

Schacht & McElroy

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Members of the Rhode Island
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March 12, 2018

Luly E. Massaro, Clerk
Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Block Island Power Company – Standard Offer and Transmission Charges
Docket No. 4690

Dear Luly:

On behalf of Block Island Power Company (“BIPCo”), we herewith submit an original and nine copies of BIPCo’s Six Month Recalculation and request for changes in rates. This submittal consists of (1) current tariffs and proposed new tariffs (clean and red-lined), (2) a proposed Notice of Changes in Rates, and (3) Testimony of David Bebyn, CPA, with supporting Schedules and Attachments.

In this filing, BIPCo is requesting the following changes to its Standard Offer and Transmission Charges:

Factor (Oct – May)	Current	Proposed (5/1/18)	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	\$0.0779	\$0.0647	(\$0.0132)
Fuel Adjustment	\$0.0000	\$0.0000	\$0.0000
TOTAL	\$0.1488	\$0.1624	\$0.0136

Factor (Jun – Sep)	Current	Proposed (5/1/18)	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	\$0.0779	\$0.0647	(\$0.0132)
Fuel Adjustment	\$0.0100	\$0.0100	\$0.0000
TOTAL	\$0.1588	\$0.1724	\$0.0136

A residential customer using 500 kilowatt-hours for a given month would currently pay \$132.28 during October through May and \$211.73 during June through September. Under the proposed rates, this customer's bill would increase to \$139.09 during October through May which is an increase of \$6.81 per month and \$218.54 during June through September which is an increase of \$6.81 per month.

The requested effective date for the new rates is May 1, 2018.

If you have any questions, please feel free to contact me.

Very truly yours,



Michael R. McElroy

MRMc/tmg

cc: Service List – Docket 4690

**Docket No. 4690 – Block Island Power Co. – Procurement Plan & Tariff
Service List as of 2/27/17**

Name/Address	Email	Phone
Michael McElroy, Esq. for BIPCo. Schacht & McElroy PO Box 6721 Providence RI 02940-6721	Michael@McElroyLawOffice.com ;	401-351-4100
David Bebyn, Consultant for BIPCo	dbebyn@beconsulting.biz ;	
Jeffery Wright, President Block Island Power Co. Howell Conant, COO Nancy Dodge Tim Hebert Sara McGinnes Everett Shorey	jwright@bipco.net ; admin@bipco.net ; Kpson@aol.com ; thebert@energynewengland.com ; smcginnes@mac.com ; eshorey@shoreyconsulting.com ;	401-466-5851
Christy Hetherington, Esq. (Division) Dept. of Attorney General 150 South Main St. Providence, RI 02903	CHetherington@riag.ri.gov ; Jmunoz@riag.ri.gov ; dmacrae@riag.ri.gov ;	401-274-4400 Ext. 2425
Steve Scialabba Division of Public Utilities and Carriers	Steve.scialabba@dpuc.ri.gov ; John.bell@dpuc.ri.gov ; Al.contente@dpuc.ri.gov ;	
Richard Hahn Daymark Energy Advisors	rhahn@daymarkea.com ;	617-778-2467
Kathleen Merolla, Esq. Town of New Shoreham	KAMLAW2344@aol.com ;	
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ; Margaret.hogan@puc.ri.gov ; Cynthia.WilsonFrias@puc.ri.gov ; Alan.nault@puc.ri.gov ; Todd.bianco@puc.ri.gov ;	401-780-2107
Interested Persons		
Michael J. Daly	mdaly@pierceatwood.com ;	
Nick Ucci, OER	Nicholas.Ucci@energy.ri.gov ;	401-574-9104
Andrew Marcaccio, Esq., OER	Andrew.Marcaccio@doa.ri.gov ;	401-222-8880

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BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 1
Effective: December 1, 2017

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate	7.09¢ per kWh See Rider "SOR" for additional Details
Transmission Cost Rate	7.79¢ per kWh See Rider "TMC" for additional Details

BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: May 1, 2017

STANDARD OFFER RATE RIDER

RATE “SOR”

STANDARD OFFER RATE

The Standard Offer is defined as the total costs of purchased power less Transmission Costs. The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

STANDARD OFFER RATE CALCULATION:

The per-unit rate of the Standard Offer shall be calculated every six (6) months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
2. Allocate the estimated costs to either the Transmission Cost, or Standard Offer in accordance with the definitions of those elements of purchased power. These costs will then be divided by .96 to reflect the cost of gross receipt tax (GRT);
3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
4. Divide the allocated costs by the sum of the estimated Company's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the Company will service at the Standard Offer during the upcoming six - month period.

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every six (6) months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's “Terms and Conditions” for furnishing electric service.

BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: May 1, 2017

TRANSMISSION COST RIDER

RATE “TMC”

TRANSMISSION COST RATE

Transmission Costs are defined by the local service agreement between the parties of New England Power Company (d/b/a National Grid), Block Island Power Company and ISO New England Inc under ISO New England Inc. FERC Electric Tariff No.3 (first revised service agreement No. TSA-NEP-83). The Transmission Costs include any and all other applicable charges in accordance with the rates, terms and conditions of Schedule 21-NEP of the Tariff, including, without limitation, Monthly demand charges with PTF and non-PTF components

- Transformer surcharge
- Rolled-In Distribution Surcharge
- Direct Assignment Facilities Charge for interconnection facilities
- Meter Surcharge
- Network load dispatch surcharge
- Block Island Transmission System Surcharge

The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

TRANSMISSION RATE CALCULATION:

The per-unit rate of the Transmission cost along with the Standard Offer shall be calculated every six (6) months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
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BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: May 1, 2017

APPROVAL:

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BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 1
Effective: ~~December~~ May 1, 2018~~7~~

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate ~~79.7709~~¢ per kWh
See Rider “SOR” for additional Details

Transmission Cost Rate ~~76.4779~~¢ per kWh
See Rider “TMC” for additional Details

BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: May 1, 2018⁷

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BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: May 1, 2018~~7~~

TRANSMISSION COST RIDER

RATE “TMC”

TRANSMISSION COST RATE

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BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. 4690
Sheet No. 1
Effective: May 1, 2018~~7~~

APPROVAL:

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BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: May 1, 2018

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate

9.77¢ per kWh

See Rider "SOR" for additional Details

Transmission Cost Rate

6.47¢ per kWh

See Rider "TMC" for additional Details

BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: May 1, 2018

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BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: May 1, 2018

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RATE “TMC”

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BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690

Sheet No. 1

Effective: May 1, 2018

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

RE: BLOCK ISLAND POWER COMPANY
RIPUC DOCKET No. 4690

NOTICE OF CHANGES IN RATES

Pursuant to Rhode Island General Laws (R.I.G.L.), Section 39-3-11, and in accordance with Section 2.4 of the Rules of Practice and Procedure of the Rhode Island Public Utilities Commission (RIPUC), the Block Island Power Company (BIPCo) hereby gives notice of proposed changes in rates filed and published in compliance with R.I.G.L. § 39-3-10.

