RIPUC Use Only	GIS Certification #:
Date Application Received: / /	
Date Review Completed://	MSS47741
Date Commission Action://	
Date Commission Approved:///	

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form

Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 8 – December 5, 2012)

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION Pursuant to the Renewable Energy Act Section 39-26-1 et. seq. of the General Laws of Rhode Island

NOTICE:

When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations, Effective Date: January 1, 2006), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: www.ripuc.org/utilityinfo/res.html. Also, all filings must be in conformance with the Commission's Rules of Practice and Procedure, in particular, Rule 1.5, or its successor regulation, entitled "Formal Requirements as to Filings."

- Please complete the Renewable Energy Resources Eligibility Form and Appendices using a typewriter or black ink.
- Please submit one original and three copies of the completed Application Form, applicable Appendices and all supporting documentation to the Commission at the following address:

Rhode Island Public Utilities Commission Attn: Luly E. Massaro, Commission Clerk 89 Jefferson Blvd Warwick, RI 02888

In addition to the paper copies, electronic/email submittals are required under Commission regulations. Such electronic submittals should be sent to Res.filings@puc.ri.gov.

- In addition to filing with the Commission, Applicants are required to send, electronically or electronically and in paper format, a copy of the completed Application including all attachments and supporting documentation, to the Division of Public Utilities and Carriers and to all interested parties. A list of interested parties can be obtained from the Commission's website at www.ripuc.org/utilityinfo/res.html.
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to Section 6.0 of the RES Regulations, the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application.
- Please note that all information submitted on or attached to the Application is considered to be a public record unless the Commission agrees to deem some portion of the application confidential after consideration under section 1.2(g) of the Commission's Rules of Practice and Procedure.
- In accordance with Section 6.2 of the RES Regulations, the Commission will provide prospective reviews for Applicants seeking a preliminary determination as to whether a facility would be eligible prior to the formal certification process described in Section 6.1 of the RES Regulations. Please note that space is provided on the Form for applicant to designate the type of review being requested.
- Questions related to this Renewable Energy Resources Eligibility Form should be submitted in writing, preferably via email and directed to: Luly E. Massaro, Commission Clerk at Res.filings@puc.ri.gov.

SECTION I: Identification Information

1.1	Name of Generation Unit (sufficient for full and unique identification):
	Future Generation Wind, LLC
1.2	Type of Certification being requested (check one): ✓ Standard Certification □ Prospective Certification (Declaratory Judgment)
1.3	This Application includes: (Check all that apply) ¹
	☐ APPENDIX A: Authorized Representative Certification for Individual Owner or Operator
	☐ APPENDIX B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals
	□ APPENDIX C: Existing Renewable Energy Resources
	□ APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid Generation Facilities
	☐ APPENDIX E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL
	APPENDIX F: Fuel Source Plan for Eligible Biomass Fuels
1.4	Primary Contact Person name and title: <u>Justin Lehrer – Asset Analyst</u>
1.5	Primary Contact Person address and contact information: Address: Consolidated Edison Solutions, Inc. 100 Summit Lake Drive, Suite 210 Valhalla, NY 10595
	Phone: (914) 328-7452 Fax: (914) 993-2121 Email: LehrerJ@coneddev.com
1.6	Backup Contact Person name and title: <u>Aude Schwarzkopf</u>
1.7	Backup Contact Person address and contact information: Address:
	(Same address as above)
	Phone: (914) 328-7422 Fax: (914) 993-2121 Email: SchwarzkopfA@coneddev.com
	Dittails Statement of the Statement of t

Please note that all Applicants are required to complete the Renewable Energy Resources Eligibility Standard Application Form and all of the Appendices that apply to the Generation Unit or Owner or Operator that is the subject of this Form. Please omit Appendices that do not apply.

Name and Title of Authorized Representative (<i>i.e.</i> , the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application): James Dixon – Senior Vice President & Chief Operating Officer					
	Appendix A or B (as appropriate) completed and attached? ☐ Yes ☑ No ☐ N/A				
1.9	Authorized Representative address and contact information: Address: 100 Summit Lake Drive, Suite 210 Valhalla, NY 10595				
	Phone: (914) 286-7085 Fax: (914) 993-2121 Email: DixonJ@conedcss.com				
1.10	Owner name and title: (Same as Authorized Representative)				
1.11	Owner address and contact information: Address: (Same as Authorized Representative)				
	Phone: Fax:Email:				
1.12	Owner business organization type (check one): Individual Partnership Corporation Other:				
1.13	Operator name and title: <u>Gamesa Wind US, LLC – Mark Jacavage: Site Manager</u>				
1.14	Operator address and contact information: Address: 1150 Northbrook Drive Trevose, PA 19053				
	Phone: (215) 970-3290 Fax: Email: MJACAVAGE@gamesacorp.com				
.15	Operator business organization type (check one): Individual Partnership Corporation Other:				

