

April 26, 2018

**BY HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4692 - Standard Offer Reconciliation Report**

Dear Ms. Massaro:

I have enclosed ten (10) copies of National Grid's<sup>1</sup> First Quarter Standard Offer Service (SOS) Reconciliation Report (Report). The enclosed Report provides the status of the reconciliations related to the provision of SOS, including the following: SOS supply costs; SOS administrative costs, Renewable Energy Standard costs based on actual revenues for the period January 1, 2018 through March 31, 2018 and actual expenses for the period January and February 2018 for supply costs and RES costs; and actual expenses for the period January through March 2018 (with the exception of GIS-related costs<sup>2</sup>) for SOS administrative costs.

Attachment 1 of this Report contains the Company's total SOS reconciliation collectively and individually for the Residential, Commercial, and Industrial Groups for the period January 1, 2018 through March 31, 2018. Attachment 2 contains the reconciliation of SOS administrative costs collectively and individually for the Residential, Commercial, and Industrial Groups in accordance with the Company's Standard Offer Adjustment Provision, RIPUC No. 2157. Attachment 3 contains the reconciliation of the revenue and expense attributable to compliance with the Renewable Energy Standard. Attachment 4 contains the current status of unbilled Standard Offer Billing Adjustments.

In an order dated September 23, 2010 in Docket No. 4149, the Rhode Island Public Utilities Commission directed the Company to include in its quarterly SOS reconciliation reports a comparison of estimated Small Customer SOS spot market purchases to actual SOS spot market costs incurred to date.<sup>3</sup> Attachment 5 shows a comparison of spot market price estimates included in the SOS rates of the Residential and Commercial Groups to actual all-in spot prices for the period January 2017 through March 2018.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (the Company).

<sup>2</sup> GIS-related costs are available through February 2018 as of the time of this filing.

<sup>3</sup> Since this time, the Company has implemented a new structure for SOS in which the previously-defined customer groups "Small Customer Group" and "Large Customer Group" have been replaced with "Residential Group," "Commercial Group," and "Industrial Group." The Company is authorized to procure SOS through spot market purchases for the Residential and Commercial Groups.

Luly E. Massaro, Commission Clerk  
Docket 4692 – Standard Offer Reconciliation Report  
April 26, 2018  
Page 2 of 2

Thank you for your attention to this filing. If you have any questions regarding the enclosed Report, please contact me at 781-907-2121.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Raquel Webster", is written over a faint, light-colored rectangular stamp or watermark.

Raquel J. Webster

Enclosures

cc: Docket 4692 Service List  
Leo Wold, Esq.  
John Bell, RI Division

### Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

April 26, 2018

Date

**Docket No. 4692 - National Grid – 2018 Standard Offer Service (SOS) and Renewable Energy Standard (RES) Procurement Plans  
Service List updated 4/17/18**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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<b>File an original &amp; 9 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2017
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Douglas Gablinske, TEC-RI	<a href="mailto:Doug@tec.ri.org">Doug@tec.ri.org</a> ;	401-741-5101

**Attachment 1**

**The Narragansett Electric Company  
Report to the RIPUC  
Standard Offer Reconciliation**

**for the period  
January 2018 through December 2018**

**Submitted: April 2018**

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**BASE RECONCILIATION - ALL CLASSES**

Month	Over/(Under) Beginning Balance	SOS Revenue	SOS Expense	Monthly Over/(Under)	Over/(Under) Ending Balance	Over/(Under) Ending Balance w/ Unbilled Revenue
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-18	\$0	\$16,857,945	\$44,195,461	(\$27,337,516)	(\$27,337,516)	(\$9,178,542)
Feb-18	(\$27,337,516)	\$33,016,318	\$32,802,752	\$213,565	(\$27,123,951)	(\$10,979,044)
Mar-18	(\$27,123,951)	\$29,354,377	\$0	\$29,354,377	\$2,230,425	\$0
Apr-18	\$2,230,425	\$0	\$0	\$0	\$2,230,425	\$0
May-18	\$2,230,425	\$0	\$0	\$0	\$2,230,425	\$0
Jun-18	\$2,230,425	\$0	\$0	\$0	\$2,230,425	\$0
Jul-18	\$2,230,425	\$0	\$0	\$0	\$2,230,425	\$0
Aug-18	\$2,230,425	\$0	\$0	\$0	\$2,230,425	\$0
Sep-18	\$2,230,425	\$0	\$0	\$0	\$2,230,425	\$0
Oct-18	\$2,230,425	\$0	\$0	\$0	\$2,230,425	\$0
Nov-18	\$2,230,425	\$0	\$0	\$0	\$2,230,425	\$0
Dec-18	\$2,230,425	\$0	\$0	\$0	\$2,230,425	\$0
(2) Jan-19	\$2,230,425	\$0		\$0	\$2,230,425	\$0
Subtotal	\$0	\$79,228,639	\$76,998,214	\$2,230,425	\$2,230,425	
<u>Adjustments</u>						
(3) Ending Balance Prior to Application of Interest						(\$10,979,044)
(4) Interest						(\$16,835)
(5) Ending Balance Including Interest						(\$10,995,879)
(1) Reflects revenues based on kWhs consumed after January 1 (2) Reflects revenues based on kWhs consumed prior to January 1 (3) Sum of Pages 2, 3, and 4, Line (3) (4) Sum of Pages 2, 3, and 4, Line (4) (5) Line (3) + Line (4)						

Column (a) Column (e) from previous row  
Column (b) Pages 2, 3 and 4, Column (b)  
Column (c) Pages 2, 3 and 4, Column (c)  
Column (d) Column (b) - Column (c)  
Column (e) Column (a) + Column (d)  
Column (f) Column (e) + 55% of following month Column (b)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Base Reconciliation - By Customer Group**

<b>Residential</b>						
<u>Month</u>	Over/(Under) Beginning Balance (a)	Revenue (b)	Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-18	\$0	\$11,768,917	\$30,919,268	(\$19,150,351)	(\$19,150,351)	(\$6,863,819)
Feb-18	(\$19,150,351)	\$22,339,150	\$22,512,361	(\$173,212)	(\$19,323,563)	(\$8,459,926)
Mar-18	(\$19,323,563)	\$19,752,068	\$0	\$19,752,068	\$428,505	\$0
Apr-18	\$428,505	\$0	\$0	\$0	\$428,505	\$0
May-18	\$428,505	\$0	\$0	\$0	\$428,505	\$0
Jun-18	\$428,505	\$0	\$0	\$0	\$428,505	\$0
Jul-18	\$428,505	\$0	\$0	\$0	\$428,505	\$0
Aug-18	\$428,505	\$0	\$0	\$0	\$428,505	\$0
Sep-18	\$428,505	\$0	\$0	\$0	\$428,505	\$0
Oct-18	\$428,505	\$0	\$0	\$0	\$428,505	\$0
Nov-18	\$428,505	\$0	\$0	\$0	\$428,505	\$0
Dec-18	\$428,505	\$0	\$0	\$0	\$428,505	\$0
(2) Jan-19	\$428,505	\$0		\$0	\$428,505	

Adjustments

(3) Ending Balance Prior to Application of Interest	(\$8,459,926)
(4) Interest	<u>(\$12,972)</u>
(5) Ending Balance Including Interest	(\$8,472,897)

- (1) Reflects revenues based on kWhs consumed after January 1
- (2) Reflects revenues based on kWhs consumed prior to January 1
- (3) Column (f) Ending Balance
- (4) [(Beginning balance + Ending balance) ÷ 2] x (1.84% x 2/12)]
- (5) Line (3) + Line (4)

- (a) Column (e) from previous row
- (b) Page 5, Column (a) - Residential
- (c) Page 6, Column (d) - Residential
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) Column (e) + 55% of following month Column (b)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Base Reconciliation - By Customer Group**