The proposed changes are contained in the exhibits accompanying the filing. The new rates, as proposed, are to become effective May 1, 2018.

Factor (Oct – May)	Current	Proposed (5/1/18)	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	\$0.0779	\$0.0647	(\$0.0132)
Fuel Adjustment	\$0.0000	\$0.0000	\$0.0000
TOTAL	\$0.1488	\$0.1624	\$0.0136

Factor (Jun – Sep)	Current	Proposed (5/1/18)	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	\$0.0779	\$0.0647	(\$0.0132)
Fuel Adjustment	\$0.0100	\$0.0100	\$0.0000
TOTAL	\$0.1588	\$0.1724	\$0.0136

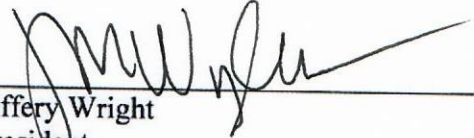
A residential customer using 500 kilowatt-hours for a given month would currently pay \$132.28 during October through May and \$211.73 during June through September. Under the proposed rates, this customer's bill would increase to \$139.09 during October through May which is an increase of \$6.81 per month and \$218.54 during June through September which is an increase of \$6.81 per month.

Be advised as follows:

1. BIPCo, incorporated by a special act of the General Assembly, has its office located at 100 Ocean Avenue, Block Island, Rhode Island 02807.
2. BIPCo operates an electric distribution system providing retail electric service to customers in the Town of New Shoreham (Block Island), Rhode Island.
3. Correspondence for BIPCo in this case should be addressed to Michael R. McElroy, Esq., Schacht & McElroy, P.O. Box 6721, Providence, RI 02940-6721.

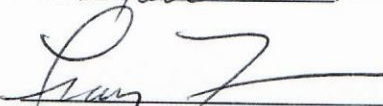
4. In accordance with the RIPUC Rules and Regulations, the documents accompanying this filing contain data and information in support of BIPCo's application. A copy of this filing is at our offices and may be examined by the public during business hours.

BLOCK ISLAND POWER COMPANY

By: 
Jeffery Wright
Its: President

STATE OF RHODE ISLAND
COUNTY OF WASHINGTON

Subscribed and sworn to before me on the 12 day of March, 2018.


Notary Public

TRACY FREDERICKS
Notary Public-State of Rhode Island
My Commission Expires
December 26, 2021



Direct Testimony
of
David G. Bebyn CPA
Six Month Standard Offer and Transmission Rate Reconciliation and
Request for New Rates

Block Island Power Company
Docket No. 4690

March 12, 2018

1 **Q. Please state your name and business address for the record.**

2 A. My name is David G. Bebyn CPA and my business address is 21 Dryden Lane,
3 Providence, Rhode Island 02904.

4
5 **Q. By whom are you employed and in what capacity?**

6 A. I am the President of B&E Consulting LLC. (B&E). B&E is a CPA firm that
7 specializes in utility regulation, expert rate and accounting testimony, and accounting
8 services.

9
10 **Q. What is the purpose of your testimony in this docket?**

11 A. I was asked by Block Island Power Company (BIPCo) to provide testimony and
12 schedules in support of BIPCo's reconciliation of the prior 6-month rates and the
13 proposed Standard Offer and Transmission rates for the next 12-month tariffs.

14
15 **Q. Does BIPCo have to file a power procurement plan with this filing?**

16 A. No. BIPCo already received approval for its 18-month plan in Commission Order
17 22968 which covers the first six months of this proposed 12-month reconciliation. BIPCo
18 also received approval last month to continue the Procurement Plan approved in PUC
19 Order No. 22968 which covers the second six months of the proposed 12-month rates.

20
21 **Q. Can you provide a summary of BIPCo's current power production/purchase
22 cost recovery?**

23 A. BIPCo currently purchases all the energy it sells. National Grid's undersea cable
24 connecting the Island to the mainland electric grid was installed and became operational
25 during November of 2016. BIPCo's connection to the cable became operational on May
26 1, 2017. BIPCo does maintain its own diesel generators for back up purposes, but BIPCo
27 did not have to provide any back-up power generation in the last 6-month period. The
28 purchase power and associated transmission costs, beginning May 1, 2017, were
29 recovered through Standard Offer and Transmission rates which were approved in
30 Docket #4690.

31

1 **Q. Mr. Bebyn, how did you calculate your reconciliation of the prior Standard**
2 **Offer and Transmission Charges?**

3 A. I have attached to my testimony Schedule DGB-4 which covers the reconciliation of
4 the prior six months period of November 2017 thru April 2018. This schedule utilizes the
5 actual power purchase costs and associated costs from Attachments 7 & 8 and gross
6 receipts tax. The electric sales utilize actual kWh sales from November 2017 to February
7 2018 while keeping the estimated March & April 2018 kWh sales at the same level as the
8 prior year. These actual sales are presented on Attachment 4. The actual kWh electric
9 sales are multiplied by the approved Standard Offer and Transmission Charges in the last
10 6-month period (Docket #4690 filed October 27, 2017) and then netted against the actual
11 costs and gross receipts tax to determine if the rate resulted in over or under collections.
12 Please note that the rates for the prior 6-month period did not go into effect until
13 December 1, 2017. As a result, the rates used for November 2017 were the rates in effect
14 at that time. These over collections are then factored into the calculation of proposed
15 rates for this period. This schedule also uses the over/under collections from the prior
16 reconciliation as the starting balance in this reconciliation.

17
18 **Q. Do you have supporting documentation for the actual costs?**

19 A. Yes. I have attached to my testimony Attachment 9 which lists all the purchase
20 power costs by invoice and totals them by month. Attachment 9 is further supported by
21 Attachments 10 thru 15 which provide all the corresponding invoices. The supporting
22 documentation for interconnection and soft costs used on Attachment 8 were already
23 provided with the last 6-month filing (Docket #4690 filed October 27, 2017).

24
25 **Q. Mr. Bebyn, how did you account for estimates used in the prior Standard Offer**
26 **and Transmission Charges reconciliation?**

27 A. I have attached to my testimony Attachment 5 which covers the difference between
28 actual results and estimates used in the prior six-month reconciliation period of May 2017
29 thru October 2017. This attachment utilizes the actual power purchase costs and
30 associated costs which are further supported by Attachment 6 which provides all the

1 corresponding invoices. The electric sales utilize actual kWh sales for October 2017
2 which are presented on Attachment 4.