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies 2.1 ISO-NE Generation Unit Asset Identification Number or NEPOOL GIS Identification Number (either or both as applicable): MSS47741 2.2 Generation Unit Nameplate Capacity: 8.0 MW 2.3 Maximum Demonstrated Capacity: 8.0 MW 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – per RES Regulations Section 5.0 ☐ Direct solar radiation ☐ The wind ☐ Movement of or the latent heat of the ocean ☐ The heat of the earth ☐ Small hydro facilities ☐ Biomass facilities using Eligible Biomass Fuels and maintaining compliance with all aspects of current air permits; Eligible Biomass Fuels may be co-fired with fossil fuels, provided that only the renewable energy fraction of production from multi-fuel facilities shall be considered eligible. ☐ Biomass facilities using unlisted biomass fuel ☐ Biomass facilities, multi-fueled or using fossil fuel co-firing ☐ Fuel cells using a renewable resource referenced in this section If the box checked in Section 2.4 above is "Small hydro facilities", please certify that the 2.5 facility's aggregate capacity does not exceed 30 MW. - per RES Regulations Section 3.32 □ ← check this box to certify that the above statement is true □ N/A or other (please explain) If the box checked in Section 2.4 above is "Small hydro facilities", please certify that the 2.6 facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – per RES Regulations Section 3.32 □ ← check this box to certify that the above statement is true □ N/A or other (please explain) 2.7 If you checked one of the Biomass facilities boxes in Section 2.4 above, please respond to the following: Please specify the fuel or fuels used or to be used in the Unit: A.

Please complete and attach Appendix F, Eligible Biomass Fuel Source Plan.

Appendix F completed and attached?

В.

☐ Yes ☐ No ☐ N/A

2.8	Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?						
	☑ Yes	☐ No	If yes, please attac				
	Copy of Stat	e's certifyin	g order attached?		Yes Yes	☐ No	□ N/A
SEC	TION III: Co	mmercial O	peration Date				
Pleas	e provide docu	mentation to	support all claims a	and responses to	the follo	wing que	stions:
3.1	Date Generation Unit first entered Commercial Operation: $\underline{08}$ / $\underline{15}$ / $\underline{2016}$ at the site.						
	If the commercial operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. This is needed in order to verify that the facility qualifies as a New Renewable Energy Resource. Documentation attached? Yes No N/A						
3.2	Is there an Ex	xisting Rene	wable Energy Resor	urce located at the	he site of	Generation	on Unit?
	Yes No						
3.3		s" in respons	onse to question 3.1 se to question 3.2 ab		iplete App	pendix C	
3.4	• •	y part of the	Generation Unit us	ed on or before			
	☐ Yes ☑ No						
3.5	equipment use	ed and the ad	uestion 3.4 above, p ldress where such potail if the space prov	ower production	equipme		
SECT	TION IV: Met	tering					
4.1	that apply): ✓ ISO-NE N ✓ Self-report	Market Settle	ement System EPOOL GIS Admin	iistrator		`	

	Appendix D completed and attached?	☐ Yes	□ No	N/A
SEC	TION V: Location			
5.1	Please check one of the following that apply to the Ge ☐ Grid Connected Generation ☐ Off-Grid Generation (not connected to a utility tra ☐ Customer Sited Generation (interconnected on the electricity meter in such a manner that it displaces consumption of the end-use customer)	nsmission or end-use cust	distributio	of the retail
5.2	Generation Unit address: 602 Head of the Bay Road Plymouth, MA 02360			
	*			
5.3	Please provide the Generation Unit's geographic locat	ion informati	on:	
	A. Universal Transverse Mercator Coordinates: <u>3</u>	64,487mE, 4.	624,948 r	nN, Zone 19
	B. Longitude/Latitude: <u>-70.6302635</u> / <u>41.7648134</u>	1		
5.4	The Generation Unit located: (please check the approp	oriate box)		
	 In the NEPOOL control area In a control area adjacent to the NEPOOL control at In a control area other than NEPOOL which is not area ← If you checked this box, then the generator therefore, please do not complete/submit this form. 	adjacent to the does not qua		
5.5	If you checked "In a control area adjacent to the NEPC above, please complete Appendix E.	OOL control a	rea" in Se	ection 5.4
	Appendix E completed and attached?	☐ Yes	□ No	☑ N/A