<b>Commercial</b>						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Over/(Under) Ending Balance</u> (e)	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u> (f)
(1) Jan-18	\$0	\$4,089,292	\$10,827,764	(\$6,738,472)	(\$6,738,472)	(\$1,968,710)
Feb-18	(\$6,738,472)	\$8,672,294	\$8,342,813	\$329,482	(\$6,408,990)	(\$2,114,027)
Mar-18	(\$6,408,990)	\$7,809,023	\$0	\$7,809,023	\$1,400,033	\$0
Apr-18	\$1,400,033	\$0	\$0	\$0	\$1,400,033	\$0
May-18	\$1,400,033	\$0	\$0	\$0	\$1,400,033	\$0
Jun-18	\$1,400,033	\$0	\$0	\$0	\$1,400,033	\$0
Jul-18	\$1,400,033	\$0	\$0	\$0	\$1,400,033	\$0
Aug-18	\$1,400,033	\$0	\$0	\$0	\$1,400,033	\$0
Sep-18	\$1,400,033	\$0	\$0	\$0	\$1,400,033	\$0
Oct-18	\$1,400,033	\$0	\$0	\$0	\$1,400,033	\$0
Nov-18	\$1,400,033	\$0	\$0	\$0	\$1,400,033	\$0
Dec-18	\$1,400,033	\$0	\$0	\$0	\$1,400,033	\$0
(2) Jan-19	\$1,400,033	\$0		\$0	\$1,400,033	

Adjustments

(3) Ending Balance Prior to Application of Interest	(\$2,114,027)
(4) Interest	(\$3,242)
(5) Ending Balance Including Interest	(\$2,117,269)

- (1) Reflects revenues based on kWhs consumed after January 1
- (2) Reflects revenues based on kWhs consumed prior to January 1
- (3) Column (f) Ending Balance
- (4) [(Beginning balance + Ending balance) ÷ 2] x (1.84% x 2/12)]
- (5) Line (3) + Line (4)

- (a) Column (e) from previous row
- (b) Page 5, Column (c) - Commercial
- (c) Page 6, Column (d) - Commercial
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)
- (f) Column (e) + 55% of following month Column (b)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Base Reconciliation - By Customer Group**

<b>Industrial</b>						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Over/(Under) Ending Balance</u> (e)	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u> (f)
(1) Jan-18	\$0	\$999,736	\$2,448,430	(\$1,448,694)	(\$1,448,694)	(\$346,013)
Feb-18	(\$1,448,694)	\$2,004,874	\$1,947,579	\$57,295	(\$1,391,399)	(\$405,091)
Mar-18	(\$1,391,399)	\$1,793,286	\$0	\$1,793,286	\$401,888	\$0
Apr-18	\$401,888	\$0	\$0	\$0	\$401,888	\$0
May-18	\$401,888	\$0	\$0	\$0	\$401,888	\$0
Jun-18	\$401,888	\$0	\$0	\$0	\$401,888	\$0
Jul-18	\$401,888	\$0	\$0	\$0	\$401,888	\$0
Aug-18	\$401,888	\$0	\$0	\$0	\$401,888	\$0
Sep-18	\$401,888	\$0	\$0	\$0	\$401,888	\$0
Oct-18	\$401,888	\$0	\$0	\$0	\$401,888	\$0
Nov-18	\$401,888	\$0	\$0	\$0	\$401,888	\$0
Dec-18	\$401,888	\$0	\$0	\$0	\$401,888	\$0
(2) Jan-19	\$401,888	\$0		\$0	\$401,888	
<u>Adjustments</u>						
(3) Ending Balance Prior to Application of Interest						(\$405,091)
(4) Interest						<u>(\$621)</u>
(5) Ending Balance Including Interest						(\$405,712)
(1)	Reflects revenues based on kWhs consumed after January 1					
(2)	Reflects revenues based on kWhs consumed prior to January 1					
(3)	Column (f) Ending Balance					
(4)	[(Beginning balance + Ending balance) ÷ 2] x (1.84% x 2/12)]					
(5)	Line (3) + Line (4)					
(a)	Column (e) from previous row					
(b)	Page 5, Column (c) - Industrial					
(c)	Page 6, Column (c) - Industrial					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					
(f)	Column (e) + 55% of following month Column (b)					



**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Revenue**

	<b>Residential</b>			<b>Commercial</b>			<b>Industrial</b>			<b>Grand Total Base Revenue (d)</b>
	<b>Total Base Revenues (a)</b>	<b>Base Revenues (a)</b>	<b>HVM Discount (b)</b>	<b>Total Base Revenues (c)</b>	<b>Base Revenues (a)</b>	<b>HVM Discount (b)</b>	<b>Total Base Revenues (c)</b>	<b>HVM Discount (b)</b>	<b>Total Base Revenues (c)</b>	
(1)										
Jan-18	\$11,768,917	\$4,089,503	(\$211)	\$4,089,292	\$1,001,169	(\$1,433)	\$999,736		\$999,736	\$16,857,945
Feb-18	\$22,339,150	\$8,673,178	(\$883)	\$8,672,294	\$2,010,102	(\$5,229)	\$2,004,874		\$2,004,874	\$33,016,318
Mar-18	\$19,752,068	\$7,809,660	(\$637)	\$7,809,023	\$1,797,137	(\$3,851)	\$1,793,286		\$1,793,286	\$29,354,377
Apr-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
May-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Jun-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Jul-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Aug-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Sep-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Oct-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Nov-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Dec-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Jan-19	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
Totals	\$53,860,134	\$20,572,340	(\$1,731)	\$20,570,609	\$4,808,409	(\$10,513)	\$4,797,896		\$4,797,896	\$79,228,639

(2)

- (1) Reflects revenues based on kWhs consumed after January 1  
(2) Reflects revenues based on kWhs consumed prior to January 1

- (a) Monthly revenue reports  
(b) Monthly revenue reports  
(c) Column (a) + Column (b)  
(d) Residential Column (a) + Commercial Column (c) + Industrial Column (c)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Expense**

Month	Residential					Commercial					Industrial				
	Base Standard Offer Expense	Supplier Reallocations & Other		Spot Market Purchases	Total	Base Standard Offer Expense	Supplier Reallocations & Other		Spot Market Purchases	Total	Base Standard Offer Expense	Supplier Reallocations & Other		Total	Grand Total Expense (e)
		(a)	(b)				(c)	(d)				(a)	(b)		
Jan-18	\$26,480,366	(\$59,209)	\$4,498,110	\$30,919,268		\$9,237,976	\$71,441	\$1,518,346	\$10,827,764		\$2,502,248	(\$53,818)	\$2,448,430	\$44,195,461	
Feb-18	\$21,047,575	(\$36,721)	\$1,501,507	\$22,512,361		\$7,837,196	(\$43,253)	\$548,870	\$8,342,813		\$1,931,910	\$15,669	\$1,947,579	\$32,802,752	
Mar-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
Apr-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
May-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
Jun-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
Jul-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
Aug-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
Sep-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
Oct-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
Nov-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
Dec-18	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	
Totals	\$47,527,942	(\$95,930)	\$5,999,617	\$53,431,629		\$17,075,172	\$28,187	\$2,067,216	\$19,170,576		\$4,434,158	(\$38,149)	\$4,396,008	\$76,998,214	

- (a) monthly Standard Offer Service invoices  
(b) monthly Standard Offer Service invoices  
(c) monthly ISO New England bills  
(d) Column (a) + Column (b) + Column (c)  
(e) Residential Column (d) + Commercial Column (d) + Industrial Column (c)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Status of Prior Period Reconciliation Amounts**

**Section 1**

**Reconciliation Period:** January 2016 through December 2016  
**Recovery Period:** April 2017 through March 2018  
**Beginning Balance:** \$12,126,489, per Schedule ASC-2 Revised, Page 2, Docket No. 4691

