537	$ 569,058.41	**$ 569,058.41**
1/16/17	-	$ -	$ -	2,709	$ 2.3929	$ 6,482.45	147,357	$ 528,891.20	**$ 528,891.20**
1/17/17	-	$ -	$ -	6,811	$ 2.3929	$ 16,298.25	130,194	$ 473,526.31	**$ 473,526.31**
1/18/17	(2,642)	$ 3.1991	$ (8,451.89)	-	$ -	$ -	126,194	$ 472,342.94	**$ 472,342.94**
1/19/17	(6,595)	*$ 3.2040*	$ (21,130.14)	-	$ -	$ -	114,867	$ 431,269.33	**$ 431,269.33**
1/20/17	(5,564)	$ 3.1319	$ (17,425.90)	-	$ -	$ -	108,693	$ 409,730.38	**$ 409,730.38**
1/21/17	(635)	$ 3.1809	$ (2,019.88)	-	$ -	$ -	88,155	$ 338,626.07	**$ 338,626.07**
1/22/17	-	$ -	$ -	535	$ 2.4336	$ 1,301.96	100,409	$ 381,925.47	**$ 381,925.47**
1/23/17	-	$ -	$ -	3,294	$ 2.4336	$ 8,016.17	138,458	$ 473,461.47	**$ 473,461.47**
1/24/17	-	$ -	$ -	2,939	$ 2.4336	$ 7,152.26	138,961	$ 479,234.55	**$ 479,234.55**
1/25/17	(64)	$ 2.1558	$ (137.97)	-	$ -	$ -	123,099	$ 449,822.08	**$ 449,822.08**
1/26/17	(671)	$ 2.1562	$ (1,446.82)	-	$ -	$ -	119,492	$ 442,992.73	**$ 442,992.73**
1/27/17	-	$ -	$ -	300	$ 2.4332	$ 729.97	136,936	$ 501,122.68	**$ 501,122.68**
1/28/17	(677)	$ 2.2411	$ (1,517.21)	-	$ -	$ -	141,972	$ 524,081.73	**$ 524,081.73**
1/29/17	-	$ -	$ -	1,176	$ 2.4331	$ 2,861.35	150,475	$ 543,343.32	**$ 543,343.32**
1/30/17	-	$ -	$ -	12,667	$ 2.4331	$ 30,820.31	182,369	$ 616,907.44	**$ 616,907.44**
1/31/17	-	$ -	$ -	9,107	$ 2.4331	$ 22,158.41	171,809	$ 575,326.45	**$ 575,326.45**
Total	(37,715)	$ 3.1070	$ (117,181.94)	108,943	$ 2.3278	$ 253,593.97	4,321,546	$ 16,043,565.16	**$ 16,043,565.16**

Rhode Island Gas Summary: December 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/16	32,000	$ 2.6334	$ 84,267.34	20,000	$ 3.0908	$ 61,815.45	-	$ -	$ -
12/2/16	37,000	$ 2.6229	$ 97,046.40	27,000	$ 3.2407	$ 87,498.51	-	$ -	$ -
12/3/16	37,000	$ 2.6229	$ 97,046.40	46,000	$ 3.3220	$ 152,809.92	-	$ -	$ -
12/4/16	37,000	$ 2.6229	$ 97,046.40	46,000	$ 3.3220	$ 152,809.92	12,321	$ 2.1643	$ 26,666.55
12/5/16	37,000	$ 2.6229	$ 97,046.40	46,000	$ 3.3220	$ 152,809.92	7,397	$ 2.1639	$ 16,006.48
12/6/16	37,000	$ 2.6229	$ 97,046.40	40,000	$ 3.5521	$ 142,085.09	-	$ -	$ -
12/7/16	37,000	$ 2.6229	$ 97,046.40	39,695	$ 3.6375	$ 144,389.69	-	$ -	$ -
12/8/16	37,000	$ 2.6229	$ 97,046.40	46,919	$ 3.7774	$ 177,230.03	7,290	$ 2.1635	$ 15,771.97
12/9/16	37,000	$ 2.6229	$ 97,046.40	46,919	$ 3.7389	$ 175,427.30	27,895	$ 2.1630	$ 60,335.68
12/10/16	37,000	$ 2.6229	$ 97,046.40	46,807	$ 3.7375	$ 174,939.51	27,895	$ 2.1648	$ 60,387.86
12/11/16	37,000	$ 2.6229	$ 97,046.40	46,919	$ 3.7374	$ 175,355.22	9,848	$ 2.1667	$ 21,337.99
12/12/16	37,000	$ 2.6229	$ 97,046.40	46,919	$ 3.7374	$ 175,355.22	7,000	$ 2.1667	$ 15,167.24
12/13/16	37,000	$ 2.6229	$ 97,046.40	46,919	$ 3.5100	$ 164,685.67	8,290	$ 2.1678	$ 17,971.17
12/14/16	37,000	$ 2.6229	$ 97,046.40	57,301	$ 3.6623	$ 209,850.72	12,321	$ 2.1675	$ 26,705.55
12/15/16	37,000	$ 2.6229	$ 97,046.40	59,218	$ 5.3348	$ 315,917.17	27,895	$ 2.1671	$ 60,450.67
12/16/16	37,000	$ 2.6229	$ 97,046.40	59,218	$ 3.7662	$ 223,029.39	27,895	$ 2.1690	$ 60,505.64
12/17/16	33,884	$ 2.6290	$ 89,082.49	39,218	$ 3.4137	$ 133,879.20	25,629	$ 2.1711	$ 55,642.08
12/18/16	37,000	$ 2.6229	$ 97,046.40	39,218	$ 3.4137	$ 133,879.20	9,848	$ 2.1740	$ 21,409.82
12/19/16	37,000	$ 2.6229	$ 97,046.40	39,218	$ 3.4137	$ 133,879.20	27,895	$ 2.1741	$ 60,645.54
12/20/16	37,000	$ 2.6229	$ 97,046.40	59,218	$ 3.6943	$ 218,771.49	15,321	$ 2.1762	$ 33,341.01
12/21/16	37,000	$ 2.6229	$ 97,046.40	59,218	$ 3.3018	$ 195,523.36	14,915	$ 2.1763	$ 32,459.03
12/22/16	37,000	$ 2.6229	$ 97,046.40	59,197	$ 3.4671	$ 205,243.96	5,000	$ 2.1770	$ 10,884.91
12/23/16	34,000	$ 2.6288	$ 89,378.97	56,000	$ 3.4356	$ 192,390.89	-	$ -	$ -
12/24/16	37,000	$ 2.6229	$ 97,046.40	46,000	$ 3.3960	$ 156,217.72	3,000	$ 2.1766	$ 6,529.87
12/25/16	34,000	$ 2.6288	$ 89,378.97	46,000	$ 3.3960	$ 156,217.72	12,321	$ 2.1761	$ 26,811.73
12/26/16	27,461	$ 2.6328	$ 72,300.18	46,000	$ 3.3960	$ 156,217.72	-	$ -	$ -
12/27/16	27,000	$ 2.6341	$ 71,121.95	46,000	$ 3.3960	$ 156,217.72	1,729	$ 2.1780	$ 3,765.82
12/28/16	37,000	$ 2.6229	$ 97,046.40	59,218	$ 3.4893	$ 206,627.37	5,289	$ 2.1798	$ 11,529.05
12/29/16	37,000	$ 2.6229	$ 97,046.40	51,000	$ 3.4830	$ 177,635.20	17,000	$ 2.1789	$ 37,041.34
12/30/16	37,000	$ 2.6229	$ 97,046.40	58,000	$ 3.4872	$ 202,256.89	15,321	$ 2.1800	$ 33,400.34
12/31/16	37,000	$ 2.6229	$ 97,046.40	58,000	$ 3.4872	$ 202,256.89	-	$ -	$ -
Total	1,113,345	$ 2.6242	$ 2,921,689.94	1,483,339	$ 3.5819	$ 5,313,223.28	329,315	$ 2.1705	$714,767.34

Rhode Island Gas Summary: December 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/16	1,000	$ 3.7930	$ 3,792.96	20,600	$ 2.6740	$ 55,084.68	9,435	$ 2.4784	$ 23,383.99	-	$ -	$ -
12/2/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	9,435	$ 2.9639	$ 27,964.37	-	$ -	$ -
12/3/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.1107	$ 32,668.38	-	$ -	$ -
12/4/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.1107	$ 32,668.38	6,565	$ 1.8499	$ 12,144.57
12/5/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.1107	$ 32,668.38	3,283	$ 1.8499	$ 6,073.09
12/6/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	9,435	$ 3.4620	$ 32,663.57	-	$ -	$ -
12/7/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	9,435	$ 3.5574	$ 33,563.83	-	$ -	$ -
12/8/16	1,000	$ 3.7930	$ 3,792.96	17,395	$ 2.6838	$ 46,684.36	10,502	$ 3.7720	$ 39,613.47	7,605	$ 1.8519	$ 14,083.44
12/9/16	1,000	$ 3.7930	$ 3,792.96	13,494	$ 2.6357	$ 35,566.69	5,000	$ 10.0357	$ 50,178.50	10,836	$ 1.8562	$ 20,113.60
12/10/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	5,000	$ 10.0507	$ 50,253.54	10,836	$ 1.8564	$ 20,116.27
12/11/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	5,000	$ 10.0507	$ 50,253.54	6,000	$ 1.8567	$ 11,140.20
12/12/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	5,000	$ 10.0507	$ 50,253.54	-	$ -	$ -
12/13/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	-	$ -	$ -	6,000	$ 1.8567	$ 11,139.91
12/14/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.5724	$ 37,517.75	8,805	$ 1.8571	$ 16,351.86
12/15/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	49,494	$ 10.9237	$ 540,656.48	10,836	$ 1.8576	$ 20,128.72
12/16/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	38,502	$ 8.2992	$ 319,537.13	10,836	$ 1.8579	$ 20,131.97
12/17/16	1,000	$ 3.7930	$ 3,792.96	17,650	$ 2.6829	$ 47,352.72	15,502	$ 4.2989	$ 66,640.98	10,100	$ 1.8582	$ 18,767.67
12/18/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	15,502	$ 4.2989	$ 66,640.98	6,565	$ 1.8639	$ 12,236.55
12/19/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	15,502	$ 4.2989	$ 66,640.98	10,836	$ 1.8636	$ 20,194.28
12/20/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.4979	$ 36,734.66	10,836	$ 1.8640	$ 20,197.90
12/21/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.3218	$ 34,885.71	2,389	$ 1.8643	$ 4,453.89
12/22/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.3854	$ 35,553.74	3,389	$ 1.8642	$ 6,317.75
12/23/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.2984	$ 34,639.38	-	$ -	$ -
12/24/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.2296	$ 33,917.37	-	$ -	$ -
12/25/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.2296	$ 33,917.37	10,836	$ 1.8672	$ 20,233.15
12/26/16	1,000	$ 3.7930	$ 3,792.96	17,533	$ 2.6833	$ 47,046.06	10,502	$ 3.2296	$ 33,917.37	-	$ -	$ -
12/27/16	1,000	$ 3.7930	$ 3,792.96	17,533	$ 2.6833	$ 47,046.06	10,502	$ 3.2296	$ 33,917.37	1,043	$ 1.8723	$ 1,952.79
12/28/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	10,502	$ 3.4323	$ 36,046.16	6,565	$ 1.8904	$ 12,410.79
12/29/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	9,435	$ 3.4318	$ 32,379.01	3,000	$ 1.8901	$ 5,670.43
12/30/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	9,435	$ 3.4318	$ 32,379.01	8,565	$ 1.8898	$ 16,185.76
12/31/16	1,000	$ 3.7930	$ 3,792.96	22,000	$ 2.6706	$ 58,754.08	9,435	$ 3.4318	$ 32,379.01	-	$ -	$ -
Total	31,000	$ 3.7930	$117,581.89	654,205	$ 2.6714	$ 1,747,632.62	367,575	$ 5.3443	$ 1,964,433.90	155,726	$ 1.8625	290,045

Rhode Island Gas Summary: December 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
12/1/16	(4,636)	$ 2.4784	$ (11,490.00)	-	$ -	$ -	78,399	$ 216,854.42	**$ 216,854.42**
12/2/16	-	$ -	$ -	2,173	$ 1.8647	$ 4,051.93	98,608	$ 279,108.25	**$ 279,108.25**
12/3/16	-	$ -	$ -	3,789	$ 1.8647	$ 7,065.23	120,291	$ 352,136.97	**$ 352,136.97**
12/4/16	(868)	$ 1.8499	$ (1,605.71)	-	$ -	$ -	134,520	$ 382,277.16	**$ 382,277.16**
12/5/16	-	$ -	$ -	2,565	$ 1.8649	$ 4,783.46	129,747	$ 371,934.78	**$ 371,934.78**
12/6/16	(1,538)	$ 3.4620	$ (5,324.49)	-	$ -	$ -	107,897	$ 329,017.61	**$ 329,017.61**
12/7/16	-	$ -	$ -	3,104	$ 1.8716	$ 5,809.33	112,234	$ 343,356.30	**$ 343,356.30**
12/8/16	-	$ -	$ -	6,927	$ 1.8716	$ 12,964.32	134,638	$ 407,186.96	**$ 407,186.96**
12/9/16	-	$ -	$ -	9,477	$ 1.8716	$ 17,736.81	151,621	$ 460,197.95	**$ 460,197.95**
12/10/16	-	$ -	$ -	8,389	$ 1.8716	$ 15,700.55	158,927	$ 480,991.17	**$ 480,991.17**
12/11/16	-	$ -	$ -	9,157	$ 1.8716	$ 17,137.91	136,924	$ 434,818.31	**$ 434,818.31**
12/12/16	-	$ -	$ -	6,136	$ 1.8716	$ 11,483.91	125,055	$ 411,853.36	**$ 411,853.36**
12/13/16	(5,919)	$ 1.8567	$ (10,989.52)	-	$ -	$ -	115,290	$ 342,400.68	**$ 342,400.68**
12/14/16	-	$ -	$ -	1,197	$ 1.8733	$ 2,242.33	150,126	$ 452,261.67	**$ 452,261.67**
12/15/16	-	$ -	$ -	7,815	$ 1.8733	$ 14,639.79	215,258	$ 1,111,386.28	**$ 1,111,386.28**
12/16/16	-	$ -	$ -	8,097	$ 1.8733	$ 15,168.06	204,548	$ 797,965.65	**$ 797,965.65**
12/17/16	-	$ -	$ -	4,324	$ 1.8733	$ 8,100.12	147,307	$ 423,258.22	**$ 423,258.22**
12/18/16	-	$ -	$ -	4,845	$ 1.8733	$ 9,076.11	135,978	$ 402,836.11	**$ 402,836.11**
12/19/16	-	$ -	$ -	9,734	$ 1.8733	$ 18,234.64	163,185	$ 459,188.09	**$ 459,188.09**
12/20/16	-	$ -	$ -	7,230	$ 1.8733	$ 13,543.92	163,107	$ 482,182.42	**$ 482,182.42**
12/21/16	-	$ -	$ -	7,565	$ 1.8733	$ 14,171.47	154,589	$ 441,086.91	**$ 441,086.91**
12/22/16	-	$ -	$ -	810	$ 1.8733	$ 1,517.37	138,898	$ 419,111.18	**$ 419,111.18**
12/23/16	(1,931)	$ 3.2984	$ (6,369.13)	-	$ -	$ -	121,571	$ 372,587.15	**$ 372,587.15**
12/24/16	-	$ -	$ -	2,904	$ 1.8830	$ 5,468.10	122,406	$ 361,726.51	**$ 361,726.51**
12/25/16	-	$ -	$ -	326	$ 1.8830	$ 613.84	136,985	$ 389,719.82	**$ 389,719.82**
12/26/16	-	$ -	$ -	2,367	$ 1.8830	$ 4,456.95	104,863	$ 317,731.24	**$ 317,731.24**
12/27/16	(9,671)	*$ 3.0832*	$ (29,817.86)	-	$ -	$ -	95,136	$ 287,996.80	**$ 287,996.80**
12/28/16	-	$ -	$ -	4,496	$ 1.9238	$ 8,649.31	146,070	$ 434,856.13	**$ 434,856.13**
12/29/16	-	$ -	$ -	9,168	$ 1.9238	$ 17,637.20	149,603	$ 429,956.62	**$ 429,956.62**
12/30/16	-	$ -	$ -	772	$ 1.9238	$ 1,485.16	152,093	$ 445,300.61	**$ 445,300.61**
12/31/16	-	$ -	$ -	8,454	$ 1.9238	$ 16,263.62	135,889	$ 410,492.97	**$ 410,492.97**
Total	(24,563)	$ 2.6705	$ (65,596.72)	131,821	$ 1.8814	$ 248,001.45	4,241,763	$ 13,251,778.29	**$ 13,251,778.29**

Rhode Island Gas Summary:November 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/16	23,000	$ 1.2078	$ 27,780.08	20,029	$ 1.8338	$ 36,728.68	-	$ -	$ -
11/2/16	18,000	$ 1.2077	$ 21,739.50	7,000	$ 1.6276	$ 11,393.45	-	$ -	$ -
11/3/16	18,000	$ 1.2077	$ 21,739.50	12,000	$ 1.7331	$ 20,797.50	-	$ -	$ -
11/4/16	9,000	$ 1.2074	$ 10,866.44	35,000	$ 1.9387	$ 67,855.88	-	$ -	$ -
11/5/16	17,000	$ 1.2077	$ 20,531.38	25,000	$ 1.6294	$ 40,735.92	-	$ -	$ -
11/6/16	23,000	$ 1.2078	$ 27,780.08	25,000	$ 1.6294	$ 40,735.92	5,000	$ 2.1825	$ 10,912.59
11/7/16	23,000	$ 1.2078	$ 27,780.08	25,000	$ 1.6294	$ 40,735.92	10,000	$ 2.1817	$ 21,816.96
11/8/16	23,000	$ 1.2078	$ 27,780.08	15,000	$ 1.7754	$ 26,631.20	-	$ -	$ -
11/9/16	13,000	$ 1.2076	$ 15,698.91	27,000	$ 2.0768	$ 56,072.94	-	$ -	$ -
11/10/16	18,000	$ 1.2077	$ 21,739.50	23,000	$ 1.9979	$ 45,951.98	-	$ -	$ -
11/11/16	18,000	$ 1.2077	$ 21,739.50	35,000	$ 1.9958	$ 69,851.96	-	$ -	$ -
11/12/16	23,000	$ 1.2078	$ 27,780.08	25,000	$ 2.0421	$ 51,052.50	5,000	$ 2.1761	$ 10,880.54
11/13/16	18,000	$ 1.2077	$ 21,739.50	25,000	$ 2.0421	$ 51,052.50	-	$ -	$ -
11/14/16	6,488	$ 1.2071	$ 7,831.65	25,000	$ 2.0421	$ 51,052.50	-	$ -	$ -
11/15/16	23,000	$ 1.2078	$ 27,780.08	10,000	$ 2.0764	$ 20,764.42	-	$ -	$ -
11/16/16	23,000	$ 1.2078	$ 27,780.08	14,000	$ 2.2081	$ 30,913.07	-	$ -	$ -
11/17/16	23,000	$ 1.2078	$ 27,780.08	12,000	$ 2.2201	$ 26,640.65	-	$ -	$ -
11/18/16	23,000	$ 1.2078	$ 27,780.08	10,000	$ 1.8760	$ 18,759.93	-	$ -	$ -
11/19/16	16,300	$ 1.2077	$ 19,685.70	17,000	$ 2.3740	$ 40,357.98	-	$ -	$ -
11/20/16	23,000	$ 1.2078	$ 27,780.08	17,000	$ 2.3740	$ 40,357.98	27,264	$ 2.1675	$ 59,094.72
11/21/16	23,000	$ 1.2078	$ 27,780.08	17,000	$ 2.3740	$ 40,357.98	27,822	$ 2.1692	$ 60,351.16
11/22/16	23,000	$ 1.2078	$ 27,780.08	45,000	$ 2.7422	$ 123,397.84	25,603	$ 2.1710	$ 55,583.78
11/23/16	23,000	$ 1.2078	$ 27,780.08	58,000	$ 2.6611	$ 154,342.77	-	$ -	$ -
11/24/16	23,000	$ 1.2078	$ 27,780.08	40,000	$ 2.5419	$ 101,675.17	-	$ -	$ -
11/25/16	14,750	$ 1.2077	$ 17,813.12	40,000	$ 2.5419	$ 101,675.17	-	$ -	$ -
11/26/16	23,000	$ 1.2078	$ 27,780.08	40,000	$ 2.5419	$ 101,675.17	-	$ -	$ -
11/27/16	23,000	$ 1.2078	$ 27,780.08	40,000	$ 2.5419	$ 101,675.17	7,352	$ 2.1708	$ 15,960.04
11/28/16	23,000	$ 1.2078	$ 27,780.08	40,000	$ 2.5419	$ 101,675.17	8,295	$ 2.1707	$ 18,005.89
11/29/16	23,000	$ 1.2078	$ 27,780.08	10,000	$ 2.4941	$ 24,940.56	9,837	$ 2.1703	$ 21,349.71
11/30/16	23,000	$ 1.2078	$ 27,780.08	11,000	$ 2.3037	$ 25,341.18	5,000	$ 2.1704	$ 10,851.83
Total	603,538	$ 1.2078	$ 728,946.29	745,029	$ 2.2351	$ 1,665,199.10	131,173	$ 2.1712	$284,807.22

Rhode Island Gas Summary:November 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	13,000	$ 1.8334	$ 23,834.42	-	$ -	$ -
11/2/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	4,000	$ 1.7628	$ 7,051.27	-	$ -	$ -
11/3/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	8,000	$ 1.8132	$ 14,505.96	-	$ -	$ -
11/4/16	-	$ -	$ -	9,600	$ 1.3159	$ 12,633.00	17,000	$ 1.8485	$ 31,425.27	-	$ -	$ -
11/5/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	14,000	$ 1.7981	$ 25,173.63	-	$ -	$ -
11/6/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	14,000	$ 1.7981	$ 25,173.63	-	$ -	$ -
11/7/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	14,000	$ 1.7981	$ 25,173.63	4,000	$ 1.8214	$ 7,285.76
11/8/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	9,000	$ 1.7981	$ 16,183.05	-	$ -	$ -
11/9/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	17,000	$ 2.0654	$ 35,111.60	-	$ -	$ -
11/10/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	15,000	$ 2.0250	$ 30,375.68	-	$ -	$ -
11/11/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	17,435	$ 2.0033	$ 34,928.26	-	$ -	$ -
11/12/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	16,000	$ 2.0402	$ 32,642.79	5,000	$ 1.8278	$ 9,138.93
11/13/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	16,000	$ 2.0402	$ 32,642.79	-	$ -	$ -
11/14/16	-	$ -	$ -	8,960	$ 1.3178	$ 11,807.60	16,000	$ 2.0402	$ 32,642.79	-	$ -	$ -
11/15/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	8,000	$ 2.1461	$ 17,168.59	-	$ -	$ -
11/16/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	11,000	$ 2.2318	$ 24,549.83	-	$ -	$ -
11/17/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	9,000	$ 2.2167	$ 19,950.07	3,000	$ 1.8296	$ 5,488.73
11/18/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	7,000	$ 1.9444	$ 13,610.52	-	$ -	$ -
11/19/16	-	$ -	$ -	9,600	$ 1.3159	$ 12,633.00	15,000	$ 2.2721	$ 34,082.19	-	$ -	$ -
11/20/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	15,000	$ 2.2721	$ 34,082.19	10,836	$ 1.8308	$ 19,838.09
11/21/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	15,000	$ 2.2721	$ 34,082.19	10,836	$ 1.8311	$ 19,842.10
11/22/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	17,435	$ 2.6452	$ 46,118.36	10,836	$ 1.8318	$ 19,848.98
11/23/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	17,435	$ 2.5901	$ 45,159.22	5,000	$ 1.8321	$ 9,160.67
11/24/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	17,435	$ 2.4953	$ 43,504.78	-	$ -	$ -
11/25/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	17,435	$ 2.4953	$ 43,504.78	-	$ -	$ -
11/26/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	17,435	$ 2.4953	$ 43,504.78	-	$ -	$ -
11/27/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	17,435	$ 2.4953	$ 43,504.78	10,836	$ 1.8456	$ 19,998.85
11/28/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	17,435	$ 2.4953	$ 43,504.78	3,836	$ 1.8462	$ 7,081.97
11/29/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	8,000	$ 2.5798	$ 20,638.09	3,000	$ 1.8460	$ 5,538.01
11/30/16	-	$ -	$ -	14,000	$ 1.3077	$ 18,307.63	8,000	$ 2.3881	$ 19,105.05	-	$ -	$ -
Total	-		$0.00	406,160	$ 1.3083	$ 531,379.49	408,480	$ 2.1860	$ 892,934.98	67,180	$ 1.8342	123,222

