**Raquel J. Webster**
Senior Counsel

August 23, 2018

**BY HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4692 – Standard Offer Service Procurement Plan**
**Corrected Attachment PUC 1-4**

Dear Ms. Massaro:

On behalf of National Grid,[1] I have enclosed ten (10) copies of the Company's corrected Attachment PUC 1-4 in the above-referenced docket. The Company corrected a formula error in the calculation of the total bill for proposed rates effective October 1, 2018 for the Low Income A-60 rate presented in column (k) of pages 2 and 3 of Attachments PUC 1-4(a), 1-4(b) and 1-4(c). The formula error did not impact either the amount or the percentage of the increase or decrease on the total bill.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 781-907-2121.

Very truly yours,

Raquel J. Webster

Enclosures

cc: Docket 4692 Service List
John Bell, Division
Leo Wold, Esq.
Christy Hetherington, Esq.

[1] The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

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Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

August 23, 2018
Date

**Docket No. 4692 - National Grid – 2018 Standard Offer Service (SOS) and Renewable Energy Standard (RES) Procurement Plans**
**Service List updated 8/21/18**

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|---|---|---|
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| | | |
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| **File an original & 9 copies w/:**<br>Luly E. Massaro, Commission Clerk<br>Linda George, PUC Counsel<br>Public Utilities Commission<br>89 Jefferson Blvd.<br>Warwick, RI 02888 | Luly.massaro@puc.ri.gov;<br>Linda.George@puc.ri.gov;<br>Alan.nault@puc.ri.gov;<br>Todd.bianco@puc.ri.gov;<br>Cynthia.WilsonFrias@puc.ri.gov;<br>Sharon.ColbyCamara@puc.ri.gov;<br>Margaret.Hogan@puc.ri.gov; | 401-780-2017 |
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Corrected PUC 1-4

Request:

Including the impact of rate case Docket 4770 (an estimate is fine if actual is not available) and assuming all other rates proposed for effect October 1st (ISR factor Docket 4682, Pension Adjustment Factor Docket 4855, REG Factor Docket 4847) are approved as proposed, please provide the residential (A-16, A-60/25%, A-60/30%) bill impact schedules as of October 1st assuming the following:

a. Six-month SOS rate beginning October 1st of $0.12129
b. Twelve-month SOS rate beginning October 1st of $0.9965
c. Six-month SOS rate beginning October 1st of $0.1099

Response:

Please see Attachments PUC 1-4(a), PUC 1-4(b), and PUC 1-4(c) for the requested residential bill impacts for rate classes A-16, A-60 (25% discount rate), and A-60 (30% discount rate), respectively. These attachments present the impact from present rates (August 2018) to all rates proposed (or to be proposed) for effect as of October 1, 2018. The proposed rates include the following rates, which the Company has proposed to change on September 1, 2018 as a result of the pending rate case in Docket Nos. 4770/4780:

- Distribution Customer Charge
- Base Distribution Charge (per kWh)
- FY19 CapEx Factor Charge
- Low Income Discount Recovery Factor (for A-16 only)
- Transmission Uncollectible Factor
- SOS Administrative Cost Adjustment Factor
- Low Income Discounts of 25% and 30%

The bill impacts also reflect the proposed Renewable Energy Growth Program Charges, which rates have been recalculated using the new rate base allocation and the 1.30% uncollectible rate pending approval in Docket Nos. 4770/4780. These revised proposed rates for effect October 1, 2018 will be submitted in a separate compliance filing in Docket No. 4847 subsequent to the PUC's decision in Docket Nos. 4770/4780.

The bill impacts also reflect proposed FY18 CapEx Reconciliation Factors that have been recalculated using the new rate base allocation as presented in Docket Nos. 4770/4780. These

revised proposed rates for effect October 1, 2018 will be also be submitted in a separate compliance filing in Docket No. 4682 subsequent to the decision in Docket Nos. 4770/4780.

Finally, the bill impacts reflect the FY 18 Operations & Maintenance Expense Reconciliation Factor and Pension Adjustment Factors which have been proposed in Dockets No. 4682 and 4855, respectively.

Please note that Attachment PUC 1-4(a) presents the impact of a six-month SOS rate beginning on October 1, 2018 of $0.12134 as opposed to $0.12129. The increase in the proposed rate is a result of an increase in the Standard Offer Service Administrative Cost Adjustment Factor from $0.00160 to $0.00165 as a result of the proposed increase in the uncollectibles rate from 1.25% to 1.30% proposed in general rate case Docket Nos. 4770/4780.

Similarly, Attachment PUC 1-4(b) presents the impact of a twelve-month SOS rate beginning on October 1, 2018 of $0.09970 as opposed to $0.09965.

Attachment PUC 1-4(c) presents the impact of a six-month SOS rate of $0.1099 beginning on October 1, 2018. This rate has not been adjusted by the change in the SOS Administrative Cost Adjustment Factor because the $0.1099 was a targeted total SOS rate.

**Corrected Response:**

Please see corrected Attachments PUC 1-4(a) through PUC 1-4(c).

The Company corrected a formula error in the calculation of the total bill for proposed rates effective October 1, 2018 for the Low Income A-60 rate presented in column (k) of pages 2 and 3 of Attachments 1-4(a), 1-4(b) and 1-4(c). The formula error did not impact either the amount or the percentage of the increase or decrease on the total bill.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

| Monthly kWh | Present Rates | | | | Proposed Rates Effective October 1, 2018 | | | | $ Increase (Decrease) | | | | Increase (Decrease) % of Total Bill | | | | Percentage of Customers |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | |
| (a) | (b) | (c) | (d) | (e) = (a) + (b) + (c) | (f) | (g) | (h) | (i) = (f) + (g) + (h) | (j) = (f) - (b) | (k) = (g) - (c) | (l) = (h) - (d) | (m) = (j) + (k) + (l) | (n) = (j) / (e) | (o) = (g) / (e) | (p) = (h) / (e) | (q) = (m) / (e) | (r) |
| 150 | $20.57 | $12.73 | $1.39 | $34.69 | $23.26 | $18.20 | $1.73 | $43.19 | $2.69 | $5.47 | $0.34 | $8.50 | 7.8% | 15.8% | 1.0% | 24.5% | 30.1% |
| 300 | $34.56 | $25.46 | $2.50 | $62.52 | $38.10 | $36.40 | $3.10 | $77.60 | $3.54 | $10.94 | $0.60 | $15.08 | 5.7% | 17.5% | 1.0% | 24.1% | 12.9% |
| 400 | $43.88 | $33.94 | $3.24 | $81.06 | $48.00 | $48.54 | $4.02 | $100.56 | $4.12 | $14.60 | $0.78 | $19.50 | 5.1% | 18.0% | 1.0% | 24.1% | 11.6% |
| 500 | $53.21 | $42.43 | $3.99 | $99.63 | $57.90 | $60.67 | $4.94 | $123.51 | $4.69 | $18.24 | $0.95 | $23.88 | 4.7% | 18.3% | 1.0% | 24.0% | 9.6% |
| 600 | $62.53 | $50.92 | $4.73 | $118.18 | $67.79 | $72.80 | $5.86 | $146.45 | $5.26 | $21.88 | $1.13 | $28.27 | 4.5% | 18.5% | 1.0% | 23.9% | 7.7% |
| 700 | $71.85 | $59.40 | $5.47 | $136.72 | $77.69 | $84.94 | $6.78 | $169.41 | $5.84 | $25.54 | $1.31 | $32.69 | 4.3% | 18.7% | 1.0% | 23.9% | 19.0% |
| 1,200 | $118.47 | $101.83 | $9.18 | $229.48 | $127.17 | $145.61 | $11.37 | $284.15 | $8.70 | $43.78 | $2.19 | $54.67 | 3.8% | 19.1% | 1.0% | 23.8% | 6.8% |
| 2,000 | $193.05 | $169.72 | $15.12 | $377.89 | $206.35 | $242.68 | $18.71 | $467.74 | $13.30 | $72.96 | $3.59 | $89.85 | 3.5% | 19.3% | 1.0% | 23.8% | 2.3% |