<b>Residential</b>							
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Charge/ (Refund)</u> (b)	<u>Ending Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Interest</u> (f)	<u>Ending Over/(Under) Recovery w/ Interest</u> (g)
Jan-17	\$12,126,489		\$12,126,489	\$12,126,489	2.14%	\$21,626	\$12,148,114
Feb-17	\$12,148,114		\$12,148,114	\$12,148,114	2.14%	\$21,664	\$12,169,779
Mar-17	\$12,169,779		\$12,169,779	\$12,169,779	1.84%	\$18,660	\$12,188,439
Apr-17	\$12,188,439	(\$378,488)	\$11,809,951	\$11,999,195	1.84%	\$18,399	\$11,828,350
May-17	\$11,828,350	(\$796,315)	\$11,032,035	\$11,430,192	1.84%	\$17,526	\$11,049,561
Jun-17	\$11,049,561	(\$912,486)	\$10,137,075	\$10,593,318	1.84%	\$16,243	\$10,153,318
Jul-17	\$10,153,318	(\$1,254,452)	\$8,898,866	\$9,526,092	1.84%	\$14,607	\$8,913,473
Aug-17	\$8,913,473	(\$1,283,599)	\$7,629,874	\$8,271,673	1.84%	\$12,683	\$7,642,557
Sep-17	\$7,642,557	(\$1,094,869)	\$6,547,688	\$7,095,123	1.84%	\$10,879	\$6,558,567
Oct-17	\$6,558,567	(\$895,218)	\$5,663,350	\$6,110,958	1.84%	\$9,370	\$5,672,720
Nov-17	\$5,672,720	(\$902,892)	\$4,769,828	\$5,221,274	1.84%	\$8,006	\$4,777,834
Dec-17	\$4,777,834	(\$959,569)	\$3,818,265	\$4,298,049	1.84%	\$6,590	\$3,824,855
Jan-18	\$3,824,855	(\$1,271,985)	\$2,552,870	\$3,188,863	1.84%	\$4,890	\$2,557,759
Feb-18	\$2,557,759	(\$1,060,757)	\$1,497,003	\$2,027,381	1.84%	\$3,109	\$1,500,111
Mar-18	\$1,500,111	(\$937,850)	\$562,261	\$1,031,186	2.33%	\$2,002	\$564,264
Apr-18	\$564,264	\$0	\$564,264	\$564,264	2.33%	\$1,096	\$565,359

**Section 2**

**Reconciliation Period:** January 2017 through December 2017  
**Recovery Period:** April 2018 through March 2019  
**Beginning Balance:** (\$187,167), per Schedule ASC-2 Revised, Page 2, Docket No. 4805

<b>Residential</b>							
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Charge/ (Refund)</u> (b)	<u>Ending Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Interest</u> (f)	<u>Ending Over/(Under) Recovery w/ Interest</u> (g)
Jan-18	(\$187,167)		(\$187,167)	(\$187,167)	1.84%	(\$287)	(\$187,454)
Feb-18	(\$187,454)		(\$187,454)	(\$187,454)	1.84%	(\$287)	(\$187,741)
Mar-18	(\$187,741)		(\$187,741)	(\$187,741)	2.33%	(\$365)	(\$188,106)
Apr-18	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
May-18	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Jun-18	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Jul-18	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Aug-18	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Sep-18	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Oct-18	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Nov-18	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Dec-18	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Jan-19	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Feb-19	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Mar-19	(\$188,106)	\$0	(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)
Apr-19	(\$188,106)		(\$188,106)	(\$188,106)	2.33%	\$0	(\$188,106)

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Status of Prior Period Reconciliation Amounts**

**Section 1**

**Reconciliation Period:** January 2016 through December 2016  
**Recovery Period:** April 2017 through March 2018  
**Beginning Balance:** \$2,921,994, per Schedule ASC-2 Revised, Page 3, Docket No. 4691

<b>Commercial</b>							
<u>Month</u>	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-17	\$2,921,994		\$2,921,994	\$2,921,994	2.14%	\$5,211	\$2,927,205
Feb-17	\$2,927,205		\$2,927,205	\$2,927,205	2.14%	\$5,220	\$2,932,425
Mar-17	\$2,932,425		\$2,932,425	\$2,932,425	1.84%	\$4,496	\$2,936,921
Apr-17	\$2,936,921	(\$98,183)	\$2,838,738	\$2,887,830	1.84%	\$4,428	\$2,843,166
May-17	\$2,843,166	(\$210,147)	\$2,633,019	\$2,738,093	1.84%	\$4,198	\$2,637,217
Jun-17	\$2,637,217	(\$233,730)	\$2,403,487	\$2,520,352	1.84%	\$3,865	\$2,407,352
Jul-17	\$2,407,352	(\$277,698)	\$2,129,654	\$2,268,503	1.84%	\$3,478	\$2,133,132
Aug-17	\$2,133,132	(\$281,078)	\$1,852,054	\$1,992,593	1.84%	\$3,055	\$1,855,109
Sep-17	\$1,855,109	(\$265,857)	\$1,589,252	\$1,722,181	1.84%	\$2,641	\$1,591,893
Oct-17	\$1,591,893	(\$237,563)	\$1,354,330	\$1,473,111	1.84%	\$2,259	\$1,356,588
Nov-17	\$1,356,588	(\$230,340)	\$1,126,248	\$1,241,418	1.84%	\$1,904	\$1,128,152
Dec-17	\$1,128,152	(\$227,042)	\$901,110	\$1,014,631	1.84%	\$1,556	\$902,666
Jan-18	\$902,666	(\$275,847)	\$626,819	\$764,742	1.84%	\$1,173	\$627,992
Feb-18	\$627,992	(\$248,516)	\$379,476	\$503,734	1.84%	\$772	\$380,248
Mar-18	\$380,248	(\$236,356)	\$143,892	\$262,070	2.33%	\$509	\$144,401
Apr-18	\$144,401	\$0	\$144,401	\$144,401	2.33%	\$280	\$144,682

**Section 2**

**Reconciliation Period:** January 2017 through December 2017  
**Recovery Period:** April 2018 through March 2019  
**Beginning Balance:** \$392,851, per Schedule ASC-2 Revised, Page 3, Docket No. 4805

<b>Commercial</b>							
<u>Month</u>	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-18	\$392,851		\$392,851	\$392,851	1.84%	\$602	\$393,453
Feb-18	\$393,453		\$393,453	\$393,453	1.84%	\$603	\$394,057
Mar-18	\$394,057		\$394,057	\$394,057	2.33%	\$765	\$394,822
Apr-18	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
May-18	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Jun-18	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Jul-18	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Aug-18	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Sep-18	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Oct-18	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Nov-18	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Dec-18	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Jan-19	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Feb-19	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Mar-19	\$394,822	\$0	\$394,822	\$394,822	2.33%	\$0	\$394,822
Apr-19	\$394,822		\$394,822	\$394,822	2.33%	\$0	\$394,822

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Status of Prior Period Reconciliation Amounts**

**Section 1**

**Reconciliation Period:** January 2016 through December 2016  
**Recovery Period:** April 2017 through March 2018  
**Beginning Balance:** \$1,166,501, per Schedule ASC-2 Revised, Page 4, Docket No. 4691

<b>Industrial</b>							
<u>Month</u>	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-17	\$1,166,501		\$1,166,501	\$1,166,501	2.14%	\$2,080	\$1,168,582
Feb-17	\$1,168,582		\$1,168,582	\$1,168,582	2.14%	\$2,084	\$1,170,666
Mar-17	\$1,170,666		\$1,170,666	\$1,170,666	1.84%	\$1,795	\$1,172,461
Apr-17	\$1,172,461	(\$38,352)	\$1,134,109	\$1,153,285	1.84%	\$1,768	\$1,135,877
May-17	\$1,135,877	(\$89,233)	\$1,046,645	\$1,091,261	1.84%	\$1,673	\$1,048,318
Jun-17	\$1,048,318	(\$93,475)	\$954,843	\$1,001,580	1.84%	\$1,536	\$956,379
Jul-17	\$956,379	(\$108,614)	\$847,765	\$902,072	1.84%	\$1,383	\$849,148
Aug-17	\$849,148	(\$110,874)	\$738,274	\$793,711	1.84%	\$1,217	\$739,491
Sep-17	\$739,491	(\$100,913)	\$638,578	\$689,034	1.84%	\$1,057	\$639,635
Oct-17	\$639,635	(\$117,728)	\$521,906	\$580,771	1.84%	\$891	\$522,797
Nov-17	\$522,797	(\$95,923)	\$426,874	\$474,835	1.84%	\$728	\$427,602
Dec-17	\$427,602	(\$89,535)	\$338,067	\$382,834	1.84%	\$587	\$338,654
Jan-18	\$338,654	(\$111,111)	\$227,543	\$283,098	1.84%	\$434	\$227,977
Feb-18	\$227,977	(\$94,896)	\$133,081	\$180,529	1.84%	\$277	\$133,357
Mar-18	\$133,357	(\$96,562)	\$36,795	\$85,076	2.33%	\$165	\$36,960
Apr-18	\$36,960	\$0	\$36,960	\$36,960	2.33%	\$72	\$37,032