Rhode Island Gas Summary:November 2016

	501 Swing-On-Storage Activity						Total	Total	
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
11/1/16	(4,272)	$ 1.8334	$ (7,832.36)	-	$ -	$ -	65,757	$ 98,818.45	**$ 98,818.45**
11/2/16	(8,049)	*$ 1.5339*	$ (12,346.09)	-	$ -	$ -	34,951	$ 46,145.75	**$ 46,145.75**
11/3/16	(8,976)	*$ 1.7583*	$ (15,782.27)	-	$ -	$ -	43,024	$ 59,568.32	**$ 59,568.32**
11/4/16	(6,789)	$ 1.8485	$ (12,549.77)	-	$ -	$ -	63,811	$ 110,230.82	**$ 110,230.82**
11/5/16	(7,387)	$ 1.7981	$ (13,282.69)	-	$ -	$ -	62,613	$ 91,465.87	**$ 91,465.87**
11/6/16	-	$ -	$ -	3,944	$ 1.7826	$ 7,030.76	84,944	$ 129,940.62	**$ 129,940.62**
11/7/16	-	$ -	$ -	7,365	$ 1.7826	$ 13,129.20	97,365	$ 154,229.18	**$ 154,229.18**
11/8/16	-	$ -	$ -	2,964	$ 1.7826	$ 5,283.77	63,964	$ 94,185.72	**$ 94,185.72**
11/9/16	(14,183)	$ 2.0654	$ (29,293.41)	-	$ -	$ -	56,817	$ 95,897.68	**$ 95,897.68**
11/10/16	(4,395)	$ 2.0250	$ (8,900.08)	-	$ -	$ -	65,605	$ 107,474.72	**$ 107,474.72**
11/11/16	(841)	$ 2.0033	$ (1,684.81)	-	$ -	$ -	83,594	$ 143,142.54	**$ 143,142.54**
11/12/16	-	$ -	$ -	3,436	$ 1.8001	$ 6,184.99	91,436	$ 155,987.46	**$ 155,987.46**
11/13/16	(2,975)	$ 2.0402	$ (6,069.52)	-	$ -	$ -	70,025	$ 117,672.89	**$ 117,672.89**
11/14/16	(6,123)	$ 2.0402	$ (12,491.99)	-	$ -	$ -	50,325	$ 90,842.55	**$ 90,842.55**
11/15/16	(2,390)	$ 2.1461	$ (5,129.12)	-	$ -	$ -	52,610	$ 78,891.61	**$ 78,891.61**
11/16/16	(159)	$ 2.2318	$ (354.86)	-	$ -	$ -	61,841	$ 101,195.76	**$ 101,195.76**
11/17/16	-	$ -	$ -	6,688	$ 1.8101	$ 12,106.23	67,688	$ 110,273.39	**$ 110,273.39**
11/18/16	-	$ -	$ -	7,921	$ 1.8101	$ 14,338.14	61,921	$ 92,796.30	**$ 92,796.30**
11/19/16	(3,831)	$ 2.2721	$ (8,704.59)	-	$ -	$ -	54,069	$ 98,054.28	**$ 98,054.28**
11/20/16	-	$ -	$ -	9,245	$ 1.8153	$ 16,782.44	116,345	$ 216,243.14	**$ 216,243.14**
11/21/16	-	$ -	$ -	27,508	$ 1.8153	$ 49,935.26	135,166	$ 250,656.40	**$ 250,656.40**
11/22/16	-	$ -	$ -	6,885	$ 1.8153	$ 12,498.34	142,759	$ 303,535.01	**$ 303,535.01**
11/23/16	-	$ -	$ -	2,310	$ 1.8153	$ 4,193.34	119,745	$ 258,943.71	**$ 258,943.71**
11/24/16	(4,730)	$ 2.4953	$ (11,802.56)	-	$ -	$ -	89,705	$ 179,465.10	**$ 179,465.10**
11/25/16	(9,016)	$ 2.4953	$ (22,497.22)	-	$ -	$ -	77,169	$ 158,803.47	**$ 158,803.47**
11/26/16	(6,735)	$ 2.4953	$ (16,805.55)	-	$ -	$ -	87,700	$ 174,462.11	**$ 174,462.11**
11/27/16	(1,854)	$ 1.8456	$ (3,421.73)	-	$ -	$ -	110,769	$ 223,804.81	**$ 223,804.81**
11/28/16	-	$ -	$ -	3,703	$ 1.8561	$ 6,873.19	110,269	$ 223,228.71	**$ 223,228.71**
11/29/16	-	$ -	$ -	3,034	$ 1.8561	$ 5,631.45	70,871	$ 124,185.52	**$ 124,185.52**
11/30/16	-	$ -	$ -	3,351	$ 1.8561	$ 6,219.84	64,351	$ 107,605.62	**$ 107,605.62**
Total	(92,705)	$ 2.0382	$ (188,948.60)	88,354	$ 1.8132	$ 160,206.95	2,357,209	$ 4,197,747.52	**$ 4,197,747.52**

Rhode Island gas Summary: October 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/16	8,000	$ 0.9389	$ 7,511.46	-	$ -	$ -	-	$ -	$ -
10/2/16	8,000	$ 0.9389	$ 7,511.46	-	$ -	$ -	-	$ -	$ -
10/3/16	8,000	$ 0.9389	$ 7,511.46	-	$ -	$ -	-	$ -	$ -
10/4/16	8,000	$ 0.9389	$ 7,511.46	6,000	$ 0.8772	$ 5,263.27	-	$ -	$ -
10/5/16	8,000	$ 0.9389	$ 7,511.46	6,000	$ 0.9754	$ 5,852.69	-	$ -	$ -
10/6/16	8,000	$ 0.9389	$ 7,511.46	5,000	$ 1.0323	$ 5,161.62	-	$ -	$ -
10/7/16	8,000	$ 0.9389	$ 7,511.46	4,000	$ 0.9703	$ 3,881.11	-	$ -	$ -
10/8/16	8,000	$ 0.9389	$ 7,511.46	4,000	$ 0.7221	$ 2,888.40	-	$ -	$ -
10/9/16	8,000	$ 0.9389	$ 7,511.46	4,000	$ 0.7221	$ 2,888.40	-	$ -	$ -
10/10/16	8,000	$ 0.9389	$ 7,511.46	4,000	$ 0.7221	$ 2,888.40	7,000	$ 2.2237	$ 15,566.22
10/11/16	8,000	$ 0.9389	$ 7,511.46	12,000	$ 1.0840	$ 13,008.33	-	$ -	$ -
10/12/16	8,000	$ 0.9389	$ 7,511.46	10,000	$ 1.0168	$ 10,168.12	-	$ -	$ -
10/13/16	8,000	$ 0.9389	$ 7,511.46	11,992	$ 1.0116	$ 12,131.61	-	$ -	$ -
10/14/16	8,000	$ 0.9389	$ 7,511.46	20,000	$ 1.0374	$ 20,748.62	-	$ -	$ -
10/15/16	8,000	$0.9389	$ 7,511.46	7,000	$ 0.8514	$ 5,959.51	-	$ -	$ -
10/16/16	8,000	$0.9389	$ 7,511.46	7,000	$ 0.8514	$ 5,959.51	-	$ -	$ -
10/17/16	4,323	$0.9387	$ 4,057.81	7,000	$ 0.8514	$ 5,959.51	-	$ -	$ -
10/18/16	8,000	$0.9389	$ 7,511.46	5,000	$ 0.9703	$ 4,851.39	-	$ -	$ -
10/19/16	8,000	$0.9389	$ 7,511.46	5,000	$ 1.0789	$ 5,394.29	-	$ -	$ -
10/20/16	8,000	$0.9389	$ 7,511.46	9,000	$ 1.0427	$ 9,383.98	-	$ -	$ -
10/21/16	8,000	$0.9389	$ 7,511.46	9,000	$ 0.9703	$ 8,732.51	-	$ -	$ -
10/22/16	8,000	$0.9389	$ 7,511.46	20,000	$ 1.1632	$ 23,264.30	-	$ -	$ -
10/23/16	8,000	$0.9389	$ 7,511.46	20,000	$ 1.1632	$ 23,264.30	-	$ -	$ -
10/24/16	8,000	$0.9389	$ 7,511.46	20,000	$ 1.1632	$ 23,264.30	-	$ -	$ -
10/25/16	8,000	$0.9389	$ 7,511.46	36,000	$ 1.6696	$ 60,107.28	2,500	$ 2.2017	$ 5,504.22
10/26/16	8,000	$0.9389	$ 7,511.46	40,000	$ 1.7236	$ 68,944.14	-	$ -	$ -
10/27/16	8,000	$0.9389	$ 7,511.46	25,000	$ 1.3406	$ 33,515.13	6,000	$ 2.1994	$ 13,196.55
10/28/16	8,000	$0.9389	$ 7,511.46	35,000	$ 1.4148	$ 49,518.32	-	$ -	$ -
10/29/16	2,000	$0.9380	$ 1,875.92	20,000	$ 1.2115	$ 24,229.94	-	$ -	$ -
10/30/16	4,321	$0.9387	$ 4,055.93	20,000	$ 1.2115	$ 24,229.94	2,720	$ 2.1941	$ 5,967.94
10/31/16	8,000	$ 0.9389	$ 7,511.46	20,000	$ 1.2115	$ 24,229.94	5,000	$ 2.1910	$ 10,955.04
Total	234,644	$ 0.9389	$ 220,310.41	391,992	$ 1.2390	$ 485,688.85	23,220	$ 2.2046	$51,189.98

Rhode Island gas Summary: October 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	-	$ -	$ -	-	$ -	$ -
10/2/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	-	$ -	$ -	-	$ -	$ -
10/3/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	-	$ -	$ -	-	$ -	$ -
10/4/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	3,000	$ 0.9518	$ 2,855.45	-	$ -	$ -
10/5/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	3,000	$ 1.0073	$ 3,021.86	-	$ -	$ -
10/6/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	2,000	$ 1.0476	$ 2,095.26	-	$ -	$ -
10/7/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	1,000	$ 0.9669	$ 966.94	-	$ -	$ -
10/8/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	3,000	$ 0.9922	$ 2,976.48	-	$ -	$ -
10/9/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	3,000	$ 0.9922	$ 2,976.48	-	$ -	$ -
10/10/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	3,000	$ 0.9922	$ 2,976.48	2,500	$ 1.8663	$ 4,665.63
10/11/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	6,000	$ 1.0981	$ 6,588.35	-	$ -	$ -
10/12/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	5,000	$ 1.0678	$ 5,339.01	-	$ -	$ -
10/13/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	6,000	$ 1.1233	$ 6,739.64	-	$ -	$ -
10/14/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	11,000	$ 1.0952	$ 12,046.67	-	$ -	$ -
10/15/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	7,000	$ 0.9468	$ 6,627.41	-	$ -	$ -
10/16/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	7,000	$ 0.9468	$ 6,627.41	-	$ -	$ -
10/17/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	7,000	$ 0.9468	$ 6,627.41	-	$ -	$ -
10/18/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	4,000	$ 1.0375	$ 4,150.18	-	$ -	$ -
10/19/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	4,000	$ 1.0779	$ 4,311.55	-	$ -	$ -
10/20/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	6,000	$ 1.1586	$ 6,951.44	-	$ -	$ -
10/21/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	6,000	$ 1.0577	$ 6,346.29	-	$ -	$ -
10/22/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	13,000	$ 1.2324	$ 16,020.71	-	$ -	$ -
10/23/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	13,000	$ 1.2324	$ 16,020.71	-	$ -	$ -
10/24/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	13,000	$ 1.2324	$ 16,020.71	-	$ -	$ -
10/25/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	22,000	$ 1.5197	$ 33,432.42	-	$ -	$ -
10/26/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	26,000	$ 1.5051	$ 39,131.40	2,000	$ 1.8285	$ 3,656.90
10/27/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	17,000	$ 1.4031	$ 23,852.82	-	$ -	$ -
10/28/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	24,000	$ 1.4067	$ 33,760.48	-	$ -	$ -
10/29/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	20,000	$ 1.4152	$ 28,303.56	-	$ -	$ -
10/30/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	20,000	$ 1.4152	$ 28,303.56	2,000	$ 1.8231	$ 3,646.17
10/31/16	-	$ -	$ -	4,000	$ 1.1081	$ 4,432.58	20,000	$ 1.4152	$ 28,303.56	5,000	$ 1.8203	$ 9,101.62
Total	-		$0.00	124,000	$ 1.1081	$ 137,409.91	275,000	$ 1.2850	$ 353,374.23	11,500	$ 1.8322	21,070

Rhode Island gas Summary: October 2016

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered	
	INJECTIONS			WITHDRAWALS			Volume	Amount	**Amount Due**
	Volume	Price	Amount	Volume	Price	Amount			
10/1/16	-	$ -	$ -	4,779	$ 1.8739	$ 8,955.29	16,779	$ 20,899.32	**$ 20,899.32**
10/2/16	-	$ -	$ -	5,031	$ 1.8718	$ 9,417.10	17,031	$ 21,361.13	**$ 21,361.13**
10/3/16	-	$ -	$ -	2,243	$ 1.8697	$ 4,193.82	14,243	$ 16,137.85	**$ 16,137.85**
10/4/16	-	$ -	$ -	2,526	$ 1.8677	$ 4,717.71	23,526	$ 24,780.45	**$ 24,780.45**
10/5/16	-	$ -	$ -	6,894	$ 1.8656	$ 12,861.34	27,894	$ 33,679.92	**$ 33,679.92**
10/6/16	-	$ -	$ -	5,990	$ 1.8635	$ 11,162.30	24,990	$ 30,363.21	**$ 30,363.21**
10/7/16	-	$ -	$ -	5,343	$ 1.8614	$ 9,945.35	22,343	$ 26,737.44	**$ 26,737.44**
10/8/16	-	$ -	$ -	3,085	$ 1.8593	$ 5,735.81	22,085	$ 23,544.71	**$ 23,544.71**
10/9/16	-	$ -	$ -	7,303	$ 1.8571	$ 13,562.64	26,303	$ 31,371.54	**$ 31,371.54**
10/10/16	-	$ -	$ -	8,498	$ 1.8550	$ 15,763.67	36,998	$ 53,804.42	**$ 53,804.42**
10/11/16	-	$ -	$ -	4,082	$ 1.8528	$ 7,563.16	34,082	$ 39,103.88	**$ 39,103.88**
10/12/16	-	$ -	$ -	6,750	$ 1.8506	$ 12,491.71	33,750	$ 39,942.87	**$ 39,942.87**
10/13/16	-	$ -	$ -	43	$ 1.8484	$ 79.48	30,035	$ 30,894.76	**$ 30,894.76**
10/14/16	(1,407)	$ 1.0952	$ (1,540.88)	-	$ -	$ -	41,593	$ 43,198.44	**$ 43,198.44**
10/15/16	-	$ -	$ -	3,876	$ 1.8418	$ 7,138.77	29,876	$ 31,669.72	**$ 31,669.72**
10/16/16	(2,153)	$ 0.9468	$ (2,038.40)	-	$ -	$ -	23,847	$ 22,492.55	**$ 22,492.55**
10/17/16	(2,335)	$ 0.9468	$ (2,210.71)	-	$ -	$ -	19,988	$ 18,866.60	**$ 18,866.60**
10/18/16	-	$ -	$ -	934	$ 1.8266	$ 1,706.08	21,934	$ 22,651.68	**$ 22,651.68**
10/19/16	-	$ -	$ -	2,393	$ 1.8246	$ 4,366.19	23,393	$ 26,016.06	**$ 26,016.06**
10/20/16	(1,736)	$ 1.1586	$ (2,011.28)	-	$ -	$ -	25,264	$ 26,268.17	**$ 26,268.17**
10/21/16	(3,314)	$ 1.0577	$ (3,505.27)	-	$ -	$ -	23,686	$ 23,517.56	**$ 23,517.56**
10/22/16	(8,741)	$ 1.2324	$ (10,772.08)	-	$ -	$ -	36,259	$ 40,456.96	**$ 40,456.96**
10/23/16	(3,028)	$ 1.2324	$ (3,731.59)	-	$ -	$ -	41,972	$ 47,497.45	**$ 47,497.45**
10/24/16	-	$ -	$ -	969	$ 1.7941	$ 1,738.46	45,969	$ 52,967.51	**$ 52,967.51**
10/25/16	-	$ -	$ -	8,876	$ 1.7922	$ 15,907.85	81,376	$ 126,895.81	**$ 126,895.81**
10/26/16	-	$ -	$ -	7,943	$ 1.7904	$ 14,220.81	87,943	$ 137,897.29	**$ 137,897.29**
10/27/16	-	$ -	$ -	9,969	$ 1.7885	$ 17,829.15	69,969	$ 100,337.70	**$ 100,337.70**
10/28/16	-	$ -	$ -	5,778	$ 1.7865	$ 10,322.56	76,778	$ 105,545.39	**$ 105,545.39**
10/29/16	-	$ -	$ -	4,150	$ 1.7846	$ 7,406.01	50,150	$ 66,248.01	**$ 66,248.01**
10/30/16	(8,656)	*$ 1.5094*	$ (13,065.59)	-	$ -	$ -	44,385	$ 57,570.52	**$ 57,570.52**
10/31/16	-	$ -	$ -	6,402	$ 1.7774	$ 11,378.74	68,402	$ 95,912.93	**$ 95,912.93**
Total	(31,370)	$ 1.2393	$ (38,875.81)	113,857	$ 1.8309	$ 208,463.98	1,142,843	$ 1,438,631.86	**$ 1,438,631.86**

Rhode Island Gas Summary: September 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/2/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/3/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/4/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/5/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/6/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/7/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/8/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/9/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/10/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/11/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/12/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/13/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/14/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/15/16	6,000	$ 1.2804	$ 7,682.63	1,000	$ 1.3014	$ 1,301.39	-	$ -	$ -
9/16/16	6,000	$ 1.2804	$ 7,682.63	1,000	$ 1.2187	$ 1,218.66	-	$ -	$ -
9/17/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/18/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/19/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/20/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/21/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/22/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/23/16	6,000	$ 1.2804	$ 7,682.63	-	$ -	$ -	-	$ -	$ -
9/24/16	6,000	$ 1.2804	$ 7,682.63	3,000	$ 0.7482	$ 2,244.46	-	$ -	$ -
9/25/16	6,000	$ 1.2804	$ 7,682.63	3,000	$ 0.7482	$ 2,244.46	-	$ -	$ -
9/26/16	6,000	$ 1.2804	$ 7,682.63	3,000	$ 0.7482	$ 2,244.46	-	$ -	$ -
9/27/16	6,000	$ 1.2804	$ 7,682.63	1,000	$ 0.8102	$ 810.20	-	$ -	$ -
9/28/16	6,000	$ 1.2804	$ 7,682.63	1,000	$ 0.8567	$ 856.73	-	$ -	$ -
9/29/16	6,000	$ 1.2804	$ 7,682.63	2,000	$ 0.8309	$ 1,661.76	-	$ -	$ -
9/30/16	6,000	$ 1.2804	$ 7,682.63	3,000	$ 0.7120	$ 2,135.88	-	$ -	$ -
Total	180,000	$ 1.2804	$ 230,478.77	18,000	$ 0.8177	$ 14,717.98	-	#DIV/0!	$0.00

Rhode Island Gas Summary: September 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/2/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/3/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/4/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/5/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/6/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/7/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/8/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/9/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/10/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/11/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/12/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/13/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/14/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/15/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/16/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/17/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/18/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/19/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/20/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/21/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/22/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/23/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/24/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	1,000	$ 1.1284	$ 1,128.42	-	$ -	$ -
9/25/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	1,000	$ 1.1284	$ 1,128.42	-	$ -	$ -
9/26/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	1,000	$ 1.1284	$ 1,128.42	-	$ -	$ -
9/27/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	-	$ -	$ -	-	$ -	$ -
9/28/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	1,000	$ 0.9973	$ 997.30	-	$ -	$ -
9/29/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	2,000	$ 0.8763	$ 1,752.55	-	$ -	$ -
9/30/16	-	$ -	$ -	3,000	$ 1.3806	$ 4,141.68	2,000	$ 0.7502	$ 1,500.40	-	$ -	$ -
Total	-		$0.00	90,000	$ 1.3806	$ 124,250.32	8,000	$ 0.9544	$ 7,635.50	-		-

Rhode Island Gas Summary: September 2016

	501 Swing-On-Storage Activity						Total	Total	
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
9/1/16	-	$ -	$ -	3,277	$ 1.8772	$ 6,151.71	12,277	$ 17,976.02	**$ 17,976.02**
9/2/16	-	$ -	$ -	2,102	$ 1.8772	$ 3,945.96	11,102	$ 15,770.26	**$ 15,770.26**
9/3/16	-	$ -	$ -	2,524	$ 1.8772	$ 4,738.15	11,524	$ 16,562.46	**$ 16,562.46**
9/4/16	-	$ -	$ -	1,116	$ 1.8772	$ 2,095.00	10,116	$ 13,919.30	**$ 13,919.30**
9/5/16	-	$ -	$ -	3,994	$ 1.8772	$ 7,497.70	12,994	$ 19,322.00	**$ 19,322.00**
9/6/16	-	$ -	$ -	3,918	$ 1.8772	$ 7,355.03	12,918	$ 19,179.33	**$ 19,179.33**
9/7/16	-	$ -	$ -	2,510	$ 1.8772	$ 4,711.87	11,510	$ 16,536.17	**$ 16,536.17**
9/8/16	-	$ -	$ -	1,653	$ 1.8772	$ 3,103.08	10,653	$ 14,927.38	**$ 14,927.38**
9/9/16	-	$ -	$ -	1,304	$ 1.8772	$ 2,447.92	10,304	$ 14,272.22	**$ 14,272.22**
9/10/16	-	$ -	$ -	2,133	$ 1.8772	$ 4,004.15	11,133	$ 15,828.46	**$ 15,828.46**
9/11/16	-	$ -	$ -	4,689	$ 1.8772	$ 8,802.38	13,689	$ 20,626.68	**$ 20,626.68**
9/12/16	-	$ -	$ -	371	$ 1.8772	$ 696.46	9,371	$ 12,520.76	**$ 12,520.76**
9/13/16	-	$ -	$ -	520	$ 1.8772	$ 976.16	9,520	$ 12,800.47	**$ 12,800.47**
9/14/16	-	$ -	$ -	1,482	$ 1.8772	$ 2,782.07	10,482	$ 14,606.37	**$ 14,606.37**
9/15/16	-	$ -	$ -	1,736	$ 1.8772	$ 3,258.89	11,736	$ 16,384.58	**$ 16,384.58**
9/16/16	-	$ -	$ -	3,230	$ 1.8772	$ 6,063.48	13,230	$ 19,106.45	**$ 19,106.45**
9/17/16	-	$ -	$ -	1,483	$ 1.8772	$ 2,783.95	10,483	$ 14,608.25	**$ 14,608.25**
9/18/16	-	$ -	$ -	698	$ 1.8772	$ 1,310.31	9,698	$ 13,134.62	**$ 13,134.62**
9/19/16	-	$ -	$ -	721	$ 1.8772	$ 1,353.49	9,721	$ 13,177.79	**$ 13,177.79**
9/20/16	-	$ -	$ -	1,843	$ 1.8772	$ 3,459.75	10,843	$ 15,284.06	**$ 15,284.06**
9/21/16	-	$ -	$ -	1,527	$ 1.8772	$ 2,866.55	10,527	$ 14,690.85	**$ 14,690.85**
9/22/16	-	$ -	$ -	2,616	$ 1.8772	$ 4,910.86	11,616	$ 16,735.16	**$ 16,735.16**
9/23/16	-	$ -	$ -	1,480	$ 1.8772	$ 2,778.31	10,480	$ 14,602.62	**$ 14,602.62**
9/24/16	(1,490)	*$ 1.2113*	$ (1,804.89)	-	$ -	$ -	11,510	$ 13,392.29	**$ 13,392.29**
9/25/16	-	*$* -	$ -	4,661	$ 1.8754	$ 8,741.44	17,661	$ 23,938.62	**$ 23,938.62**
9/26/16	(1,077)	*$ 1.1464*	$ (1,234.72)	-	$ -	$ -	11,923	$ 13,962.46	**$ 13,962.46**
9/27/16	-	$ -	$ -	199	$ 1.8740	$ 372.92	10,199	$ 13,007.42	**$ 13,007.42**
9/28/16	-	$ -	$ -	4,645	$ 1.8740	$ 8,704.65	15,645	$ 22,382.99	**$ 22,382.99**
9/29/16	-	$ -	$ -	6,809	$ 1.8740	$ 12,759.95	19,809	$ 27,998.56	**$ 27,998.56**
9/30/16	-	$ -	$ -	4,601	$ 1.8740	$ 8,622.20	18,601	$ 24,082.78	**$ 24,082.78**
							-	$ -	**$ -**
Total	(2,567)	$ 1.1841	$ (3,039.61)	67,842	$ 1.8763	$ 127,294.40	361,275	$ 501,337.35	**$ 501,337.35**