3
4 **Q. Before you get into your calculations for your projected Standard Offer and**
5 **Transmission Charges, please provide reasons for the over collections presented on**
6 **Schedule DGB-4.**

7 A. There are a couple of factors which lead to these over collections, so I prepared
8 Schedule DGB-5 to aid in this analysis. The main factor leading to a difference is that the
9 approved rates were calculated using kWh budgeted sales (Nov thru April) that turned
10 out to be lower than the actual sales (Nov thru April) for the period. This normally would
11 have had little impact on the Standard Offer rate which is mainly variable based on usage.
12 However, there were some projected fixed costs for annual fees which came in lower
13 than estimates. Regarding the Transmission costs since most of these are fixed, the over
14 collection was a result of the higher sales.

15
16 **Q. Mr. Bebyn, the last rate period was a 6-month period. Why is this reconciliation**
17 **seeking to set rates for the next 12-month period?**

18 A. In the preparation of the prior reconciliation, I raised the issue during the hearing for
19 that filing that BIPCo should file its next reconciliation using a 12-month period rather
20 than 6-month period due to seasonality of BIPCo's energy sales. While variable costs are
21 not materially impacted by this seasonality, the fixed transmission costs and new fixed
22 capacity costs are impacted. Since the 6-month period which includes the summer
23 months would have 70% of the energy sales, that period would see much lower rates for
24 both the Standard Offer and Transmission. For example, I have calculated that the
25 variance between the 6-month period which includes the summer months and the 6-
26 month period which includes the winter months based on costs presented on Attachment
27 1 to be nearly \$0.08 per KWH. As a result, BIPCo requested that the next rate filing
28 calculate rates for the next period using 12-months to smooth rates out and avoid undue
29 rate shock to the ratepayers. This position was supported by the Division during
30 questioning by the Commission.

1 **Q. Mr. Bebyn, what are the projected power purchase costs BIPCo is seeking to**
2 **recover for the next 12-month period?**

3 A. Working with BIPCo's energy procurement consultant, Energy New England (ENE), I
4 have prepared a summary sheet of the Bulk Power Cost Projections for BIPCo which is
5 included in this testimony as Attachment 1. This summary covers 12 months of purchase
6 power for May 1, 2018 through April 30, 2019. The major items are as follows:

- 7 1. Energy Purchase is projected to be \$36.77 per MWH for the first 6-month period
8 and \$42.20 per MWH for the second 6-month period. This rate for the first 6-
9 month period is the same as the initial 18-month purchase power procurement
10 plan approved in Docket #4690. The rate for the second 6-month period is the
11 result of a new contract which was negotiated in February of 2018 after receiving
12 approval to continue the Procurement Plan approved in PUC Order No. 22968.
13 Regarding the load factor, I maintained the actual purchases for the past year.
- 14 2. ISO Capacity Charges are \$423,687 for the 12-month period. These Capacity
15 Charges begin June 1, 2018 and this forecast prepared by ENE has been updated
16 to reflect the 2017 coincident peak values and rates.
- 17 3. ISO Ancillary Charges are \$50,760 for the 12-month period.
- 18 4. ISO Annual fee is \$500 for the 12-month period.
- 19 5. Projected Energy New England administrative fee is \$69,469 for the 6-month
20 period.
- 21 6. ISO Transmission Charges are \$239,892 for the 12-month period. These
22 transmission charges were based upon actual results and increased to reflect the
23 increase in rates for the next year.
- 24 7. National Grid's Connection Direct Assignment Facilities (DAF) Charge which
25 covers interconnection facilities and associated equipment. This covers those
26 interconnection facilities and equipment located in National Grid's substation and
27 the line connecting to BIPCo's substation. This cost is based on a Gross Plant
28 investment with a carrying charge. The charge for the 12-month period is
29 \$357,576. This represents the actual costs since National Grid has now invoiced
30 BIPCo since the last reconciliation filing. (See Attachment 13).

- 1 8. National Grid Cable Surcharge which represents the socialized cost to BIPCo for
2 the construction of the undersea cable (BIPCo's Share Percentage). This cost is
3 based on Gross Plant investment with a carrying charge. The monthly charge
4 varies between \$4,500 and \$4,900 per month. There is also an additional \$1,900
5 per month added to reflect the period of November 2016 (when the cable was
6 energized) thru April 2016 (when BIPCo started purchasing power). National
7 Grid informed BIPCo that BIPCO was responsible for this period and National
8 Grid invoiced BIPCo in a lump sum. BIPCo notified Grid that this period was not
9 included in its prior Transmission filing. Therefore, National Grid allowed this
10 back charge to be amortized over a 12-month period. This additional \$1,900
11 charge will be paid off during May 2018. The estimated charge for both the total
12 of the monthly charge and monthly amortization of the prior period for the 12-
13 month period is \$60,248.
- 14 9. National Grid's Transformer Surcharge which was calculated using a peak of
15 1,479 kW and a monthly rate of \$0.33/kW. These amounts are the same as
16 BIPCo's invoice for the last month included in Attachment 15. The charge for the
17 12-month period is \$5,886.
- 18 10. National Grid's Meter Surcharge was calculated at a monthly rate of \$72.77.
19 These amounts are the same as BIPCo's invoice for the last month included in
20 Attachment 15. The charge for the 12-month period is \$867.
- 21 11. National Grid's Rolled in Distribution Surcharge was calculated using BIPCo's
22 previous year peak of 1,479 kW and a monthly rate of \$2.77/kW. These amounts
23 are the same as BIPCo's invoice for the last month included in Attachment 15.
24 The charge for the 6-month period is \$49,155.
- 25 12. National Grid's Pooled Transmission Facilities (PTF), Non-PTF and Load
26 Dispatch charges were calculated using the prior year actuals and estimating a
27 monthly rate of \$3,000 to \$3,500 for any month which BIPCo does not have
28 actuals. The charge for the 12-month period is \$42,816.

29
30 **Q. Mr. Bebyn, are there any other costs BIPCo is seeking to recover?**

31 A. Yes. Pursuant to the R.I. General Laws 39-26-1-7(g), BIPCo has incurred costs

1 related to its substation which were necessary as part of the interconnection. The
2 breakdown of these costs is presented on Attachment 2. The interconnection plant costs
3 were amortized over a 6-year period to be consistent with how the Cable and DAF are
4 recovered in National Grid's Transmission Charges. The soft costs related to the Project
5 such as legal fees and accounting fees, costs associated with researching and preparing
6 for this and other related filings, and costs of various planning sessions with the
7 Commission and Division included in the prior filing were fully amortized as of April
8 2018.

9
10 **Q. Are those BIPCo interconnection costs part of the costs BIPCo is seeking to**
11 **have socialized in its Petition for Declaratory Judgment filed with and denied by the**
12 **Commission?**

13 A. Yes. However, National Grid has taken the position that BIPCo is solely responsible
14 for these costs and the Commission agreed. Thus, BIPCo has included these costs in this
15 filing. Although BIPCo was unsuccessful in having the Commission rule in its favor,
16 BIPCo is likely to appeal this decision to The Rhode Island Supreme Court. BIPCo is
17 waiting for the Commission's Report and Order. If BIPCo prevails in getting these costs
18 socialized on appeal, then any recovered costs would be credited back to the ratepayers in
19 a subsequent Standard Offer reconciliation.