**Section 2**

**Reconciliation Period:** January 2017 through December 2017  
**Recovery Period:** April 2018 through March 2019  
**Beginning Balance:** \$2,041,659, per Schedule ASC-2 Revised, Page 4, Docket No. 4805

<b>Industrial</b>							
<u>Month</u>	Over/(Under) Beginning Balance (a)	Charge/ (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/ Interest (g)
Jan-18	\$2,041,659		\$2,041,659	\$2,041,659	1.84%	\$3,131	\$2,044,790
Feb-18	\$2,044,790		\$2,044,790	\$2,044,790	1.84%	\$3,135	\$2,047,925
Mar-18	\$2,047,925		\$2,047,925	\$2,047,925	2.33%	\$3,976	\$2,051,901
Apr-18	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
May-18	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Jun-18	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Jul-18	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Aug-18	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Sep-18	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Oct-18	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Nov-18	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Dec-18	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Jan-19	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Feb-19	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Mar-19	\$2,051,901	\$0	\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901
Apr-19	\$2,051,901		\$2,051,901	\$2,051,901	2.33%	\$0	\$2,051,901

- (a) Column (g) of previous row
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) [Column (a) + Column (c)] ÷ 2
- (e) Current Rate for Customer Deposits
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

**Attachment 2**

**The Narragansett Electric Company  
Report to the RIPUC**

**Standard Offer Service Administrative Cost Adjustment Reconciliation**

**for the period  
January 2018 through December 2018**

**Submitted: April 2018**

**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**BASE RECONCILIATION - ALL CUSTOMER GROUPS**

Month	Over/(Under) Beginning Balance	SOS Admin. Cost Revenue	SOS Admin. Cost Expense	Monthly Over/(Under)	Over/(Under) Ending Balance	Over/(Under) Ending Balance w/ Unbilled Revenue
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-18	\$0	\$257,934	\$395,049	(\$137,115)	(\$137,115)	\$137,457
Feb-18	(\$137,115)	\$499,221	\$590,192	(\$90,971)	(\$228,085)	\$20,980
Mar-18	(\$228,085)	\$452,845	\$542,965	(\$90,119)	(\$318,205)	(\$318,205)
Apr-18	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
May-18	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
Jun-18	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
Jul-18	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
Aug-18	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
Sep-18	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
Oct-18	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
Nov-18	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
Dec-18	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
(2) Jan-19	(\$318,205)	\$0	\$0	\$0	(\$318,205)	\$0
Subtotal	\$0	\$1,210,001	\$1,528,206	(\$318,205)	(\$318,205)	(\$318,205)
(3) Ending Balance Prior to Application of Interest						(\$318,205)
(4) Interest						<u>(\$797)</u>
(5) Ending Balance Including Interest						(\$319,001)

- (1) Reflects revenues based on kWhs consumed after January 1  
(2) Reflects revenues based on kWhs consumed prior to January 1  
(3) Sum of Pages 2, 3 and 4, Line (3)  
(4) Sum of Pages 2, 3, and 4, Line (4)  
(5) Line (4) + Line (5)

- 
- (a) Column (e) from previous row  
(b) Per pages 2, 3 and 4 sum of column (b) for Residential, Commercial and Industrial customer groups  
(c) Per pages 2, 3 and 4, sum of column (c) for Residential, Commercial and Industrial customer groups  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Reconciliation By Customer Group**

<b>Residential</b>						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly Over/(Under)</u>	<u>Over/(Under) Ending Balance</u>	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u>
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-18	\$0	\$186,306	\$274,515	(\$88,209)	(\$88,209)	\$106,382
Feb-18	(\$88,209)	\$353,801	\$401,469	(\$47,668)	(\$135,877)	\$36,134
Mar-18	(\$135,877)	\$312,746	\$368,380	(\$55,634)	(\$191,510)	(\$191,510)
Apr-18	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
May-18	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
Jun-18	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
Jul-18	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
Aug-18	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
Sep-18	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
Oct-18	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
Nov-18	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
Dec-18	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
(2) Jan-19	(\$191,510)	\$0	\$0	\$0	(\$191,510)	\$0
Subtotal	\$0	\$852,853	\$1,044,363	(\$191,510)	(\$191,510)	(\$191,510)
(3) Ending Balance Prior to Application of Interest						(\$191,510)
(4) Interest						(\$480)
(5) Ending Balance Including Interest						(\$191,990)
(1)	Reflects revenues based on kWhs consumed after January 1					
(2)	Reflects revenues based on kWhs consumed prior to January 1					
(3)	Column (f) Ending Balance					
(4)	[(Beginning balance + Ending balance) ÷ 2] x [(1.84% x 2/12)+(2.33% x 1/12)]					
(5)	Line (3) + Line (4)					
(a)	Column (e) from previous row					
(b)	Page 5 Column (c) for Residential					
(c)	Page 6 Column (j)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					



**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Reconciliation By Customer Group**

<b>Commercial</b>						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly Over/(Under)</u>	<u>Over/(Under) Ending Balance</u>	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u>
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-18	\$0	\$58,439	\$97,506	(\$39,067)	(\$39,067)	\$26,813
Feb-18	(\$39,067)	\$119,782	\$153,628	(\$33,846)	(\$72,913)	(\$10,209)
Mar-18	(\$72,913)	\$114,007	\$142,292	(\$28,286)	(\$101,199)	(\$101,199)
Apr-18	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
May-18	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
Jun-18	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
Jul-18	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
Aug-18	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
Sep-18	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
Oct-18	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
Nov-18	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
Dec-18	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
(2) Jan-19	(\$101,199)	\$0	\$0	\$0	(\$101,199)	\$0
Subtotal	\$0	\$292,227	\$393,426	(\$101,199)	(\$101,199)	(\$101,199)
(3) Ending Balance Prior to Application of Interest						(\$101,199)
(4) Interest						(\$253)
(5) Ending Balance Including Interest						(\$101,452)
(1)	Reflects revenues based on kWhs consumed after January 1					
(2)	Reflects revenues based on kWhs consumed prior to January 1					
(3)	Column (f) Ending Balance					
(4)	[(Beginning balance + Ending balance) ÷ 2] x [(1.84% x 2/12)+(2.33% x 1/12)]					
(5)	Line (3) + Line (4)					
(a)	Column (e) from previous row					
(b)	Page 5 Column (c) for Commercial					
(c)	Page 7 Column (j)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					

**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Reconciliation By Customer Group**

<b>Industrial</b>						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly Over/(Under)</u>	<u>Over/(Under) Ending Balance</u>	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u>
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Jan-18	\$0	\$13,190	\$23,028	(\$9,839)	(\$9,839)	\$4,262
Feb-18	(\$9,839)	\$25,639	\$35,095	(\$9,457)	(\$19,296)	(\$4,945)
Mar-18	(\$19,296)	\$26,093	\$32,293	(\$6,200)	(\$25,496)	(\$25,496)
Apr-18	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
May-18	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
Jun-18	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
Jul-18	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
Aug-18	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
Sep-18	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
Oct-18	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
Nov-18	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
Dec-18	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
(2) Jan-19	(\$25,496)	\$0	\$0	\$0	(\$25,496)	\$0
Subtotal		\$64,921	\$90,417	(\$25,496)	(\$25,496)	(\$25,496)
(3) Ending Balance Prior to Application of Interest						(\$25,496)
(4) Interest						<u>(\$64)</u>
(5) Ending Balance Including Interest						(\$25,559)
(1)	Reflects revenues based on kWhs consumed after January 1					
(2)	Reflects revenues based on kWhs consumed prior to January 1					
(3)	Column (f) Ending Balance					
(4)	[(Beginning balance + Ending balance) ÷ 2] x [(1.84% x 2/12)+(2.33% x 1/12)]					
(5)	Line (3) + Line (4)					
(a)	Column (e) from previous row					
(b)	Page 5 Column (c) for Commercial					
(c)	Page 8 Column (j)					
(d)	Column (b) - Column (c)					
(e)	Column (a) + Column (d)					