Rhode Island Gas Summary: August 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/2/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/3/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/4/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/5/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/6/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/7/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/8/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/9/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/10/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/11/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/12/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/13/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/14/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/15/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/16/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/17/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/18/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/19/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/20/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/21/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/22/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/23/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/24/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/25/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/26/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/27/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/28/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/29/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/30/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
8/31/16	5,000	$ 1.3724	$ 6,862.02	-	$ -	$ -	-	$ -	$ -
Total	155,000	$ 1.3724	$ 212,722.56	-		$ -	-		$0.00

Rhode Island Gas Summary: August 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/2/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/3/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/4/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/5/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/6/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/7/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/8/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/9/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/10/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/11/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/12/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/13/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/14/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/15/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/16/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/17/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/18/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/19/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/20/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/21/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/22/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/23/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/24/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/25/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/26/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/27/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/28/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/29/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/30/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
8/31/16	-	$ -	$ -	3,000	$ 1.4209	$ 4,262.71	-	$ -	$ -	-	$ -	$ -
Total	-		$0.00	93,000	$ 1.4209	$ 132,143.89	-		$ -	-		-

Rhode Island Gas Summary: August 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
8/1/16	-	$ -	$ -	2,042	$ 1.8780	$ 3,834.80	10,042	$ 14,959.52	**$ 14,959.52**
8/2/16	-	$ -	$ -	5,529	$ 1.8780	$ 10,383.25	13,529	$ 21,507.97	**$ 21,507.97**
8/3/16	-	$ -	$ -	4,664	$ 1.8780	$ 8,758.81	12,664	$ 19,883.54	**$ 19,883.54**
8/4/16	-	$ -	$ -	4,728	$ 1.8780	$ 8,879.00	12,728	$ 20,003.73	**$ 20,003.73**
8/5/16	-	$ -	$ -	3,547	$ 1.8780	$ 6,661.13	11,547	$ 17,785.85	**$ 17,785.85**
8/6/16	-	$ -	$ -	1,454	$ 1.8780	$ 2,730.56	9,454	$ 13,855.28	**$ 13,855.28**
8/7/16	(413)	$ 1.4209	$ (586.83)	-	$ -	$ -	7,587	$ 10,537.89	**$ 10,537.89**
8/8/16	(449)	$ 1.4209	$ (637.99)	-	$ -	$ -	7,551	$ 10,486.74	**$ 10,486.74**
8/9/16	-	$ -	$ -	1,126	$ 1.8774	$ 2,113.98	9,126	$ 13,238.70	**$ 13,238.70**
8/10/16	-	$ -	$ -	1,455	$ 1.8774	$ 2,731.65	9,455	$ 13,856.38	**$ 13,856.38**
8/11/16	(274)	$ 1.4209	$ (389.33)	-	$ -	$ -	7,726	$ 10,735.40	**$ 10,735.40**
8/12/16	-	$ -	$ -	79	$ 1.8773	$ 148.30	8,079	$ 11,273.03	**$ 11,273.03**
8/13/16	-	$ -	$ -	31	$ 1.8773	$ 58.19	8,031	$ 11,182.92	**$ 11,182.92**
8/14/16	-	$ -	$ -	1,299	$ 1.8773	$ 2,438.55	9,299	$ 13,563.27	**$ 13,563.27**
8/15/16	-	$ -	$ -	2,582	$ 1.8773	$ 4,847.07	10,582	$ 15,971.79	**$ 15,971.79**
8/16/16	(19)	$ 1.4209	$ (27.00)	-	$ -	$ -	7,981	$ 11,097.73	**$ 11,097.73**
8/17/16	-	$ -	$ -	1,696	$ 1.8772	$ 3,183.80	9,696	$ 14,308.52	**$ 14,308.52**
8/18/16	-	$ -	$ -	2,149	$ 1.8772	$ 4,034.19	10,149	$ 15,158.91	**$ 15,158.91**
8/19/16	-	$ -	$ -	2,860	$ 1.8772	$ 5,368.91	10,860	$ 16,493.63	**$ 16,493.63**
8/20/16	-	$ -	$ -	2,814	$ 1.8772	$ 5,282.55	10,814	$ 16,407.28	**$ 16,407.28**
8/21/16	-	$ -	$ -	995	$ 1.8772	$ 1,867.85	8,995	$ 12,992.58	**$ 12,992.58**
8/22/16	-	$ -	$ -	2,506	$ 1.8772	$ 4,704.36	10,506	$ 15,829.09	**$ 15,829.09**
8/23/16	-	$ -	$ -	2,505	$ 1.8772	$ 4,702.49	10,505	$ 15,827.21	**$ 15,827.21**
8/24/16	-	$ -	$ -	2,568	$ 1.8772	$ 4,820.75	10,568	$ 15,945.48	**$ 15,945.48**
8/25/16	-	$ -	$ -	1,572	$ 1.8772	$ 2,951.02	9,572	$ 14,075.75	**$ 14,075.75**
8/26/16	-	$ -	$ -	3,341	$ 1.8772	$ 6,271.86	11,341	$ 17,396.58	**$ 17,396.58**
8/27/16	-	$ -	$ -	1,350	$ 1.8772	$ 2,534.27	9,350	$ 13,659.00	**$ 13,659.00**
8/28/16	-	$ -	$ -	2,813	$ 1.8772	$ 5,280.68	10,813	$ 16,405.40	**$ 16,405.40**
8/29/16	-	$ -	$ -	978	$ 1.8772	$ 1,835.94	8,978	$ 12,960.66	**$ 12,960.66**
8/30/16	-	$ -	$ -	3,257	$ 1.8772	$ 6,114.17	11,257	$ 17,238.89	**$ 17,238.89**
8/31/16	-	$ -	$ -	2,741	$ 1.8772	$ 5,145.51	10,741	$ 16,270.24	**$ 16,270.24**
Total	(1,155)	$ 1.4209	$ (1,641.14)	62,681	$ 1.8775	$ 117,683.64	309,526	$ 460,908.95	**$ 460,908.95**

Rhode Island Gas Summary: July 2016

	AGT											
	Baseload			Swing			Storage			Canadian		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/2/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/3/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/4/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/5/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/6/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/7/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/8/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/9/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/10/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/11/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/12/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/13/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/14/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/15/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/16/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/17/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/18/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/19/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/20/16	9,000	$ 2.1038	$ 18,934.27	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/21/16	7,000	$ 2.1035	$ 14,724.80	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/22/16	6,000	$ 2.1033	$ 12,620.07	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/23/16	6,000	$ 2.1033	$ 12,620.07	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/24/16	6,000	$ 2.1033	$ 12,620.07	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/25/16	6,000	$ 2.1033	$ 12,620.07	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/26/16	5,000	$ 2.1031	$ 10,515.33	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/27/16	5,000	$ 2.1031	$ 10,515.33	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/28/16	5,000	$ 2.1031	$ 10,515.33	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/29/16	5,000	$ 2.1031	$ 10,515.33	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/30/16	5,000	$ 2.1031	$ 10,515.33	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
7/31/16	5,000	$ 2.1031	$ 10,515.33	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -
Total	241,000	$ 2.1037	$ 506,982.43	-		$ -	-		$0.00	-		$0.00

Rhode Island Gas Summary: July 2016

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/2/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/3/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/4/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/5/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/6/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/7/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/8/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/9/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/10/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/11/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/12/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/13/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/14/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/15/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/16/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/17/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/18/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/19/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/20/16	7,000	$ 2.1067	$ 14,747.12	-	$ -	$ -	-	$ -	$ -
7/21/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/22/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/23/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/24/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/25/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/26/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/27/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/28/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/29/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/30/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
7/31/16	4,556	$ 2.1067	$ 9,598.27	-	$ -	$ -	-	$ -	$ -
Total	190,116	$ 2.1067	$ 400,523.38	-		$ -	-		-

Rhode Island Gas Summary: July 2016

	501 Swing-On-Storage Activity						Total	Total	
	INJECTIONS			WITHDRAWALS			Delivered	Delivered	
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
7/1/16	(4,573)	$ 2.1067	$ (9,634.08)	-	$ -	$ -	11,427	$ 24,047.31	**$ 24,047.31**
7/2/16	(3,743)	$ 2.1067	$ (7,885.50)	-	$ -	$ -	12,257	$ 25,795.89	**$ 25,795.89**
7/3/16	(5,486)	$ 2.1067	$ (11,557.53)	-	$ -	$ -	10,514	$ 22,123.86	**$ 22,123.86**
7/4/16	(8,308)	$ 2.1067	$ (17,502.73)	-	$ -	$ -	7,692	$ 16,178.66	**$ 16,178.66**
7/5/16	(2,558)	$ 2.1067	$ (5,389.02)	-	$ -	$ -	13,442	$ 28,292.37	**$ 28,292.37**
7/6/16	(6,479)	$ 2.1067	$ (13,649.51)	-	$ -	$ -	9,521	$ 20,031.88	**$ 20,031.88**
7/7/16	(6,261)	$ 2.1067	$ (13,190.25)	-	$ -	$ -	9,739	$ 20,491.14	**$ 20,491.14**
7/8/16	(6,975)	$ 2.1067	$ (14,694.45)	-	$ -	$ -	9,025	$ 18,986.94	**$ 18,986.94**
7/9/16	(4,859)	$ 2.1067	$ (10,236.61)	-	$ -	$ -	11,141	$ 23,444.78	**$ 23,444.78**
7/10/16	(2,638)	$ 2.1067	$ (5,557.56)	-	$ -	$ -	13,362	$ 28,123.83	**$ 28,123.83**
7/11/16	(5,113)	$ 2.1067	$ (10,771.72)	-	$ -	$ -	10,887	$ 22,909.67	**$ 22,909.67**
7/12/16	(5,139)	$ 2.1067	$ (10,826.49)	-	$ -	$ -	10,861	$ 22,854.90	**$ 22,854.90**
7/13/16	(2,497)	$ 2.1067	$ (5,260.51)	-	$ -	$ -	13,503	$ 28,420.88	**$ 28,420.88**
7/14/16	(5,468)	$ 2.1067	$ (11,519.61)	-	$ -	$ -	10,532	$ 22,161.78	**$ 22,161.78**
7/15/16	(5,225)	$ 2.1067	$ (11,007.67)	-	$ -	$ -	10,775	$ 22,673.72	**$ 22,673.72**
7/16/16	(5,592)	$ 2.1067	$ (11,780.84)	-	$ -	$ -	10,408	$ 21,900.55	**$ 21,900.55**
7/17/16	(5,566)	$ 2.1067	$ (11,726.07)	-	$ -	$ -	10,434	$ 21,955.32	**$ 21,955.32**
7/18/16	(4,940)	$ 2.1067	$ (10,407.25)	-	$ -	$ -	11,060	$ 23,274.14	**$ 23,274.14**
7/19/16	(4,450)	$ 2.1067	$ (9,374.96)	-	$ -	$ -	11,550	$ 24,306.43	**$ 24,306.43**
7/20/16	(3,879)	$ 2.1067	$ (8,172.01)	-	$ -	$ -	12,121	$ 25,509.38	**$ 25,509.38**
7/21/16	(1,317)	$ 2.1067	$ (2,774.57)	-	$ -	$ -	10,239	$ 21,548.50	**$ 21,548.50**
7/22/16	(1,366)	$ 2.1067	$ (2,877.80)	-	$ -	$ -	9,190	$ 19,340.54	**$ 19,340.54**
7/23/16	(866)	$ 2.1067	$ (1,824.43)	-	$ -	$ -	9,690	$ 20,393.91	**$ 20,393.91**
7/24/16	(1,165)	$ 2.1067	$ (2,454.34)	-	$ -	$ -	9,391	$ 19,763.99	**$ 19,763.99**
7/25/16	(219)	$ 2.1067	$ (461.37)	-	$ -	$ -	10,337	$ 21,756.96	**$ 21,756.96**
7/26/16	-	$ -	$ -	978	$ 1.8714	$ 1,830.20	10,534	$ 21,943.80	**$ 21,943.80**
7/27/16	(1,644)	$ 2.1067	$ (3,463.47)	-	$ -	$ -	7,912	$ 16,650.13	**$ 16,650.13**
7/28/16	(1,563)	$ 2.1067	$ (3,292.82)	-	$ -	$ -	7,993	$ 16,820.78	**$ 16,820.78**
7/29/16	(901)	$ 2.1067	$ (1,898.17)	-	$ -	$ -	8,655	$ 18,215.44	**$ 18,215.44**
7/30/16	(698)	$ 2.1067	$ (1,470.50)	-	$ -	$ -	8,858	$ 18,643.10	**$ 18,643.10**
7/31/16	-	$ -	$ -	3,149	$ 1.8774	$ 5,911.85	12,705	$ 26,025.45	**$ 26,025.45**
Total	(109,488)	$ 2.1067	$ (230,661.83)	4,127	$ 1.8760	$ 7,742.05	325,755	$ 684,586.03	**$ 684,586.03**

Rhode Island Gas Summary: June 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.5463	$ 1,546.33	-	$ -	$ -
6/2/16	11,000	$ 1.4631	$ 16,093.64	2,000	$ 1.6704	$ 3,340.84	-	$ -	$ -
6/3/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.7480	$ 1,747.98	-	$ -	$ -
6/4/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.6394	$ 1,639.40	-	$ -	$ -
6/5/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.6394	$ 1,639.40	-	$ -	$ -
6/6/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.6394	$ 1,639.40	-	$ -	$ -
6/7/16	11,000	$ 1.4631	$ 16,093.64	2,000	$ 1.7325	$ 3,464.93	-	$ -	$ -
6/8/16	11,000	$ 1.4631	$ 16,093.64	3,000	$ 1.7531	$ 5,259.44	-	$ -	$ -
6/9/16	11,000	$ 1.4631	$ 16,093.64	3,000	$ 1.7066	$ 5,119.84	-	$ -	$ -
6/10/16	11,000	$ 1.4631	$ 16,093.64	2,000	$ 1.5877	$ 3,175.39	-	$ -	$ -
6/11/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.6239	$ 1,623.89	-	$ -	$ -
6/12/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.6239	$ 1,623.89	-	$ -	$ -
6/13/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.6239	$ 1,623.89	-	$ -	$ -
6/14/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.7066	$ 1,706.61	-	$ -	$ -
6/15/16	11,000	$ 1.4631	$ 16,093.64	2,000	$ 1.8100	$ 3,620.04	-	$ -	$ -
6/16/16	11,000	$ 1.4631	$ 16,093.64	2,000	$ 1.7997	$ 3,599.36	-	$ -	$ -
6/17/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
6/18/16	11,000	$ 1.4631	$ 16,093.64	984	$ 1.7118	$ 1,684.39	-	$ -	$ -
6/19/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.7118	$ 1,711.78	-	$ -	$ -
6/20/16	11,000	$ 1.4631	$ 16,093.64	1,000	$ 1.7118	$ 1,711.78	-	$ -	$ -
6/21/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
6/22/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
6/23/16	10,961	$ 1.4631	$ 16,036.56	-	$ -	$ -	-	$ -	$ -
6/24/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
6/25/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
6/26/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
6/27/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
6/28/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
6/29/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
6/30/16	11,000	$ 1.4631	$ 16,093.64	-	$ -	$ -	-	$ -	$ -
Total	329,961	$ 1.4631	$ 482,752.08	27,984	$ 1.6966	$ 47,478.57	-		$0.00

Rhode Island Gas Summary: June 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	1,000	$ 1.5621	$ 1,562.10	-	$ -	$ -
6/2/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	1,000	$ 1.5571	$ 1,557.06	-	$ -	$ -
6/3/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/4/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/5/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/6/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/7/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	1,000	$ 1.6226	$ 1,622.62	-	$ -	$ -
6/8/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	1,000	$ 1.6327	$ 1,632.70	-	$ -	$ -
6/9/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	1,000	$ 1.6176	$ 1,617.57	-	$ -	$ -
6/10/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/11/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/12/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/13/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/14/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	1,000	$ 1.6831	$ 1,683.13	-	$ -	$ -
6/15/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	1,000	$ 1.7285	$ 1,728.52	-	$ -	$ -
6/16/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	1,000	$ 1.7588	$ 1,758.77	-	$ -	$ -
6/17/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/18/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/19/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/20/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/21/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/22/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/23/16	-	$ -	$ -	7,834	$ 1.4915	$ 11,684.43	-	$ -	$ -	-	$ -	$ -
6/24/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/25/16	-	$ -	$ -	7,958	$ 1.4915	$ 11,869.37	-	$ -	$ -	-	$ -	$ -
6/26/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/27/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/28/16	-	$ -	$ -	7,976	$ 1.4915	$ 11,896.22	-	$ -	$ -	-	$ -	$ -
6/29/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
6/30/16	-	$ -	$ -	8,000	$ 1.4915	$ 11,932.02	-	$ -	$ -	-	$ -	$ -
Total	-		$0.00	239,768	$ 1.4915	$ 357,614.48	8,000	$ 1.6453	$ 13,162.48	-		-

Rhode Island Gas Summary: June 2016

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
6/1/16	-	$ -	$ -	449	$ 1.8022	$ 809.18	21,449	$ 31,943.27	**$ 31,943.27**
6/2/16	(307)	$ 1.5571	$ (478.02)	-	$ -	$ -	21,693	$ 32,445.54	**$ 32,445.54**
6/3/16	-	$ -	$ -	1,597	$ 1.8013	$ 2,876.63	21,597	$ 32,650.26	**$ 32,650.26**
6/4/16	-	$ -	$ -	2,260	$ 1.8009	$ 4,069.96	22,260	$ 33,735.01	**$ 33,735.01**
6/5/16	-	$ -	$ -	2,398	$ 1.8005	$ 4,317.51	22,398	$ 33,982.56	**$ 33,982.56**
6/6/16	-	$ -	$ -	1,795	$ 1.8001	$ 3,231.11	21,795	$ 32,896.16	**$ 32,896.16**
6/7/16	-	$ -	$ -	174	$ 1.7997	$ 313.14	22,174	$ 33,426.34	**$ 33,426.34**
6/8/16	(1,032)	*$ 1.6283*	$ (1,680.43)	-	$ -	$ -	21,968	$ 33,237.37	**$ 33,237.37**
6/9/16	(554)	$ 1.6176	$ (896.14)	-	$ -	$ -	22,446	$ 33,866.93	**$ 33,866.93**
6/10/16	-	$ -	$ -	1,344	$ 1.7982	$ 2,416.81	22,344	$ 33,617.85	**$ 33,617.85**
6/11/16	-	$ -	$ -	3,973	$ 1.7978	$ 7,142.76	23,973	$ 36,792.30	**$ 36,792.30**
6/12/16	-	$ -	$ -	5,721	$ 1.7974	$ 10,283.09	25,721	$ 39,932.63	**$ 39,932.63**
6/13/16	-	$ -	$ -	5,347	$ 1.7970	$ 9,608.70	25,347	$ 39,258.25	**$ 39,258.25**
6/14/16	-	$ -	$ -	1,623	$ 1.7966	$ 2,915.92	22,623	$ 34,331.32	**$ 34,331.32**
6/15/16	(1,734)	*$ 1.6282*	$ (2,823.28)	-	$ -	$ -	20,266	$ 30,550.94	**$ 30,550.94**
6/16/16	(3,697)	*$ 1.5638*	$ (5,781.36)	-	$ -	$ -	18,303	$ 27,602.43	**$ 27,602.43**
6/17/16	-	$ -	$ -	3,018	$ 1.7940	$ 5,414.41	22,018	$ 33,440.07	**$ 33,440.07**
6/18/16	-	$ -	$ -	613	$ 1.7936	$ 1,099.51	20,597	$ 30,809.56	**$ 30,809.56**
6/19/16	-	$ -	$ -	613	$ 1.7933	$ 1,099.27	20,613	$ 30,836.71	**$ 30,836.71**
6/20/16	(6,488)	$ 1.4915	$ (9,676.87)	-	$ -	$ -	13,512	$ 20,060.57	**$ 20,060.57**
6/21/16	(10,044)	$ 1.4915	$ (14,980.65)	-	$ -	$ -	8,956	$ 13,045.01	**$ 13,045.01**
6/22/16	(5,862)	$ 1.4915	$ (8,743.19)	-	$ -	$ -	13,138	$ 19,282.47	**$ 19,282.47**
6/23/16	(6,564)	$ 1.4915	$ (9,790.22)	-	$ -	$ -	12,231	$ 17,930.77	**$ 17,930.77**
6/24/16	(2,121)	$ 1.4915	$ (3,163.48)	-	$ -	$ -	16,879	$ 24,862.18	**$ 24,862.18**
6/25/16	(3,253)	$ 1.4915	$ (4,851.86)	-	$ -	$ -	15,705	$ 23,111.16	**$ 23,111.16**
6/26/16	(4,550)	$ 1.4915	$ (6,786.33)	-	$ -	$ -	14,450	$ 21,239.32	**$ 21,239.32**
6/27/16	(6,665)	$ 1.4915	$ (9,940.86)	-	$ -	$ -	12,335	$ 18,084.79	**$ 18,084.79**
6/28/16	(4,882)	$ 1.4915	$ (7,281.51)	-	$ -	$ -	14,094	$ 20,708.35	**$ 20,708.35**
6/29/16	(1,396)	$ 1.4915	$ (2,082.14)	-	$ -	$ -	17,604	$ 25,943.52	**$ 25,943.52**
6/30/16	(3,932)	$ 1.4915	$ (5,864.59)	-	$ -	$ -	15,068	$ 22,161.07	**$ 22,161.07**
Total	(63,081)	$ 1.5032	$ (94,820.90)	30,925	$ 1.7978	$ 55,597.99	573,557	$ 861,784.70	**$ 861,784.70**