| | | Present Rates (s) | Proposed Rates Effective October 1, 2018 (t) | Line Item on Bill |
|---|---|---|---|---|
| (1) | Distribution Customer Charge | $5.00 | $6.00 | Customer Charge |
| (2) | LIHEAP Enhancement Charge | $0.81 | $0.81 | LIHEAP Enhancement Charge |
| (3) | Renewable Energy Growth Program Charge | $0.78 | $1.60 | RE Growth Program |
| (4) | Distribution Charge (per kWh) | $0.03664 | $0.04298 | Distribution Energy Charge |
| (5) | Operating & Maintenance Expense Charge | $0.00175 | $0.00175 | |
| (6) | Operating & Maintenance Expense Reconciliation Factor | ($0.00001) | ($0.00002) | |
| (7) | FY19 CapEx Factor Charge | $0.00355 | $0.00000 | |
| (8) | CapEx Reconciliation Factor | ($0.00135) | ($0.00055) | |
| (9) | Revenue Decoupling Adjustment Factor | $0.00184 | $0.00184 | |
| (10) | Pension Adjustment Factor | ($0.00085) | ($0.00023) | |
| (11) | Storm Fund Replenishment Factor | $0.00288 | $0.00288 | |
| (12) | Arrearage Management Adjustment Factor | $0.00002 | $0.00002 | |
| (13) | Low Income Discount Recovery Factor | $0.00000 | $0.00152 | |
| (14) | Long-term Contracting for Renewable Energy Charge | $0.00647 | $0.00647 | Renewable Energy Distribution Charge |
| (15) | Net Metering Charge | $0.00043 | $0.00043 | |
| (16) | Base Transmission Charge | $0.03154 | $0.03154 | Transmission Charge |
| (17) | Transmission Adjustment Factor | $0.00076 | $0.00076 | |
| (18) | Transmission Uncollectible Factor | $0.00041 | $0.00043 | |
| (19) | Base Transition Charge | ($0.00083) | ($0.00083) | Transition Charge |
| (20) | Transition Adjustment | ($0.00004) | ($0.00004) | |
| (21) | Energy Efficiency Program Charge | $0.01002 | $0.01002 | Energy Efficiency Programs |
| (22) | Standard Offer Service Base Charge | $0.08315 | $0.11958 | Supply Services Energy Charge |
| (23) | SOS Adjustment Factor | $0.00007 | $0.00007 | |
| (24) | SOS Adminstrative Cost Adjustment Factor | $0.00160 | $0.00165 | |
| (25) | Renewable Energy Standard Charge | $0.00004 | $0.00004 | |

| | Line Item on Bill | | | |
|---|---|---|---|---|
| (26) | Customer Charge | | $5.00 | $6.00 |
| (27) | LIHEAP Enhancement Charge | | $0.81 | $0.81 |
| (28) | RE Growth Program | | $0.78 | $1.60 |
| (29) | Transmission Charge | kWh x | $0.03271 | $0.03273 |
| (30) | Distribution Energy Charge | kWh x | $0.04447 | $0.05019 |
| (31) | Transition Charge | kWh x | ($0.00087) | ($0.00087) |
| (32) | Energy Efficiency Programs | kWh x | $0.01002 | $0.01002 |
| (33) | Renewable Energy Distribution Charge | kWh x | $0.00690 | $0.00690 |
| (34) | Supply Services Energy Charge | kWh x | $0.08486 | $0.12134 |

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018

Column (t): Lines (2), (5), (9), (11), (12), (14) through (17), (19) through (21), (23) and (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018

Line (1): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 1, Line (3), Column (b)
Line (3): per forthcoming Compliance filing in RIPUC Docket No. 4787
Line (4): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 1, Line (7), Column (b)
Line (6): per RIPUC Docket No. 4682, Attachment ASC-3, Page 1, Line (7)
Line (8): per forthcoming Compliance filing in RIPUC Docket No. 4682
Line (10): per RIPUC Docket No. 4855, Schedule JDO-2, Page 1, Line (9)
Line (13): per RIPUC Docket No. 4770/4780, Compliance Attachment 20, Schedule 2, Page 1, Section 2, Line (3)
Line (18): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780
Line (22): Proposed Residential Standard Offer Service Base Rate per Schedule Attachment 1, Page 3, Line (10), Column (g)
Line (24): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

| Monthly kWh | Present Rates | | | | Proposed Rates Effective October 1, 2018 | | | | | | $ Increase (Decrease) | | | | Increase (Decrease) % of Total Bill | | | | Percentage of Customers |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | Low Income Discount | Discounted Total | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | |
| (a) | (b) | (c) | (d) | (e) = (b) + (c) + (d) | (f) | (g) | (h) = [(f)+(g)] x-.25 | (i) = (f) + (g) + (h) | (j) | (k) = (i) + (j) | (l) = (f) + (h) - (b) | (m) = (g) - (c) | (n) = ji) - (d) | (o) = (l) + (m) + (n) | (p) = (l) / (d) | (q) = (m) / (d) | (r) = (n) / (d) | (s) = (o) / (d) | (t) |
| 150 | $13.55 | $12.73 | $1.10 | $27.38 | $19.03 | $18.20 | ($9.31) | $27.92 | $1.16 | $29.08 | ($3.83) | $5.47 | $0.06 | $1.70 | -14.0% | 20.0% | 0.2% | 6.2% | 32.1% |
| 300 | $25.52 | $25.46 | $2.12 | $53.10 | $33.65 | $36.40 | ($17.51) | $52.54 | $2.19 | $54.73 | ($9.38) | $10.94 | $0.07 | $1.63 | -17.7% | 20.6% | 0.1% | 3.1% | 15.4% |
| 400 | $33.49 | $33.94 | $2.81 | $70.24 | $43.39 | $48.54 | ($22.98) | $68.95 | $2.87 | $71.82 | ($13.08) | $14.60 | $0.06 | $1.58 | -18.6% | 20.8% | 0.1% | 2.2% | 12.5% |
| 500 | $41.47 | $42.43 | $3.50 | $87.40 | $53.14 | $60.67 | ($28.45) | $85.36 | $3.56 | $88.92 | ($16.78) | $18.24 | $0.06 | $1.52 | -19.2% | 20.9% | 0.1% | 1.7% | 9.6% |
| 600 | $49.45 | $50.92 | $4.18 | $104.55 | $62.88 | $72.80 | ($33.92) | $101.76 | $4.24 | $106.00 | ($20.49) | $21.88 | $0.06 | $1.45 | -19.6% | 20.9% | 0.1% | 1.4% | 7.2% |
| 700 | $57.42 | $59.40 | $4.87 | $121.69 | $72.63 | $84.94 | ($39.39) | $118.18 | $4.92 | $123.10 | ($24.18) | $25.54 | $0.05 | $1.41 | -19.9% | 21.0% | 0.0% | 1.2% | 16.4% |
| 1,200 | $97.30 | $101.83 | $8.30 | $207.43 | $121.35 | $145.61 | ($66.74) | $200.22 | $8.34 | $208.56 | ($42.69) | $43.78 | $0.04 | $1.13 | -20.6% | 21.1% | 0.0% | 0.5% | 5.2% |
| 2,000 | $161.11 | $169.72 | $13.78 | $344.61 | $199.31 | $242.68 | ($110.50) | $331.49 | $13.81 | $345.30 | ($72.30) | $72.96 | $0.03 | $0.69 | -21.0% | 21.2% | 0.0% | 0.2% | 1.6% |

| | | Present Rates | Proposed Rates Effective October 1, 2018 | Line Item on Bill |
|---|---|---|---|---|
| | | (u) | (v) | |
| (1) | Distribution Customer Charge | $0.00 | $2.00 | Customer Charge |
| (2) | LIHEAP Enhancement Charge | $0.81 | $0.81 | LIHEAP Enhancement Charge |
| (3) | Renewable Energy Growth Program Charge | $0.78 | $1.60 | RE Growth Program |
| (4) | Distribution Charge (per kWh) | $0.02317 | $0.04298 | |
| (5) | Operating & Maintenance Expense Charge | $0.00175 | $0.00175 | |
| (6) | Operating & Maintenance Expense Reconciliation Factor | ($0.00001) | ($0.00002) | |
| (7) | FY19 CapEx Factor Charge | $0.00355 | $0.00000 | |
| (8) | CapEx Reconciliation Factor | ($0.00135) | ($0.00055) | Distribution Energy Charge |
| (9) | Revenue Decoupling Adjustment Factor | $0.00184 | $0.00184 | |
| (10) | Pension Adjustment Factor | ($0.00085) | ($0.00023) | |
| (11) | Storm Fund Replenishment Factor | $0.00288 | $0.00288 | |
| (12) | Arrearage Management Adjustment Factor | $0.00002 | $0.00002 | |
| (13) | Low Income Discount Recovery Factor | $0.00000 | $0.00000 | |
| (14) | Long-term Contracting for Renewable Energy Charge | $0.00647 | $0.00647 | Renewable Energy Distribution Charge |
| (15) | Net Metering Charge | $0.00043 | $0.00043 | |
| (16) | Base Transmission Charge | $0.03154 | $0.03154 | |
| (17) | Transmission Adjustment Factor | $0.00076 | $0.00076 | Transmission Charge |
| (18) | Transmission Uncollectible Factor | $0.00041 | $0.00043 | |
| (19) | Base Transition Charge | ($0.00083) | ($0.00083) | Transition Charge |
| (20) | Transition Adjustment | ($0.00004) | ($0.00004) | |
| (21) | Energy Efficiency Program Charge | $0.01002 | $0.01002 | Energy Efficiency Programs |
| (22) | Standard Offer Service Base Charge | $0.08315 | $0.11958 | |
| (23) | SOS Adjustment Factor | $0.00007 | $0.00007 | Supply Services Energy Charge |
| (24) | SOS Adminstrative Cost Adjustment Factor | $0.00160 | $0.00165 | |
| (25) | Renewable Energy Standard Charge | $0.00004 | $0.00004 | |
| | Line Item on Bill | | | |
| (26) | Customer Charge | $0.00 | $2.00 | |
| (27) | LIHEAP Enhancement Charge | $0.81 | $0.81 | |
| (28) | RE Growth Program | $0.78 | $1.60 | |
| (29) | Transmission Charge | $0.03271 | $0.03273 | |
| (30) | Distribution Energy Charge | $0.03100 | $0.04867 | |
| (31) | Transition Charge | ($0.00087) | ($0.00087) | |
| (32) | Energy Efficiency Programs | $0.01002 | $0.01002 | |
| (33) | Renewable Energy Distribution Charge | $0.00690 | $0.00690 | |
| (34) | Supply Services Energy Charge | $0.08486 | $0.12134 | |
| (35) | Discount percentage | | 25% | |