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2018 through December 31, 2018

Revenue

	Residential				Commercial				Industrial				Grand Total SOS Admin. Cost Revenue (d)
	Total Revenue (a)	SOS Admin. Cost Reconciliation Adjustment Factor Revenue (b)	SOS Admin. Cost Revenue (c)		Total Revenue (a)	SOS Admin. Cost Reconciliation Adjustment Factor Revenue (b)	SOS Admin. Cost Revenue (c)		Total Revenue (a)	SOS Admin. Cost Reconciliation Adjustment Factor Revenue (b)	SOS Admin. Cost Revenue (c)		
(1)	Jan-18	\$177,895	(\$8,411)	\$186,306									\$257,934
	Feb-18	\$337,835	(\$15,966)	\$353,801	\$48,704	(\$9,734)	\$58,439		\$11,745	(\$1,444)	\$13,190		\$499,221
	Mar-18	\$298,629	(\$14,117)	\$312,746	\$99,772	(\$20,010)	\$119,782		\$22,831	(\$2,808)	\$25,639		\$452,845
	Apr-18	\$0	\$0	\$0	\$94,930	(\$19,077)	\$114,007		\$23,236	(\$2,857)	\$26,093		\$0
	May-18	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
	Jun-18	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
	Jul-18	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
	Aug-18	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
	Sep-18	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
	Oct-18	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
	Nov-18	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
	Dec-18	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
(2)	Jan-19	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0		\$0
Totals				\$814,359	(\$38,494)	\$852,853			\$243,406	(\$48,822)	\$292,227		\$1,210,001
									\$57,812	(\$7,109)	\$64,921		

(1) Reflects revenue based on kWhs consumed after January 1

(2) Reflects revenue based on kWhs consumed prior to January 1

- 
- (a) Monthly revenue reports  
(b) Pages 9 through 11, Column (b)  
(c) Column (a) - Column (b)  
(d) Residential Column (c) + Commercial Column (c) + Industrial Column (c)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2018 through December 31, 2018

**Residential Group Expense**

Standard Offer Service Revenue/Renewable Energy Standard Revenue						
Month	SOS Base Revenue (a)	SOS Adj. Factor Revenue (b)	SOS Admin. Cost Adj Revenue (c)	Renewable Energy Standard Revenue (d)	Total SOS Revenue (e)	
(1)						
Jan-18	\$11,768,917	(\$528,383)	\$177,895	\$45,515	\$11,463,944	
Feb-18	\$22,339,150	(\$1,060,757)	\$337,835	\$91,605	\$21,707,833	
Mar-18	\$19,752,068	(\$937,850)	\$298,629	\$80,893	\$19,193,739	
Apr-18	\$0	\$0	\$0	\$0	\$0	
May-18	\$0	\$0	\$0	\$0	\$0	
Jun-18	\$0	\$0	\$0	\$0	\$0	
Jul-18	\$0	\$0	\$0	\$0	\$0	
Aug-18	\$0	\$0	\$0	\$0	\$0	
Sep-18	\$0	\$0	\$0	\$0	\$0	
Oct-18	\$0	\$0	\$0	\$0	\$0	
Nov-18	\$0	\$0	\$0	\$0	\$0	
Dec-18	\$0	\$0	\$0	\$0	\$0	
Jan-19	\$0	\$0	\$0	\$0	\$0	
(2)						
Totals	\$53,860,134	(\$2,526,990)	\$814,359	\$218,013	\$52,365,516	

(1) Reflects revenue based on kWhs consumed after January 1

(2) Reflects revenue based on kWhs consumed prior to January 1

- (a) Attachment 1, Page 2, Column (b)  
(b) Attachment 1, Page 7, Column (b)  
(c) Page 5, Column (a) for the Residential Group  
(d) Per monthly revenue reports  
(e) Column (a) + Column (b) + Column (c) + Column (d)  
(f) Column (e) x approved uncollectible rate of 1.25%  
(g) ISO monthly bill allocated to rate groups based on actual SOS revenue  
(h) Schedule ASC-6 Revised, Page 2, Line (15)  
(i) Per Company Accounting Records  
(j) Column (f) + Column (g) + Column (h) + Column (i)

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2018 through December 31, 2018

Commercial Group Expense

	Standard Offer Service/Renewable Energy Standard Revenue									
	Month	SOS Base Revenue (a)	SOS Adj. Factor Revenue (b)	SOS Admin. Cost Adj Revenue (c)	SOS Renewable Energy Standard Revenue (d)	Total SOS Revenue (e)	Uncollectible Expense (f)	GIS (g)	Cash Working Capital (h)	Other Admin (i) Total (j)
(1)	Jan-18	\$4,089,292	(\$114,587)	\$48,704	\$15,173	\$4,038,583	\$50,482	\$966	\$40,757	\$5,301
	Feb-18	\$8,672,294	(\$248,516)	\$99,772	\$32,747	\$8,556,298	\$106,954	\$616	\$40,757	\$5,301
	Mar-18	\$7,809,023	(\$236,356)	\$94,930	\$31,166	\$7,698,763	\$96,235	\$0	\$40,757	\$5,301
	Apr-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	May-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jun-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jul-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Aug-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sep-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Oct-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nov-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Dec-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jan-19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(2)	Totals	\$20,570,609	(\$599,459)	\$243,406	\$79,087	\$20,293,643	\$253,671	\$1,582	\$122,270	\$15,903
										\$393,426

(1) Reflects revenue based on kWhs consumed after January 1  
(2) Reflects revenue based on kWhs consumed prior to January 1

- (a) Attachment 1, page 3, Column (b)  
(b) Attachment 1, page 8, Column (b)  
(c) Page 5, Column (a) for the Commercial Group  
(d) monthly revenue reports  
(e) Column (a) + Column (b) + Column (c) + Column (d)  
(f) Column (e) x approved uncollectible rate of 1.25%  
(g) From ISO monthly bill allocated to rate groups based on actual SOS revenue  
(h) Schedule ASC-6 Revised, Page 2, Line (14)  
(i) Per Company Accounting Records  
(j) Column (f) + Column (g) + Column (h) + Column (i)

STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION  
For the Period January 1, 2018 through December 31, 2018

		Industrial Group Expense						
		Standard Offer Service/Renewable Energy Standard Revenue						
Month		SOS Base Revenue (a)	SOS Adj Factor Revenue (b)	SOS Admin. Cost Adj. Revenue (c)	Renewable Energy Standard Revenue (d)	Total SOS & RES Revenue (e)	Uncollectible Expense (f)	GIS (g)
(1)	Jan-18	\$999,736	(\$46,156)	\$11,745	\$3,641	\$968,967	\$12,112	\$218
	Feb-18	\$2,004,874	(\$94,896)	\$22,831	\$7,479	\$1,940,287	\$24,254	\$144
	Mar-18	\$1,793,286	(\$96,562)	\$23,236	\$7,618	\$1,727,578	\$21,595	\$0
	Apr-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	May-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jun-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jul-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Aug-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sep-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Oct-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nov-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Dec-18	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(2)	Jan-19	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Totals	\$4,797,896	(\$237,614)	\$57,812	\$18,739	\$4,636,833	\$57,960	\$362
							\$28,595	\$3,499
								\$90,417

(1) Reflects revenue based on kWhs consumed after January 1

(2) Reflects revenue based on kWhs consumed prior to January 1

- (a) Attachment 1, page 4, Column (b)  
(b) Attachment 1, page 9, Column (b)  
(c) Page 5, Column (a) for the Industrial Group  
(d) monthly revenue reports  
(e) Column (a) + Column (b) + Column (c) + Column (d)  
(f) Column (e) x approved uncollectible rate of 1.25%  
(g) ISO monthly bill allocated to rate groups based on actual SOS revenue  
(h) Schedule ASC-6 Revised, Page 2, Line (13)  
(i) Per Company Accounting Records  
(j) Column (f) + Column (g) + Column (h) + Column (i)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2018 through December 31, 2018