Rhode Island Gas Summary: May 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/16	8,692	$ 1.4215	$ 12,355.84	19,852	$ 1.4356	$ 28,499.84	2,308	$ 2.3901	$ 5,516.34
5/2/16	13,660	$ 1.4143	$ 19,318.78	11,852	$ 1.4300	$ 16,948.32	340	$ 2.3865	$ 811.42
5/3/16	7,100	$ 1.4260	$ 10,124.56	-	$ -	$ -	-	$ -	$ -
5/4/16	6,220	$ 1.4295	$ 8,891.19	-	$ -	$ -	-	$ -	$ -
5/5/16	10,654	$ 1.4178	$ 15,105.70	-	$ -	$ -	-	$ -	$ -
5/6/16	6,711	$ 1.4274	$ 9,579.35	-	$ -	$ -	-	$ -	$ -
5/7/16	12,054	$ 1.4160	$ 17,067.88	-	$ -	$ -	3,146	$ 2.3675	$ 7,448.12
5/8/16	11,324	$ 1.4169	$ 16,044.74	-	$ -	$ -	5,000	$ 2.3656	$ 11,828.17
5/9/16	8,358	$ 1.4223	$ 11,887.72	-	$ -	$ -	-	$ -	$ -
5/10/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/11/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/12/16	14,000	$ 1.4140	$ 19,795.31	4,000	$ 1.5360	$ 6,143.96	-	$ -	$ -
5/13/16	14,000	$ 1.4140	$ 19,795.31	4,000	$ 1.5101	$ 6,040.55	-	$ -	$ -
5/14/16	14,000	$ 1.4140	$ 19,795.31	3,000	$ 1.5256	$ 4,576.95	-	$ -	$ -
5/15/16	14,000	$ 1.4140	$ 19,795.31	2,971	$ 1.5256	$ 4,532.70	-	$ -	$ -
5/16/16	14,000	$ 1.4140	$ 19,795.31	2,993	$ 1.5256	$ 4,566.27	-	$ -	$ -
5/17/16	14,000	$ 1.4140	$ 19,795.31	8,000	$ 1.5929	$ 12,742.91	-	$ -	$ -
5/18/16	14,000	$ 1.4140	$ 19,795.31	9,000	$ 1.5412	$ 13,870.44	-	$ -	$ -
5/19/16	14,000	$ 1.4140	$ 19,795.31	6,000	$ 1.4326	$ 8,595.49	-	$ -	$ -
5/20/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/21/16	14,000	$ 1.4140	$ 19,795.31	2,000	$ 1.3964	$ 2,792.78	-	$ -	$ -
5/22/16	14,000	$ 1.4140	$ 19,795.31	2,000	$ 1.3964	$ 2,792.78	-	$ -	$ -
5/23/16	14,000	$ 1.4140	$ 19,795.31	2,000	$ 1.3964	$ 2,792.78	-	$ -	$ -
5/24/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/25/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/26/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/27/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/28/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/29/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/30/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
5/31/16	14,000	$ 1.4140	$ 19,795.31	-	$ -	$ -	-	$ -	$ -
Total	392,773	$ 1.4153	$ 555,872.64	77,668	$ 1.4793	$ 114,895.75	10,794	$ 2.3721	$25,604.05

Rhode Island Gas Summary: May 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	10,000	$ 1.5085	$ 15,085.40	10,100	$ 1.9077	$ 19,267.81
5/2/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	10,000	$ 1.5085	$ 15,085.40	-	$ -	$ -
5/3/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	10,000	$ 1.5943	$ 15,942.68	5,635	$ 1.9068	$ 10,744.63
5/4/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	12,000	$ 1.6392	$ 19,669.83	8,866	$ 1.9064	$ 16,902.06
5/5/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	12,000	$ 1.5837	$ 19,004.17	10,100	$ 1.9068	$ 19,258.53
5/6/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	9,000	$ 1.5862	$ 14,275.78	-	$ -	$ -
5/7/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	4,000	$ 1.5635	$ 6,253.93	5,000	$ 1.9067	$ 9,533.54
5/8/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	4,000	$ 1.5635	$ 6,253.93	5,000	$ 1.9066	$ 9,532.84
5/9/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	4,000	$ 1.5635	$ 6,253.93	-	$ -	$ -
5/10/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	2,000	$ 1.5167	$ 3,033.43	-	$ -	$ -
5/11/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	1,000	$ 1.5318	$ 1,531.85	-	$ -	$ -
5/12/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
5/13/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	1,000	$ 1.5571	$ 1,557.06	-	$ -	$ -
5/14/16	-	$ -	$ -	6,237	$ 1.4209	$ 8,862.17	6,000	$ 1.6114	$ 9,668.42	-	$ -	$ -
5/15/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	6,000	$ 1.6114	$ 9,668.42	-	$ -	$ -
5/16/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	6,000	$ 1.6114	$ 9,668.42	-	$ -	$ -
5/17/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	3,000	$ 1.5660	$ 4,697.97	-	$ -	$ -
5/18/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	4,000	$ 1.5433	$ 6,173.24	-	$ -	$ -
5/19/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	3,000	$ 1.4550	$ 4,365.14	-	$ -	$ -
5/20/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
5/21/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	1,000	$ 1.3251	$ 1,325.09	-	$ -	$ -
5/22/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	1,000	$ 1.3251	$ 1,325.09	-	$ -	$ -
5/23/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	1,000	$ 1.3251	$ 1,325.09	-	$ -	$ -
5/24/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
5/25/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
5/26/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
5/27/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
5/28/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
5/29/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
5/30/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
5/31/16	-	$ -	$ -	9,000	$ 1.4209	$ 12,788.12	-	$ -	$ -	-	$ -	$ -
Total	-		$0.00	276,237	$ 1.4209	$ 392,505.71	110,000	$ 1.5651	$ 172,164.26	44,701	$ 1.9069	85,239

Rhode Island Gas Summary: May 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
5/1/16	-	$ -	$ -	5,622	$ 1.8541	$ 10,424.00	65,574	$ 103,937.34	**$ 103,937.34**
5/2/16	-	$ -	$ -	2,042	$ 1.8535	$ 3,784.91	46,894	$ 68,736.96	**$ 68,736.96**
5/3/16	-	$ -	$ -	3,557	$ 1.8529	$ 6,590.82	35,292	$ 56,190.80	**$ 56,190.80**
5/4/16	-	$ -	$ -	9,192	$ 1.8523	$ 17,026.30	45,278	$ 75,277.49	**$ 75,277.49**
5/5/16	-	$ -	$ -	7,230	$ 1.8517	$ 13,387.53	48,984	$ 79,544.05	**$ 79,544.05**
5/6/16	-	$ -	$ -	8,366	$ 1.8510	$ 15,485.64	33,077	$ 52,128.89	**$ 52,128.89**
5/7/16	-	$ -	$ -	4,904	$ 1.8504	$ 9,074.19	38,104	$ 62,165.77	**$ 62,165.77**
5/8/16	-	$ -	$ -	9,780	$ 1.8497	$ 18,090.08	44,104	$ 74,537.89	**$ 74,537.89**
5/9/16	-	$ -	$ -	9,462	$ 1.8490	$ 17,495.45	30,820	$ 48,425.22	**$ 48,425.22**
5/10/16	-	$ -	$ -	2,917	$ 1.8483	$ 5,391.57	27,917	$ 41,008.43	**$ 41,008.43**
5/11/16	(1,255)	*$ 1.5093*	$ (1,894.18)	-	$ -	$ -	22,745	$ 32,221.10	**$ 32,221.10**
5/12/16	(972)	$ 1.4209	$ (1,381.12)	-	$ -	$ -	26,028	$ 37,346.27	**$ 37,346.27**
5/13/16	(3,341)	*$ 1.4617*	$ (4,883.39)	-	$ -	$ -	24,659	$ 35,297.65	**$ 35,297.65**
5/14/16	(3,536)	$ 1.6114	$ (5,697.92)	-	$ -	$ -	25,701	$ 37,204.92	**$ 37,204.92**
5/15/16	-	$ -	$ -	1,197	$ 1.8391	$ 2,201.40	33,168	$ 48,985.95	**$ 48,985.95**
5/16/16	(3,535)	$ 1.6114	$ (5,696.31)	-	$ -	$ -	28,458	$ 41,121.81	**$ 41,121.81**
5/17/16	(4,714)	*$ 1.5132*	$ (7,133.40)	-	$ -	$ -	29,286	$ 42,890.92	**$ 42,890.92**
5/18/16	(8,101)	*$ 1.4813*	$ (12,000.36)	-	$ -	$ -	27,899	$ 40,626.75	**$ 40,626.75**
5/19/16	(3,822)	*$ 1.4477*	$ (5,533.12)	-	$ -	$ -	28,178	$ 40,010.94	**$ 40,010.94**
5/20/16	(597)	$ 1.4209	$ (848.28)	-	$ -	$ -	22,403	$ 31,735.15	**$ 31,735.15**
5/21/16	(3,420)	*$ 1.3929*	$ (4,763.67)	-	$ -	$ -	22,580	$ 31,937.63	**$ 31,937.63**
5/22/16	(1,147)	*$ 1.3374*	$ (1,533.96)	-	$ -	$ -	24,853	$ 35,167.34	**$ 35,167.34**
5/23/16	(6,588)	*$ 1.4064*	$ (9,265.09)	-	$ -	$ -	19,412	$ 27,436.21	**$ 27,436.21**
5/24/16	-	$ -	$ -	2,368	$ 1.8112	$ 4,288.94	25,368	$ 36,872.38	**$ 36,872.38**
5/25/16	(911)	$ 1.4209	$ (1,294.44)	-	$ -	$ -	22,089	$ 31,288.99	**$ 31,288.99**
5/26/16	(775)	$ 1.4209	$ (1,101.20)	-	$ -	$ -	22,225	$ 31,482.23	**$ 31,482.23**
5/27/16	(237)	$ 1.4209	$ (336.75)	-	$ -	$ -	22,763	$ 32,246.68	**$ 32,246.68**
5/28/16	(3,177)	$ 1.4209	$ (4,514.21)	-	$ -	$ -	19,823	$ 28,069.23	**$ 28,069.23**
5/29/16	(1,066)	$ 1.4209	$ (1,514.68)	-	$ -	$ -	21,934	$ 31,068.75	**$ 31,068.75**
5/30/16	(597)	$ 1.4209	$ (848.28)	-	$ -	$ -	22,403	$ 31,735.15	**$ 31,735.15**
5/31/16	-	$ -	$ -	127	$ 1.8027	$ 228.94	23,127	$ 32,812.37	**$ 32,812.37**
Total	(47,791)	$ 1.4697	$ (70,240.35)	66,764	$ 1.8493	$ 123,469.77	931,146	$ 1,399,511.24	**$ 1,399,511.24**

Rhode Island Gas Summary: April 2016

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/16	19,000	$ 1.2745	$ 24,214.74	7,715	$ 1.2932	$ 9,976.84	-	$ -	$ -
4/2/16	14,000	$ 1.2771	$ 17,879.10	46,833	$ 1.7584	$ 82,351.08	-	$ -	$ -
4/3/16	19,000	$ 1.2745	$ 24,214.74	54,521	$ 1.7755	$ 96,801.27	17,071	$ 2.4606	$ 42,004.19
4/4/16	19,000	$ 1.2745	$ 24,214.74	54,521	$ 1.7755	$ 96,801.27	24,629	$ 2.4600	$ 60,587.66
4/5/16	19,000	$ 1.2745	$ 24,214.74	61,826	$ 1.9018	$ 117,578.96	24,629	$ 2.4613	$ 60,619.93
4/6/16	19,000	$ 1.2745	$ 24,214.74	57,000	$ 1.7997	$ 102,581.26	5,000	$ 2.4627	$ 12,313.43
4/7/16	19,000	$ 1.2745	$ 24,214.74	24,000	$ 1.6644	$ 39,944.44	3,000	$ 2.4616	$ 7,384.90
4/8/16	19,000	$ 1.2745	$ 24,214.74	45,000	$ 1.8427	$ 82,920.25	-	$ -	$ -
4/9/16	19,000	$ 1.2745	$ 24,214.74	27,000	$ 1.6957	$ 45,782.69	7,838	$ 2.4578	$ 19,264.22
4/10/16	19,000	$ 1.2745	$ 24,214.74	27,000	$ 1.6957	$ 45,782.69	7,838	$ 2.4556	$ 19,247.02
4/11/16	12,300	$ 1.2785	$ 15,724.98	27,000	$ 1.6957	$ 45,782.69	-	$ -	$ -
4/12/16	19,000	$ 1.2745	$ 24,214.74	31,000	$ 1.7423	$ 54,011.53	-	$ -	$ -
4/13/16	14,900	$ 1.2765	$ 19,019.51	37,852	$ 1.7931	$ 67,870.96	-	$ -	$ -
4/14/16	11,000	$ 1.2798	$ 14,077.71	44,853	$ 1.7806	$ 79,863.53	-	$ -	$ -
4/15/16	19,000	$ 1.2745	$ 24,214.74	21,897	$ 1.4785	$ 32,375.44	-	$ -	$ -
4/16/16	19,000	$ 1.2745	$ 24,214.74	13,000	$ 1.3225	$ 17,192.70	7,979	$ 2.4325	$ 19,408.90
4/17/16	14,901	$ 1.2765	$ 19,020.78	12,990	$ 1.3225	$ 17,179.48	-	$ -	$ -
4/18/16	12,300	$ 1.2785	$ 15,724.98	12,992	$ 1.3225	$ 17,182.13	-	$ -	$ -
4/19/16	19,000	$ 1.2745	$ 24,214.74	15,989	$ 1.3841	$ 22,130.65	-	$ -	$ -
4/20/16	19,000	$ 1.2745	$ 24,214.74	16,000	$ 1.5254	$ 24,405.77	-	$ -	$ -
4/21/16	19,000	$ 1.2745	$ 24,214.74	-	$ -	$ -	-	$ -	$ -
4/22/16	19,000	$ 1.2745	$ 24,214.74	-	$ -	$ -	-	$ -	$ -
4/23/16	19,000	$ 1.2745	$ 24,214.74	14,000	$ 1.3359	$ 18,703.12	-	$ -	$ -
4/24/16	19,000	$ 1.2745	$ 24,214.74	8,734	$ 1.3384	$ 11,689.61	-	$ -	$ -
4/25/16	19,000	$ 1.2745	$ 24,214.74	14,000	$ 1.3359	$ 18,703.12	-	$ -	$ -
4/26/16	19,000	$ 1.2745	$ 24,214.74	30,000	$ 1.5979	$ 47,936.42	7,000	$ 2.4077	$ 16,853.71
4/27/16	19,000	$ 1.2745	$ 24,214.74	15,799	$ 1.4724	$ 23,262.90	-	$ -	$ -
4/28/16	19,000	$ 1.2745	$ 24,214.74	13,981	$ 1.4686	$ 20,532.63	-	$ -	$ -
4/29/16	1,226	$ 1.3808	$ 1,692.80	10,286	$ 1.4723	$ 15,144.00	2,555	$ 2.4031	$ 6,139.88
4/30/16	1,226	$ 1.3808	$ 1,692.80	11,972	$ 1.4703	$ 17,602.92	205	$ 2.3968	$ 491.34
Total	499,853	$ 1.2755	$ 637,556.96	757,761	$ 1.6787	$ 1,272,090.34	107,744	$ 2.4532	$264,315.17

Rhode Island Gas Summary: April 2016

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	4,000	$ 1.4031	$ 5,612.38	-	$ -	$ -
4/2/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	21,435	$ 1.6336	$ 35,015.78	-	$ -	$ -
4/3/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	21,435	$ 1.6336	$ 35,015.78	10,836	$ 1.9687	$ 21,333.18
4/4/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	21,435	$ 1.6336	$ 35,015.78	10,836	$ 1.9680	$ 21,325.18
4/5/16	1,000	$ 2.8238	$ 2,823.79	10,000	$ 1.3503	$ 13,503.02	32,502	$ 3.2329	$ 105,075.49	10,836	$ 1.9673	$ 21,317.44
4/6/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	21,435	$ 1.5939	$ 34,166.29	-	$ -	$ -
4/7/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	14,000	$ 1.5793	$ 22,109.95	3,000	$ 1.9653	$ 5,896.02
4/8/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	21,000	$ 1.7346	$ 36,425.77	-	$ -	$ -
4/9/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	19,034	$ 1.5925	$ 30,312.32	10,836	$ 1.9630	$ 21,271.32
4/10/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	19,034	$ 1.5925	$ 30,312.32	6,389	$ 1.9626	$ 12,538.93
4/11/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	19,034	$ 1.5925	$ 30,312.32	-	$ -	$ -
4/12/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	20,000	$ 1.6938	$ 33,876.37	-	$ -	$ -
4/13/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	21,000	$ 1.6539	$ 34,731.37	-	$ -	$ -
4/14/16	-	$ -	$ -	6,944	$ 1.3503	$ 9,376.50	21,435	$ 1.6091	$ 34,491.66	-	$ -	$ -
4/15/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	15,000	$ 1.5700	$ 23,549.92	-	$ -	$ -
4/16/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	8,000	$ 1.5300	$ 12,239.65	5,000	$ 1.9464	$ 9,731.79
4/17/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	8,000	$ 1.5300	$ 12,239.65	-	$ -	$ -
4/18/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	8,000	$ 1.5300	$ 12,239.65	-	$ -	$ -
4/19/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	10,000	$ 1.4837	$ 14,837.20	-	$ -	$ -
4/20/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	10,000	$ 1.5594	$ 15,593.63	-	$ -	$ -
4/21/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	-	$ -	$ -	-	$ -	$ -
4/22/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	-	$ -	$ -	-	$ -	$ -
4/23/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	7,000	$ 1.5421	$ 10,794.63	-	$ -	$ -
4/24/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	7,000	$ 1.5421	$ 10,794.63	-	$ -	$ -
4/25/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	7,000	$ 1.5421	$ 10,794.63	-	$ -	$ -
4/26/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	20,000	$ 1.6232	$ 32,464.36	7,000	$ 1.9139	$ 13,396.98
4/27/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	11,000	$ 1.6164	$ 17,779.94	-	$ -	$ -
4/28/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	8,000	$ 1.6106	$ 12,885.14	-	$ -	$ -
4/29/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	8,000	$ 1.6106	$ 12,885.14	-	$ -	$ -
4/30/16	-	$ -	$ -	10,000	$ 1.3503	$ 13,503.02	8,000	$ 1.6106	$ 12,885.14	-	$ -	$ -
Total	1,000	$ 2.8238	$2,823.79	296,944	$ 1.3503	$ 400,964.05	411,779	$ 1.7350	$ 714,456.91	64,733	$ 1.9590	126,811

Rhode Island Gas Summary: April 2016

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
4/1/16	-	$ -	$ -	1,752	$ 1.9231	$ 3,369.25	42,467	$ 56,676.24	**$ 56,676.24**
4/2/16	-	$ -	$ -	990	$ 1.9219	$ 1,902.64	93,258	$ 150,651.63	**$ 150,651.63**
4/3/16	-	$ -	$ -	10,131	$ 1.9206	$ 19,457.96	142,994	$ 252,330.15	**$ 252,330.15**
4/4/16	-	$ -	$ -	10,278	$ 1.9194	$ 19,727.35	150,699	$ 271,174.99	**$ 271,174.99**
4/5/16	(7,696)	$ 1.9673	$ (15,140.19)	-	$ -	$ -	152,097	$ 329,993.19	**$ 329,993.19**
4/6/16	(547)	$ 1.5939	$ (871.89)	-	$ -	$ -	111,888	$ 185,906.85	**$ 185,906.85**
4/7/16	-	$ -	$ -	7,662	$ 1.9197	$ 14,708.37	80,662	$ 127,761.44	**$ 127,761.44**
4/8/16	-	$ -	$ -	6,103	$ 1.9184	$ 11,707.79	101,103	$ 168,771.57	**$ 168,771.57**
4/9/16	(4,824)	$ 1.9630	$ (9,469.62)	-	$ -	$ -	88,884	$ 144,878.69	**$ 144,878.69**
4/10/16	(8,598)	*$ 1.8675*	$ (16,056.84)	-	$ -	$ -	80,663	$ 129,541.88	**$ 129,541.88**
4/11/16	(6,754)	$ 1.5925	$ (10,755.98)	-	$ -	$ -	61,580	$ 94,567.02	**$ 94,567.02**
4/12/16	-	$ -	$ -	5,701	$ 1.9135	$ 10,909.12	85,701	$ 136,514.77	**$ 136,514.77**
4/13/16	(5,761)	$ 1.6539	$ (9,527.97)	-	$ -	$ -	77,991	$ 125,596.89	**$ 125,596.89**
4/14/16	(3,257)	$ 1.6091	$ (5,240.93)	-	$ -	$ -	80,975	$ 132,568.47	**$ 132,568.47**
4/15/16	(1,700)	$ 1.5700	$ (2,668.99)	-	$ -	$ -	64,197	$ 90,974.13	**$ 90,974.13**
4/16/16	(420)	$ 1.9464	$ (817.47)	-	$ -	$ -	62,559	$ 95,473.33	**$ 95,473.33**
4/17/16	(1,986)	$ 1.5300	$ (3,038.49)	-	$ -	$ -	43,905	$ 58,904.44	**$ 58,904.44**
4/18/16	(2,578)	$ 1.5300	$ (3,944.23)	-	$ -	$ -	40,714	$ 54,705.55	**$ 54,705.55**
4/19/16	(4,817)	$ 1.4837	$ (7,147.08)	-	$ -	$ -	50,172	$ 67,538.53	**$ 67,538.53**
4/20/16	(7,783)	$ 1.5594	$ (12,136.52)	-	$ -	$ -	47,217	$ 65,580.63	**$ 65,580.63**
4/21/16	(872)	$ 1.3503	$ (1,177.46)	-	$ -	$ -	28,128	$ 36,540.30	**$ 36,540.30**
4/22/16	(506)	$ 1.3503	$ (683.25)	-	$ -	$ -	28,494	$ 37,034.51	**$ 37,034.51**
4/23/16	(11,742)	*$ 1.4646*	$ (17,197.77)	-	$ -	$ -	38,258	$ 50,017.75	**$ 50,017.75**
4/24/16	(752)	$ 1.5421	$ (1,159.65)	-	$ -	$ -	43,982	$ 59,042.35	**$ 59,042.35**
4/25/16	(11,756)	*$ 1.4645*	$ (17,216.67)	-	$ -	$ -	38,244	$ 49,998.84	**$ 49,998.84**
4/26/16	-	$ -	$ -	494	$ 1.8589	$ 918.32	93,494	$ 149,287.55	**$ 149,287.55**
4/27/16	(1,528)	$ 1.6164	$ (2,469.80)	-	$ -	$ -	54,271	$ 76,290.80	**$ 76,290.80**
4/28/16	-	$ -	$ -	1,912	$ 1.8567	$ 3,550.03	52,893	$ 74,685.55	**$ 74,685.55**
4/29/16	-	$ -	$ -	821	$ 1.8559	$ 1,523.65	32,888	$ 50,888.50	**$ 50,888.50**
4/30/16	-	$ -	$ -	784	$ 1.8550	$ 1,454.32	32,187	$ 47,629.53	**$ 47,629.53**
Total	(83,877)	$ 1.6300	$ (136,720.80)	46,628	$ 1.9136	$ 89,228.80	2,102,565	$ 3,371,526.06	**$ 3,371,526.06**