Column (u): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Column (v): Lines (2), (5), (9), (11), (12), (14) through (17), (19) through (21), (23) and (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Line (1): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (3), Column (b)
Line (3): per forthcoming Compliance filing in RIPUC Docket No. 4787
Line (4): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (7), Column (b)
Line (6): per RIPUC Docket No. 4682, Attachment ASC-3, Page 1, Line (7)
Line (8): per forthcoming Compliance filing in RIPUC Docket No. 4682
Line (10): per RIPUC Docket No. 4855, Schedule JDO-2, Page 1, Line (9)
Line (18): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780
Line (22): Proposed Residential Standard Offer Service Base Rate per Schedule Attachment 1, Page 3, Line (10), Column (g)
Line (24): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

| Monthly kWh | Present Rates | | | | Proposed Rates Effective October 1, 2018 | | | | | | $ Increase (Decrease) | | | | Increase (Decrease) % of Total Bill | | | | Percentage of Customers |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | Low Income Discount | Discounted Total | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | |
| (a) | (b) | (c) | (d) | (e) = (b) + (c) + (d) | (f) | (g) | (h) = [(f)+(g)] x-.30 | (i) = (f) + (g) + (h) | (j) | (k) = (i) + (j) | (l) = (f) + (h) - (b) | (m) = (g) - (c) | (n) = ji) - (d) | (o) = (l) + (m) + (n) | (p) = (l) / (d) | (q) = (m) / (d) | (r) = (n) / (d) | (s) = (o) / (d) | (t) |
| 150 | $13.55 | $12.73 | $1.10 | $27.38 | $19.03 | $18.20 | ($11.17) | $26.06 | $1.09 | $27.15 | ($5.69) | $5.47 | ($0.01) | ($0.23) | -20.8% | 20.0% | 0.0% | -0.8% | 32.1% |
| 300 | $25.52 | $25.46 | $2.12 | $53.10 | $33.65 | $36.40 | ($21.02) | $49.03 | $2.04 | $51.07 | ($12.89) | $10.94 | ($0.08) | ($2.03) | -24.3% | 20.6% | -0.2% | -3.8% | 15.4% |
| 400 | $33.49 | $33.94 | $2.81 | $70.24 | $43.39 | $48.54 | ($27.58) | $64.35 | $2.68 | $67.03 | ($17.68) | $14.60 | ($0.13) | ($3.21) | -25.2% | 20.8% | -0.2% | -4.6% | 12.5% |
| 500 | $41.47 | $42.43 | $3.50 | $87.40 | $53.14 | $60.67 | ($34.14) | $79.67 | $3.32 | $82.99 | ($22.47) | $18.24 | ($0.18) | ($4.41) | -25.7% | 20.9% | -0.2% | -5.0% | 9.6% |
| 600 | $49.45 | $50.92 | $4.18 | $104.55 | $62.88 | $72.80 | ($40.70) | $94.98 | $3.96 | $98.94 | ($27.27) | $21.88 | ($0.22) | ($5.61) | -26.1% | 20.9% | -0.2% | -5.4% | 7.2% |
| 700 | $57.42 | $59.40 | $4.87 | $121.69 | $72.63 | $84.94 | ($47.27) | $110.30 | $4.60 | $114.90 | ($32.06) | $25.54 | ($0.27) | ($6.79) | -26.3% | 21.0% | -0.2% | -5.6% | 16.4% |
| 1,200 | $97.30 | $101.83 | $8.30 | $207.43 | $121.35 | $145.61 | ($80.09) | $186.87 | $7.79 | $194.66 | ($56.04) | $43.78 | ($0.51) | ($12.77) | -27.0% | 21.1% | -0.2% | -6.2% | 5.2% |
| 2,000 | $161.11 | $169.72 | $13.78 | $344.61 | $199.31 | $242.68 | ($132.60) | $309.39 | $12.89 | $322.28 | ($94.40) | $72.96 | ($0.89) | ($22.33) | -27.4% | 21.2% | -0.3% | -6.5% | 1.6% |

| | | Present Rates | Proposed Rates Effective October 1, 2018 | Line Item on Bill |
|---|---|---|---|---|
| | | (u) | (v) | |
| (1) | Distribution Customer Charge | $0.00 | $2.00 | Customer Charge |
| (2) | LIHEAP Enhancement Charge | $0.81 | $0.81 | LIHEAP Enhancement Charge |
| (3) | Renewable Energy Growth Program Charge | $0.78 | $1.60 | RE Growth Program |
| (4) | Distribution Charge (per kWh) | $0.02317 | $0.04298 | |
| (5) | Operating & Maintenance Expense Charge | $0.00175 | $0.00175 | |
| (6) | Operating & Maintenance Expense Reconciliation Factor | ($0.00001) | ($0.00002) | |
| (7) | FY19 CapEx Factor Charge | $0.00355 | $0.00000 | |
| (8) | CapEx Reconciliation Factor | ($0.00135) | ($0.00055) | Distribution Energy Charge |
| (9) | Revenue Decoupling Adjustment Factor | $0.00184 | $0.00184 | |
| (10) | Pension Adjustment Factor | ($0.00085) | ($0.00023) | |
| (11) | Storm Fund Replenishment Factor | $0.00288 | $0.00288 | |
| (12) | Arrearage Management Adjustment Factor | $0.00002 | $0.00002 | |
| (13) | Low Income Discount Recovery Factor | $0.00000 | $0.00000 | |
| (14) | Long-term Contracting for Renewable Energy Charge | $0.00647 | $0.00647 | Renewable Energy Distribution Charge |
| (15) | Net Metering Charge | $0.00043 | $0.00043 | |
| (16) | Base Transmission Charge | $0.03154 | $0.03154 | |
| (17) | Transmission Adjustment Factor | $0.00076 | $0.00076 | Transmission Charge |
| (18) | Transmission Uncollectible Factor | $0.00041 | $0.00043 | |
| (19) | Base Transition Charge | ($0.00083) | ($0.00083) | Transition Charge |
| (20) | Transition Adjustment | ($0.00004) | ($0.00004) | |
| (21) | Energy Efficiency Program Charge | $0.01002 | $0.01002 | Energy Efficiency Programs |
| (22) | Standard Offer Service Base Charge | $0.08315 | $0.11958 | |
| (23) | SOS Adjustment Factor | $0.00007 | $0.00007 | Supply Services Energy Charge |
| (24) | SOS Adminstrative Cost Adjustment Factor | $0.00160 | $0.00165 | |
| (25) | Renewable Energy Standard Charge | $0.00004 | $0.00004 | |
| | Line Item on Bill | | | |
| (26) | Customer Charge | $0.00 | $2.00 | |
| (27) | LIHEAP Enhancement Charge | $0.81 | $0.81 | |
| (28) | RE Growth Program | $0.78 | $1.60 | |
| (29) | Transmission Charge | $0.03271 | $0.03273 | |
| (30) | Distribution Energy Charge | $0.03100 | $0.04867 | |
| (31) | Transition Charge | ($0.00087) | ($0.00087) | |
| (32) | Energy Efficiency Programs | $0.01002 | $0.01002 | |
| (33) | Renewable Energy Distribution Charge | $0.00690 | $0.00690 | |
| (34) | Supply Services Energy Charge | $0.08486 | $0.12134 | |
| (35) | Discount percentage | | 30% | |