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Section 1**

**Reconciliation Period:** January 2016 through December 2016  
**Recovery Period:** April 2017 through March 2018  
**Beginning Balance:** \$194,094, per Schedule ASC-5, Page 2, Docket No. 4691

Residential							
Month	Over/(Under) Beginning Balance (a)	Charge (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-17	\$194,094		\$194,094	\$194,094	2.14%	\$346	\$194,440
Feb-17	\$194,440		\$194,440	\$194,440	2.14%	\$347	\$194,787
Mar-17	\$194,787		\$194,787	\$194,787	1.84%	\$299	\$195,086
Apr-17	\$195,086	(\$5,868)	\$189,217	\$192,151	1.84%	\$295	\$189,512
May-17	\$189,512	(\$12,020)	\$177,492	\$183,502	1.84%	\$281	\$177,773
Jun-17	\$177,773	(\$13,737)	\$164,036	\$170,905	1.84%	\$262	\$164,298
Jul-17	\$164,298	(\$18,888)	\$145,410	\$154,854	1.84%	\$237	\$145,648
Aug-17	\$145,648	(\$19,322)	\$126,326	\$135,987	1.84%	\$209	\$126,534
Sep-17	\$126,534	(\$16,486)	\$110,049	\$118,292	1.84%	\$181	\$110,230
Oct-17	\$110,230	(\$13,480)	\$96,750	\$103,490	1.84%	\$159	\$96,909
Nov-17	\$96,909	(\$13,596)	\$83,312	\$90,110	1.84%	\$138	\$83,450
Dec-17	\$83,450	(\$14,440)	\$69,011	\$76,230	1.84%	\$117	\$69,127
Jan-18	\$69,127	(\$19,147)	\$49,981	\$59,554	1.84%	\$91	\$50,072
Feb-18	\$50,072	(\$15,966)	\$34,106	\$42,089	1.84%	\$65	\$34,171
Mar-18	\$34,171	(\$14,117)	\$20,054	\$27,112	2.33%	\$53	\$20,107
Apr-18	\$20,107	\$0	\$20,107	\$20,107	2.33%	\$39	\$20,146

**Section 2**

**Reconciliation Period:** January 2017 through December 2017  
**Recovery Period:** April 2018 through March 2019  
**Beginning Balance:** \$97,925, per Schedule ASC-5 Revised, Page 2, Docket No. 4805

Residential							
Month	Over/(Under) Beginning Balance (a)	Charge (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-18	\$97,925		\$97,925	\$97,925	1.84%	\$150	\$98,075
Feb-18	\$98,075		\$98,075	\$98,075	1.84%	\$150	\$98,226
Mar-18	\$98,226		\$98,226	\$98,226	2.33%	\$191	\$98,416
Apr-18	\$98,416	\$0	\$98,416	\$98,416	2.33%	\$191	\$98,607
May-18	\$98,607	\$0	\$98,607	\$98,607	2.33%	\$191	\$98,799
Jun-18	\$98,799	\$0	\$98,799	\$98,799	2.33%	\$192	\$98,991
Jul-18	\$98,991	\$0	\$98,991	\$98,991	2.33%	\$192	\$99,183
Aug-18	\$99,183	\$0	\$99,183	\$99,183	2.33%	\$193	\$99,375
Sep-18	\$99,375	\$0	\$99,375	\$99,375	2.33%	\$193	\$99,568
Oct-18	\$99,568	\$0	\$99,568	\$99,568	2.33%	\$193	\$99,762
Nov-18	\$99,762	\$0	\$99,762	\$99,762	2.33%	\$194	\$99,955
Dec-18	\$99,955	\$0	\$99,955	\$99,955	2.33%	\$194	\$100,149
Jan-19	\$100,149	\$0	\$100,149	\$100,149	2.33%	\$194	\$100,344
Feb-19	\$100,344	\$0	\$100,344	\$100,344	2.33%	\$195	\$100,539
Mar-19	\$100,539	\$0	\$100,539	\$100,539	2.33%	\$195	\$100,734
Apr-19	\$100,734	\$0	\$100,734	\$100,734	2.33%	\$196	\$100,930

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d)  $(\text{Column (a)} + \text{Column (c)}) \div 2$
- (e) Current Rate for Customer Deposits
- (f)  $\text{Column (d)} \times (\text{Column (e)} \div 12)$
- (g) Column (c) + Column (f)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Section 1**

**Reconciliation Period:** January 2016 through December 2016  
**Recovery Period:** April 2017 through March 2018  
**Beginning Balance:** \$235,708, per Schedule ASC-5, Page 2, Docket No. 4691

Commercial							
Month	Over(Under) Beginning Balance (a)	Charge (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-17	\$235,708		\$235,708	\$235,708	2.14%	\$420	\$236,128
Feb-17	\$236,128		\$236,128	\$236,128	2.14%	\$421	\$236,549
Mar-17	\$236,549		\$236,549	\$236,549	1.84%	\$363	\$236,912
Apr-17	\$236,912	(\$7,787)	\$229,125	\$233,018	1.84%	\$357	\$229,482
May-17	\$229,482	(\$17,499)	\$211,983	\$220,733	1.84%	\$338	\$212,322
Jun-17	\$212,322	(\$19,813)	\$192,508	\$202,415	1.84%	\$310	\$192,819
Jul-17	\$192,819	(\$22,303)	\$170,516	\$181,667	1.84%	\$279	\$170,794
Aug-17	\$170,794	(\$22,440)	\$148,354	\$159,574	1.84%	\$245	\$148,599
Sep-17	\$148,599	(\$21,405)	\$127,194	\$137,896	1.84%	\$211	\$127,405
Oct-17	\$127,405	(\$19,007)	\$108,398	\$117,902	1.84%	\$181	\$108,579
Nov-17	\$108,579	(\$18,419)	\$90,160	\$99,370	1.84%	\$152	\$90,313
Dec-17	\$90,313	(\$18,254)	\$72,058	\$81,186	1.84%	\$124	\$72,183
Jan-18	\$72,183	(\$22,159)	\$50,024	\$61,104	1.84%	\$94	\$50,118
Feb-18	\$50,118	(\$20,010)	\$30,108	\$40,113	1.84%	\$62	\$30,169
Mar-18	\$30,169	(\$19,077)	\$11,092	\$20,631	2.33%	\$40	\$11,132
Apr-18	\$11,132	\$0	\$11,132	\$11,132	2.33%	\$22	\$11,154

**Section 2**

**Reconciliation Period:** January 2017 through December 2017  
**Recovery Period:** April 2018 through March 2019  
**Beginning Balance:** \$545, per Schedule ASC-5 Revised, Page 3, Docket No. 4805

Commercial							
Month	Over(Under) Beginning Balance (a)	Charge (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-18	\$545		\$545	\$545	1.84%	\$1	\$546
Feb-18	\$546		\$546	\$546	1.84%	\$1	\$547
Mar-18	\$547		\$547	\$547	2.33%	\$1	\$548
Apr-18	\$548	\$0	\$548	\$548	2.33%	\$1	\$549
May-18	\$549	\$0	\$549	\$549	2.33%	\$1	\$550
Jun-18	\$550	\$0	\$550	\$550	2.33%	\$1	\$551
Jul-18	\$551	\$0	\$551	\$551	2.33%	\$1	\$552
Aug-18	\$552	\$0	\$552	\$552	2.33%	\$1	\$553
Sep-18	\$553	\$0	\$553	\$553	2.33%	\$1	\$554
Oct-18	\$554	\$0	\$554	\$554	2.33%	\$1	\$555
Nov-18	\$555	\$0	\$555	\$555	2.33%	\$1	\$556
Dec-18	\$556	\$0	\$556	\$556	2.33%	\$1	\$557
Jan-19	\$557	\$0	\$557	\$557	2.33%	\$1	\$558
Feb-19	\$558	\$0	\$558	\$558	2.33%	\$1	\$560
Mar-19	\$560	\$0	\$560	\$560	2.33%	\$1	\$561
Apr-19	\$561	\$0	\$561	\$561	2.33%	\$1	\$562