Storage Injection Transaction Deal

National Grid Natural Gas Portfolio Management Plan

As of Mar 31, 2017

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE $
APRIL					
4/1/2016	Storage Injections			(266,137)	(387333.91)
	commodity				(13696.20)
	Storage Injection Charges				(6054.53)
	PROXY	284,479	$381,955.33		
	APRIL FINAL CLOSE TOTAL	**284,479**	**$ 381,955.33**	**(266,137)**	**(407084.64)**
MAY					
5/1/2016	Storage Injections			(267,298)	(379585.42)
	commodity				(13386.75)
	Storage Injection Charges				(6173.37)
	PROXY	294,073	$428,057.82		
	MAY FINAL CLOSE TOTAL	**294,073**	**$ 428,057.82**	**(267,298)**	**(399145.53)**
JUNE					
6/1/2016	Storage Injections			(395,383)	(645334.31)
	commodity				(11050.06)
	Storage Injection Charges				(5325.82)
	PROXY	256,800	$391,403.62		
	JUNE FINAL CLOSE TOTAL	**256,800**	**$ 391,403.62**	**(395,383)**	**(661710.19)**

Storage Injection Transaction Deal

National Grid Natural Gas Portfolio Management Plan

As of Mar 31, 2017

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE $
JULY					
7/1/2016	Storage Injections			(320,996)	(564598.54)
	commodity				(5055.95)
	Storage Injection Charges				(3886.63)
	PROXY INJECTIONS	321,606	$698,418.80		
	July FINAL CLOSE TOTAL	**321,606**	**$ 698,418.80**	**(320,996)**	**(573541.12)**
AUGUST					
8/1/2016	Storage Injections			(214,147)	(310007.96)
	commodity				(4740.54)
	Storage Injection Charges				(3518.51)
	PROXY INJECTIONS	220,472	$335,068.66		
	AUGUST FINAL CLOSE TOTAL	220,472	$ 335,068.66	-214,147	(318267.01)
SEPTEMBER					
9/1/2016	**Storage Injection**			(375,273)	(497503.21)
	Commodity charges				(8529.44)
	Storage Injection Charges				(5738.23)
	PROXY INJECTIONS	210,870	$318,581.47		
	FINAL CLOSE TOTAL	210,870	$ 318,581.47	-375,273	(511770.88)

Storage Injection Transaction Deal

National Grid Natural Gas Portfolio Management Plan

As of Mar 31, 2017

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE $
OCTOBER					
10/1/2016	**Storage Injection**			(256,491)	(274198.93)
	Commodity Charges				(11541.23)
	Storage Injection Charges				(5547.41)
	PROXY INJECTIONS	257,449	$290,719.51		
	FINAL CLOSE TOTAL	257,449 $	290,719.51	-256,491	(291287.57)
NOVEMBER					
11/1/2016	**Storage Injection**			(195,330)	(335411.62)
	Commodity Charges				(11759.18)
	Storage Injection Charges				(3673.23)
	PROXY INJECTIONS	100,212	$122,715.66		
	TOTAL	100,212 $	122,715.66	-195,330	(350844.03)
DECEMBER					
12/1/2016					
	Storage Injection			-78,069	(247574.97)
	Commodity Charges				(4957.99)
	Storage Injection Charges				(1508.02)
	PROXY INJECTIONS	52,718	$137,593.19		
	TOTAL	52,718 $	137,593.19	-78,069	(254040.98)

Storage Injection Transaction Deal

National Grid Natural Gas Portfolio Management Plan

As of Mar 31, 2017

Date	DESCRIPTION	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE $
JANUARY					
1/1/2017	**Storage Injection**			(369,747)	(1401235.53)
	Commodity Charges				230240.41
	Storage Injection Charges				(2914.05)
	PROXY INJECTIONS	265,669	$897,742.22		
	TOTAL	265,669	$ 897,742.22	-369,747	(1173909.17)
FEBRUARY					
2/1/2017	**Storage Injection**			(159,563)	(494379.33)
	Commodity Charges				9620.51
	Storage Injection Charges				2684.81
	PROXY INJECTIONS	108,344	$ 339,329.66		
	TOTAL	108,344	$ 339,329.66	-159,563	(482074.01)
MARCH					
3/1/2017	**Storage Injection**			(92,931)	(259144.78)
	Commodity Charges				(5306.49)
	Storage Injection Charges				(1571.27)
	PROXY INJECTIONS	48,921	$106,881.88		
	TOTAL	48,921	$ 106,881.88	-92,931	(266022.53)

Narragansett Storage Summary

National Grid Natural Gas Portfolio Management Plan

	A	B	C	D	E	F	G	H	I
5	**DATE**			**PAPER**			**ACTUAL**		**Actual - Paper (dt)**
7	**APRIL**								
8	**Facility**		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	
9	FSMA	501	368,292	$632,339.15	$ 1.7170	274,721	$554,017.91	$ 2.0167	(93,571)
10	FSMA	62918	52,646	$89,903.97	$ 1.7077	144,395	$300,888.41	$ 2.0838	91,749
11	FSS-1	400515	34,402	$57,155.51	$ 1.6614	39,456	$82,083.02	$ 2.0804	5,054
12	GSS	300168	84,399	$155,945.77	$ 1.8477	136,958	$286,783.13	$ 2.0939	52,559
13	GSS	300169	125,671	$213,503.90	$ 1.6989	132,199	$274,487.68	$ 2.0763	6,528
14	GSS	300170	287,210	$508,397.45	$ 1.7701	438,419	$930,372.75	$ 2.1221	151,209
15	GSS	300171	77,404	$115,179.00	$ 1.4880	86,112	$176,874.42	$ 2.0540	8,708
16	GSSTE	600045	1,217,684	$3,261,230.68	$ 2.6782	1,124,124	$2,365,512.60	$ 2.1043	(93,560)
17	SS-1	400185	35,923	$67,934.39	$ 1.8911	39,930	$83,525.45	$ 2.0918	4,007
18	SS-1	400221	660,500	$1,165,873.94	$ 1.7651	781,853	$1,629,330.48	$ 2.0839	121,353
19	TCO 9630 / 11230	11230	75,280	$194,528.14	$ 2.5841	76,208	$152,038.77	$ 1.9951	928
20	**Total**		**3,019,411**	**$6,461,991.89**	**$ 2.1401**	**3,274,375**	**$6,835,914.63**	**$ 2.0877**	**254,964**
23	**MAY**								
24	**Facility**		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	**Actual - Paper (dt)**
25	FSMA	501	373,077	$621,333.98	$ 1.6654	254,209	$478,771.98	1.8834	(118,868)
26	FSMA	62918	32,181	$49,120.70	$ 1.5264	120,971	$267,600.68	2.2121	88,790
27	FSS-1	400515	37,847	$62,023.25	$ 1.6388	42,563	$87,037.71	2.0449	4,716
28	GSS	300168	95,727	$172,512.99	$ 1.8021	135,204	$281,995.36	2.0857	39,477
29	GSS	300169	138,040	$231,160.64	$ 1.6746	138,563	$284,998.60	2.0568	523
30	GSS	300170	320,235	$556,696.59	$ 1.7384	435,567	$908,422.44	2.0856	115,332
31	GSS	300171	94,578	$139,238.06	$ 1.4722	103,255	$205,884.27	1.9939	8,677
32	GSSTE	600045	1,271,060	$3,336,006.73	$ 2.6246	1,165,774	$2,401,157.96	2.0597	(105,286)
33	SS-1	400185	37,681	$70,095.52	$ 1.8602	41,446	$85,268.51	2.0573	3,765
34	SS-1	400221	740,813	$1,275,527.09	$ 1.7218	847,166	$1,721,808.72	2.0324	106,353
35	TCO	9630	95,740	$234,357.62	$ 2.4479	96,668	$189,697.92	1.9624	928
36	**Total**		**3,236,979**	**6,748,073.17**	**$ 2.0847**	**3,381,386**	**$ 6,912,644.16**	**2.0443**	**144,407**
37				-					
39	**JUNE**								
40	**Facility**		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	**Actual - Paper (dt)**
41	FSMA	501	433,349	$705,952.46	$ 1.6291	342,549	$639,581.44	$ 1.8671	(90,800)
42	FSMA	62918	66,621	$101,049.33	$ 1.5168	155,275	$305,134.52	$ 1.9651	88,654
43	FSS-1	400515	41,238	$67,028.76	$ 1.6254	45,952	$92,724.17	$ 2.0178	4,714
44	GSS	300168	106,557	$189,128.38	$ 1.7749	135,204	$276,400.61	$ 2.0443	28,647
45	GSS	300169	150,430	$249,621.74	$ 1.6594	150,953	$304,404.96	$ 2.0166	523
46	GSS	300170	351,354	$604,885.81	$ 1.7216	435,567	$890,439.51	$ 2.0443	84,213
47	GSS	300171	112,278	$165,136.70	$ 1.4708	120,985	$241,361.83	$ 1.9950	8,707
48	GSSTE	600045	1,270,648	$3,354,706.42	$ 2.6402	1,204,234	$2,448,839.81	$ 2.0335	(66,414)
49	SS-1	400185	40,203	$73,827.70	$ 1.8364	43,966	$88,986.64	$ 2.0240	3,763
50	SS-1	400221	822,437	$1,395,835.01	$ 1.6972	929,048	$1,869,721.15	$ 2.0125	106,611
51	TCO	9630	116,200	$273,769.72	$ 2.3560	117,128	$231,912.50	$ 1.9800	928
52	**Total**		**3,511,315**	**7,180,942.03**	**$ 2.0451**	**3,680,861**	**$ 7,389,507.13**	**$ 2.0075**	**169,546**
55	**JULY**								
56	**Facility**		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	**Actual - Paper (dt)**
57	FSMA	501	564,324	$982,242.61	$ 1.7406	476,207	$919,155.72	1.9302	(88,117)
58	FSMA	62918	104,121	$180,860.66	$ 1.7370	162,300	$324,384.83	1.9987	58,179
59	FSS-1	400515	44,617	$74,189.76	$ 1.6628	46,509	$93,239.55	2.0048	1,892
60	GSS	300168	122,585	$223,723.02	$ 1.8250	137,342	$275,304.06	2.0045	14,757
61	GSS	300169	162,799	$276,053.06	$ 1.6957	162,795	$324,647.33	1.9942	(4)
62	GSS	300170	400,379	$710,700.72	$ 1.7751	441,829	$885,832.11	2.0049	41,450
63	GSS	300171	130,010	$202,494.48	$ 1.5575	130,037	$259,389.30	1.9947	27
64	GSSTE	600045	1,324,595	$3,468,360.29	$ 2.6184	1,276,793	$2,549,779.82	1.9970	(47,802)
65	SS-1	400185	42,715	$79,165.90	$ 1.8534	43,997	$88,312.94	2.0072	1,282
66	SS-1	400221	904,140	$1,568,740.61	$ 1.7351	945,627	$1,894,818.89	2.0038	41,487
67	TCO	11230	136,629	$333,171.12	$ 2.4385	137,557	$271,697.14	1.9752	928
68	**Total**		**3,936,914**	**8,099,702.24**	**$ 2.0574**	**3,960,993**	**$ 7,886,561.68**	**1.9911**	**24,079**
71	**AUGUST**								
72	Facility		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	
73	FSMA	501	502,254	$873,846.32	$ 1.7398	404,724	$767,199.97	1.8956	(97,530)
74	FSMA	62918	137,818	$229,269.77	$ 1.6636	162,657	$323,683.54	1.9900	24,839
75	FSS-1	400515	48,024	$78,908.75	$ 1.6431	48,057	$94,886.88	1.9745	33
76	GSS	300168	132,350	$238,004.33	$ 1.7983	137,342	$273,455.71	1.9911	4,992
77	GSS	300169	175,168	$293,322.66	$ 1.6745	175,164	$342,885.56	1.9575	(4)
78	GSS	300170	428,186	$751,368.46	$ 1.7548	441,829	$879,706.59	1.9911	13,643
79	GSS	300171	147,711	$226,741.31	$ 1.5350	147,676	$285,633.06	1.9342	(35)
80	GSSTE	600045	1,334,701	$3,482,203.49	$ 2.6090	1,310,273	$2,592,893.03	1.9789	(24,428)
81	SS-1	400185	45,256	$82,694.51	$ 1.8273	45,268	$89,474.62	1.9766	12
82	SS-1	400221	986,002	$1,681,953.79	$ 1.7058	983,960	$1,938,959.21	1.9706	(2,042)
83	TCO	11230	157,089	$388,061.21	$ 2.4703	158,017	$304,337.68	1.9260	928
84	**Total**		**4,094,559**	**8,326,374.60**	**2.0335**	**4,014,967**	**$ 7,893,115.87**	**1.9659**	**(79,592)**

Narragansett Storage Summary

National Grid Natural Gas Portfolio Management Plan

	A	B	C	D	E	F	G	H	I
86									
87	**SEPTEMBER**								
88	Facility		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	
89	FSMA	501	436,380	$757,826.45	$ 1.7366	489,041	$867,508.60	1.7739	52,661
90	FSMA	62918	170,758	$275,250.72	$ 1.6119	189,122	$356,148.63	1.8832	18,364
91	FSS-1	400515	51,438	$83,329.58	$ 1.6200	51,472	$99,155.10	1.9264	34
92	GSS	300168	140,900	$250,159.01	$ 1.7754	140,912	$274,954.13	1.9512	12
93	GSS	300169	187,528	$309,458.64	$ 1.6502	187,524	$361,541.93	1.9280	(4)
94	GSS	300170	451,916	$785,103.03	$ 1.7373	451,909	$882,634.56	1.9531	(7)
95	GSS	300171	165,441	$249,405.57	$ 1.5075	165,176	$314,669.04	1.9051	(265)
96	GSSTE	600045	1,334,881	$3,482,433.58	$ 2.6088	1,335,133	$2,610,459.53	1.9552	252
97	SS-1	400185	47,803	$86,000.53	$ 1.7991	47,815	$92,489.53	1.9343	12
98	SS-1	400221	1,068,114	$1,788,130.60	$ 1.6741	1,066,101	$2,046,911.05	1.9200	(2,013)
99	TCO	11230	183,579	$461,838.51	$ 2.5157	184,507	$346,815.37	1.8797	928
100	**Total**		**4,238,738**	**8,528,936.21**	**2.0121**	**4,308,712**	**$ 8,253,287.46**	**1.9155**	**69,974**
101									
102									
103	**OCTOBER**								
104	Facility		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	
105	FSMA	501	397,833	$652,066.11	$ 1.6390	335,025	$600,670.65	1.7929	(62,808)
106	FSMA	62918	192,113	$294,245.44	$ 1.5316	195,470	$365,878.28	1.8718	3,357
107	FSS-1	400515	55,159	$86,873.75	$ 1.5750	55,153	$102,783.47	1.8636	(6)
108	GSS	300168	149,425	$259,921.84	$ 1.7395	147,794	$277,871.76	1.8801	(1,631)
109	GSS	300169	199,928	$321,376.28	$ 1.6075	199,924	$373,563.93	1.8685	(4)
110	GSS	300170	475,631	$812,261.44	$ 1.7078	471,067	$887,805.95	1.8847	(4,564)
111	GSS	300171	181,384	$263,348.46	$ 1.4519	183,187	$337,269.64	1.8411	1,803
112	GSSTE	600045	1,327,667	$3,453,415.46	$ 2.6011	1,346,069	$2,568,084.47	1.9078	18,402
113	SS-1	400185	50,737	$88,800.04	$ 1.7502	50,667	$94,839.28	1.8718	(70)
114	SS-1	400221	1,148,834	$1,858,961.75	$ 1.6181	1,149,193	$2,134,354.02	1.8573	359
115	TCO	11230	197,839	$502,864.53	$ 2.5418	198,767	$369,650.80	1.8597	928
116	**Total**		**4,376,550**	**$8,594,135.10**	**1.9637**	**4,332,316**	**$ 8,112,772.26**	**1.8726**	**(44,234)**
117									
118									
119	**NOVEMBER**								
120	Facility		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	
121	FSMA	501	400,855	$688,991.36	$ 1.7188	334,520	$620,663.13	1.8554	(66,335)
122	FSMA	62918	171,993	$262,581.90	$ 1.5267	174,605	$326,813.39	1.8717	2,612
123	FSS-1	400515	53,141	$83,653.29	$ 1.5742	52,556	$98,405.60	1.8724	(585)
124	GSS	300168	142,115	$246,332.75	$ 1.7333	140,620	$263,253.14	1.8721	(1,495)
125	GSS	300169	193,026	$308,957.31	$ 1.6006	192,205	$359,835.04	1.8721	(821)
126	GSS	300170	448,296	$763,035.64	$ 1.7021	443,596	$830,480.01	1.8722	(4,700)
127	GSS	300171	170,559	$246,921.13	$ 1.4477	171,738	$321,531.94	1.8722	1,179
128	GSSTE	600045	1,321,988	$3,381,806.61	$ 2.5581	1,341,232	$2,509,990.28	1.8714	19,244
129	SS-1	400185	48,932	$85,563.55	$ 1.7486	49,439	$92,567.13	1.8724	507
130	SS-1	400221	1,136,955	$1,826,287.36	$ 1.6063	1,137,158	$2,127,273.82	1.8707	203
131	TCO 9630	11230	187,667	$477,009.48	$ 2.5418	188,595	$353,190.85	1.8727	928
132	**Total**		**4,275,527**	**8,371,140.37**	**1.9579**	**4,226,264**	**$ 7,904,004.32**	**1.8702**	**(49,263)**
133									
134									
135	**DECEMBER**								
136	Facility		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	
137	FSMA	501	292,314	$522,041.54	$ 1.7859	227,933	$457,356.95	2.0065	(64,381)
138	FSMA	62918	128,757	$205,777.08	$ 1.5982	130,312	$256,513.66	1.9685	1,555
139	FSS-1	400515	47,985	$76,161.53	$ 1.5872	47,408	$89,335.07	1.8844	(577)
140	GSS	300168	118,034	$206,498.14	$ 1.7495	116,539	$220,367.53	1.8909	(1,495)
141	GSS	300169	159,107	$256,854.82	$ 1.6144	157,259	$296,457.25	1.8852	(1,848)
142	GSS	300170	376,080	$646,476.04	$ 1.7190	371,382	$702,467.72	1.8915	(4,698)
143	GSS	300171	133,454	$195,404.61	$ 1.4642	135,932	$256,246.44	1.8851	2,478
144	GSSTE	600045	1,230,808	$3,148,616.61	$ 2.5582	1,247,296	$2,356,317.83	1.8891	16,488
145	SS-1	400185	45,084	$79,108.62	$ 1.7547	45,871	$86,435.69	1.8843	787
146	SS-1	400221	1,026,412	$1,657,650.04	$ 1.6150	1,026,534	$1,928,913.76	1.8791	122
147	TCO 9630 / 11230	9630	161,032	$410,025.28	$ 2.5462	161,894	$303,855.61	1.8769	862
148	**Total**		**3,719,067**	**7,404,614.30**	**1.9910**	**3,668,360**	**$ 6,954,267.52**	**1.8957**	**(50,707)**
149									
150									
151	**JANUARY**								
152	Facility		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	
153	FSMA	501	319,920	$732,905.89	$ 2.2909	320,807	$986,490.10	3.0750	887
154	FSMA	62918	150,555	$353,561.95	$ 2.3484	152,433	$433,232.74	2.8421	1,878
155	FSS-1	400515	41,216	$67,025.96	$ 1.6262	40,655	$77,430.25	1.9046	(561)
156	GSS	300168	95,483	$173,792.65	$ 1.8201	93,988	$181,454.31	1.9306	(1,495)
157	GSS	300169	128,817	$213,817.99	$ 1.6599	126,960	$241,249.48	1.9002	(1,857)
158	GSS	300170	304,726	$545,919.41	$ 1.7915	300,585	$580,473.40	1.9311	(4,141)
159	GSS	300171	101,419	$153,983.00	$ 1.5183	103,851	$196,502.89	1.8922	2,432
160	GSSTE	600045	1,160,474	$3,001,059.84	$ 2.5861	1,036,927	$1,988,384.08	1.9176	(123,547)
161	SS-1	400185	39,750	$71,169.03	$ 1.7904	40,535	$77,330.21	1.9077	785
162	SS-1	400221	933,475	$1,563,174.62	$ 1.6746	939,912	$1,818,765.50	1.9350	6,437
163	TCO 9630 / 11230	11230	128,763	$328,404.85	$ 2.5505	129,625	$241,371.45	1.8621	862
164	**Total**		**3,404,598**	**7,204,815.19**	**2.1162**	**3,286,278**	**$ 6,822,684.42**	**2.0761**	**(118,320)**
165									

	A	B	C	D	E	F	G	H	I
1	**Narragansett Storage Summary**								
2	**National Grid Natural Gas Portfolio Management Plan**								
166									
167	**FEBRUARY**								
168	Facility		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	
169	FSMA	501	341,035	$810,442.92	$ 2.3764	341,915	$804,584.51	2.3532	880
170	FSMA	62918	93,346	$223,933.00	$ 2.3990	94,669	$199,896.14	2.1115	1,323
171	FSS-1	400515	37,146	$61,513.93	$ 1.6560	36,585	$76,494.12	2.0909	(561)
172	GSS	300168	73,901	$138,782.70	$ 1.8780	72,528	$153,244.89	2.1129	(1,373)
173	GSS	300169	100,732	$173,773.80	$ 1.7251	94,189	$196,359.34	2.0847	(6,543)
174	GSS	300170	225,741	$415,948.26	$ 1.8426	224,756	$475,756.34	2.1168	(985)
175	GSS	300171	66,847	$107,757.98	$ 1.6120	64,356	$134,198.83	2.0853	(2,491)
176	GSSTE	600045	1,108,757	$2,890,450.26	$ 2.6069	835,228	$1,747,564.91	2.0923	(273,529)
177	SS-1	400185	36,867	$66,773.57	$ 1.8112	37,651	$78,589.78	2.0873	784
178	SS-1	400221	829,727	$1,423,204.86	$ 1.7153	823,070	$1,726,223.50	2.0973	(6,657)
179	TCO 9630 / 11230	9630	82,953	$211,568.29	$ 2.5505	83,824	$171,646.64	2.0477	871
180	**Total**		**2,997,052**	**6,524,149.57**	**2.1769**	**2,708,771**	**$ 5,764,558.98**	**2.1281**	**(288,281)**
181									
182									
183	MARCH								
184	Facility		**Paper Balance Vol**	**Paper Balance $**	**WACOG**	**Actual Balance -Vol**	**Actual Balance $**	**WACOG**	
185	FSMA	501	226,069	$540,195.56	$ 2.3895	226,948	$469,424.86	2.0684	879
186	FSMA	62918	80,519	$192,135.57	$ 2.3862	82,259	$222,905.19	2.7098	1,740
187	FSS-1	400515	30,769	$51,122.04	$ 1.6615	30,213	$64,348.68	2.1298	(556)
188	GSS	300168	45,838	$86,370.83	$ 1.8843	45,866	$97,694.95	2.1300	28
189	GSS	300169	69,471	$120,934.04	$ 1.7408	62,928	$134,883.77	2.1435	(6,543)
190	GSS	300170	127,819	$236,450.25	$ 1.8499	130,116	$276,939.20	2.1284	2,297
191	GSS	300171	30,308	$49,795.71	$ 1.6430	27,807	$59,846.40	2.1522	(2,501)
192	GSSTE	600045	1,008,165	$2,621,229.49	$ 2.6000	729,582	$1,561,680.89	2.1405	(278,583)
193	SS-1	400185	32,362	$58,743.91	$ 1.8152	33,144	$70,615.98	2.1306	782
194	SS-1	400221	702,373	$1,212,710.36	$ 1.7266	695,710	$1,488,813.04	2.1400	(6,663)
195	TCO 9630 / 11230	11230	48,444	$123,690.73	$ 2.5533	49,315	$104,518.05	2.1194	871
196	**Total**		**2,402,137**	**5,293,378.49**	**2.2036**	**2,113,888**	**$ 4,551,671.01**	**2.1532**	**(288,249)**