Column (t): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Column (u): Lines (2), (5), (9), (11), (12), (14) through (17), (19) through (21), (23) and (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Line (1): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (3), Column (b)
Line (3): per forthcoming Compliance filing in RIPUC Docket No. 4787
Line (4): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (7), Column (b)
Line (6): per RIPUC Docket No. 4682, Attachment ASC-3, Page 1, Line (7)
Line (8): per forthcoming Compliance filing in RIPUC Docket No. 4682
Line (10): per RIPUC Docket No. 4855, Schedule JDO-2, Page 1, Line (9)
Line (18): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780
Line (22): Proposed Residential Standard Offer Service Base Rate per Schedule Attachment 1, Page 3, Line (10), Column (g)
Line (24): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

| Monthly kWh | Present Rates | | | | Proposed Rates Effective October 1, 2018 | | | | $ Increase (Decrease) | | | | Increase (Decrease) % of Total Bill | | | | Percentage of Customers |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | |
| (a) | (b) | (c) | (d) | (e) = (a) + (b) + (c) | (f) | (g) | (h) | (i) = (f) + (g) + (h) | (j) = (f) - (b) | (k) = (g) - (c) | (l) = (h) - (d) | (m) = (j) + (k) + (l) | (n) = (j) / (e) | (o) = (g) / (e) | (p) = (h) / (e) | (q) = (m) / (e) | (r) |
| 150 | $20.57 | $12.73 | $1.39 | $34.69 | $23.26 | $14.96 | $1.59 | $39.81 | $2.69 | $2.23 | $0.20 | $5.12 | 7.8% | 6.4% | 0.6% | 14.8% | 30.1% |
| 300 | $34.56 | $25.46 | $2.50 | $62.52 | $38.10 | $29.91 | $2.83 | $70.84 | $3.54 | $4.45 | $0.33 | $8.32 | 5.7% | 7.1% | 0.5% | 13.3% | 12.9% |
| 400 | $43.88 | $33.94 | $3.24 | $81.06 | $48.00 | $39.88 | $3.66 | $91.54 | $4.12 | $5.94 | $0.42 | $10.48 | 5.1% | 7.3% | 0.5% | 12.9% | 11.6% |
| 500 | $53.21 | $42.43 | $3.99 | $99.63 | $57.90 | $49.85 | $4.49 | $112.24 | $4.69 | $7.42 | $0.50 | $12.61 | 4.7% | 7.4% | 0.5% | 12.7% | 9.6% |
| 600 | $62.53 | $50.92 | $4.73 | $118.18 | $67.79 | $59.82 | $5.32 | $132.93 | $5.26 | $8.90 | $0.59 | $14.75 | 4.5% | 7.5% | 0.5% | 12.5% | 7.7% |
| 700 | $71.85 | $59.40 | $5.47 | $136.72 | $77.69 | $69.79 | $6.15 | $153.63 | $5.84 | $10.39 | $0.68 | $16.91 | 4.3% | 7.6% | 0.5% | 12.4% | 19.0% |
| 1,200 | $118.47 | $101.83 | $9.18 | $229.48 | $127.17 | $119.64 | $10.28 | $257.09 | $8.70 | $17.81 | $1.10 | $27.61 | 3.8% | 7.8% | 0.5% | 12.0% | 6.8% |
| 2,000 | $193.05 | $169.72 | $15.12 | $377.89 | $206.35 | $199.40 | $16.91 | $422.66 | $13.30 | $29.68 | $1.79 | $44.77 | 3.5% | 7.9% | 0.5% | 11.8% | 2.3% |

| | | Present Rates (s) | Proposed Rates Effective October 1, 2018 (t) | Line Item on Bill |
|---|---|---|---|---|
| (1) | Distribution Customer Charge | $5.00 | $6.00 | Customer Charge |
| (2) | LIHEAP Enhancement Charge | $0.81 | $0.81 | LIHEAP Enhancement Charge |
| (3) | Renewable Energy Growth Program Charge | $0.78 | $1.60 | RE Growth Program |
| (4) | Distribution Charge (per kWh) | $0.03664 | $0.04298 | Distribution Energy Charge |
| (5) | Operating & Maintenance Expense Charge | $0.00175 | $0.00175 | |
| (6) | Operating & Maintenance Expense Reconciliation Factor | ($0.00001) | ($0.00002) | |
| (7) | FY19 CapEx Factor Charge | $0.00355 | $0.00000 | |
| (8) | CapEx Reconciliation Factor | ($0.00135) | ($0.00055) | |
| (9) | Revenue Decoupling Adjustment Factor | $0.00184 | $0.00184 | |
| (10) | Pension Adjustment Factor | ($0.00085) | ($0.00023) | |
| (11) | Storm Fund Replenishment Factor | $0.00288 | $0.00288 | |
| (12) | Arrearage Management Adjustment Factor | $0.00002 | $0.00002 | |
| (13) | Low Income Discount Recovery Factor | $0.00000 | $0.00152 | |
| (14) | Long-term Contracting for Renewable Energy Charge | $0.00647 | $0.00647 | Renewable Energy Distribution Charge |
| (15) | Net Metering Charge | $0.00043 | $0.00043 | |
| (16) | Base Transmission Charge | $0.03154 | $0.03154 | Transmission Charge |
| (17) | Transmission Adjustment Factor | $0.00076 | $0.00076 | |
| (18) | Transmission Uncollectible Factor | $0.00041 | $0.00043 | |
| (19) | Base Transition Charge | ($0.00083) | ($0.00083) | Transition Charge |
| (20) | Transition Adjustment | ($0.00004) | ($0.00004) | |
| (21) | Energy Efficiency Program Charge | $0.01002 | $0.01002 | Energy Efficiency Programs |
| (22) | Standard Offer Service Base Charge | $0.08315 | $0.09794 | Supply Services Energy Charge |
| (23) | SOS Adjustment Factor | $0.00007 | $0.00007 | |
| (24) | SOS Adminstrative Cost Adjustment Factor | $0.00160 | $0.00165 | |
| (25) | Renewable Energy Standard Charge | $0.00004 | $0.00004 | |

| | Line Item on Bill | | | |
|---|---|---|---|---|
| (26) | Customer Charge | | $5.00 | $6.00 |
| (27) | LIHEAP Enhancement Charge | | $0.81 | $0.81 |
| (28) | RE Growth Program | | $0.78 | $1.60 |
| (29) | Transmission Charge | kWh x | $0.03271 | $0.03273 |
| (30) | Distribution Energy Charge | kWh x | $0.04447 | $0.05019 |
| (31) | Transition Charge | kWh x | ($0.00087) | ($0.00087) |
| (32) | Energy Efficiency Programs | kWh x | $0.01002 | $0.01002 |
| (33) | Renewable Energy Distribution Charge | kWh x | $0.00690 | $0.00690 |
| (34) | Supply Services Energy Charge | kWh x | $0.08486 | $0.09970 |

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Column (t): Lines (2), (5), (9), (11), (12), (14) through (17), (19) through (21), (23) and (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Line (1): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 1, Line (3), Column (b)
Line (3): per forthcoming Compliance filing in RIPUC Docket No. 4787
Line (4): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 1, Line (7), Column (b)
Line (6): per RIPUC Docket No. 4682, Attachment ASC-3, Page 1, Line (7)
Line (8): per forthcoming Compliance filing in RIPUC Docket No. 4682
Line (10): per RIPUC Docket No. 4855, Schedule JDO-2, Page 1, Line (9)
Line (13): per RIPUC Docket No. 4770/4780, Compliance Attachment 20, Schedule 2, Page 1, Section 2, Line (3)
Line (18): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780
Line (22): Twelve Month Residential Standard Offer Service Base Rate Required for a total SOS rate of $0.09965 before revising SOS Administrative Cost Adjustment Factor
Line (24): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

