



STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

Rhode Island Division of  
Public Utilities and Carriers  
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(401) 941-4500

To: Luly Massaro  
Commission Clerk

From: John Bell  
Assistant Chief Accountant

Date: November 17, 2017

Subject: Docket 4690 – Block Island Power Company – Six Month Recalculation of  
Standard Offer and Transmission Charges

On October 31, 2017, the Block Island Power Company (BIPCO) filed its Six Month Recalculation of Standard Offer and Transmission Charges. As noted in the filing, BIPCO is requesting the following changes for effect on December 1, 2017:

Description	Current	Proposed	Difference
Standard Offer	\$0.0615	\$0.0709	\$0.0094
Transmission	\$0.0629	\$0.0779	\$0.0150
<b>Total</b>	<b>\$0.1244</b>	<b>\$0.1488</b>	<b>\$0.0244</b>

The impact on a residential customer using 500 kWh's per month would be an increase of \$12.21, from \$120.08 to \$132.29 or approximately 10%.

The costs underlying the proposed standard offer rate include:

Energy Costs	\$162,936
Capacity, ISO Ancillary/Schedule Charges	14,183
ISO Annual Fee and Projected ENE Fees	40,962
Interconnection and Regulatory Fees	33,446
Prior Period Under Collection	3,465
Gross Receipts Tax	10,625
<b>Total</b>	<b>\$265,617</b>

The costs underlying the proposed transmission rate include:

ISO Transmission	\$77,588
NGrid Connection DAF	178,788
NGrid Cable, Transformer & Meter Surcharges	42,365
Interconnection and Regulatory Fees	24,576
NGrid PTF, Non PTF and Load Dispatch	15,000
Prior Period Over Collection	(58,213)
Gross Receipts Tax	11,671
<b>Total</b>	<b>\$291,775</b>

The proposed costs appear to be properly classified as standard offer and transmission costs respectively and properly recoverable through the respective riders. BIPCO calculated the proposed standard offer and transmission factors by dividing the total projected costs by the estimated sales of 3,745,263 kWh's. Estimated sales are based on a 2-year average of actual sales.

I reviewed the filing in detail, including the testimony, calculations and invoices. Based on my review I concluded that the proposed factors were accurately calculated. I recommend the Commission approve the factors as filed for effect on December 1, 2017.