Apr 16

April 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 13,023 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,447 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 29,676 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,892 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
29,676 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

May 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 13,023 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,171 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Jun 16

June 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,479 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,616 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,479 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,616 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,479 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,616 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,479 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 2,616 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 14,672 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
14,672 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 11,790 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,171 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,905 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
15,905 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Nov 16

November 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity 3,000 Baseload December - February
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,154 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 45,438 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 0 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,787 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,561 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,171 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule AGT SCT Purchased at M3
Next 3,813 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,909 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
15,909 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,438 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Dec 16

December 2016
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Baseload Dec16-Feb17
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 4,289 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 45,488 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 5,365 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,445 MMBtu/day	TETCO M3 FOM: Tetco, Zone M3 GDA: Tetco, Zone M3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule AGT SCT Purchased at M3
Next 3,818 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 29,709 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA East to West capacity
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
29,709 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,488 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Jan 17

January 2017
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Baseload Dec16-Feb17
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 38,993 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,764 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 25,079 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,047 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3 Baseloaded Jan17-Mar17
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO 9,014 dths baseloaded Jan17-Mar17
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17
Next 3,445 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schecule Tetco SCT Purchased at M2
Next 28,913 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,628 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
28,913 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
25,079 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Feb 17

February 2017
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Baseload Dec16-Feb17
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,836 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 38,992 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,764 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 25,082 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 28,754 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 4,014 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3 Baseloaded Jan17-Mar17
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO 9,014 dths baseloaded Jan17-Mar17
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17
Next 3,443 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schecule Tetco SCT Purchased at M2
Next 3,628 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
28,754 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
25,082 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

March 2017
Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 19,835 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Next 1,000 MMBtu/day	Index: Iroquois, receipts GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	Optional AMA Call for March 17
Remaining Contract Quantity up to the MDQ 38,992 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 72 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 1,156 MMBtu/day	Transco-Leidy FOM: Transco, Leidy Line GDA: Transco, Leidy Line	Variable transportation charges for Transco, Leidy Line from Transco zone 6 to Leidy and Algonquin SCT from Lambertville to the Algonquin Delivery Point(s).	
Next 3,764 MMBtu/day	Leidy-Dominion FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Leidy-Dominion from Tetco M2 to M3 and Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 525 MBtu/day	Dominion, South Point FOM: DTI, South Point GDA: DTI, South Point	Variable transportation charges for Dominion, South Point from Dominion, to Texas Eastern Zone M-3, to the Algonquin Delivery Point(s).	
Next 25,079 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 4,039 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3 Baseloaded Jan17-Mar17
Next 18,000 MMBtu/day	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Ramapo, NY to the Algonquin Delivery Point(s).	AIM Capacity from RAMAPO 9,014 dths baseloaded Jan17-Mar17
Next 3,565 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17
Next 28,875 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,903 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 3,445 MMBtu/day	TETCO M2 FOM: Tetco, Zone M2 GDA: Tetco, Zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schecule Tetco SCT Purchased at M2
Next 3,628 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	Baseloaded Jan17-Mar17

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
28,875 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
25,079 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

Realized Financial Transactions

as of March 31, 2016

There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	2/1/2017	248869	NG OTC Swap	NARRAGANSETT	[redacted]	12/12/2016 9:37:20 AM	744937	SWAP	Optimization - NEC	124,000.0000		$ 2,480.00
294090533	2/1/2017	248869	NG OTC Swap	NARRAGANSETT	[redacted]	12/12/2016 9:37:20 AM	744937	SWAP	Optimization - NEC	124,000.0000	2.980000	$ (369,520.00)
294090532	2/1/2017	248869	NG OTC Swap	NARRAGANSETT	[redacted]	12/12/2016 9:37:20 AM	744937	SWAP	Optimization - NEC	0.0000	3.000000	$ 372,000.00

as of January 31, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	1/1/2017	249083	NG OTC Swap	NARRAGANSETT	[redacted]	12/13/2016 1:40:57 PM	745766	SWAP	Optimization - NEC	140,000.0000		$ 65,800.00
289853624	1/1/2017	249083	NG OTC Swap	NARRAGANSETT	[redacted]	12/13/2016 1:40:57 PM	745766	SWAP	Optimization - NEC	140,000.0000	2.940000	$ (411,600.00)
289853625	1/1/2017	249083	NG OTC Swap	NARRAGANSETT	[redacted]	12/13/2016 1:40:57 PM	745766	SWAP	Optimization - NEC	0.0000	3.410000	$ 477,400.00

as of December 31, 2016

-66,000	DT	$ 4,900	Profit / Loss

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	12/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	66,000.0000		$ (4,900.00)
284751056	12/1/2016	246310	NG OTC Swap	NARRAGANSETT	[redacted]	11/8/2016 12:09:26 PM	735513	SWAP	Optimization - NEC	0.0000	3.232000	$ (16,160.00)
284751054	12/1/2016	246310	NG OTC Swap	NARRAGANSETT	[redacted]	11/8/2016 12:09:26 PM	735513	SWAP	Optimization - NEC	5,000.0000	2.666000	$ 13,330.00
284751002	12/1/2016	245176	NG OTC Swap	NARRAGANSETT	[redacted]	10/26/2016 10:28:11 AM	731464	SWAP	Optimization - NEC	0.0000	3.232000	$ (32,320.00)
284751000	12/1/2016	245176	NG OTC Swap	NARRAGANSETT	[redacted]	10/26/2016 10:28:11 AM	731464	SWAP	Optimization - NEC	10,000.0000	3.090000	$ 30,900.00
284751189	12/1/2016	247722	NG OTC Swap	NARRAGANSETT	[redacted]	11/28/2016 11:40:34 AM	740650	SWAP	Optimization - NEC	28,000.0000	3.202000	$ (89,656.00)
284751031	12/1/2016	245466	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/2016 10:53:22 AM	732398	SWAP	Optimization - NEC	0.0000	3.232000	$ (58,176.00)
284751001	12/1/2016	245322	NG OTC Swap	NARRAGANSETT	[redacted]	10/27/2016 10:20:55 AM	731991	SWAP	Optimization - NEC	5,000.0000	3.044000	$ (15,220.00)
284751003	12/1/2016	245322	NG OTC Swap	NARRAGANSETT	[redacted]	10/27/2016 10:20:55 AM	731991	SWAP	Optimization - NEC	0.0000	3.232000	$ 16,160.00
284751034	12/1/2016	245466	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/2016 10:53:22 AM	732398	SWAP	Optimization - NEC	18,000.0000	3.097000	$ 55,746.00
284751186	12/1/2016	247722	NG OTC Swap	NARRAGANSETT	[redacted]	11/28/2016 11:40:34 AM	740650	SWAP	Optimization - NEC	0.0000	3.232000	$ 90,496.00

as of November 30, 2016

-140,000	DT	$ 16,605	Profit / Loss

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	11/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	140,000.0000		-$16,605.00
281026515	11/1/2016	242860	NG OTC Swap	NARRAGANSETT	[redacted]	9/23/2016 11:58:56 AM	722348	SWAP	Optimization - NEC	63,000.0000	3.010000	-$189,630.00
281026528	11/1/2016	244864	NG OTC Swap	NARRAGANSETT	[redacted]	10/24/2016 9:45:41 AM	730219	SWAP	Optimization - NEC	0.0000	2.764000	-$27,640.00
281026774	11/1/2016	245015	NG OTC Swap	NARRAGANSETT	[redacted]	10/25/2016 10:39:18 AM	730716	SWAP	Optimization - NEC	0.0000	2.764000	-$27,640.00
281026514	11/1/2016	243046	NG OTC Swap	NARRAGANSETT	[redacted]	9/27/2016 10:16:32 AM	723198	SWAP	Optimization - NEC	0.0000	2.764000	-$8,292.00
281026513	11/1/2016	243046	NG OTC Swap	NARRAGANSETT	[redacted]	9/27/2016 10:16:32 AM	723198	SWAP	Optimization - NEC	3,000.0000	3.070000	$9,210.00
281026769	11/1/2016	245015	NG OTC Swap	NARRAGANSETT	[redacted]	10/25/2016 10:39:18 AM	730716	SWAP	Optimization - NEC	10,000.0000	2.810000	$28,100.00
281026530	11/1/2016	244864	NG OTC Swap	NARRAGANSETT	[redacted]	10/24/2016 9:45:41 AM	730219	SWAP	Optimization - NEC	10,000.0000	2.940000	$29,400.00
281026516	11/1/2016	242860	NG OTC Swap	NARRAGANSETT	[redacted]	9/23/2016 11:58:56 AM	722348	SWAP	Optimization - NEC	0.0000	2.764000	$174,132.00
281026522	11/1/2016	243827	NG OTC Swap	NARRAGANSETT	[redacted]	10/10/2016 2:47:18 PM	726417	SWAP	Optimization - NEC	7,000.0000	3.263000	-$22,841.00
281026521	11/1/2016	243827	NG OTC Swap	NARRAGANSETT	[redacted]	10/10/2016 2:47:18 PM	726417	SWAP	Optimization - NEC	0.0000	2.764000	$19,348.00
281026795	11/1/2016	245321	NG OTC Swap	NARRAGANSETT	[redacted]	10/27/2016 10:19:12 AM	731990	SWAP	Optimization - NEC	0.0000	2.764000	-$129,908.00
281026798	11/1/2016	245321	NG OTC Swap	NARRAGANSETT	[redacted]	10/27/2016 10:19:12 AM	731990	SWAP	Optimization - NEC	47,000.0000	2.748000	$129,156.00

as of October 31, 2016

-174,000	DT	$ 5,223	Profit / Loss

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	174,000.0000		$ (5,223.00)
277934473	10/1/2016	241086	NG OTC Swap	NARRAGANSETT	[redacted]	8/31/2016 10:30:53 AM	715541	SWAP	Optimization - NEC	0.0000	2.952000	$ (38,376.00)
277934422	10/1/2016	240726	NG OTC Swap	NARRAGANSETT	[redacted]	8/26/2016 9:56:28 AM	714305	SWAP	Optimization - NEC	0.0000	2.952000	$ (29,520.00)
277934523	10/1/2016	242268	NG OTC Swap	NARRAGANSETT	[redacted]	9/16/2016 9:11:44 AM	720220	SWAP	Optimization - NEC	0.0000	2.952000	$ (29,520.00)
277934447	10/1/2016	241347	NG OTC Swap	NARRAGANSETT	[redacted]	9/6/2016 9:21:42 AM	716527	SWAP	Optimization - NEC	0.0000	2.952000	$ (8,856.00)
277934529	10/1/2016	242088	NG OTC Swap	NARRAGANSETT	[redacted]	9/14/2016 9:23:52 AM	719531	SWAP	Optimization - NEC	0.0000	2.952000	$ (8,856.00)
277934433	10/1/2016	241347	NG OTC Swap	NARRAGANSETT	[redacted]	9/6/2016 9:21:42 AM	716527	SWAP	Optimization - NEC	3,000.0000	2.755000	$ 8,265.00
277934514	10/1/2016	242088	NG OTC Swap	NARRAGANSETT	[redacted]	9/14/2016 9:23:52 AM	719531	SWAP	Optimization - NEC	3,000.0000	2.925000	$ 8,775.00
277934423	10/1/2016	240726	NG OTC Swap	NARRAGANSETT	[redacted]	8/26/2016 9:56:28 AM	714305	SWAP	Optimization - NEC	10,000.0000	2.869000	$ 28,690.00
277934527	10/1/2016	242268	NG OTC Swap	NARRAGANSETT	[redacted]	9/16/2016 9:11:44 AM	720220	SWAP	Optimization - NEC	10,000.0000	2.892000	$ 28,920.00
277934472	10/1/2016	241086	NG OTC Swap	NARRAGANSETT	[redacted]	8/31/2016 10:30:53 AM	715541	SWAP	Optimization - NEC	13,000.0000	2.869000	$ 37,297.00
277934442	10/1/2016	241897	NG OTC Swap	NARRAGANSETT	[redacted]	9/12/2016 9:52:18 AM	718656	SWAP	Optimization - NEC	0.0000	2.952000	$ (35,424.00)

Realized Financial Transactions

as of March 31, 2016

There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
277934483	10/1/2016	241167	NG OTC Swap	NARRAGANSETT	[redacted]	9/1/2016 9:18:44 AM	715918	SWAP	Optimization - NEC	0.0000	2.952000	$ (14,760.00)
277934526	10/1/2016	242011	NG OTC Swap	NARRAGANSETT	[redacted]	9/13/2016 10:12:33 AM	719199	SWAP	Optimization - NEC	0.0000	2.952000	$ (8,856.00)
277934522	10/1/2016	242196	NG OTC Swap	NARRAGANSETT	[redacted]	9/15/2016 9:28:38 AM	719838	SWAP	Optimization - NEC	0.0000	2.952000	$ (8,856.00)
277934519	10/1/2016	242196	NG OTC Swap	NARRAGANSETT	[redacted]	9/15/2016 9:28:38 AM	719838	SWAP	Optimization - NEC	3,000.0000	2.880000	$ 8,640.00
277934518	10/1/2016	242011	NG OTC Swap	NARRAGANSETT	[redacted]	9/13/2016 10:12:33 AM	719199	SWAP	Optimization - NEC	3,000.0000	2.925000	$ 8,775.00
277934482	10/1/2016	241167	NG OTC Swap	NARRAGANSETT	[redacted]	9/1/2016 9:18:44 AM	715918	SWAP	Optimization - NEC	5,000.0000	2.870000	$ 14,350.00
277934438	10/1/2016	241897	NG OTC Swap	NARRAGANSETT	[redacted]	9/12/2016 9:52:18 AM	718656	SWAP	Optimization - NEC	12,000.0000	2.895000	$ 34,740.00
277934724	10/1/2016	242858	NG OTC Swap	NARRAGANSETT	[redacted]	9/23/2016 11:57:15 AM	722346	SWAP	Optimization - NEC	87,000.0000	2.950000	$ (256,650.00)
277934427	10/1/2016	242351	NG OTC Swap	NARRAGANSETT	[redacted]	9/19/2016 9:34:03 AM	720459	SWAP	Optimization - NEC	0.0000	2.952000	$ (29,520.00)
277934445	10/1/2016	241628	NG OTC Swap	NARRAGANSETT	[redacted]	9/8/2016 9:50:37 AM	717665	SWAP	Optimization - NEC	0.0000	2.952000	$ (17,712.00)
277934722	10/1/2016	242483	NG OTC Swap	NARRAGANSETT	[redacted]	9/20/2016 9:47:03 AM	720773	SWAP	Optimization - NEC	0.0000	2.952000	$ (8,856.00)
277934729	10/1/2016	242582	NG OTC Swap	NARRAGANSETT	[redacted]	9/21/2016 10:07:34 AM	721466	SWAP	Optimization - NEC	0.0000	2.952000	$ (8,856.00)
277934737	10/1/2016	242693	NG OTC Swap	NARRAGANSETT	[redacted]	9/22/2016 10:19:42 AM	721764	SWAP	Optimization - NEC	0.0000	2.952000	$ (8,856.00)
277934728	10/1/2016	242483	NG OTC Swap	NARRAGANSETT	[redacted]	9/20/2016 9:47:03 AM	720773	SWAP	Optimization - NEC	3,000.0000	3.020000	$ 9,060.00
277934721	10/1/2016	242582	NG OTC Swap	NARRAGANSETT	[redacted]	9/21/2016 10:07:34 AM	721466	SWAP	Optimization - NEC	3,000.0000	3.045000	$ 9,135.00
277934726	10/1/2016	242693	NG OTC Swap	NARRAGANSETT	[redacted]	9/22/2016 10:19:42 AM	721764	SWAP	Optimization - NEC	3,000.0000	3.080000	$ 9,240.00
277934446	10/1/2016	241628	NG OTC Swap	NARRAGANSETT	[redacted]	9/8/2016 9:50:37 AM	717665	SWAP	Optimization - NEC	6,000.0000	2.740000	$ 16,440.00
277934426	10/1/2016	242351	NG OTC Swap	NARRAGANSETT	[redacted]	9/19/2016 9:34:03 AM	720459	SWAP	Optimization - NEC	10,000.0000	2.910000	$ 29,100.00
277934734	10/1/2016	242858	NG OTC Swap	NARRAGANSETT	[redacted]	9/23/2016 11:57:15 AM	722346	SWAP	Optimization - NEC	0.0000	2.952000	$ 256,824.00

-140,000	**DT**	$ (33,546)	**Profit / Loss**

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	82,000.0000		$ (11,537.00)
274678676	9/1/2016	238090	NG OTC Swap	NARRAGANSETT	[redacted]	7/26/2016 12:40:13 PM	704593	SWAP	Optimization - NEC	0.0000	2.853000	$ (151,209.00)
274678677	9/1/2016	238090	NG OTC Swap	NARRAGANSETT	[redacted]	7/26/2016 12:40:13 PM	704593	SWAP	Optimization - NEC	53,000.0000	2.726000	$ 144,478.00
274678615	9/1/2016	236898	NG OTC Swap	NARRAGANSETT	[redacted]	7/12/2016 9:41:21 AM	700164	SWAP	Optimization - NEC	0.0000	2.853000	$ (14,265.00)
274678624	9/1/2016	238619	NG OTC Swap	NARRAGANSETT	[redacted]	8/2/2016 9:24:38 AM	706390	SWAP	Optimization - NEC	0.0000	2.853000	$ (8,559.00)
274678626	9/1/2016	238768	NG OTC Swap	NARRAGANSETT	[redacted]	8/3/2016 9:50:00 AM	707145	SWAP	Optimization - NEC	0.0000	2.853000	$ (8,559.00)
274678874	9/1/2016	239084	NG OTC Swap	NARRAGANSETT	[redacted]	8/8/2016 9:53:36 AM	708243	SWAP	Optimization - NEC	0.0000	2.853000	$ (8,559.00)
274678877	9/1/2016	239239	NG OTC Swap	NARRAGANSETT	[redacted]	8/9/2016 9:34:47 AM	708688	SWAP	Optimization - NEC	0.0000	2.853000	$ (8,559.00)
274678873	9/1/2016	239353	NG OTC Swap	NARRAGANSETT	[redacted]	8/10/2016 9:23:12 AM	709176	SWAP	Optimization - NEC	0.0000	2.853000	$ (8,559.00)
274678884	9/1/2016	239555	NG OTC Swap	NARRAGANSETT	[redacted]	8/11/2016 10:37:59 AM	709786	SWAP	Optimization - NEC	0.0000	2.853000	$ (8,559.00)
274678875	9/1/2016	239805	NG OTC Swap	NARRAGANSETT	[redacted]	8/15/2016 11:35:08 AM	710783	SWAP	Optimization - NEC	0.0000	2.853000	$ (8,559.00)
274678876	9/1/2016	239555	NG OTC Swap	NARRAGANSETT	[redacted]	8/11/2016 10:37:59 AM	709786	SWAP	Optimization - NEC	3,000.0000	2.550000	$ 7,650.00
274678879	9/1/2016	239805	NG OTC Swap	NARRAGANSETT	[redacted]	8/15/2016 11:35:08 AM	710783	SWAP	Optimization - NEC	3,000.0000	2.620000	$ 7,860.00
274678883	9/1/2016	239353	NG OTC Swap	NARRAGANSETT	[redacted]	8/10/2016 9:23:12 AM	709176	SWAP	Optimization - NEC	3,000.0000	2.650000	$ 7,950.00
274678881	9/1/2016	239239	NG OTC Swap	NARRAGANSETT	[redacted]	8/9/2016 9:34:47 AM	708688	SWAP	Optimization - NEC	3,000.0000	2.700000	$ 8,100.00
274678872	9/1/2016	239084	NG OTC Swap	NARRAGANSETT	[redacted]	8/8/2016 9:53:36 AM	708243	SWAP	Optimization - NEC	3,000.0000	2.722500	$ 8,167.50
274678625	9/1/2016	238619	NG OTC Swap	NARRAGANSETT	[redacted]	8/2/2016 9:24:38 AM	706390	SWAP	Optimization - NEC	3,000.0000	2.770000	$ 8,310.00
274678627	9/1/2016	238768	NG OTC Swap	NARRAGANSETT	[redacted]	8/3/2016 9:50:00 AM	707145	SWAP	Optimization - NEC	3,000.0000	2.825000	$ 8,475.00
274678614	9/1/2016	236898	NG OTC Swap	NARRAGANSETT	[redacted]	7/12/2016 9:41:21 AM	700164	SWAP	Optimization - NEC	5,000.0000	2.722500	$ 13,612.50
274678878	9/1/2016	239876	NG OTC Swap	NARRAGANSETT	[redacted]	8/16/2016 9:33:56 AM	711393	SWAP	Optimization - NEC	0.0000	2.853000	$ (8,559.00)
274678880	9/1/2016	239876	NG OTC Swap	NARRAGANSETT	[redacted]	8/16/2016 9:33:56 AM	711393	SWAP	Optimization - NEC	3,000.0000	2.602000	$ 7,806.00

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	9/1/2016	238085	NG Basis Swap	NARRAGANSETT	[redacted]	7/26/2016 12:32:49 PM	704586	SWAP	Optimization - NEC	58,000.0000		$ 23,954.00
274977492	9/1/2016	238085	NG Basis Swap	NARRAGANSETT	[redacted]	7/26/2016 12:32:49 PM	704586	SWAP	Optimization - NEC	0.0000	1.170000	$ (67,860.00)
274977493	9/1/2016	238085	NG Basis Swap	NARRAGANSETT	[redacted]	7/26/2016 12:32:49 PM	704586	SWAP	Optimization - NEC	58,000.0000	1.583000	$ 91,814.00

as of August 31, 2016

-60,862	**DT**	$ 4,971	**Profit / Loss**

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	8/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	60,862.0000		$ (4,971.33)
270988141	8/1/2016	235968	NG OTC Swap	NARRAGANSETT	[redacted]	6/28/2016 10:15:23 AM	696319	SWAP	Optimization - NEC	41,862.0000	2.829000	$ (118,427.59)
270988140	8/1/2016	235968	NG OTC Swap	NARRAGANSETT	[redacted]	6/28/2016 10:15:23 AM	696319	SWAP	Optimization - NEC	0.0000	2.672000	$ 111,855.26
270988168	8/1/2016	238088	NG OTC Swap	NARRAGANSETT	[redacted]	7/26/2016 12:37:31 PM	704589	SWAP	Optimization - NEC	12,000.0000	2.720000	$ (32,640.00)