| Monthly kWh | Present Rates | | | | Proposed Rates Effective October 1, 2018 | | | | | | $ Increase (Decrease) | | | | Increase (Decrease) % of Total Bill | | | | Percentage of Customers |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | Low Income Discount | Discounted Total | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | |
| (a) | (b) | (c) | (d) | (e) = (b) + (c) + (d) | (f) | (g) | (h) = [(f)+(g)] x-.25 | (i) = (f) + (g) + (h) | (j) | (k) = (i) + (j) | (l) = (f) + (h) - (b) | (m) = (g) - (c) | (n) = ji) - (d) | (o) = (l) + (m) + (n) | (p) = (l) / (d) | (q) = (m) / (d) | (r) = (n) / (d) | (s) = (o) / (d) | (t) |
| 150 | $13.55 | $12.73 | $1.10 | $27.38 | $19.03 | $14.96 | ($8.50) | $25.49 | $1.06 | $26.55 | ($3.02) | $2.23 | ($0.04) | ($0.83) | -11.0% | 8.1% | -0.1% | -3.0% | 32.1% |
| 300 | $25.52 | $25.46 | $2.12 | $53.10 | $33.65 | $29.91 | ($15.89) | $47.67 | $1.99 | $49.66 | ($7.76) | $4.45 | ($0.13) | ($3.44) | -14.6% | 8.4% | -0.2% | -6.5% | 15.4% |
| 400 | $33.49 | $33.94 | $2.81 | $70.24 | $43.39 | $39.88 | ($20.82) | $62.45 | $2.60 | $65.05 | ($10.92) | $5.94 | ($0.21) | ($5.19) | -15.5% | 8.5% | -0.3% | -7.4% | 12.5% |
| 500 | $41.47 | $42.43 | $3.50 | $87.40 | $53.14 | $49.85 | ($25.75) | $77.24 | $3.22 | $80.46 | ($14.08) | $7.42 | ($0.28) | ($6.94) | -16.1% | 8.5% | -0.3% | -7.9% | 9.6% |
| 600 | $49.45 | $50.92 | $4.18 | $104.55 | $62.88 | $59.82 | ($30.68) | $92.02 | $3.83 | $95.85 | ($17.25) | $8.90 | ($0.35) | ($8.70) | -16.5% | 8.5% | -0.3% | -8.3% | 7.2% |
| 700 | $57.42 | $59.40 | $4.87 | $121.69 | $72.63 | $69.79 | ($35.61) | $106.81 | $4.45 | $111.26 | ($20.40) | $10.39 | ($0.42) | ($10.43) | -16.8% | 8.5% | -0.3% | -8.6% | 16.4% |
| 1,200 | $97.30 | $101.83 | $8.30 | $207.43 | $121.35 | $119.64 | ($60.25) | $180.74 | $7.53 | $188.27 | ($36.20) | $17.81 | ($0.77) | ($19.16) | -17.5% | 8.6% | -0.4% | -9.2% | 5.2% |
| 2,000 | $161.11 | $169.72 | $13.78 | $344.61 | $199.31 | $199.40 | ($99.68) | $299.03 | $12.46 | $311.49 | ($61.48) | $29.68 | ($1.32) | ($33.12) | -17.8% | 8.6% | -0.4% | -9.6% | 1.6% |

| | | Present Rates (u) | Proposed Rates Effective October 1, 2018 (v) | Line Item on Bill |
|---|---|---|---|---|
| (1) | Distribution Customer Charge | $0.00 | $2.00 | Customer Charge |
| (2) | LIHEAP Enhancement Charge | $0.81 | $0.81 | LIHEAP Enhancement Charge |
| (3) | Renewable Energy Growth Program Charge | $0.78 | $1.60 | RE Growth Program |
| (4) | Distribution Charge (per kWh) | $0.02317 | $0.04298 | |
| (5) | Operating & Maintenance Expense Charge | $0.00175 | $0.00175 | |
| (6) | Operating & Maintenance Expense Reconciliation Factor | ($0.00001) | ($0.00002) | |
| (7) | FY19 CapEx Factor Charge | $0.00355 | $0.00000 | |
| (8) | CapEx Reconciliation Factor | ($0.00135) | ($0.00055) | Distribution Energy Charge |
| (9) | Revenue Decoupling Adjustment Factor | $0.00184 | $0.00184 | |
| (10) | Pension Adjustment Factor | ($0.00085) | ($0.00023) | |
| (11) | Storm Fund Replenishment Factor | $0.00288 | $0.00288 | |
| (12) | Arrearage Management Adjustment Factor | $0.00002 | $0.00002 | |
| (13) | Low Income Discount Recovery Factor | $0.00000 | $0.00000 | |
| (14) | Long-term Contracting for Renewable Energy Charge | $0.00647 | $0.00647 | Renewable Energy Distribution Charge |
| (15) | Net Metering Charge | $0.00043 | $0.00043 | |
| (16) | Base Transmission Charge | $0.03154 | $0.03154 | |
| (17) | Transmission Adjustment Factor | $0.00076 | $0.00076 | Transmission Charge |
| (18) | Transmission Uncollectible Factor | $0.00041 | $0.00043 | |
| (19) | Base Transition Charge | ($0.00083) | ($0.00083) | Transition Charge |
| (20) | Transition Adjustment | ($0.00004) | ($0.00004) | |
| (21) | Energy Efficiency Program Charge | $0.01002 | $0.01002 | Energy Efficiency Programs |
| (22) | Standard Offer Service Base Charge | $0.08315 | $0.09794 | |
| (23) | SOS Adjustment Factor | $0.00007 | $0.00007 | Supply Services Energy Charge |
| (24) | SOS Adminstrative Cost Adjustment Factor | $0.00160 | $0.00165 | |
| (25) | Renewable Energy Standard Charge | $0.00004 | $0.00004 | |
| | Line Item on Bill | | | |
| (26) | Customer Charge | $0.00 | $2.00 | |
| (27) | LIHEAP Enhancement Charge | $0.81 | $0.81 | |
| (28) | RE Growth Program | $0.78 | $1.60 | |
| (29) | Transmission Charge | $0.03271 | $0.03273 | |
| (30) | Distribution Energy Charge | $0.03100 | $0.04867 | |
| (31) | Transition Charge | ($0.00087) | ($0.00087) | |
| (32) | Energy Efficiency Programs | $0.01002 | $0.01002 | |
| (33) | Renewable Energy Distribution Charge | $0.00690 | $0.00690 | |
| (34) | Supply Services Energy Charge | $0.08486 | $0.09970 | |
| (35) | Discount percentage | | 25% | |

Column (u): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Column (v): Lines (2), (5), (9), (11), (12), (14) through (17), (19) through (21), (23) and (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Line (1): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (3), Column (b)
Line (3): per forthcoming Compliance filing in RIPUC Docket No. 4787
Line (4): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (7), Column (b)
Line (6): per RIPUC Docket No. 4682, Attachment ASC-3, Page 1, Line (7)
Line (8): per forthcoming Compliance filing in RIPUC Docket No. 4682
Line (10): per RIPUC Docket No. 4855, Schedule JDO-2, Page 1, Line (9)
Line (18): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780
Line (22): Twelve Month Residential Standard Offer Service Base Rate Required for a total SOS rate of $0.09965 before revising SOS Administrative Cost Adjustment Factor
Line (24): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

| Monthly kWh | Present Rates | | | | Proposed Rates Effective October 1, 2018 | | | | | | $ Increase (Decrease) | | | | Increase (Decrease) % of Total Bill | | | | Percentage of Customers |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | Low Income Discount | Discounted Total | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | |
| (a) | (b) | (c) | (d) | (e) = (b) + (c) + (d) | (f) | (g) | (h) = [(f)+(g)] x-.30 | (i) = (f) + (g) + (h) | (j) | (k) = (i) + (j) | (l) = (f) + (h) - (b) | (m) = (g) - (c) | (n) = ji) - (d) | (o) = (l) + (m) + (n) | (p) = (l) / (d) | (q) = (m) / (d) | (r) = (n) / (d) | (s) = (o) / (d) | (t) |
| 150 | $13.55 | $12.73 | $1.10 | $27.38 | $19.03 | $14.96 | ($10.20) | $23.79 | $0.99 | $24.78 | ($4.72) | $2.23 | ($0.11) | ($2.60) | -17.2% | 8.1% | -0.4% | -9.5% | 32.1% |
| 300 | $25.52 | $25.46 | $2.12 | $53.10 | $33.65 | $29.91 | ($19.07) | $44.49 | $1.85 | $46.34 | ($10.94) | $4.45 | ($0.27) | ($6.76) | -20.6% | 8.4% | -0.5% | -12.7% | 15.4% |
| 400 | $33.49 | $33.94 | $2.81 | $70.24 | $43.39 | $39.88 | ($24.98) | $58.29 | $2.43 | $60.72 | ($15.08) | $5.94 | ($0.38) | ($9.52) | -21.5% | 8.5% | -0.5% | -13.6% | 12.5% |
| 500 | $41.47 | $42.43 | $3.50 | $87.40 | $53.14 | $49.85 | ($30.90) | $72.09 | $3.00 | $75.09 | ($19.23) | $7.42 | ($0.50) | ($12.31) | -22.0% | 8.5% | -0.6% | -14.1% | 9.6% |
| 600 | $49.45 | $50.92 | $4.18 | $104.55 | $62.88 | $59.82 | ($36.81) | $85.89 | $3.58 | $89.47 | ($23.38) | $8.90 | ($0.60) | ($15.08) | -22.4% | 8.5% | -0.6% | -14.4% | 7.2% |
| 700 | $57.42 | $59.40 | $4.87 | $121.69 | $72.63 | $69.79 | ($42.73) | $99.69 | $4.15 | $103.84 | ($27.52) | $10.39 | ($0.72) | ($17.85) | -22.6% | 8.5% | -0.6% | -14.7% | 16.4% |
| 1,200 | $97.30 | $101.83 | $8.30 | $207.43 | $121.35 | $119.64 | ($72.30) | $168.69 | $7.03 | $175.72 | ($48.25) | $17.81 | ($1.27) | ($31.71) | -23.3% | 8.6% | -0.6% | -15.3% | 5.2% |
| 2,000 | $161.11 | $169.72 | $13.78 | $344.61 | $199.31 | $199.40 | ($119.61) | $279.10 | $11.63 | $290.73 | ($81.41) | $29.68 | ($2.15) | ($53.88) | -23.6% | 8.6% | -0.6% | -15.6% | 1.6% |