SECTION VI: Certification

	1101 VII COLIMERION			
6.1	Please attach documentation, using one of the application authority of the Authorized Representative indicated this Application.			
	Corporations			
	If the Owner or Operator is a corporation, the Authoshall provide either:	orized Represent	ative	
	(a) Evidence of a board of directors vote granting at Representative to execute the Renewable Energy	•		
	(b) A certification from the Corporate Clerk or Secretary Authorized Representative is authorized to execute Eligibility Form or is otherwise authorized to leg matters.	ite the Renewal	le Energy	Resources
	Evidence of Board Vote provided?	☐ Yes	No	□ N/A
	Corporate Certification provided?	Yes	☐ No	□ N/A
	<u>Individuals</u>			
	If the Owner or Operator is an individual, that individual attach APPENDIX A, or a similar form of certification operator, duly notarized, that certifies that the Authority to execute the Renewable Energy Resource	on from the Ow orized Represen	ner or tative has	
	Appendix A completed and attached?	☐ Yes	☐ No	☑ N/A
	Non-Corporate Entities			
	(Proprietorships, Partnerships, Cooperatives, etc.) If individual or a corporation, it shall complete and attaresolution indicating that the Authorized Representat authority to execute the Renewable Energy Resource legally bind the non-corporate entity in like matters.	ach APPENDIX tive named in Se	B or execection 1.8	cute a has
	Appendix B completed and attached?	☐ Yes	☐ No	☑ N/A

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:	
SIGNATURE:	DATE:
James J. Jent	5. 18.17
James Dixon - Senior Vice President & Chief One	erating Officer

(Title)



Charles D. Baker Governor

Karyn E. Polito Lt. Governor

COMMONWEALTH OF MASSACHUSETTS EXECUTIVE OFFICE OF ENERGY AND ENVIRONMENTAL AFFAIRS

DEPARTMENT OF ENERGY RESOURCES

100 CAMBRIDGE ST., SUITE 1020 BOSTON, MA 02114

Telephone: 617-626-7300 Facsimile: 617-727-0030

Matthew A. Beaton Secretary

Judith F. Judson
Commissioner

March 24, 2016

Joseph Sullivan Asset Manager ConEdison Solutions 100 Summit Lake Drive Valhalla, NY 10595

RE: RPS Class I Eligibility Decision

Future Generation Wind, 8.00 MW in Plymouth, Massachusetts (WD-1445-16)

Dear Mr. Sullivan,

On behalf of the Department of Energy Resources (the Department), I am pleased to inform you that the Statement of Qualification Application for **Future Generation Wind**, pursuant to the Massachusetts Renewable Energy Portfolio Standard (RPS) – Class I Regulations is hereby approved. The Department finds that the Generation Unit meets the requirements for eligibility as an RPS Class I Renewable Generation Unit pursuant to 225 CMR 14.05.

Each Massachusetts Class I Renewable Generation Unit is assigned a unique Massachusetts RPS Class I Identification Number (MA RPS Class I ID#) that must be included in all correspondence with the Department. This Unit's MA RPS Class I ID#, as listed in the Statement of Qualification, is <u>WD-1445-16</u>.

The Unit's RPS Effective Date will be the date on which the Generation Unit first generates electrical energy that is transmitted onto the ISO New England grid and is, thereby, available for sale within the ISO New England control area. Please inform DOER of that date for our records..

Note that the amount of the RPS qualified generating capacity must not be committed to any Control Area other than the ISO New England Control Area, pursuant to 225 CMR 14.05(1)(e)1.

Also note the notification requirements for changes in eligibility status contained in 225 CMR 14.06(5) and for changes in capacity, contact information, and Owner or Operator contained in 225 CMR 14.06(6), including changes in the Authorized Representative. The

Owner or Operator of the Generation Unit shall notify the Department of such changes no later than five days following the end of the month during which such changes were implemented.

Finally, please be cognizant of and attentive to the Operating Rules and the reporting requirements of the NEPOOL GIS, which may be amended from time to time, and compliance with which may affect the RPS qualification of your Generation Unit's GIS certificates.

If you have any questions or concerns about the Statement of Qualification or any aspect of the RPS program, please contact me at the Department's address, (617) 626-7355, or howard.bernstein@state.ma.us.

Sincerely,

Howard B. Bernstein RPS Program Manager

Encl: Statement of Qualification

Commonwealth of Massachusetts Executive Office of Energy and Environmental Affairs DEPARTMENT OF ENERGY RESOURCES

STATEMENT OF QUALIFICATION

Pursuant to the Renewable Energy Portfolio Standard – Class I 225 CMR 14.00

This Statement of Qualification, provided by the Massachusetts Department of Energy Resources ("DOER" or "the Department"), signifies that the Generation Unit identified below, as described in a Statement of Qualification Application dated January 27, 2016 (SQA ID #15360), meets the requirements for eligibility as an as an RPS Class I Renewable Generation Unit, pursuant to the Renewable Energy Portfolio Standard – Class I, 225 CMR 14.05. Therefore, this Generation Unit is duly qualified as an RPS Class I Renewable Generation Unit.