Realized Financial Transactions

as of March 31, 2016

There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
270988160	8/1/2016	238088	NG OTC Swap	NARRAGANSETT	[redacted]	7/26/2016 12:37:31 PM	704589	SWAP	Optimization - NEC	0.0000	2.672000	$ 32,064.00
270988032	8/1/2016	232171	NG OTC Swap	NARRAGANSETT	[redacted]	4/26/2016 3:15:11 PM	679080	SWAP	Optimization - NEC	7,000.0000	2.361000	$ (16,527.00)
270988033	8/1/2016	232171	NG OTC Swap	NARRAGANSETT	[redacted]	4/26/2016 3:15:11 PM	679080	SWAP	Optimization - NEC	0.0000	2.672000	$ 18,704.00

as of July 31, 2016

			-241,129	**DT**		$ (105,648)	**Profit / Loss**					

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	7/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	241,129.0000		$ 105,648.33
268066866	7/1/2016	235963	NG OTC Swap	NARRAGANSETT	[redacted]	6/28/2016	696314	SWAP	Optimization - NEC	0.0000	2.917000	$ (122,111.45)
268066861	7/1/2016	235963	NG OTC Swap	NARRAGANSETT	[redacted]	6/28/2016	696314	SWAP	Optimization - NEC	41,862.0000	2.810000	$ 117,632.22
268065894	7/1/2016	219225	NG OTC Swap	NARRAGANSETT	[redacted]	11/13/2015	625339	SWAP	Optimization - NEC	10,000.0000	2.630000	$ (26,300.00)
268065893	7/1/2016	219225	NG OTC Swap	NARRAGANSETT	[redacted]	11/13/2015	625339	SWAP	Optimization - NEC	0.0000	2.917000	$ 29,170.00
268066749	7/1/2016	229830	NG OTC Swap	NARRAGANSETT	[redacted]	3/24/2016	669619	SWAP	Optimization - NEC	10,000.0000	2.100000	$ (21,000.00)
268066750	7/1/2016	229830	NG OTC Swap	NARRAGANSETT	[redacted]	3/24/2016	669619	SWAP	Optimization - NEC	0.0000	2.917000	$ 29,170.00
268066595	7/1/2016	222767	NG OTC Swap	NARRAGANSETT	[redacted]	12/24/2015	637816	SWAP	Optimization - NEC	26,267.0000	2.340000	$ (61,464.78)
268066565	7/1/2016	228024	NG OTC Swap	NARRAGANSETT	[redacted]	3/4/2016	662583	SWAP	Optimization - NEC	10,000.0000	1.955000	$ (19,550.00)
268065916	7/1/2016	216372	NG OTC Swap	NARRAGANSETT	[redacted]	10/13/2015	613917	SWAP	Optimization - NEC	0.0000	2.917000	$ (14,585.00)
268065915	7/1/2016	216372	NG OTC Swap	NARRAGANSETT	[redacted]	10/13/2015	613917	SWAP	Optimization - NEC	5,000.0000	2.840000	$ 14,200.00
268066566	7/1/2016	228024	NG OTC Swap	NARRAGANSETT	[redacted]	3/4/2016	662583	SWAP	Optimization - NEC	0.0000	2.917000	$ 29,170.00
268066587	7/1/2016	222767	NG OTC Swap	NARRAGANSETT	[redacted]	12/24/2015	637816	SWAP	Optimization - NEC	0.0000	2.917000	$ 76,620.84
268066579	7/1/2016	227403	NG OTC Swap	NARRAGANSETT	[redacted]	2/26/2016	660422	SWAP	Optimization - NEC	28,000.0000	1.965000	$ (55,020.00)
268066591	7/1/2016	223264	NG OTC Swap	NARRAGANSETT	[redacted]	12/31/2015	639606	SWAP	Optimization - NEC	15,000.0000	2.500000	$ (37,500.00)
268066790	7/1/2016	233649	NG OTC Swap	NARRAGANSETT	[redacted]	5/24/2016	686143	SWAP	Optimization - NEC	0.0000	2.917000	$ (29,170.00)
268066588	7/1/2016	223087	NG OTC Swap	NARRAGANSETT	[redacted]	12/29/2015	639115	SWAP	Optimization - NEC	10,000.0000	2.490000	$ (24,900.00)
268066505	7/1/2016	224349	NG OTC Swap	NARRAGANSETT	[redacted]	1/19/2016	645316	SWAP	Optimization - NEC	10,000.0000	2.381000	$ (23,810.00)
268066471	7/1/2016	222453	NG OTC Swap	NARRAGANSETT	[redacted]	12/21/2015	635885	SWAP	Optimization - NEC	10,000.0000	2.344000	$ (23,440.00)
268066561	7/1/2016	227936	NG OTC Swap	NARRAGANSETT	[redacted]	3/3/2016	662008	SWAP	Optimization - NEC	11,500.0000	1.983000	$ (22,804.50)
268066564	7/1/2016	227762	NG OTC Swap	NARRAGANSETT	[redacted]	3/2/2016	661577	SWAP	Optimization - NEC	11,000.0000	2.010000	$ (22,110.00)
268066580	7/1/2016	227184	NG OTC Swap	NARRAGANSETT	[redacted]	2/25/2016	659620	SWAP	Optimization - NEC	10,000.0000	2.017000	$ (20,170.00)
268066502	7/1/2016	224117	NG OTC Swap	NARRAGANSETT	[redacted]	1/13/2016	644158	SWAP	Optimization - NEC	7,500.0000	2.484000	$ (18,630.00)
268066755	7/1/2016	233835	NG OTC Swap	NARRAGANSETT	[redacted]	5/25/2016	686890	SWAP	Optimization - NEC	0.0000	2.917000	$ (14,585.00)
268066501	7/1/2016	224205	NG OTC Swap	NARRAGANSETT	[redacted]	1/14/2016	644585	SWAP	Optimization - NEC	5,000.0000	2.454000	$ (12,270.00)
268066329	7/1/2016	225038	NG OTC Swap	NARRAGANSETT	[redacted]	1/27/2016	649119	SWAP	Optimization - NEC	5,000.0000	2.416000	$ (12,080.00)
268066756	7/1/2016	233835	NG OTC Swap	NARRAGANSETT	[redacted]	5/25/2016	686890	SWAP	Optimization - NEC	5,000.0000	2.145000	$ 10,725.00
268066503	7/1/2016	224205	NG OTC Swap	NARRAGANSETT	[redacted]	1/14/2016	644585	SWAP	Optimization - NEC	0.0000	2.917000	$ 14,585.00
268066330	7/1/2016	225038	NG OTC Swap	NARRAGANSETT	[redacted]	1/27/2016	649119	SWAP	Optimization - NEC	0.0000	2.917000	$ 14,585.00
268066792	7/1/2016	233649	NG OTC Swap	NARRAGANSETT	[redacted]	5/24/2016	686143	SWAP	Optimization - NEC	10,000.0000	2.167000	$ 21,670.00
268066504	7/1/2016	224117	NG OTC Swap	NARRAGANSETT	[redacted]	1/13/2016	644158	SWAP	Optimization - NEC	0.0000	2.917000	$ 21,877.50
268066476	7/1/2016	222453	NG OTC Swap	NARRAGANSETT	[redacted]	12/21/2015	635885	SWAP	Optimization - NEC	0.0000	2.917000	$ 29,170.00
268066589	7/1/2016	223087	NG OTC Swap	NARRAGANSETT	[redacted]	12/29/2015	639115	SWAP	Optimization - NEC	0.0000	2.917000	$ 29,170.00
268066506	7/1/2016	224349	NG OTC Swap	NARRAGANSETT	[redacted]	1/19/2016	645316	SWAP	Optimization - NEC	0.0000	2.917000	$ 29,170.00
268066578	7/1/2016	227184	NG OTC Swap	NARRAGANSETT	[redacted]	2/25/2016	659620	SWAP	Optimization - NEC	0.0000	2.917000	$ 29,170.00
268066562	7/1/2016	227762	NG OTC Swap	NARRAGANSETT	[redacted]	3/2/2016	661577	SWAP	Optimization - NEC	0.0000	2.917000	$ 32,087.00
268066563	7/1/2016	227936	NG OTC Swap	NARRAGANSETT	[redacted]	3/3/2016	662008	SWAP	Optimization - NEC	0.0000	2.917000	$ 33,545.50
268066585	7/1/2016	223264	NG OTC Swap	NARRAGANSETT	[redacted]	12/31/2015	639606	SWAP	Optimization - NEC	0.0000	2.917000	$ 43,755.00
268066577	7/1/2016	227403	NG OTC Swap	NARRAGANSETT	[redacted]	2/26/2016	660422	SWAP	Optimization - NEC	0.0000	2.917000	$ 81,676.00

as of June 30, 2016

			-704,710	**DT**		$ (2,269)	**Profit / Loss**					

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	6/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	704,710.0000		$ 2,269.34
264720337	6/1/2016	219769	NG OTC Swap	NARRAGANSETT	[redacted]	11/19/2015	626994	SWAP	Optimization - NEC	50,000.0000	2.558000	$ (127,900.00)
264720562	6/1/2016	224913	NG OTC Swap	NARRAGANSETT	[redacted]	1/26/2016	648631	SWAP	Optimization - NEC	13,000.0000	2.353000	$ (30,589.00)
264721041	6/1/2016	231908	NG OTC Swap	NARRAGANSETT	[redacted]	4/22/2016	678103	SWAP	Optimization - NEC	0.0000	1.963000	$ (29,445.00)
264720628	6/1/2016	223934	NG OTC Swap	NARRAGANSETT	[redacted]	1/11/2016	642942	SWAP	Optimization - NEC	10,000.0000	2.492500	$ (24,925.00)

Realized Financial Transactions

as of March 31, 2016

There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
264720632	6/1/2016	223997	NG OTC Swap	NARRAGANSETT	[redacted]	1/12/2016	643427	SWAP	Optimization - NEC	10,000.0000	2.425000	$ (24,250.00)
264720520	6/1/2016	224505	NG OTC Swap	NARRAGANSETT	[redacted]	1/21/2016	646758	SWAP	Optimization - NEC	10,000.0000	2.325000	$ (23,250.00)
264720688	6/1/2016	225952	NG OTC Swap	NARRAGANSETT	[redacted]	2/8/2016	652410	SWAP	Optimization - NEC	10,000.0000	2.297500	$ (22,975.00)
264720692	6/1/2016	226193	NG OTC Swap	NARRAGANSETT	[redacted]	2/10/2016	653892	SWAP	Optimization - NEC	10,000.0000	2.202500	$ (22,025.00)
264720646	6/1/2016	226466	NG OTC Swap	NARRAGANSETT	[redacted]	2/16/2016	655394	SWAP	Optimization - NEC	10,000.0000	2.090000	$ (20,900.00)
264720719	6/1/2016	227967	NG OTC Swap	NARRAGANSETT	[redacted]	3/3/2016	662077	SWAP	Optimization - NEC	11,000.0000	1.862500	$ (20,487.50)
264720503	6/1/2016	223488	NG OTC Swap	NARRAGANSETT	[redacted]	1/5/2016	640745	SWAP	Optimization - NEC	8,563.0000	2.385000	$ (20,422.76)
264720805	6/1/2016	227190	NG OTC Swap	NARRAGANSETT	[redacted]	2/25/2016	659630	SWAP	Optimization - NEC	10,000.0000	1.922500	$ (19,225.00)
264720494	6/1/2016	223561	NG OTC Swap	NARRAGANSETT	[redacted]	1/6/2016	641325	SWAP	Optimization - NEC	6,563.0000	2.465000	$ (16,177.80)
264721036	6/1/2016	231587	NG OTC Swap	NARRAGANSETT	[redacted]	4/19/2016	676650	SWAP	Optimization - NEC	5,000.0000	2.115000	$ (10,575.00)
264720279	6/1/2016	218231	NG OTC Swap	NARRAGANSETT	[redacted]	11/3/2015	621820	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264721043	6/1/2016	232129	NG OTC Swap	NARRAGANSETT	[redacted]	4/26/2016	679007	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720490	6/1/2016	223700	NG OTC Swap	NARRAGANSETT	[redacted]	1/7/2016	641929	SWAP	Optimization - NEC	3,000.0000	2.470000	$ (7,410.00)
264720497	6/1/2016	223700	NG OTC Swap	NARRAGANSETT	[redacted]	1/7/2016	641929	SWAP	Optimization - NEC	0.0000	1.963000	$ 5,889.00
264721035	6/1/2016	231587	NG OTC Swap	NARRAGANSETT	[redacted]	4/19/2016	676650	SWAP	Optimization - NEC	0.0000	1.963000	$ 9,815.00
264721034	6/1/2016	232129	NG OTC Swap	NARRAGANSETT	[redacted]	4/26/2016	679007	SWAP	Optimization - NEC	5,000.0000	2.175000	$ 10,875.00
264720280	6/1/2016	218231	NG OTC Swap	NARRAGANSETT	[redacted]	11/3/2015	621820	SWAP	Optimization - NEC	5,000.0000	2.520000	$ 12,600.00
264720496	6/1/2016	223561	NG OTC Swap	NARRAGANSETT	[redacted]	1/6/2016	641325	SWAP	Optimization - NEC	0.0000	1.963000	$ 12,883.17
264720498	6/1/2016	223488	NG OTC Swap	NARRAGANSETT	[redacted]	1/5/2016	640745	SWAP	Optimization - NEC	0.0000	1.963000	$ 16,809.17
264720633	6/1/2016	223934	NG OTC Swap	NARRAGANSETT	[redacted]	1/11/2016	642942	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720635	6/1/2016	223997	NG OTC Swap	NARRAGANSETT	[redacted]	1/12/2016	643427	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720519	6/1/2016	224505	NG OTC Swap	NARRAGANSETT	[redacted]	1/21/2016	646758	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720696	6/1/2016	225952	NG OTC Swap	NARRAGANSETT	[redacted]	2/8/2016	652410	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720694	6/1/2016	226193	NG OTC Swap	NARRAGANSETT	[redacted]	2/10/2016	653892	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720650	6/1/2016	226466	NG OTC Swap	NARRAGANSETT	[redacted]	2/16/2016	655394	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720804	6/1/2016	227190	NG OTC Swap	NARRAGANSETT	[redacted]	2/25/2016	659630	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720725	6/1/2016	227967	NG OTC Swap	NARRAGANSETT	[redacted]	3/3/2016	662077	SWAP	Optimization - NEC	0.0000	1.963000	$ 21,593.00
264720564	6/1/2016	224913	NG OTC Swap	NARRAGANSETT	[redacted]	1/26/2016	648631	SWAP	Optimization - NEC	0.0000	1.963000	$ 25,519.00
264721037	6/1/2016	231908	NG OTC Swap	NARRAGANSETT	[redacted]	4/22/2016	678103	SWAP	Optimization - NEC	15,000.0000	2.245000	$ 33,675.00
264720341	6/1/2016	219769	NG OTC Swap	NARRAGANSETT	[redacted]	11/19/2015	626994	SWAP	Optimization - NEC	0.0000	1.963000	$ 98,150.00
264720943	6/1/2016	229227	NG OTC Swap	NARRAGANSETT	[redacted]	3/18/2016	667813	SWAP	Optimization - NEC	28,000.0000	2.095000	$ (58,660.00)
264720627	6/1/2016	224103	NG OTC Swap	NARRAGANSETT	[redacted]	1/13/2016	644143	SWAP	Optimization - NEC	12,500.0000	2.436000	$ (30,450.00)
264720691	6/1/2016	226074	NG OTC Swap	NARRAGANSETT	[redacted]	2/9/2016	653091	SWAP	Optimization - NEC	11,500.0000	2.272000	$ (26,128.00)
264720647	6/1/2016	226310	NG OTC Swap	NARRAGANSETT	[redacted]	2/11/2016	654558	SWAP	Optimization - NEC	11,500.0000	2.240000	$ (25,760.00)
264720561	6/1/2016	225161	NG OTC Swap	NARRAGANSETT	[redacted]	1/28/2016	649436	SWAP	Optimization - NEC	11,000.0000	2.290000	$ (25,190.00)
264720499	6/1/2016	223390	NG OTC Swap	NARRAGANSETT	[redacted]	1/4/2016	640076	SWAP	Optimization - NEC	10,000.0000	2.467000	$ (24,670.00)
264720651	6/1/2016	226561	NG OTC Swap	NARRAGANSETT	[redacted]	2/17/2016	656050	SWAP	Optimization - NEC	11,500.0000	2.106000	$ (24,219.00)
264720521	6/1/2016	224427	NG OTC Swap	NARRAGANSETT	[redacted]	1/20/2016	646258	SWAP	Optimization - NEC	10,000.0000	2.313000	$ (23,130.00)
264720979	6/1/2016	232307	NG OTC Swap	NARRAGANSETT	[redacted]	4/28/2016	679505	SWAP	Optimization - NEC	0.0000	1.963000	$ (19,630.00)
264720724	6/1/2016	227611	NG OTC Swap	NARRAGANSETT	[redacted]	3/1/2016	661122	SWAP	Optimization - NEC	10,000.0000	1.906000	$ (19,060.00)
264720559	6/1/2016	225037	NG OTC Swap	NARRAGANSETT	[redacted]	1/27/2016	649118	SWAP	Optimization - NEC	6,500.0000	2.365000	$ (15,372.50)
264720491	6/1/2016	223090	NG OTC Swap	NARRAGANSETT	[redacted]	12/29/2015	639118	SWAP	Optimization - NEC	5,000.0000	2.448000	$ (12,240.00)
264720689	6/1/2016	225667	NG OTC Swap	NARRAGANSETT	[redacted]	2/3/2016	651482	SWAP	Optimization - NEC	0.0000	1.963000	$ (10,796.50)
264720803	6/1/2016	226953	NG OTC Swap	NARRAGANSETT	[redacted]	2/23/2016	658747	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720947	6/1/2016	228187	NG OTC Swap	NARRAGANSETT	[redacted]	3/7/2016	663073	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264721013	6/1/2016	232201	NG OTC Swap	NARRAGANSETT	[redacted]	4/27/2016	679182	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720949	6/1/2016	228187	NG OTC Swap	NARRAGANSETT	[redacted]	3/7/2016	663073	SWAP	Optimization - NEC	5,000.0000	1.923000	$ 9,615.00
264720492	6/1/2016	223090	NG OTC Swap	NARRAGANSETT	[redacted]	12/29/2015	639118	SWAP	Optimization - NEC	0.0000	1.963000	$ 9,815.00
264720802	6/1/2016	226953	NG OTC Swap	NARRAGANSETT	[redacted]	2/23/2016	658747	SWAP	Optimization - NEC	5,000.0000	1.989000	$ 9,945.00
264721008	6/1/2016	232201	NG OTC Swap	NARRAGANSETT	[redacted]	4/27/2016	679182	SWAP	Optimization - NEC	5,000.0000	2.135000	$ 10,675.00
264720687	6/1/2016	225667	NG OTC Swap	NARRAGANSETT	[redacted]	2/3/2016	651482	SWAP	Optimization - NEC	5,500.0000	2.231000	$ 12,270.50
264720563	6/1/2016	225037	NG OTC Swap	NARRAGANSETT	[redacted]	1/27/2016	649118	SWAP	Optimization - NEC	0.0000	1.963000	$ 12,759.50
264720500	6/1/2016	223390	NG OTC Swap	NARRAGANSETT	[redacted]	1/4/2016	640076	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720518	6/1/2016	224427	NG OTC Swap	NARRAGANSETT	[redacted]	1/20/2016	646258	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720721	6/1/2016	227611	NG OTC Swap	NARRAGANSETT	[redacted]	3/1/2016	661122	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720978	6/1/2016	232307	NG OTC Swap	NARRAGANSETT	[redacted]	4/28/2016	679505	SWAP	Optimization - NEC	10,000.0000	2.102000	$ 21,020.00
264720565	6/1/2016	225161	NG OTC Swap	NARRAGANSETT	[redacted]	1/28/2016	649436	SWAP	Optimization - NEC	0.0000	1.963000	$ 21,593.00
264720693	6/1/2016	226074	NG OTC Swap	NARRAGANSETT	[redacted]	2/9/2016	653091	SWAP	Optimization - NEC	0.0000	1.963000	$ 22,574.50

Realized Financial Transactions

as of March 31, 2016

There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
264720648	6/1/2016	226310	NG OTC Swap	NARRAGANSETT	[redacted]	2/11/2016	654558	SWAP	Optimization - NEC	0.0000	1.963000	$ 22,574.50
264720649	6/1/2016	226561	NG OTC Swap	NARRAGANSETT	[redacted]	2/17/2016	656050	SWAP	Optimization - NEC	0.0000	1.963000	$ 22,574.50
264720629	6/1/2016	224103	NG OTC Swap	NARRAGANSETT	[redacted]	1/13/2016	644143	SWAP	Optimization - NEC	0.0000	1.963000	$ 24,537.50
264720942	6/1/2016	229227	NG OTC Swap	NARRAGANSETT	[redacted]	3/18/2016	667813	SWAP	Optimization - NEC	0.0000	1.963000	$ 54,964.00
264720501	6/1/2016	223770	NG OTC Swap	NARRAGANSETT	[redacted]	1/8/2016	642294	SWAP	Optimization - NEC	10,836.0000	2.518000	$ (27,285.05)
264720718	6/1/2016	227756	NG OTC Swap	NARRAGANSETT	[redacted]	3/2/2016	661571	SWAP	Optimization - NEC	10,000.0000	1.897500	$ (18,975.00)
264720720	6/1/2016	227756	NG OTC Swap	NARRAGANSETT	[redacted]	3/2/2016	661571	SWAP	Optimization - NEC	0.0000	1.963000	$ 19,630.00
264720493	6/1/2016	223770	NG OTC Swap	NARRAGANSETT	[redacted]	1/8/2016	642294	SWAP	Optimization - NEC	0.0000	1.963000	$ 21,271.07
264728590	6/1/2016	225632	NG OTC Swap	NARRAGANSETT	[redacted]	2/2/2016	651198	SWAP	Optimization - NEC	0.0000	1.963000	$ (19,630.00)
264720566	6/1/2016	225134	NG OTC Swap	NARRAGANSETT	[redacted]	1/27/2016	649356	SWAP	Optimization - NEC	0.0000	1.963000	$ (16,243.83)
264720558	6/1/2016	225134	NG OTC Swap	NARRAGANSETT	[redacted]	1/27/2016	649356	SWAP	Optimization - NEC	8,275.0000	2.343000	$ 19,388.33
264728591	6/1/2016	225632	NG OTC Swap	NARRAGANSETT	[redacted]	2/2/2016	651198	SWAP	Optimization - NEC	10,000.0000	2.247000	$ 22,470.00
264720722	6/1/2016	228012	NG OTC Swap	NARRAGANSETT	[redacted]	3/4/2016	662564	SWAP	Optimization - NEC	20,000.0000	1.855000	$ (37,100.00)
264720355	6/1/2016	218142	NG OTC Swap	NARRAGANSETT	[redacted]	11/2/2015	621231	SWAP	Optimization - NEC	0.0000	1.963000	$ (29,445.00)
264720686	6/1/2016	225783	NG OTC Swap	NARRAGANSETT	[redacted]	2/4/2016	651877	SWAP	Optimization - NEC	13,000.0000	2.180000	$ (28,340.00)
264720294	6/1/2016	216493	NG OTC Swap	NARRAGANSETT	[redacted]	10/14/2015	614454	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720295	6/1/2016	216642	NG OTC Swap	NARRAGANSETT	[redacted]	10/15/2015	615007	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720297	6/1/2016	216902	NG OTC Swap	NARRAGANSETT	[redacted]	10/19/2015	616187	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720290	6/1/2016	217151	NG OTC Swap	NARRAGANSETT	[redacted]	10/21/2015	617403	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720282	6/1/2016	218443	NG OTC Swap	NARRAGANSETT	[redacted]	11/5/2015	622785	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720281	6/1/2016	218657	NG OTC Swap	NARRAGANSETT	[redacted]	11/9/2015	623406	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720539	6/1/2016	218838	NG OTC Swap	NARRAGANSETT	[redacted]	11/10/2015	623988	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720526	6/1/2016	218917	NG OTC Swap	NARRAGANSETT	[redacted]	11/11/2015	624539	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720527	6/1/2016	219060	NG OTC Swap	NARRAGANSETT	[redacted]	11/12/2015	624926	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264720278	6/1/2016	218657	NG OTC Swap	NARRAGANSETT	[redacted]	11/9/2015	623406	SWAP	Optimization - NEC	5,000.0000	2.525000	$ 12,625.00
264720283	6/1/2016	218443	NG OTC Swap	NARRAGANSETT	[redacted]	11/5/2015	622785	SWAP	Optimization - NEC	5,000.0000	2.550000	$ 12,750.00
264720535	6/1/2016	218917	NG OTC Swap	NARRAGANSETT	[redacted]	11/11/2015	624539	SWAP	Optimization - NEC	5,000.0000	2.570000	$ 12,850.00
264720536	6/1/2016	219060	NG OTC Swap	NARRAGANSETT	[redacted]	11/12/2015	624926	SWAP	Optimization - NEC	5,000.0000	2.570000	$ 12,850.00
264720528	6/1/2016	218838	NG OTC Swap	NARRAGANSETT	[redacted]	11/10/2015	623988	SWAP	Optimization - NEC	5,000.0000	2.575000	$ 12,875.00
264720291	6/1/2016	217151	NG OTC Swap	NARRAGANSETT	[redacted]	10/21/2015	617403	SWAP	Optimization - NEC	5,000.0000	2.705000	$ 13,525.00
264720299	6/1/2016	216902	NG OTC Swap	NARRAGANSETT	[redacted]	10/19/2015	616187	SWAP	Optimization - NEC	5,000.0000	2.740000	$ 13,700.00
264720298	6/1/2016	216493	NG OTC Swap	NARRAGANSETT	[redacted]	10/14/2015	614454	SWAP	Optimization - NEC	5,000.0000	2.775000	$ 13,875.00
264720296	6/1/2016	216642	NG OTC Swap	NARRAGANSETT	[redacted]	10/15/2015	615007	SWAP	Optimization - NEC	5,000.0000	2.805000	$ 14,025.00
264720697	6/1/2016	225783	NG OTC Swap	NARRAGANSETT	[redacted]	2/4/2016	651877	SWAP	Optimization - NEC	0.0000	1.963000	$ 25,519.00
264720357	6/1/2016	218142	NG OTC Swap	NARRAGANSETT	[redacted]	11/2/2015	621231	SWAP	Optimization - NEC	15,000.0000	2.520000	$ 37,800.00
264720723	6/1/2016	228012	NG OTC Swap	NARRAGANSETT	[redacted]	3/4/2016	662564	SWAP	Optimization - NEC	0.0000	1.963000	$ 39,260.00
264721004	6/1/2016	232204	NG OTC Swap	NARRAGANSETT	[redacted]	4/27/2016	679205	SWAP	Optimization - NEC	0.0000	1.963000	$ (287,777.76)
264721010	6/1/2016	232208	NG OTC Swap	NARRAGANSETT	[redacted]	4/27/2016	679209	SWAP	Optimization - NEC	0.0000	1.963000	$ (60,601.74)
264720537	6/1/2016	219178	NG OTC Swap	NARRAGANSETT	[redacted]	11/13/2015	625286	SWAP	Optimization - NEC	0.0000	1.963000	$ (29,445.00)
264720974	6/1/2016	231512	NG OTC Swap	NARRAGANSETT	[redacted]	4/18/2016	676147	SWAP	Optimization - NEC	0.0000	1.963000	$ (19,630.00)
264720997	6/1/2016	232395	NG OTC Swap	NARRAGANSETT	[redacted]	4/29/2016	679755	SWAP	Optimization - NEC	0.0000	1.963000	$ (19,630.00)
264721040	6/1/2016	231686	NG OTC Swap	NARRAGANSETT	[redacted]	4/20/2016	677280	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264721039	6/1/2016	231795	NG OTC Swap	NARRAGANSETT	[redacted]	4/21/2016	677815	SWAP	Optimization - NEC	0.0000	1.963000	$ (9,815.00)
264721038	6/1/2016	231686	NG OTC Swap	NARRAGANSETT	[redacted]	4/20/2016	677280	SWAP	Optimization - NEC	5,000.0000	2.181000	$ 10,905.00
264721042	6/1/2016	231795	NG OTC Swap	NARRAGANSETT	[redacted]	4/21/2016	677815	SWAP	Optimization - NEC	5,000.0000	2.210000	$ 11,050.00
264720975	6/1/2016	231512	NG OTC Swap	NARRAGANSETT	[redacted]	4/18/2016	676147	SWAP	Optimization - NEC	10,000.0000	2.046000	$ 20,460.00
264720992	6/1/2016	232395	NG OTC Swap	NARRAGANSETT	[redacted]	4/29/2016	679755	SWAP	Optimization - NEC	10,000.0000	2.100000	$ 21,000.00
264720538	6/1/2016	219178	NG OTC Swap	NARRAGANSETT	[redacted]	11/13/2015	625286	SWAP	Optimization - NEC	15,000.0000	2.595000	$ 38,925.00
264721006	6/1/2016	232208	NG OTC Swap	NARRAGANSETT	[redacted]	4/27/2016	679209	SWAP	Optimization - NEC	30,872.0000	2.165000	$ 66,837.88
264721007	6/1/2016	232204	NG OTC Swap	NARRAGANSETT	[redacted]	4/27/2016	679205	SWAP	Optimization - NEC	146,601.0000	2.160000	$ 316,658.16