20
21 **Q. How did you calculate your projected Standard Offer and Transmission**
22 **Charges?**

23 A. I have attached Schedule DGB-1. This schedule utilizes the power purchase costs
24 and associated costs from Attachments 1 & 2 and divides these costs first by .96 to
25 provide for the gross receipts tax. In addition to these costs there is also an adjustment for
26 the reconciliation of the prior 6-month rates which is calculated on Schedule DGB-4, and
27 the true up of actual results and estimates used in the prior six months reconciliation
28 period of May 2017 thru October 2017. The costs and reconciling balances adjusted for
29 gross receipts tax are then divided by the average electric sales kWh which are presented
30 on Schedule DGB-2. The average electric sales utilize an average of the kWh sales from

1 May 2016 to April 2018 while keeping the estimated March and April 2018 at the same
2 level as the prior year.

3
4 **Q. Mr. Bebyn did you include the gross receipts tax within the Standard Offer and**
5 **Transmission Charges?**

6 A. Yes. BIPCo still does not currently have a separate line item on its bill to charge for
7 the gross receipts tax. This cost recovery in past filings has been imbedded into each
8 separate rate. Since the other rates already have this tax included, it would be difficult for
9 the current billing software to charge gross receipts tax on only the Standard Offer and
10 Transmission Charges. This methodology was approved in BIPCo's initial and prior
11 reconciliation filing (Docket #4690).

12
13 **Q. Did you prepare any other schedules?**

14 A. Yes, I did. I prepared a monthly cashflow projection based upon the proposed rates.
15 This is presented on Schedule DGB-3. This schedule separately lists the flows for the
16 Standard Offer and the Transmission Charges.

17
18 **Q. Did you prepare new Tariffs to reflect these new rates?**

19 A. Yes, I did. I amended the current Standard Offer and Transmission charges as
20 reflected on the Transmission Cost Rate Tariff and Standard Offer Rate Tariff. The
21 language of the Standard Offer and Transmission Charges as reflected on the
22 Transmission Cost Rider Tariff and Standard Offer Rider Tariff has been updated to
23 reflect a 12-month rate setting period.

24
25 **Q. Did you make any other changes to BIPCo's other tariffs?**

26 A. No. BIPCo is maintaining its existing customer service rates, electric charges,
27 demand and system charges at this time.

28
29 **Q. Mr. Bebyn was there any change to the Fuel Adjustment Clause tariff?**

30 A. No. The Fuel Adjustment Clause Tariff stills needs to be retained to cover the costs
31 of standby/backup generation if the cable service is interrupted, and to allow for recovery

1 of the current DSI charge which is embedded as a surcharge in the Fuel Adjustment
2 Clause. The continuance of Fuel Adjustment Clause was approved in Docket #4690.
3

4 **Q. What are the proposed factors, and what impact will they have on a residential**
5 **customer using 500 kilowatt-hours of electricity?**

6 A. The proposed rates are presented in the table below. The proposed column for June
7 through September Fuel Adjustment includes the DSI funding of \$0.01. Based on these
8 assumptions, a residential customer using 500 Kilowatt-hours for a given month would
9 currently pay \$132.28 during October through May and \$211.73 during June through
10 September. Under the proposed rates, that customer would see their bill increase to
11 \$139.09 during October through May which is an increase of \$6.81 and \$218.54 during
12 June through September which is an increase of \$6.81. The increase of \$6.81 during
13 October through May and \$6.81 during June through September equals multiplying the
14 total difference in the tables below by 500 Kilowatt-hours.
15

Factor....Oct-May	Current	Proposed	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	0.0779	0.0647	(0.0132)
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1488	\$0.1624	\$0.0136

Factor....June-Sept	Current	Proposed	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	0.0779	0.0647	(0.0132)
Fuel Adjustment	0.0100	0.0100	0.0000
TOTAL	\$0.1588	\$0.1724	\$0.0136

17
18 **Q. Does that conclude your testimony?**

19 A. Yes.
20

**Standard Offer & Transmission Cost
Rate Calculation
Block Island Power Company**

Schedule DGB-1

Standard Offer

Total Energy Costs	536,190	See Attachment-1
Total Capacity/Other Costs	544,416	See Attachment-1
Total Other Costs	45,542	See Attachment-2
Less Over Collections		
October 2017 Reconciliation estimates to actual variance	1,756	See Attachment-5
April 2018 Reconciliation	6,951	See Schedule DGB-4
Subtotal	<u>1,117,441</u>	
Subtotal /.96 to recover 4% Gross Receipts Tax	1,164,001	
Estimated Sales (MWH) to Customers	11,912	See Schedule DGB-2
Cost per MWH	\$ 97.72	
Cost per KWH	\$ 0.0977	

Transmission Charges

Transmission costs	756,441	See Attachment-1
Less Over Collections		
October 2017 Reconciliation estimates to actual variance	12,808	See Attachment-5
April 2018 Reconciliation	3,800	See Schedule DGB-4
Subtotal	<u>739,832</u>	
Cost /.96 to recover 4% Gross Receipts Tax	770,659	
Estimated Sales (MWH) to Customers	11,912	See Schedule DGB-2
Cost per MWH	\$ 64.70	
Cost per KWH	\$ 0.0647	
<u>Total</u>		
Cost per MWH	\$ 162.41	
Cost per KWH	\$ 0.1624	

Estimated Sales (KWH) to All Customers
Block Island Power Company

Schedule DGB-2

5/16 - 4/17 KWH Reported on monthly Fuel Surcharge filings.

5/17 - 10/17 KWH Reported on monthly billing summary.

(A)	
May-16	842,062
Jun-16	1,188,188
Jul-16	1,882,044
Aug-16	1,993,738
Sep-16	1,221,839
Oct-16	789,396
Nov-16	630,014
Dec-16	690,628
Jan-17	662,969
Feb-17	579,740
Mar-17	637,218
Apr-17	652,237

(B)		
May-17	887,493	
Jun-17	1,273,926	
Jul-17	1,885,094	
Aug-17	1,917,749	
Sep-17	1,221,039	
Oct-17	797,912	See Attachment-4
Nov-17	648,651	See Attachment-4
Dec-17	722,403	See Attachment-4
Jan-18	782,057	See Attachment-4
Feb-18	628,154	See Attachment-4
Mar-18 est SALY	637,218	
Apr-18 est SALY	652,237	

Estimated Sales (Two year average by month)