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)



**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
For the Period January 1, 2018 through December 31, 2018

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Section 1**

**Reconciliation Period:** January 2016 through December 2016  
**Recovery Period:** April 2017 through March 2018  
**Beginning Balance:** \$35,429, per Schedule ASC-5, Page 2, Docket No. 4691

Industrial							
Month	Over(Under) Beginning Balance (a)	Charge (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-17	\$35,429		\$35,429	\$35,429	2.14%	\$63	\$35,492
Feb-17	\$35,492		\$35,492	\$35,492	2.14%	\$63	\$35,555
Mar-17	\$35,555		\$35,555	\$35,555	1.84%	\$55	\$35,610
Apr-17	\$35,610	(\$1,168)	\$34,442	\$35,026	1.84%	\$54	\$34,495
May-17	\$34,495	(\$2,616)	\$31,879	\$33,187	1.84%	\$51	\$31,930
Jun-17	\$31,930	(\$2,766)	\$29,165	\$30,548	1.84%	\$47	\$29,212
Jul-17	\$29,212	(\$3,213)	\$25,998	\$27,605	1.84%	\$42	\$26,041
Aug-17	\$26,041	(\$3,257)	\$22,784	\$24,412	1.84%	\$37	\$22,821
Sep-17	\$22,821	(\$2,986)	\$19,836	\$21,329	1.84%	\$33	\$19,869
Oct-17	\$19,869	(\$3,483)	\$16,385	\$18,127	1.84%	\$28	\$16,413
Nov-17	\$16,413	(\$2,838)	\$13,575	\$14,994	1.84%	\$23	\$13,598
Dec-17	\$13,598	(\$2,761)	\$10,837	\$12,218	1.84%	\$19	\$10,856
Jan-18	\$10,856	(\$3,287)	\$7,569	\$9,213	1.84%	\$14	\$7,583
Feb-18	\$7,583	(\$2,808)	\$4,775	\$6,179	1.84%	\$9	\$4,784
Mar-18	\$4,784	(\$2,857)	\$1,927	\$3,356	2.33%	\$7	\$1,934
Apr-18	\$1,934	\$0	\$1,934	\$1,934	2.33%	\$4	\$1,938

**Section 2**

**Reconciliation Period:** January 2017 through December 2017  
**Recovery Period:** April 2018 through March 2019  
**Beginning Balance:** (\$97,481), per Schedule ASC-5 Revised, Page 4, Docket No. 4805

Industrial							
Month	Over(Under) Beginning Balance (a)	Charge (Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Over/(Under) Ending Recovery w/ Interest (g)
Jan-18	(\$97,481)		(\$97,481)	(\$97,481)	1.84%	(\$149)	(\$97,630)
Feb-18	(\$97,630)		(\$97,630)	(\$97,630)	1.84%	(\$150)	(\$97,780)
Mar-18	(\$97,780)		(\$97,780)	(\$97,780)	2.33%	(\$190)	(\$97,970)
Apr-18	(\$97,970)	\$0	(\$97,970)	(\$97,970)	2.33%	(\$190)	(\$98,160)
May-18	(\$98,160)	\$0	(\$98,160)	(\$98,160)	2.33%	(\$191)	(\$98,351)
Jun-18	(\$98,351)	\$0	(\$98,351)	(\$98,351)	2.33%	(\$191)	(\$98,542)
Jul-18	(\$98,542)	\$0	(\$98,542)	(\$98,542)	2.33%	(\$191)	(\$98,733)
Aug-18	(\$98,733)	\$0	(\$98,733)	(\$98,733)	2.33%	(\$192)	(\$98,925)
Sep-18	(\$98,925)	\$0	(\$98,925)	(\$98,925)	2.33%	(\$192)	(\$99,117)
Oct-18	(\$99,117)	\$0	(\$99,117)	(\$99,117)	2.33%	(\$192)	(\$99,309)
Nov-18	(\$99,309)	\$0	(\$99,309)	(\$99,309)	2.33%	(\$193)	(\$99,502)
Dec-18	(\$99,502)	\$0	(\$99,502)	(\$99,502)	2.33%	(\$193)	(\$99,695)
Jan-19	(\$99,695)	\$0	(\$99,695)	(\$99,695)	2.33%	(\$194)	(\$99,889)
Feb-19	(\$99,889)	\$0	(\$99,889)	(\$99,889)	2.33%	(\$194)	(\$100,083)
Mar-19	(\$100,083)	\$0	(\$100,083)	(\$100,083)	2.33%	(\$194)	(\$100,277)
Apr-19	(\$100,277)	\$0	(\$100,277)	(\$100,277)	2.33%	(\$195)	(\$100,472)

- (a) Column (g) of previous row
- (b) Page 12, Column (b)
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) Column (d) x (Column (e) ÷ 12)
- (g) Column (c) + Column (f)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

Calculation of Standard Offer Service Admin. Cost Adj. Factor Revenue

**Section 1.**

**Reconciliation Period:** January 2016 through December 2016  
**Recovery Period:** April 2017 through March 2018

		<b>Residential</b>		<b>Commercial</b>		<b>Industrial</b>	
Approved Factor:		(\$0.00007)		(\$0.00024)		(\$0.00015)	
<u>Month</u>		Residential Group SOS kWhs	Residential Adj Factor Revenue	Commercial Group SOS kWhs	Commercial Adj Factor Revenue	Industrial Group SOS kWhs	Industrial Adj Factor Revenue
		(a)	(b)	(a)	(b)	(a)	(b)
(1)	Apr-17	83,833,154	(\$5,868)	32,447,770	(\$7,787)	7,788,664	(\$1,168)
	May-17	171,715,597	(\$12,020)	72,911,975	(\$17,499)	17,439,777	(\$2,616)
	Jun-17	196,244,614	(\$13,737)	82,554,553	(\$19,813)	18,436,866	(\$2,766)
	Jul-17	269,824,568	(\$18,888)	92,929,923	(\$22,303)	21,422,861	(\$3,213)
	Aug-17	276,027,812	(\$19,322)	93,500,858	(\$22,440)	21,710,458	(\$3,257)
	Sep-17	235,509,895	(\$16,486)	89,186,794	(\$21,405)	19,903,848	(\$2,986)
	Oct-17	192,573,015	(\$13,480)	79,195,636	(\$19,007)	23,220,557	(\$3,483)
	Nov-17	194,232,887	(\$13,596)	76,745,667	(\$18,419)	18,919,757	(\$2,838)
	Dec-17	206,284,947	(\$14,440)	76,058,706	(\$18,254)	18,405,425	(\$2,761)
	Jan-18	273,522,497	(\$19,147)	92,328,097	(\$22,159)	21,915,401	(\$3,287)
	Feb-18	228,084,784	(\$15,966)	83,375,483	(\$20,010)	18,720,920	(\$2,808)
	Mar-18	201,669,379	(\$14,117)	79,487,806	(\$19,077)	19,045,811	(\$2,857)
	Apr-18	-	\$0	-	\$0	-	\$0
(2)	Apr-18	-	\$0	-	\$0	-	\$0

(a) from Company reports

(b) Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 4691, Schedule ASC-4, Page 1, line (6)