as of May 31, 2016

			-455,402	**DT**		$	(15,876)	**Profit / Loss**				
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	5/1/2016			NARRAGANSETT				SWAP	Optimization - NEC	275,201.0000		$ 21,239.26
262386906	5/1/2016	229543	NG Basis Swap	NARRAGANSETT	[redacted]	3/22/2016	668876	SWAP	Optimization - NEC	151,201.0000	1.234000	$ (186,582.03)
262386908	5/1/2016	229543	NG Basis Swap	NARRAGANSETT	[redacted]	3/22/2016	668876	SWAP	Optimization - NEC	0.0000	1.290000	$ 195,049.29

Realized Financial Transactions

as of March 31, 2016

There are no March, 2017 realized financial transactions

as of February 28, 2016

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
262309618	5/1/2016	217882	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/2015	619941	SWAP	Optimization - NEC	0.0000	1.290000	$ (159,960.00)
262309624	5/1/2016	217882	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/2015	619941	SWAP	Optimization - NEC	124,000.0000	1.393000	$ 172,732.00

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	5/1/2016		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	180,201.0000		$ (5,363.04)
261703032	5/1/2016	232205	NG OTC Swap	NARRAGANSETT	[redacted]	4/27/2016 11:33:08 AM	679206	SWAP	Optimization - NEC	146,601.0000	2.030000	$ (297,600.04)
261702950	5/1/2016	230907	NG OTC Swap	NARRAGANSETT	[redacted]	4/8/2016 10:30:58 AM	673812	SWAP	Optimization - NEC	32,000.0000	1.980000	$ (63,360.00)
261702945	5/1/2016	230907	NG OTC Swap	NARRAGANSETT	[redacted]	4/8/2016 10:30:58 AM	673812	SWAP	Optimization - NEC	0.0000	1.995000	$ 63,840.00
261703029	5/1/2016	232205	NG OTC Swap	NARRAGANSETT	[redacted]	4/27/2016 11:33:08 AM	679206	SWAP	Optimization - NEC	0.0000	1.995000	$ 292,469.00
261702424	5/1/2016	217860	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/2015 12:25:06 PM	619828	SWAP	Optimization - NEC	1,600.0000	2.440000	$ (3,904.00)
261702425	5/1/2016	217860	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/2015 12:25:06 PM	619828	SWAP	Optimization - NEC	0.0000	1.995000	$ 3,192.00

as of April 30, 2016

			0	DT		$	-	Profit / Loss				
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit

No April settlements

MTM as of March 31, 2017

						306,588	DT		$ 215,103	Profit / Loss			
Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
Optimization - NEC		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289				Optimization - NEC	306,588		$ 205,077.90
732437861	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		248096	12/1/2016	Optimization - NEC	5,000	3.265000	$ (16,300.40)
732437890	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		248096	12/1/2016	Optimization - NEC	0	0.000000	$ 15,925.96
732438608	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		257229	3/28/2017	Optimization - NEC	31,483	3.173000	$ (99,745.02)
732438621	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		257229	3/28/2017	Optimization - NEC	0	0.000000	$ 100,279.43
732438554	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		253312	2/6/2017	Optimization - NEC	6,105	3.172000	$ (19,335.88)
732438583	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		253312	2/6/2017	Optimization - NEC	0	0.000000	$ 19,445.60
732438860	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		255512	3/8/2017	Optimization - NEC	5,000	2.980000	$ (14,877.55)
732438899	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		255512	3/8/2017	Optimization - NEC	0	0.000000	$ 15,925.96
732438840	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		255370	3/7/2017	Optimization - NEC	0	0.000000	$ (15,925.96)
732438879	5/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		255370	3/7/2017	Optimization - NEC	-5,000	2.905000	$ 14,503.11
732438182	9/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		248872	12/12/2016	Optimization - NEC	124,000	1.830000	$ (225,689.10)
732438214	9/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		248872	12/12/2016	Optimization - NEC	0	0.000000	$ 326,324.23
732438205	8/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		249084	12/13/2016	Optimization - NEC	140,000	1.940000	$ (270,429.53)
732438237	8/1/2017	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	108289		249084	12/13/2016	Optimization - NEC	0	0.000000	$ 374,977.03

PHYSICAL GAS DEALS VALUED FROM ALLEGRO **March 31, 2017**

COUNTERPARTY	DEAL KEY	DESCRIPTION	Profit (Loss) USD	Demand Charge (USD)	Liquidity Reserve (USD)	P&L (USD) (Including Demand Charge & Liquidity Reserve)	GAIN (LOSS)
	256698	Optimization - NEC	$ -	$ -	$ -	$ -	LOSS
	257047	Optimization - NEC	$ 16	$ -	$ -	$ 16	GAIN
	257078	Optimization - NEC	$ 2,130	$ -	$ -	$ 2,130	GAIN
	257120	Optimization - NEC	$ 4,677	$ -	$ -	$ 4,677	GAIN
	257121	Optimization - NEC	$ (0)	$ -	$ -	$ (0)	LOSS
	257122	Optimization - NEC	$ 75	$ -	$ -	$ 75	GAIN
	257123	Optimization - NEC	$ (0)	$ -	$ -	$ (0)	LOSS
	257124	Optimization - NEC	$ (0)	$ -	$ -	$ (0)	LOSS
	257125	Optimization - NEC	$ 601	$ -	$ -	$ 601	GAIN
	257126	Optimization - NEC	$ 713	$ -	$ -	$ 713	GAIN
	257261	Optimization - NEC	$ 1,315	$ -	$ -	$ 1,315	GAIN
	257373	Optimization - NEC	$ 498	$ -	$ -	$ 498	GAIN
			$ 10,025	**$ -**	**$ -**	**$ 10,025**	

Carry Cost plus Cost of Collateral
Actual through March 2017

95% MSQ	4,425,276

$ (10,350.86)

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

Month	Proxy End Balance Vol	Proxy End Balance $'s		% Decline	Actual End Balance Volume	Actual End Balance $'s		% Decline	Difference End Balance Volu	Difference End Balance $'s		TARIFF RATE FIXED
Apr-15	2,091,950	$6,474,988.88			1,936,643	$6,334,340.13			155,307	$ 140,648.75	$ -	
May-15	2,536,879	$ 7,176,186.78			2,469,633	$ 7,167,283.26			67,246	$ 8,903.52	$ -	
Jun-15	2,933,440	$ 7,810,438.89			2,916,045	$ 7,804,660.88			17,395	$ 5,778.01	$ -	
Jul-15	3,315,251	$ 8,358,019.25			3,406,047	$ 8,442,317.92			(90,796)	$ (84,298.67)	$ -	
Aug-15	3,751,554	$ 9,026,113.93			3,812,741	$ 8,951,950.58			(61,187)	$ 74,163.35	$ -	
Sep-15	4,166,279	$ 9,632,874.23			4,230,224	$ 9,505,467.58			(63,945)	$ 127,406.65	$ -	
Oct-15	4,440,636	$9,954,364.33		% Decline	4,451,401	$ 9,723,301.69		% Decline	(10,765)	$ 231,062.64	$ -	
Nov-15	4,386,231	$ 9,750,016.83		-1.2252%	4,399,549	$ 9,474,377.88		-1.1648%	(13,318)	$ 275,638.95	$ -	
Dec-15	4,363,583	$ 9,637,633.51		-0.5163%	4,448,142	$ 9,443,474.53		1.1045%	(84,559)	$ 194,158.98	$ -	
Jan-16	3,681,261	$ 8,193,176.68		-15.6367%	3,790,236	$ 8,060,670.01		-14.7906%	(108,975)	$ 132,506.67	$ -	
Feb-16	3,156,537	$ 7,056,272.33		-8.7075%	3,368,676	$ 7,139,562.92		-11.1223%	(212,139)	$ (83,290.58)	$ -	
Mar-16	2,875,225	$ 6,371,980.32		-4.3327%	3,206,948	$ 6,671,074.75		-4.8009%	(331,723)	$ (299,094.43)	$ -	
Apr-16	3,019,411	$6,461,991.89	$ 2.1401		3,274,375	$6,835,914.63	$ 2.0877		(254,964)	$ (373,922.74)	$ (2,999.58)	9.760000%
May-16	3,236,979	6,748,073.17	$ 2.0847		3,381,386	$ 6,912,644.16	$ 2.0443		(144,407)	$ (164,571.00)	$ (1,364.18)	9.760000%
Jun-16	3,511,315	7,180,942.03	$ 2.0451		3,680,861	$ 7,389,507.13	$ 2.0075		(169,546)	$ (208,565.09)	$ (1,673.09)	9.760000%
Jul-16	3,936,914	8,099,702.24	$ 2.0574		3,960,993	$ 7,886,561.68	$ 1.9911		(24,079)	$ 213,140.56	$ 1,766.79	9.760000%
Aug-16	4,094,559	8,326,374.60	$ 2.0335		4,014,967	$ 7,893,115.87	$ 1.9659		79,592	$ 433,258.74	$ 3,591.42	9.760000%
Sep-16	4,238,738	8,528,936.21	$ 2.0121		4,308,712	$ 8,253,287.46	$ 1.9155		(69,974)	$ 275,648.75	$ 2,211.23	9.760000%
Oct-16	4,376,550	$8,594,135.10	$ 1.9637		4,332,316	$ 8,112,772.26	$ 1.8726		44,234	$ 481,362.84	$ 3,990.17	9.760000%
Nov-16	4,275,527	8,371,140.37	$ 1.9579		4,226,264	$ 7,904,004.32	$ 1.8702		49,263	$ 467,136.05	$ 3,747.33	9.760000%
Dec-16	3,719,067	7,404,614.30	$ 1.9910		3,668,360	$ 6,954,267.52	$ 1.8957		50,707	$ 450,346.78	$ 3,733.07	9.760000%
Jan-17	3,404,598	7,204,815.19	$ 2.1162		3,286,278	$ 6,822,684.42	$ 2.0761		118,320	$ 382,130.77	$ 3,167.60	9.760000%
Feb-17	2,997,052	6,524,149.57	$ 2.1769		2,708,771	$ 5,764,558.98	$ 2.1281		288,281	$ 759,590.59	$ 6,296.49	9.760000%
Mar-17	2,402,137	5,293,378.49	$ 2.2036		2,113,888	$ 4,551,671.01	$ 2.1532		288,249	$ 741,707.48	$ 5,751.59	9.760000%

Cost of Collateral - Hedging gain / loss = Actual through Mar 2017

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss) Cost of Collateral Outlay
April-16	$ -	$ -	9.760%	$ -
May-16	$ (15,876.22)	$ (15,876.22)	9.760%	$ (129.13)
June-16	$ (2,269.34)	$ (18,274.69)	9.760%	$ (148.63)
July-16	$ (105,648.33)	$ (123,942.52)	9.760%	$ (1,008.07)
August-16	$ 4,971.33	$ (119,830.63)	9.760%	$ (974.62)
September-16	$ (12,417.00)	$ (132,214.18)	9.760%	$ (1,075.34)
October-16	$ 5,223.00	$ (127,091.90)	9.760%	$ (1,033.68)
November-16	$ 16,605.00	$ (110,445.24)	9.760%	$ (898.29)
December-16	$ 4,900.00	$ (105,409.85)	9.760%	$ (857.33)
January-17	$ (65,800.00)	$ (171,168.89)	9.760%	$ (1,392.17)
February-17	$ (2,480.00)	$ (174,183.73)	9.760%	$ (1,416.69)
March-17	$ -	$ (174,208.25)	9.760%	$ (1,416.89)
Total	$ (172,791.56)			**$ (10,350.86)**

Attachment JMP-4

Attachment JMP-4

NGPMP Effective April 1, 2016

National Grid
Natural Gas Portfolio Management Plan

Effective April 1, 2016

I. Objectives

To encourage the Company to minimize gas costs to customers by coupling a least-cost dispatch with an asset optimization program designed to obtain the maximum value from the gas supply portfolio resources.

II. Structure of the Incentive Plan (Plan)

A. This Plan will become effective April 1, 2016. It will be reviewed with each Gas Cost Recovery (GCR) filing. The Company will file its Report on the Plan on June 1st each year showing the results of the Plan for the prior year, April 1 to March 31.

B. Under this Plan, the Company will discontinue contracting with an asset manager as a full outsource supplier and will undertake the functions previously performed by the asset manager using Company resources.

C. To measure the Company's performance under the Plan and the benefits to customers, the Company will operate under the Plan in a way that parallels previous asset management contracts with outsource suppliers (*e.g.,* Merrill Lynch, ConocoPhillips).

D. The starting point for the measurement of the optimization benefits will be based on a least cost dispatch order of the available resources in the supply portfolio coupled with a one-seventh ratable storage refill plan. The Company will receive a sharing of the benefits under this incentive plan to the extent it reduces costs below the level obtainable through purchasing under the least cost purchase dispatch order and ratable storage fill plan.

E. This Plan will not be affected by or interact with the Gas Purchase Incentive Plan (GPIP) in any way. Because GPIP utilizes the purchase of future contracts for hedging, the GPIP does not affect the direct purchasing of supplies or the use of storage in any way, making the two plans entirely independent. The Company will operate under the Plan in a way that parallels the current practice; therefore the effectiveness of the GPIP will not be affected in any way.

III. Revenue Sharing

A. Rhode Island Customer Threshold

The Rhode Island customers will receive 100% of the first $2,000,000 of annual gas cost optimization benefits. If the total annual gas cost optimization benefits do not exceed $2,000,000 then the Rhode Island customers will only receive 100% of the actual total benefit.

B. Sharing of Net Proceeds between $2,000,000 and $5,000,000

Rhode Island customers will receive 80% of all net proceeds between $2,000,000 and $5,000,000 and the Company will receive 20% of the net proceeds between $2,000,000 and $5,000,000.

C. Sharing of Net Proceeds between $5,000,000 and $10,000,000

Rhode Island customers will receive 90% of all net proceeds between $5,000,000 and $10,000,000 and the Company will receive 10% of the net proceeds between $5,000,000 and $10,000,000.

D. Sharing of Net Proceeds above $10,000,000

Rhode Island customers will receive 94% of all net proceeds above the $10,000,000 and the Company will receive 6% of the net proceeds above $10,000,000.

E. Calculation of Optimization Benefits

The optimization benefit will be calculated annually for the optimization activity executed during the year. The optimization benefit for revenue sharing will be calculated as the positive value of; the revenue from sales to the Rhode Island customers at the citygate and storage facilities, plus the revenue from sales to third parties, less the costs to procure all supplies as well as all variable costs associated with the purchase, delivery and storage.

IV. Description of the Least Cost Dispatch Order

A. The least cost dispatch order, by which natural gas will be priced for Rhode Island customers for baseload and daily nominations will be based on published index prices. An index price is a published price for gas supply at a particular location, in this case, the point of receipt for the Company's pipeline capacity where it purchases supply to transport on its pipeline transportation capacity. Each year, the Company will analyze the historic and forward reference index price for each receipt point and each asset path's delivered price to the citygate. Based on these historical and forward index prices and the delivered cost of each path, the Company will establish an order from the least cost to the highest cost path. To establish a least cost dispatch, the Company will match the index price order with the available assets for each month. This process will be performed more frequently if changes occur to the portfolio (*e.g.*, new pipeline services are added to the portfolio) or changes occur in the wholesale market that would impact the least cost dispatch. The Company will notify the Division of the least cost dispatch order prior to the start of the year and inform it of any changes during the year.

B. An index price formula will not be used in non-standard transactions. Examples of non-standard transactions are intraday purchases, non-ratable weekend purchases, fixed price, fixed basis transactions at a location that does not have a published index, or other Additional Company Assets described below in section VI. For non-standard transactions, the actual purchase price, plus variable costs to deliver, will be charged to the Rhode Island customers.

C. The Index Pricing formula uses Platts "Inside FERC's Gas Market Report, Prices of Spot Gas Delivered to Pipelines", for baseload gas purchases for any month (FOM). The Index Pricing formula uses Platts "Gas Daily, Daily price survey", Midpoint prices for gas purchased for next day or ratable deliveries over the weekend (Gas Daily).

V. Baseload and Daily Nominations

A. Baseload Nominations - Each month, at least six business days prior to the start of the month of flow, the Company will nominate a separate baseload volume for deliveries at the Tennessee Gas Pipeline citygates and the Algonquin Gas Transmission citygates as under the current practice. This volume will be priced to the Rhode Island customers based on the least cost dispatch as described above in Section IV.

B. Daily Nominations – Each day, prior to 8:30AM EST, the Company will nominate a separate, incremental daily volume for deliveries at the Tennessee Gas Pipeline (TGP) citygates and the Algonquin Gas Transmission (AGT) citygates as under the current practice. To fill this incremental daily need, the Company will dispatch supply from any or any combination of the available sources below:

a. Transportation capacity – The Company nominates volumes from the remaining transportation capacity at each pipeline citygate. This volume is priced to the Rhode Island customers based on the next available asset path under a least cost dispatch as described in Section IV.

b. Storage – The Company may nominate supply from each storage facility subject to contractual limitations. Intraday injections or withdrawals will be subjected to the remaining capabilities of each storage facility and may be affected by certain pipeline and/or storage facility restrictions;

c. Citygate purchases – At times, the Company may nominate volumes to be purchased at its citygates. This volume will be priced to the Rhode Island customers based on the actual purchase price and will be a direct pass through; and

d. Additional Company Assets – The Company may nominate volumes from any other available asset at its disposal. These include, but are are not limited to peaking supplies or any liquid/vapor contracts. This volume will be priced to the Rhode Island customers based on the actual contract price or inventory cost plus variable delivery costs.

C. Storage Injections

a. During the months of April through and including October, Storage injection quantities will be calculated as 97% of the total storage Maximum Storage Quantity (MSQ), less the ending inventory on March 31. As is the practice today, this quantity will be deemed to be injected ratably over the seven month period. Any Rhode Island customer withdrawals in April will be deemed to be injected ratably over the next six months, May through October period; and

b. The price of the April through October injections is set in accordance with the Index Pricing formula using the FOM index pricing for each of the seven injection months.

VI. The Company as Gas Portfolio Manager

A. Optimizing the Gas Portfolio

As asset manager, the Company will dedicate the resources to recognize and realize arbitrage and optimization opportunities by structuring a combination of transactions using the portfolio of assets and its flexibility to take advantage of opportunities that arise in the marketplace to reduce gas costs. Optimization of the assets will be performed as a secondary process after the Company has met the load requirements of the Rhode Island customers through the least cost dispatch of all required assets.

B. Typical optimization strategies are:

a. Transportation capacity – the Company will lock-in the price difference between two locations with the use of temporarily idle transportation capacity;

b. Citygate exchanges – the Company will use its citygate receipt flexibility to capture price differences between the two delivering upstream pipelines, Tennessee Gas Pipeline and Algonquin Gas Transmission;

c. Storage – The Company will use the temporarily idle capacity, injections or withdrawal rights to capture the price difference between two time periods; and

d. Purchase Replacement – The Company will look to resource purchase obligations to effectuate a lower delivered price.

VII. Reporting Requirements

A. Quarterly reports – The Company will provide quarterly reports showing the realized and unrealized margins associated with the portfolio optimization value. Reports will be provided on the first business day in the second month following the end of each fiscal quarter.

B. Annual Report – The Company will provide an annual report showing the total realized and unrealized margins generated through portfolio optimization in addition to the distribution of the sharing between the Rhode Island customers and National Grid. This report will be provided on the first business day following June 1 of each year.