| | | Present Rates | Proposed Rates Effective October 1, 2018 | Line Item on Bill |
|---|---|---|---|---|
| | | (u) | (v) | |
| (1) | Distribution Customer Charge | $0.00 | $2.00 | Customer Charge |
| (2) | LIHEAP Enhancement Charge | $0.81 | $0.81 | LIHEAP Enhancement Charge |
| (3) | Renewable Energy Growth Program Charge | $0.78 | $1.60 | RE Growth Program |
| (4) | Distribution Charge (per kWh) | $0.02317 | $0.04298 | |
| (5) | Operating & Maintenance Expense Charge | $0.00175 | $0.00175 | |
| (6) | Operating & Maintenance Expense Reconciliation Factor | ($0.00001) | ($0.00002) | |
| (7) | FY19 CapEx Factor Charge | $0.00355 | $0.00000 | |
| (8) | CapEx Reconciliation Factor | ($0.00135) | ($0.00055) | Distribution Energy Charge |
| (9) | Revenue Decoupling Adjustment Factor | $0.00184 | $0.00184 | |
| (10) | Pension Adjustment Factor | ($0.00085) | ($0.00023) | |
| (11) | Storm Fund Replenishment Factor | $0.00288 | $0.00288 | |
| (12) | Arrearage Management Adjustment Factor | $0.00002 | $0.00002 | |
| (13) | Low Income Discount Recovery Factor | $0.00000 | $0.00000 | |
| (14) | Long-term Contracting for Renewable Energy Charge | $0.00647 | $0.00647 | Renewable Energy Distribution Charge |
| (15) | Net Metering Charge | $0.00043 | $0.00043 | |
| (16) | Base Transmission Charge | $0.03154 | $0.03154 | |
| (17) | Transmission Adjustment Factor | $0.00076 | $0.00076 | Transmission Charge |
| (18) | Transmission Uncollectible Factor | $0.00041 | $0.00043 | |
| (19) | Base Transition Charge | ($0.00083) | ($0.00083) | Transition Charge |
| (20) | Transition Adjustment | ($0.00004) | ($0.00004) | |
| (21) | Energy Efficiency Program Charge | $0.01002 | $0.01002 | Energy Efficiency Programs |
| (22) | Standard Offer Service Base Charge | $0.08315 | $0.09794 | |
| (23) | SOS Adjustment Factor | $0.00007 | $0.00007 | Supply Services Energy Charge |
| (24) | SOS Adminstrative Cost Adjustment Factor | $0.00160 | $0.00165 | |
| (25) | Renewable Energy Standard Charge | $0.00004 | $0.00004 | |
| | Line Item on Bill | | | |
| (26) | Customer Charge | $0.00 | $2.00 | |
| (27) | LIHEAP Enhancement Charge | $0.81 | $0.81 | |
| (28) | RE Growth Program | $0.78 | $1.60 | |
| (29) | Transmission Charge | $0.03271 | $0.03273 | |
| (30) | Distribution Energy Charge | $0.03100 | $0.04867 | |
| (31) | Transition Charge | ($0.00087) | ($0.00087) | |
| (32) | Energy Efficiency Programs | $0.01002 | $0.01002 | |
| (33) | Renewable Energy Distribution Charge | $0.00690 | $0.00690 | |
| (34) | Supply Services Energy Charge | $0.08486 | $0.09970 | |
| (35) | Discount percentage | | 30% | |

Column (t): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Column (u): Lines (2), (5), (9), (11), (12), (14) through (17), (19) through (21), (23) and (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Line (1): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (3), Column (b)
Line (3): per forthcoming Compliance filing in RIPUC Docket No. 4787
Line (4): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (7), Column (b)
Line (6): per RIPUC Docket No. 4682, Attachment ASC-3, Page 1, Line (7)
Line (8): per forthcoming Compliance filing in RIPUC Docket No. 4682
Line (10): per RIPUC Docket No. 4855, Schedule JDO-2, Page 1, Line (9)
Line (18): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780
Line (22): Twelve Month Residential Standard Offer Service Base Rate Required for a total SOS rate of $0.09965 before revising SOS Administrative Cost Adjustment Factor
Line (24): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

| Monthly kWh (a) | Present Rates: Delivery Services (b) | Present Rates: Supply Services (c) | Present Rates: GET (d) | Present Rates: Total (e) = (a) + (b) + (c) | Proposed Rates Effective October 1, 2018: Delivery Services (f) | Proposed Rates: Supply Services (g) | Proposed Rates: GET (h) | Proposed Rates: Total (i) = (f) + (g) + (h) | $ Increase (Decrease): Delivery Services (j) = (f) - (b) | $ Increase: Supply Services (k) = (g) - (c) | $ Increase: GET (l) = (h) - (d) | $ Increase: Total (m) = (j) + (k) + (l) | Increase (Decrease) % of Total Bill: Delivery Services (n) = (j) / (e) | % of Total Bill: Supply Services (o) = (g) / (e) | % of Total Bill: GET (p) = (h) / (e) | % of Total Bill: Total (q) = (m) / (e) | Percentage of Customers (r) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 150 | $20.57 | $12.73 | $1.39 | $34.69 | $23.26 | $16.49 | $1.66 | $41.41 | $2.69 | $3.76 | $0.27 | $6.72 | 7.8% | 10.8% | 0.8% | 19.4% | 30.1% |
| 300 | $34.56 | $25.46 | $2.50 | $62.52 | $38.10 | $32.97 | $2.96 | $74.03 | $3.54 | $7.51 | $0.46 | $11.51 | 5.7% | 12.0% | 0.7% | 18.4% | 12.9% |
| 400 | $43.88 | $33.94 | $3.24 | $81.06 | $48.00 | $43.96 | $3.83 | $95.79 | $4.12 | $10.02 | $0.59 | $14.73 | 5.1% | 12.4% | 0.7% | 18.2% | 11.6% |
| 500 | $53.21 | $42.43 | $3.99 | $99.63 | $57.90 | $54.95 | $4.70 | $117.55 | $4.69 | $12.52 | $0.71 | $17.92 | 4.7% | 12.6% | 0.7% | 18.0% | 9.6% |
| 600 | $62.53 | $50.92 | $4.73 | $118.18 | $67.79 | $65.94 | $5.57 | $139.30 | $5.26 | $15.02 | $0.84 | $21.12 | 4.5% | 12.7% | 0.7% | 17.9% | 7.7% |
| 700 | $71.85 | $59.40 | $5.47 | $136.72 | $77.69 | $76.93 | $6.44 | $161.06 | $5.84 | $17.53 | $0.97 | $24.34 | 4.3% | 12.8% | 0.7% | 17.8% | 19.0% |
| 1,200 | $118.47 | $101.83 | $9.18 | $229.48 | $127.17 | $131.88 | $10.79 | $269.84 | $8.70 | $30.05 | $1.61 | $40.36 | 3.8% | 13.1% | 0.7% | 17.6% | 6.8% |
| 2,000 | $193.05 | $169.72 | $15.12 | $377.89 | $206.35 | $219.80 | $17.76 | $443.91 | $13.30 | $50.08 | $2.64 | $66.02 | 3.5% | 13.3% | 0.7% | 17.5% | 2.3% |

| | | Present Rates (s) | Proposed Rates Effective October 1, 2018 (t) | Line Item on Bill |
|---|---|---|---|---|
| (1) | Distribution Customer Charge | $5.00 | $6.00 | Customer Charge |
| (2) | LIHEAP Enhancement Charge | $0.81 | $0.81 | LIHEAP Enhancement Charge |
| (3) | Renewable Energy Growth Program Charge | $0.78 | $1.60 | RE Growth Program |
| (4) | Distribution Charge (per kWh) | $0.03664 | $0.04298 | Distribution Energy Charge |
| (5) | Operating & Maintenance Expense Charge | $0.00175 | $0.00175 | |
| (6) | Operating & Maintenance Expense Reconciliation Factor | ($0.00001) | ($0.00002) | |
| (7) | FY19 CapEx Factor Charge | $0.00355 | $0.00000 | |
| (8) | CapEx Reconciliation Factor | ($0.00135) | ($0.00055) | |
| (9) | Revenue Decoupling Adjustment Factor | $0.00184 | $0.00184 | |
| (10) | Pension Adjustment Factor | ($0.00085) | ($0.00023) | |
| (11) | Storm Fund Replenishment Factor | $0.00288 | $0.00288 | |
| (12) | Arrearage Management Adjustment Factor | $0.00002 | $0.00002 | |
| (13) | Low Income Discount Recovery Factor | $0.00000 | $0.00152 | |
| (14) | Long-term Contracting for Renewable Energy Charge | $0.00647 | $0.00647 | Renewable Energy Distribution Charge |
| (15) | Net Metering Charge | $0.00043 | $0.00043 | |
| (16) | Base Transmission Charge | $0.03154 | $0.03154 | Transmission Charge |
| (17) | Transmission Adjustment Factor | $0.00076 | $0.00076 | |
| (18) | Transmission Uncollectible Factor | $0.00041 | $0.00043 | |
| (19) | Base Transition Charge | ($0.00083) | ($0.00083) | Transition Charge |
| (20) | Transition Adjustment | ($0.00004) | ($0.00004) | |
| (21) | Energy Efficiency Program Charge | $0.01002 | $0.01002 | Energy Efficiency Programs |
| (22) | Standard Offer Service Base Charge | $0.08315 | $0.10814 | Supply Services Energy Charge |
| (23) | SOS Adjustment Factor | $0.00007 | $0.00007 | |
| (24) | SOS Adminstrative Cost Adjustment Factor | $0.00160 | $0.00165 | |
| (25) | Renewable Energy Standard Charge | $0.00004 | $0.00004 | |