(A)	(B)	(A+B)/2	
842,062	887,493	864,778	May-17
1,188,188	1,273,926	1,231,057	Jun-17
1,882,044	1,885,094	1,883,569	Jul-17
1,993,738	1,917,749	1,955,744	Aug-17
1,221,839	1,221,039	1,221,439	Sep-17
789,396	797,912	793,654	Oct-17
630,014	648,651	639,333	Nov-17
690,628	722,403	706,516	Dec-17
662,969	782,057	722,513	Jan-18
579,740	628,154	603,947	Feb-18
637,218	637,218	637,218	Mar-18
652,237	652,237	652,237	Apr-18
11,770,073	12,053,933	11,912,003	
12 month		11,912,003	

Forecast Cumulative Over/(Under) Collection-Total
Block Island Power Company

Schedule DGB-3

Page 1 of 2

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-18	\$ 25,316	\$ 140,451	\$ 114,520	\$ 25,931	\$ 51,246
Jun-18	\$ 51,246	\$ 199,939	\$ 185,907	\$ 14,033	\$ 65,279
Jul-18	\$ 65,279	\$ 305,915	\$ 234,521	\$ 71,395	\$ 136,673
Aug-18	\$ 136,673	\$ 317,637	\$ 230,138	\$ 87,499	\$ 224,172
Sep-18	\$ 224,172	\$ 198,377	\$ 175,668	\$ 22,709	\$ 246,882
Oct-18	\$ 246,882	\$ 128,899	\$ 151,690	\$ (22,791)	\$ 224,091
Nov-18	\$ 224,091	\$ 103,836	\$ 144,214	\$ (40,378)	\$ 183,713
Dec-18	\$ 183,713	\$ 114,747	\$ 152,916	\$ (38,169)	\$ 145,544
Jan-19	\$ 145,544	\$ 117,345	\$ 152,436	\$ (35,090)	\$ 110,454
Feb-19	\$ 110,454	\$ 98,089	\$ 139,944	\$ (41,855)	\$ 68,598
Mar-19	\$ 68,598	\$ 103,492	\$ 138,357	\$ (34,865)	\$ 33,733
Apr-19	\$ 33,733	\$ 105,932	\$ 139,665	\$ (33,733)	\$ (0)
Period Cumulative Over/(Under) Collection					\$ (25,316)

Standard Offer - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-18	\$ 8,707 A	\$ 84,503	\$ 52,820	\$ 31,684	\$ 40,391
Jun-18	\$ 40,391	\$ 120,295	\$ 113,813	\$ 6,482	\$ 46,873
Jul-18	\$ 46,873	\$ 184,056	\$ 145,843	\$ 38,213	\$ 85,085
Aug-18	\$ 85,085	\$ 191,109	\$ 145,584	\$ 45,525	\$ 130,610
Sep-18	\$ 130,610	\$ 119,355	\$ 110,222	\$ 9,133	\$ 139,743
Oct-18	\$ 139,743	\$ 77,553	\$ 89,483	\$ (11,930)	\$ 127,813
Nov-18	\$ 127,813	\$ 62,473	\$ 84,873	\$ (22,400)	\$ 105,413
Dec-18	\$ 105,413	\$ 69,038	\$ 90,352	\$ (21,313)	\$ 84,100
Jan-19	\$ 84,100	\$ 70,602	\$ 93,651	\$ (23,050)	\$ 61,050
Feb-19	\$ 61,050	\$ 59,016	\$ 81,977	\$ (22,961)	\$ 38,089
Mar-19	\$ 38,089	\$ 62,267	\$ 82,016	\$ (19,749)	\$ 18,340
Apr-19	\$ 18,340	\$ 63,734	\$ 82,074	\$ (18,340)	\$ (0)
Period Cumulative Over/(Under) Collection					\$ (8,707)

				(Attachment - 1)		(Attachment -2)			
Forecast KWH (Sch DGB-2)		Standard Offer Rate (Sch DGB-1)	Standard Offer Revenue	Total Energy Costs	Total Capacity/ Other Costs	Total Other Costs	Gross Receipts Tax	Total Expense	
May-18	864,778	\$ 0.0977	\$ 84,503	\$ 37,290	\$ 8,822	\$ 3,328	\$ 3,380	\$ 52,820	
Jun-18	1,231,057	\$ 0.0977	\$ 120,295	\$ 53,455	\$ 50,776	\$ 4,771	\$ 4,812	\$ 113,813	
Jul-18	1,883,569	\$ 0.0977	\$ 184,056	\$ 79,648	\$ 51,725	\$ 7,109	\$ 7,362	\$ 145,843	
Aug-18	1,955,744	\$ 0.0977	\$ 191,109	\$ 78,664	\$ 52,255	\$ 7,021	\$ 7,644	\$ 145,584	
Sep-18	1,221,439	\$ 0.0977	\$ 119,355	\$ 51,428	\$ 49,431	\$ 4,590	\$ 4,774	\$ 110,222	
Oct-18	793,654	\$ 0.0977	\$ 77,553	\$ 34,340	\$ 48,976	\$ 3,065	\$ 3,102	\$ 89,483	
Nov-18	639,333	\$ 0.0977	\$ 62,473	\$ 32,616	\$ 47,222	\$ 2,536	\$ 2,499	\$ 84,873	
Dec-18	706,516	\$ 0.0977	\$ 69,038	\$ 36,151	\$ 48,628	\$ 2,811	\$ 2,762	\$ 90,352	
Jan-19	722,513	\$ 0.0977	\$ 70,602	\$ 39,052	\$ 48,738	\$ 3,037	\$ 2,824	\$ 93,651	
Feb-19	603,947	\$ 0.0977	\$ 59,016	\$ 31,219	\$ 45,970	\$ 2,428	\$ 2,361	\$ 81,977	
Mar-19	637,218	\$ 0.0977	\$ 62,267	\$ 31,397	\$ 45,687	\$ 2,442	\$ 2,491	\$ 82,016	
Apr-19	652,237	\$ 0.0977	\$ 63,734	\$ 30,933	\$ 46,187	\$ 2,405	\$ 2,549	\$ 82,074	
11,912,003			\$ 1,164,001					\$ 1,172,708	

A Starting Balance obtained from Schedule DGB-4 and Attachment 5

	Standard Offer
See Schedule DGB-4	\$ 6,951
See Attachment-5	\$ 1,756
	<u>\$ 8,707</u>