**Section 2.**

**Reconciliation Period:** January 2017 through December 2017  
**Recovery Period:** April 2018 through March 2019

		<b>Residential</b>		<b>Commercial</b>		<b>Industrial</b>	
Approved Factor:		(\$0.00003)		\$0.00000		\$0.00039	
<u>Month</u>		Residential Group SOS kWhs	Residential Adj Factor Revenue	Commercial Group SOS kWhs	Commercial Adj Factor Revenue	Industrial Group SOS kWhs	Industrial Adj Factor Revenue
		(c)	(d)	(c)	(d)	(c)	(d)
(1)	Apr-18	-	\$0	-	\$0	-	\$0
	May-18	-	\$0	-	\$0	-	\$0
	Jun-18	-	\$0	-	\$0	-	\$0
	Jul-18	-	\$0	-	\$0	-	\$0
	Aug-18	-	\$0	-	\$0	-	\$0
	Sep-18	-	\$0	-	\$0	-	\$0
	Oct-18	-	\$0	-	\$0	-	\$0
	Nov-18	-	\$0	-	\$0	-	\$0
	Dec-18	-	\$0	-	\$0	-	\$0
	Jan-19	-	\$0	-	\$0	-	\$0
	Feb-19	-	\$0	-	\$0	-	\$0
	Mar-19	-	\$0	-	\$0	-	\$0
	Apr-19	-	\$0	-	\$0	-	\$0
(2)	Apr-19	-	\$0	-	\$0	-	\$0

(c) From Company reports

(d) Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 4805, Schedule ASC-4 Revised, Page 1, line (6)

(1) Reflects usage after April 1

(2) Reflects usage prior to April 1

**Attachment 3**

**The Narragansett Electric Company  
Report to the RIPUC  
Renewable Energy Standard Reconciliation**

**for the period  
January 2018 through December 2018**

**Submitted: April 2018**

**RENEWABLE ENERGY STANDARD RECONCILIATION**  
**For the Period January 1, 2018 through December 31, 2018**

Month	Over(Under) Beginning Balance (a)	RES Revenue (b)	RES Expense (c)	Market Value of Long-Term Contract/RE Growth RECs (d)	Monthly Over(Under) (e)	Over(Under) Ending Monthly Balance (f)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-18	\$9,155,165	\$76,187	\$62,040	\$1,253,265	(\$1,239,118)	\$7,916,047	\$7,988,555
Feb-18	\$7,916,047	\$131,832	\$0	\$0	\$131,832	\$8,047,879	\$8,113,701
Mar-18	\$8,047,879	\$119,677	\$0	\$0	\$119,677	\$8,167,556	\$0
Apr-18	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
May-18	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
Jun-18	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
Jul-18	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
Aug-18	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
Sep-18	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
Oct-18	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
Nov-18	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
Dec-18	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
(2) Jan-19	\$8,167,556	\$0	\$0	\$0	\$0	\$8,167,556	\$0
Totals	\$9,155,165	\$327,696	\$62,040	\$1,253,265	(\$987,609)	\$8,167,556	\$8,113,701
(3) Interest							\$26,479
(4) Ending Balance with Interest							\$8,140,180

- (1) Reflects kWhs consumption after January 1st.  
(2) Reflects kWhs consumption prior to January 1st.  
(3)  $[(\text{Beginning Balance} + \text{Ending Balance}) \div 2] \times [(1.84\% \times 2/12)]$   
(4) Column (f) Total + Line (3)

Column (a) Column (e) from previous row; beginning balance from Renewable Energy Standard Charge and Reconciliation filing, RIPUC Docket No. 4692, dated February 2018.

Column (b) monthly revenue reports

Column (c) invoices

Column (d) Transfer of RECs per Long-term Contracting for Renewable Energy Recovery Provision and RI RE Growth Program

Column (e) Column (b) - Column (c) - Column (d)

Column (f) Column (a) + Column (e)

**Attachment 4**

**The Narragansett Electric Company  
Report to the RIPUC  
Unbilled Billing Adjustment Revenue**

**for the period  
January 2018 through December 2018**

**Submitted: April 2018**

**Unbilled Standard Offer Service Billing Adjustments**

**Unbilled Billing Adjustment Revenue**

Month	Net Unbilled Adjustments Residential (a)	Net Unbilled Adjustments Commercial (b)	Total Net Unbilled Adjustments (c)
Jan-18	(\$14,281)	(\$3,577)	(\$17,858)
Feb-18	\$26,130	\$1,316	\$27,446
Mar-18	\$33,288	\$1,437	\$34,724
Apr-18	\$0	\$0	\$0
May-18	\$0	\$0	\$0
Jun-18	\$0	\$0	\$0
Jul-18	\$0	\$0	\$0
Aug-18	\$0	\$0	\$0
Sep-18	\$0	\$0	\$0
Oct-18	\$0	\$0	\$0
Nov-18	\$0	\$0	\$0
Dec-18	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Totals	\$45,137	(\$825)	\$44,312

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(a) - (b) From Company reports - (negative values are credits which previously appeared on customer bills)

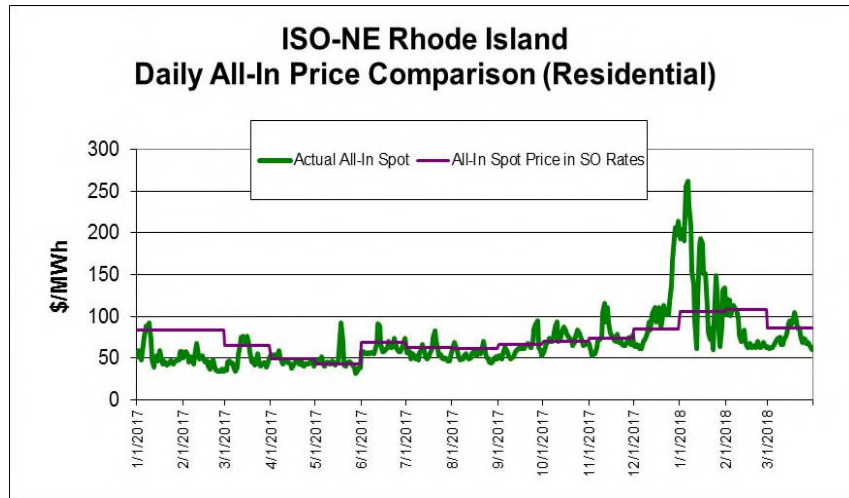
(c) Sum of (a) through (b)

**Attachment 5**

**The Narragansett Electric Company  
Report to the RIPUC  
Spot Market Purchases**

**for the period  
January 2017 through March 2018**

**Submitted: April 2018**

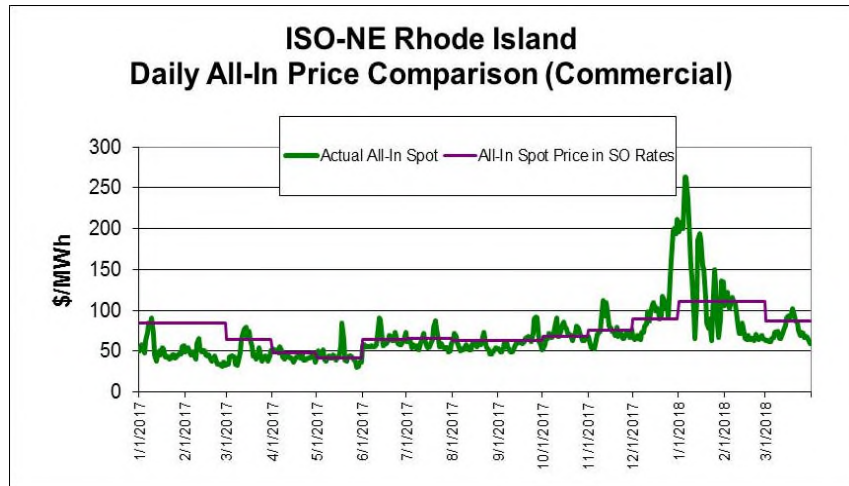


\*January ancillary services costs used as estimate for February and March ancillary services costs.

\*\* February capacity costs used as estimate for March capacity costs.

\*\*\* Est. All-In Spot Cost for the spot market purchases used to calculate the retail rate.

\*\*\*\* Reconciled load data used for January 2017 through December 2017. Initial load data used for January 2018 through March 2018.



\*January ancillary services costs used as estimate for February and March ancillary services costs.

\*\* February capacity costs used as estimate for March capacity costs.

\*\*\* Est. All-In Spot Cost for the spot market purchases used to calculate the retail rate.

\*\*\*\* Reconciled load data used for January 2017 through December 2017. Initial load data used for January 2018 through March 2018.