Generation Unit Name, Capacity, and Location:

Future Generation Wind 8.00 MW Plymouth, Massachusetts

Authorized Representative's Name and Address:

Joseph Sullivan Asset Manager ConEdison Solutions 100 Summit Lake Drive Valhalla, NY 10595

This RPS Class I Renewable Generation Unit is assigned a unique Massachusetts RPS Identification Number, listed below. Please include the ID number on all correspondence with DOER.

MA RPS Class I ID #: <u>WD-1445-16</u>

This Unit's RPS Effective Date will be the date on which the Generation Unit first generates electrical energy that is transmitted onto the ISO New England grid.

This Unit's NEPOOL GIS Generation Unit Asset Identification Number is MSS47741.

Pursuant to 225 CMR 14.05(1)(e)1, the amount of the generation capacity of the Generation Unit whose electrical energy output is claimed as RPS Class I Renewable Generation shall not be committed to any Control Area other than the ISO-NE Control Area.

Pursuant to 225 CMR 14.06(5) and (6), the Owner or Operator of the Unit is obligated to notify DOER of any changes in the characteristics of the Unit that could affect its eligibility status, as well as any changes in the Unit's ownership, generation capacity, Authorized Representative, or contact information. Such notification must be made no later than five days following the end of the month during which the change was implemented.

The Qualification of this Generation Unit is subject to all other applicable provisions in 225 CMR 14.00. DOER may suspend or revoke this Statement of Qualification if the Owner or Operator fails to comply with 225 CMR 14.00, including the provisions of this Statement of Qualification.

Jugarn Justin

ate: March 24 2016

Judith F. Judson Commissioner

Department of Energy Resources

VanderPas, James

From: brett.jacobson@eversource.com

Sent: Monday, August 15, 2016 2:22 PM

To: Eckard, Michael A.; VanderPas, James

Cc: Joseph.Zwirblia@eversource.com; Keith.Jones@eversource.com; mike.mccarthy@eversource.com

Subject: On-line Approval for ID - 2102 Turbine 1 - (2 MW)

Dear Interconnecting Customer,

Eversource has received all required documentation regarding your recently installed **Wind** system with a system design capacity of **2 MW** located at **602 Head** of the Bay, Buzzards Bay MA 02532. (Southeast Corner of Plymouth MA adjacent to Bourne Town Line)

Your system has been approved, as of 8/15/16 and may now be interconnected to and operate with the **Eversource** electric power system.

If you are receiving net metering services from the Company pursuant to Eversource's Net Metering Tariff, M.D.P.U. No. 11-11C, please note that the net metering credits may not be applied to the Host Customer's account (where the net meter is located) until the following billing cycle. If you are allocating net metering credits to other accounts, the non-Host Customer account(s) may need to wait one additional billing cycle (beyond the delay for the Host Customer account) before the net metering credits are applied to the non-host account(s). All class 3 customers will be cashed out and receive a check and will not be allowed to allocate credits.

This approval is based upon the Facility as described in the fully executed Interconnection Service Agreement dated 6/7/13 and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) are governed by all applicable tariffs and the rules and regulations of the Department of Public Utilities, including but not limited to the Company's Interconnection Tariff, M.D.P.U. No. 163C

If you have any questions regarding billing, compensation for exported energy, and/or credit allocation at this location please contact the Customer Care Department at **1-800-340-9822**.

For general information, please check the **Eversource** Distributed Generation website for the latest updates and information:

Eversource wishes you the best with your new system and hopes that you get many productive years of use.

If you have any questions, please contact me.

Thanks,

Brett A. Jacobson

Account Executive Distributed Generation Eversource Energy One NSTAR Way SW 3087 Westwood, MA 02090

781-441-8196 - Office Brett.Jacobson@eversource.com

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FUTURE GENERATION WIND, LLC

SECRETARY'S CERTIFICATE

I, Paul F. Mapelli, do hereby certify that I am the Secretary of Future Generation Wind, LLC (the "Company") and that I am authorized to provide this Certificate.

I further certify that the Senior Vice President and Chief Operating Officer of the Company is authorized to execute documents in the name of and on behalf of the Company, including, but not limited to, the Rhode Island Renewable Energy Resources Eligibility Form, and is otherwise authorized to legally bind the Company in like matters.

I further certify that the following person is, and has been at all times since a date prior to the date hereof, duly elected or appointed to the office set forth opposite his name. and that the signature of such person set forth below is his true and genuine signature.

Name

Title

James J. Dixon

Senior Vice President and Chief Operating

Officer

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of the

Company this 10th day of May, 2017.

Fane F. Mpolls Paul F. Mapelli

Secretary