| | Line Item on Bill | | | |
|---|---|---|---|---|
| (26) | Customer Charge | | $5.00 | $6.00 |
| (27) | LIHEAP Enhancement Charge | | $0.81 | $0.81 |
| (28) | RE Growth Program | | $0.78 | $1.60 |
| (29) | Transmission Charge | kWh x | $0.03271 | $0.03273 |
| (30) | Distribution Energy Charge | kWh x | $0.04447 | $0.05019 |
| (31) | Transition Charge | kWh x | ($0.00087) | ($0.00087) |
| (32) | Energy Efficiency Programs | kWh x | $0.01002 | $0.01002 |
| (33) | Renewable Energy Distribution Charge | kWh x | $0.00690 | $0.00690 |
| (34) | Supply Services Energy Charge | kWh x | $0.08486 | $0.10990 |

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Column (t): Lines (2), (5), (9), (11), (12), (14) through (17), (19) through (21), (23) and (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Line (1): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 1, Line (3), Column (b)
Line (3): per forthcoming Compliance filing in RIPUC Docket No. 4787
Line (4): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 1, Line (7), Column (b)
Line (6): per RIPUC Docket No. 4682, Attachment ASC-3, Page 1, Line (7)
Line (8): per forthcoming Compliance filing in RIPUC Docket No. 4682
Line (10): per RIPUC Docket No. 4855, Schedule JDO-2, Page 1, Line (9)
Line (13): per RIPUC Docket No. 4770/4780, Compliance Attachment 20, Schedule 2, Page 1, Section 2, Line (3)
Line (18): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780
Line (22): Residential Standard Offer Service Base Rate Required for a total SOS rate of $0.10990
Line (24): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

| Monthly kWh | Present Rates | | | | Proposed Rates Effective October 1, 2018 | | | | | | $ Increase (Decrease) | | | | Increase (Decrease) % of Total Bill | | | | Percentage of Customers |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | Low Income Discount | Discounted Total | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | |
| (a) | (b) | (c) | (d) | (e) = (b) + (c) + (d) | (f) | (g) | (h) = [(f)+(g)] x-.25 | (i) = (f) + (g) + (h) | (j) | (k) = (i) + (j) | (l) = (f) + (h) - (b) | (m) = (g) - (c) | (n) = ji) - (d) | (o) = (l) + (m) + (n) | (p) = (l) / (d) | (q) = (m) / (d) | (r) = (n) / (d) | (s) = (o) / (d) | (t) |
| 150 | $13.55 | $12.73 | $1.10 | $27.38 | $19.03 | $16.49 | ($8.88) | $26.64 | $1.11 | $27.75 | ($3.40) | $3.76 | $0.01 | $0.37 | -12.4% | 13.7% | 0.0% | 1.4% | 32.1% |
| 300 | $25.52 | $25.46 | $2.12 | $53.10 | $33.65 | $32.97 | ($16.66) | $49.96 | $2.08 | $52.04 | ($8.53) | $7.51 | ($0.04) | ($1.06) | -16.1% | 14.1% | -0.1% | -2.0% | 15.4% |
| 400 | $33.49 | $33.94 | $2.81 | $70.24 | $43.39 | $43.96 | ($21.84) | $65.51 | $2.73 | $68.24 | ($11.94) | $10.02 | ($0.08) | ($2.00) | -17.0% | 14.3% | -0.1% | -2.8% | 12.5% |
| 500 | $41.47 | $42.43 | $3.50 | $87.40 | $53.14 | $54.95 | ($27.02) | $81.07 | $3.38 | $84.45 | ($15.35) | $12.52 | ($0.12) | ($2.95) | -17.6% | 14.3% | -0.1% | -3.4% | 9.6% |
| 600 | $49.45 | $50.92 | $4.18 | $104.55 | $62.88 | $65.94 | ($32.21) | $96.61 | $4.03 | $100.64 | ($18.78) | $15.02 | ($0.15) | ($3.91) | -18.0% | 14.4% | -0.1% | -3.7% | 7.2% |
| 700 | $57.42 | $59.40 | $4.87 | $121.69 | $72.63 | $76.93 | ($37.39) | $112.17 | $4.67 | $116.84 | ($22.18) | $17.53 | ($0.20) | ($4.85) | -18.2% | 14.4% | -0.2% | -4.0% | 16.4% |
| 1,200 | $97.30 | $101.83 | $8.30 | $207.43 | $121.35 | $131.88 | ($63.31) | $189.92 | $7.91 | $197.83 | ($39.26) | $30.05 | ($0.39) | ($9.60) | -18.9% | 14.5% | -0.2% | -4.6% | 5.2% |
| 2,000 | $161.11 | $169.72 | $13.78 | $344.61 | $199.31 | $219.80 | ($104.78) | $314.33 | $13.10 | $327.43 | ($66.58) | $50.08 | ($0.68) | ($17.18) | -19.3% | 14.5% | -0.2% | -5.0% | 1.6% |

| | | Present Rates (u) | Proposed Rates Effective October 1, 2018 (v) | Line Item on Bill |
|---|---|---|---|---|
| (1) | Distribution Customer Charge | $0.00 | $2.00 | Customer Charge |
| (2) | LIHEAP Enhancement Charge | $0.81 | $0.81 | LIHEAP Enhancement Charge |
| (3) | Renewable Energy Growth Program Charge | $0.78 | $1.60 | RE Growth Program |
| (4) | Distribution Charge (per kWh) | $0.02317 | $0.04298 | Distribution Energy Charge |
| (5) | Operating & Maintenance Expense Charge | $0.00175 | $0.00175 | |
| (6) | Operating & Maintenance Expense Reconciliation Factor | ($0.00001) | ($0.00002) | |
| (7) | FY19 CapEx Factor Charge | $0.00355 | $0.00000 | |
| (8) | CapEx Reconciliation Factor | ($0.00135) | ($0.00055) | |
| (9) | Revenue Decoupling Adjustment Factor | $0.00184 | $0.00184 | |
| (10) | Pension Adjustment Factor | ($0.00085) | ($0.00023) | |
| (11) | Storm Fund Replenishment Factor | $0.00288 | $0.00288 | |
| (12) | Arrearage Management Adjustment Factor | $0.00002 | $0.00002 | |
| (13) | Low Income Discount Recovery Factor | $0.00000 | $0.00000 | |
| (14) | Long-term Contracting for Renewable Energy Charge | $0.00647 | $0.00647 | Renewable Energy Distribution Charge |
| (15) | Net Metering Charge | $0.00043 | $0.00043 | |
| (16) | Base Transmission Charge | $0.03154 | $0.03154 | Transmission Charge |
| (17) | Transmission Adjustment Factor | $0.00076 | $0.00076 | |
| (18) | Transmission Uncollectible Factor | $0.00041 | $0.00043 | |
| (19) | Base Transition Charge | ($0.00083) | ($0.00083) | Transition Charge |
| (20) | Transition Adjustment | ($0.00004) | ($0.00004) | |
| (21) | Energy Efficiency Program Charge | $0.01002 | $0.01002 | Energy Efficiency Programs |
| (22) | Standard Offer Service Base Charge | $0.08315 | $0.10814 | Supply Services Energy Charge |
| (23) | SOS Adjustment Factor | $0.00007 | $0.00007 | |
| (24) | SOS Adminstrative Cost Adjustment Factor | $0.00160 | $0.00165 | |
| (25) | Renewable Energy Standard Charge | $0.00004 | $0.00004 | |
| | Line Item on Bill | | | |
| (26) | Customer Charge | $0.00 | $2.00 | |
| (27) | LIHEAP Enhancement Charge | $0.81 | $0.81 | |
| (28) | RE Growth Program | $0.78 | $1.60 | |
| (29) | Transmission Charge | $0.03271 | $0.03273 | |
| (30) | Distribution Energy Charge | $0.03100 | $0.04867 | |
| (31) | Transition Charge | ($0.00087) | ($0.00087) | |
| (32) | Energy Efficiency Programs | $0.01002 | $0.01002 | |
| (33) | Renewable Energy Distribution Charge | $0.00690 | $0.00690 | |
| (34) | Supply Services Energy Charge | $0.08486 | $0.10990 | |
| (35) | Discount percentage | | 25% | |