Forecast Cumulative Over/(Under) Collection-Total
Block Island Power Company

Schedule DGB-3

Page 2 of 2

Transmission Charges - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-18	\$ 16,608 A	\$ 55,948	\$ 61,701	\$ (5,753)	\$ 10,855
Jun-18	\$ 10,855	\$ 79,644	\$ 72,094	\$ 7,551	\$ 18,406
Jul-18	\$ 18,406	\$ 121,859	\$ 88,677	\$ 33,182	\$ 51,588
Aug-18	\$ 51,588	\$ 126,529	\$ 84,555	\$ 41,974	\$ 93,562
Sep-18	\$ 93,562	\$ 79,022	\$ 65,446	\$ 13,577	\$ 107,139
Oct-18	\$ 107,139	\$ 51,346	\$ 62,208	\$ (10,861)	\$ 96,278
Nov-18	\$ 96,278	\$ 41,362	\$ 59,340	\$ (17,978)	\$ 78,299
Dec-18	\$ 78,299	\$ 45,709	\$ 62,564	\$ (16,855)	\$ 61,444
Jan-19	\$ 61,444	\$ 46,744	\$ 58,784	\$ (12,041)	\$ 49,403
Feb-19	\$ 49,403	\$ 39,073	\$ 57,967	\$ (18,894)	\$ 30,509
Mar-19	\$ 30,509	\$ 41,225	\$ 56,341	\$ (15,116)	\$ 15,393
Apr-19	\$ 15,393	\$ 42,197	\$ 57,590	\$ (15,393)	\$ (0)
Period Cumulative Over/(Under) Collection					\$ (16,608)

(Attachment -1)

	Forecast KWH (Sch DGB-2)	Transmission Charge Rate (Sch DGB-1)	Transmission Charge Revenue	Total Energy Costs	Gross Receipts Tax	Total Expense
May-18	864,778	\$ 0.0647	\$ 55,948	\$ 59,463	\$ 2,238	\$ 61,701
Jun-18	1,231,057	\$ 0.0647	\$ 79,644	\$ 68,908	\$ 3,186	\$ 72,094
Jul-18	1,883,569	\$ 0.0647	\$ 121,859	\$ 83,803	\$ 4,874	\$ 88,677
Aug-18	1,955,744	\$ 0.0647	\$ 126,529	\$ 79,493	\$ 5,061	\$ 84,555
Sep-18	1,221,439	\$ 0.0647	\$ 79,022	\$ 62,285	\$ 3,161	\$ 65,446
Oct-18	793,654	\$ 0.0647	\$ 51,346	\$ 60,154	\$ 2,054	\$ 62,208
Oct-17	639,333	\$ 0.0647	\$ 41,362	\$ 57,686	\$ 1,654	\$ 59,340
Nov-17	706,516	\$ 0.0647	\$ 45,709	\$ 60,736	\$ 1,828	\$ 62,564
Dec-17	722,513	\$ 0.0647	\$ 46,744	\$ 56,915	\$ 1,870	\$ 58,784
Jan-18	603,947	\$ 0.0647	\$ 39,073	\$ 56,404	\$ 1,563	\$ 57,967
Feb-18	637,218	\$ 0.0647	\$ 41,225	\$ 54,692	\$ 1,649	\$ 56,341
Mar-18	652,237	\$ 0.0647	\$ 42,197	\$ 55,902	\$ 1,688	\$ 57,590
	<u>11,912,003</u>		<u>\$ 770,659</u>			<u>\$ 787,267</u>

A Starting Balance obtained from Schedule DGB-4 and Attachment 5

	Transmission Costs
See Schedule DGB-4	\$ 3,800
See Attachment-5	\$ 12,808
	<u>\$ 16,608</u>

Reconciliation of
Actual Revenue Generated from Prior Approved Rate vs Actual Costs
Cumulative Over/(Under) Collection-Total
Block Island Power Company

Schedule DGB-4

Standard Offer - Only

		Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Nov-17		\$ (3,465)	\$ 39,892	\$ 44,412	\$ (4,520)	\$ (7,985)
Dec-17		\$ (7,985)	\$ 51,233	\$ 49,461	\$ 1,772	\$ (6,213)
Jan-18		\$ (6,213)	\$ 55,464	\$ 52,075	\$ 3,389	\$ (2,824)
Feb-18		\$ (2,824)	\$ 44,549	\$ 41,813	\$ 2,736	\$ (87)
Mar-18	Est	\$ (87)	\$ 45,102	\$ 41,364	\$ 3,738	\$ 3,650
Apr-18	Est	\$ 3,650	\$ 45,278	\$ 41,977	\$ 3,300	\$ 6,951
Period Cumulative Over/(Under) Collection					\$ 10,416	

October 2017 Reconciliation Over/(Under) Collection	\$ (3,465)	(Six Month Recon. 10/17)
Current Reconciliation Cumulative Over/(Under) Collection	\$ 10,416	
April 2018 Reconciliation Over/(Under) Collection	<u>\$ 6,951</u>	

		Actual KWH (Attachment-4)	Standard Offer Rate (A)	Standard Offer Revenue	Attachment - 7 Total Energy Costs	Attachment-8 Total Capacity/ Other Costs	Total Other Costs	Gross Receipts Tax	Total Expense
Nov-17		648,651	\$ 0.0615	\$ 39,892	\$ 28,411	\$ 8,705	\$ 5,701	\$ 1,596	\$ 44,412
Dec-17		722,403	\$ 0.0709	\$ 51,233	\$ 31,573	\$ 10,111	\$ 5,728	\$ 2,049	\$ 49,461
Jan-18		782,057	\$ 0.0709	\$ 55,464	\$ 34,027	\$ 10,022	\$ 5,807	\$ 2,219	\$ 52,075
Feb-18		628,154	\$ 0.0709	\$ 44,549	\$ 27,208	\$ 7,642	\$ 5,180	\$ 1,782	\$ 41,813
Mar-18	Est	635,947	\$ 0.0709	\$ 45,102	\$ 26,854	\$ 7,194	\$ 5,512	\$ 1,804	\$ 41,364
Apr-18	Est	638,430	\$ 0.0709	\$ 45,278	\$ 26,879	\$ 7,770	\$ 5,517	\$ 1,811	\$ 41,977
		<u>4,055,642</u>		<u>\$ 281,518</u>					<u>\$ 271,103</u>

Transmission Charges - Only

		Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Nov-17		\$ 58,213	\$ 40,800	\$ 58,172	\$ (17,372)	\$ 40,841
Dec-17		\$ 40,841	\$ 56,279	\$ 66,010	\$ (9,732)	\$ 31,109
Jan-18		\$ 31,109	\$ 60,926	\$ 60,357	\$ 569	\$ 31,678
Feb-18		\$ 31,678	\$ 48,936	\$ 59,368	\$ (10,432)	\$ 21,246
Mar-18	Est	\$ 21,246	\$ 49,543	\$ 57,795	\$ (8,252)	\$ 12,995
Apr-18	Est	\$ 12,995	\$ 49,737	\$ 58,932	\$ (9,195)	\$ 3,800
Period Cumulative Over/(Under) Collection					\$ (54,413)	

October 2017 Reconciliation Over/(Under) Collection	\$ 58,213	(Six Month Recon. 10/17)
Current Reconciliation Cumulative Over/(Under) Collection	\$ (54,413)	
April 2018 Reconciliation Over/(Under) Collection	<u>\$ 3,800</u>	

		Actual KWH (Attachment-4)	Transmission Charge Rate (A)	Transmission Charge Revenue	Attachment-7 Total Energy Costs	Gross Receipts Tax	Total Expense
Nov-17		648,651	\$ 0.0629	\$ 40,800	\$ 56,540	\$ 1,632	\$ 58,172
Dec-17		722,403	\$ 0.0779	\$ 56,279	\$ 63,759	\$ 2,251	\$ 66,010
Jan-18		782,057	\$ 0.0779	\$ 60,926	\$ 57,920	\$ 2,437	\$ 60,357
Feb-18		628,154	\$ 0.0779	\$ 48,936	\$ 57,411	\$ 1,957	\$ 59,368
Mar-18	Est	635,947	\$ 0.0779	\$ 49,543	\$ 55,813	\$ 1,982	\$ 57,795
Apr-18	Est	638,430	\$ 0.0779	\$ 49,737	\$ 56,942	\$ 1,989	\$ 58,932
		<u>4,055,642</u>		<u>\$ 306,222</u>			<u>\$ 360,635</u>

(A) Nov 17 - Rates approved and effective 5-1-17 (Initial Filing)
Dec 17 thru April 2018 - Rates approved and effective 12-1-17 (Six Month Recon. 10/17)

Reconciliation of Forecast to Actual
Block Island Power Company

Schedule DGB-5

Month									
	(a) Energy Cost Budget	(b) Energy Cost Actual	Difference	(c) Purchased Energy (MWH) Budget	(d) Purchased Energy (MWH) Actual	Difference	Budget Cost per MWH	Actual Cost per MWH	
Nov-17	\$ 97,599	\$ 99,357	\$ (1,758)	755	773	(18)	\$ 129.22	\$ 128.55	
Dec-17	\$ 98,010	\$ 111,171	\$ (13,161)	759	857	(98)	\$ 129.15	\$ 129.77	
Jan-18	\$ 109,297	\$ 107,776	\$ 1,521	769	925	(156)	\$ 142.06	\$ 116.46	
Feb-18	\$ 94,168	\$ 97,442	\$ (3,274)	686	740	(53)	\$ 137.20	\$ 131.72	
Mar-18 ESTIMATE	\$ 94,753	\$ 95,373	\$ (620)	730	730	-	\$ 129.89	\$ 130.74	
Apr-18 ESTIMATE	\$ 96,016	\$ 97,108	\$ (1,092)	731	731	-	\$ 131.35	\$ 132.84	
Total	\$ 589,843	\$ 608,227	\$ (18,384)	4,430	4,755	(325)			
Average Cost Per MWH							\$ 133.14	\$ 128.35	

	(e) Energy (MWH) Sold Budget	(f) Energy (MWH) Sold Actual	Difference
Nov-17	603	649	45
Dec-17	648	722	75
Jan-18	638	782	144
Feb-18	582	628	47
Mar-18 ESTIMATE	636	636	0
Apr-18 ESTIMATE	638	638	0
Total	3,745	4,056	310

(a) obtained from Attachment 1 & Attachment 2 form the 10/17 Reconciliation (Docket 4690)

(b) obtained from Attachment 7 & Attachment 8

(c) obtained from Attachment 1 for the 10/17 Reconciliation (Docket 4690)

(d) obtained from Attachment 10

(e) obtained from Schedule DGB-2 for the 10/17 Reconciliation (Docket 4690)

(f) obtained from Attachment 4

**Forecast Purchase Power Costs
Block Island Power Company**

Attachment 1

Purchase Power Projections

	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	Totals
Load	1,014	1,454	2,166	2,139	1,399	934	773	857	925	740	744	733	13,878
MWH													-
Bilateral Purchase	1,014	1,454	2,166	2,139	1,399	934	773	857	925	740	744	733	13,878
Total Purchases MWH	1,014	1,454	2,166	2,139	1,399	934	773	857	925	740	744	733	13,878

Energy Costs See Attachment-3

	36.77	36.77	36.77	36.77	36.77	36.77	42.2	42.2	42.2	42.2	42.2	42.2	
Bilateral Purchase \$	37,290	\$ 53,455	\$ 79,648	\$ 78,664	\$ 51,428	\$ 34,340	\$ 32,616	\$ 36,151	\$ 39,052	\$ 31,219	\$ 31,397	\$ 30,933	\$ 536,190
Total Energy Costs	\$ 37,290	\$ 53,455	\$ 79,648	\$ 78,664	\$ 51,428	\$ 34,340	\$ 32,616	\$ 36,151	\$ 39,052	\$ 31,219	\$ 31,397	\$ 30,933	\$ 536,190

Capacity/Other Costs

ISO FCM Charges \$	-	\$ 38,517	\$ 38,517	\$ 38,517	\$ 38,517	\$ 38,517	\$ 38,517	\$ 38,517	\$ 38,517	\$ 38,517	\$ 38,517	\$ 38,517	\$ 423,687
ISO Ancillary/Schedule Charges \$	3,292	\$ 5,851	\$ 5,366	\$ 5,959	\$ 4,616	\$ 5,096	\$ 3,660	\$ 4,905	\$ 4,571	\$ 2,553	\$ 2,220	\$ 2,670	\$ 50,760
Interconnection Charges \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Annual Fee \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500	\$ 500	\$ -	\$ -	\$ -	\$ 500
Projected ENE Fees \$	5,530	\$ 6,408	\$ 7,842	\$ 7,779	\$ 6,297	\$ 5,363	\$ 5,045	\$ 5,205	\$ 5,150	\$ 4,900	\$ 4,950	\$ 5,000	\$ 69,469
Total Capacity/Other Costs	\$ 8,822	\$ 50,776	\$ 51,725	\$ 52,255	\$ 49,431	\$ 48,976	\$ 47,222	\$ 48,628	\$ 48,738	\$ 45,970	\$ 45,687	\$ 46,187	\$ 544,416

Transmission Costs

ISO Transmission Charges \$	13,538	\$ 24,254	\$ 41,875	\$ 37,663	\$ 20,164	\$ 17,982	\$ 12,453	\$ 17,762	\$ 14,111	\$ 14,101	\$ 12,389	\$ 13,599	\$ 239,892
National Grid Connection DAF Charges \$	29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 357,576
National Grid Cable Surcharges \$	6,952	\$ 4,809	\$ 4,800	\$ 4,848	\$ 4,853	\$ 4,856	\$ 4,866	\$ 4,869	\$ 4,849	\$ 4,849	\$ 4,849	\$ 4,849	\$ 60,248
National Grid Transformer Surcharges \$	518	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 5,886
National Grid Meter Surcharge \$	74	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 867
National Grid Rolled in Distribution \$	4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 49,155
National Grid PTF, Non-PTF and Load Dispatch Charges \$	4,486	\$ 5,390	\$ 2,673	\$ 2,528	\$ 2,814	\$ 2,861	\$ 5,913	\$ 3,651	\$ 3,500	\$ 3,000	\$ 3,000	\$ 3,000	\$ 42,816
Total Transmission Costs	\$ 59,463	\$ 68,908	\$ 83,803	\$ 79,493	\$ 62,285	\$ 60,154	\$ 57,686	\$ 60,736	\$ 56,915	\$ 56,404	\$ 54,692	\$ 55,902	\$ 756,441