Column (u): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Column (v): Lines (2), (5), (9), (11), (12), (14) through (17), (19) through (21), (23) and (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Line (1): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (3), Column (b)
Line (3): per forthcoming Compliance filing in RIPUC Docket No. 4787
Line (4): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (7), Column (b)
Line (6): per RIPUC Docket No. 4682, Attachment ASC-3, Page 1, Line (7)
Line (8): per forthcoming Compliance filing in RIPUC Docket No. 4682
Line (10): per RIPUC Docket No. 4855, Schedule JDO-2, Page 1, Line (9)
Line (18): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780
Line (22): Proposed Residential Standard Offer Service Base Rate per Schedule Attachment 1, Page 3, Line (10), Column (g)
Line (24): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

| Monthly kWh | Present Rates | | | | Proposed Rates Effective October 1, 2018 | | | | | | $ Increase (Decrease) | | | | Increase (Decrease) % of Total Bill | | | | Percentage of Customers |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | Low Income Discount | Discounted Total | GET | Total | Delivery Services | Supply Services | GET | Total | Delivery Services | Supply Services | GET | Total | |
| (a) | (b) | (c) | (d) | (e) = (b) + (c) + (d) | (f) | (g) | (h) = [(f)+(g)] x-.30 | (i) = (f) + (g) + (h) | (j) | (k) = (i) + (j) | (l) = (f) + (h) - (b) | (m) = (g) - (c) | (n) = ji) - (d) | (o) = (l) + (m) + (n) | (p) = (l) / (d) | (q) = (m) / (d) | (r) = (n) / (d) | (s) = (o) / (d) | (t) |
| 150 | $13.55 | $12.73 | $1.10 | $27.38 | $19.03 | $16.49 | ($10.66) | $24.86 | $1.04 | $25.90 | ($5.18) | $3.76 | ($0.06) | ($1.48) | -18.9% | 13.7% | -0.2% | -5.4% | 32.1% |
| 300 | $25.52 | $25.46 | $2.12 | $53.10 | $33.65 | $32.97 | ($19.99) | $46.63 | $1.94 | $48.57 | ($11.86) | $7.51 | ($0.18) | ($4.53) | -22.3% | 14.1% | -0.3% | -8.5% | 15.4% |
| 400 | $33.49 | $33.94 | $2.81 | $70.24 | $43.39 | $43.96 | ($26.21) | $61.14 | $2.55 | $63.69 | ($16.31) | $10.02 | ($0.26) | ($6.55) | -23.2% | 14.3% | -0.4% | -9.3% | 12.5% |
| 500 | $41.47 | $42.43 | $3.50 | $87.40 | $53.14 | $54.95 | ($32.43) | $75.66 | $3.15 | $78.81 | ($20.76) | $12.52 | ($0.35) | ($8.59) | -23.8% | 14.3% | -0.4% | -9.8% | 9.6% |
| 600 | $49.45 | $50.92 | $4.18 | $104.55 | $62.88 | $65.94 | ($38.65) | $90.17 | $3.76 | $93.93 | ($25.22) | $15.02 | ($0.42) | ($10.62) | -24.1% | 14.4% | -0.4% | -10.2% | 7.2% |
| 700 | $57.42 | $59.40 | $4.87 | $121.69 | $72.63 | $76.93 | ($44.87) | $104.69 | $4.36 | $109.05 | ($29.66) | $17.53 | ($0.51) | ($12.64) | -24.4% | 14.4% | -0.4% | -10.4% | 16.4% |
| 1,200 | $97.30 | $101.83 | $8.30 | $207.43 | $121.35 | $131.88 | ($75.97) | $177.26 | $7.39 | $184.65 | ($51.92) | $30.05 | ($0.91) | ($22.78) | -25.0% | 14.5% | -0.4% | -11.0% | 5.2% |
| 2,000 | $161.11 | $169.72 | $13.78 | $344.61 | $199.31 | $219.80 | ($125.73) | $293.38 | $12.22 | $305.60 | ($87.53) | $50.08 | ($1.56) | ($39.01) | -25.4% | 14.5% | -0.5% | -11.3% | 1.6% |

| | | Present Rates | Proposed Rates Effective October 1, 2018 | Line Item on Bill |
|---|---|---|---|---|
| | | (u) | (v) | |
| (1) | Distribution Customer Charge | $0.00 | $2.00 | Customer Charge |
| (2) | LIHEAP Enhancement Charge | $0.81 | $0.81 | LIHEAP Enhancement Charge |
| (3) | Renewable Energy Growth Program Charge | $0.78 | $1.60 | RE Growth Program |
| (4) | Distribution Charge (per kWh) | $0.02317 | $0.04298 | Distribution Energy Charge |
| (5) | Operating & Maintenance Expense Charge | $0.00175 | $0.00175 | |
| (6) | Operating & Maintenance Expense Reconciliation Factor | ($0.00001) | ($0.00002) | |
| (7) | FY19 CapEx Factor Charge | $0.00355 | $0.00000 | |
| (8) | CapEx Reconciliation Factor | ($0.00135) | ($0.00055) | |
| (9) | Revenue Decoupling Adjustment Factor | $0.00184 | $0.00184 | |
| (10) | Pension Adjustment Factor | ($0.00085) | ($0.00023) | |
| (11) | Storm Fund Replenishment Factor | $0.00288 | $0.00288 | |
| (12) | Arrearage Management Adjustment Factor | $0.00002 | $0.00002 | |
| (13) | Low Income Discount Recovery Factor | $0.00000 | $0.00000 | |
| (14) | Long-term Contracting for Renewable Energy Charge | $0.00647 | $0.00647 | Renewable Energy Distribution Charge |
| (15) | Net Metering Charge | $0.00043 | $0.00043 | |
| (16) | Base Transmission Charge | $0.03154 | $0.03154 | Transmission Charge |
| (17) | Transmission Adjustment Factor | $0.00076 | $0.00076 | |
| (18) | Transmission Uncollectible Factor | $0.00041 | $0.00043 | |
| (19) | Base Transition Charge | ($0.00083) | ($0.00083) | Transition Charge |
| (20) | Transition Adjustment | ($0.00004) | ($0.00004) | |
| (21) | Energy Efficiency Program Charge | $0.01002 | $0.01002 | Energy Efficiency Programs |
| (22) | Standard Offer Service Base Charge | $0.08315 | $0.10814 | Supply Services Energy Charge |
| (23) | SOS Adjustment Factor | $0.00007 | $0.00007 | |
| (24) | SOS Adminstrative Cost Adjustment Factor | $0.00160 | $0.00165 | |
| (25) | Renewable Energy Standard Charge | $0.00004 | $0.00004 | |
| | Line Item on Bill | | | |
| (26) | Customer Charge | $0.00 | $2.00 | |
| (27) | LIHEAP Enhancement Charge | $0.81 | $0.81 | |
| (28) | RE Growth Program | $0.78 | $1.60 | |
| (29) | Transmission Charge | $0.03271 | $0.03273 | |
| (30) | Distribution Energy Charge | $0.03100 | $0.04867 | |
| (31) | Transition Charge | ($0.00087) | ($0.00087) | |
| (32) | Energy Efficiency Programs | $0.01002 | $0.01002 | |
| (33) | Renewable Energy Distribution Charge | $0.00690 | $0.00690 | |
| (34) | Supply Services Energy Charge | $0.08486 | $0.10990 | |
| (35) | Discount percentage | | 30% | |

Column (t): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Column (u): Lines (2), (5), (9), (11), (12), (14) through (17), (19) through (21), (23) and (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2018
Line (1): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (3), Column (b)
Line (3): per forthcoming Compliance filing in RIPUC Docket No. 4787
Line (4): per RIPUC Docket No. 4770/4780, Compliance Attachment 12, Page 2, Line (7), Column (b)
Line (6): per RIPUC Docket No. 4682, Attachment ASC-3, Page 1, Line (7)
Line (8): per forthcoming Compliance filing in RIPUC Docket No. 4682
Line (10): per RIPUC Docket No. 4855, Schedule JDO-2, Page 1, Line (9)
Line (18): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780
Line (22): Proposed Residential Standard Offer Service Base Rate per Schedule Attachment 1, Page 3, Line (10), Column (g)
Line (24): per forthcoming Compliance filing in RIPUC Docket No. 4770/4780