Total All-In Costs

	\$ 105,574	\$ 173,138	\$ 215,175	\$ 210,412	\$ 163,143	\$ 143,469	\$ 137,524	\$ 145,515	\$ 144,705	\$ 133,593	\$ 131,776	\$ 133,022	\$ 1,837,046
\$/MWH	104.10	\$ 119.10	\$ 99.34	\$ 98.35	\$ 116.64	\$ 153.62	\$ 177.93	\$ 169.86	\$ 156.37	\$ 180.58	\$ 177.12	\$ 181.48	\$ 238.75
\$/KWH	0.10410	\$ 0.11910	\$ 0.09934	\$ 0.09835	\$ 0.11664	\$ 0.15362	\$ 0.17793	\$ 0.16986	\$ 0.15637	\$ 0.18058	\$ 0.17712	\$ 0.18148	\$ 0.23875

Forecast Other Costs
Block Island Power Company

Attachment 2

	(Attachment-6)	Amortization Period (years)	First 6 months of Amortization (Attachment -6)	Last 6 months of Amortization
Other Costs-BIPCo				
Interconnection	\$ 273,254	6	\$ 45,542	

Amortized Total Other Costs

	Load by Month per Attachment		Interconnection	
	1	% per month	Total Cost by Month	12 month May 18-Apr 19
May-18	1,014	7.31%	\$ 3,328	\$ 3,328
Jun-18	1,454	10.48%	\$ 4,771	\$ 4,771
Jul-18	2,166	15.61%	\$ 7,109	\$ 7,109
Aug-18	2,139	15.42%	\$ 7,021	\$ 7,021
Sep-18	1,399	10.08%	\$ 4,590	\$ 4,590
Oct-18	934	6.73%	\$ 3,065	\$ 3,065
Nov-18	773	5.57%	\$ 2,536	\$ 2,536
Dec-18	857	6.17%	\$ 2,811	\$ 2,811
Jan-19	925	6.67%	\$ 3,037	\$ 3,037
Feb-19	740	5.33%	\$ 2,428	\$ 2,428
Mar-19	744	5.36%	\$ 2,442	\$ 2,442
Apr-19	733	5.28%	\$ 2,405	\$ 2,405
Totals	13,878	100.00%	\$ 45,542	\$ 45,542

Energy Costs
Block Island Power Company

Attachment 3



David Bebyn <dbebyn@gmail.com>

FW: 100% LF Energy

1 message

Jeffery Wright <jwright@bipco.net>
To: David Bebyn <dbebyn@gmail.com>

Tue, Apr 25, 2017 at 12:07 PM

Here are the final terms in an e-mail Dave.

Regards, Jeff

From: Dan Ciullo [mailto:dcicullo@ene.org]
Sent: Tuesday, April 25, 2017 11:42 AM
To: Robin.battersby@shell.com
Cc: Jeffery Wright <jwright@bipco.net>
Subject: 100% LF Energy

Robin:

This email confirms that Block Island Power Company has agreed to the following transaction:

Buyer:	Block Island Power Company
Seller:	Shell Energy
Scheduling:	Physically Scheduled Day-Ahead
Product:	Firm LD – Energy Only, Load Following
Delivery Point:	ISO NE – Rhode Island Zone #4005
Quantity:	100% of the actual load during the Term
Term:	May 1, 2017 through and including October 31, 2018
Price:	\$36.77/MWh

Please let me know if you have any questions. Thank you.

Dan Ciullo

Manager, Client Services

Energy Costs
Block Island Power Company

Attachment 3

LOAD FOLLOWING TRANSACTION CONFIRMATION

GENERAL TERMS:

Trade Date: February 20, 2018

Seller: Shell Energy

Buyer: BIPCO

Product: Firm Load Following Energy, as such term is defined in the Definition section of this Confirmation

Contract Quantity: The quantity of Product necessary to serve 100% of Buyer's Load in MWh during Delivery Period.

Shell Energy Deal # 3285568 & 3285569

Delivery Point: ISO-NE RI ZONE - #4005

Metering Point: The Meters for Load Asset #49694

Contract Price: \$42.20 /MWh

Delivery Period: From and including Hour Ending ("HE") 0100, Eastern Prevailing Time ("EPT") on November 1, 2018 to and including HE 2400 EPT April 30, 2020.

For Billing Month Oct 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	289,835	87,339	346,551	74,187	-	797,912
KW	-	-	1,695	226	-	1,921
# Customers	1343	310	227	31	0	1,911
Plant & Distribution Charge	\$ 26,375	\$ 10,524	\$ 37,774	\$ 7,432	\$ -	\$ 82,105
Fuel Surcharge	-	-	-	-	-	-
Standard Offer	18,231	5,494	21,798	4,666	-	50,189
Transmission Charge	17,825	5,371	21,313	4,563	-	49,072
Demand	-	-	11,068	1,399	-	12,467
Customer Charge	16,626	3,838	4,215	446	-	25,125
System Charge	-	-	-	-	-	-
Street Lighting	-	-	-	-	583	583
Misc	-	-	-	-	-	-
	<u>\$ 79,057</u>	<u>\$ 25,227</u>	<u>\$ 96,169</u>	<u>\$ 18,506</u>	<u>\$ 583</u>	<u>\$219,542</u>

For Billing Month Nov 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	260,434	72,641	246,710	68,866	-	648,651
KW	-	-	1,132	172	-	1,304
# Customers	1344	310	230	31	0	1,915
Plant & Distribution Charge	\$ 23,699	\$ 8,753	\$ 26,891	\$ 6,905	\$ -	\$ 66,249
Fuel Surcharge	-	-	-	-	-	-
Standard Offer	16,017	4,467	15,173	4,235	-	39,892
Transmission Charge	16,381	4,569	15,518	4,332	-	40,800
Demand	-	-	7,392	1,065	-	8,457
Customer Charge	16,639	3,838	4,271	446	-	25,193
System Charge	-	-	-	-	-	-
Street Lighting	-	-	-	-	583	583
Misc	-	-	-	-	-	-
	<u>\$ 72,736</u>	<u>\$ 21,628</u>	<u>\$ 69,245</u>	<u>\$ 16,983</u>	<u>\$ 583</u>	<u>\$ 181,175</u>

For Billing Month Dec 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	297,313	86,687	262,239	76,164	-	722,403
KW	-	-	1,072	209	-	1,281
# Customers	1337	314	230	31	0	1,912
Plant & Distribution Charge	\$ 27,115	\$ 10,446	\$ 28,584	\$ 7,642	\$ -	\$ 73,787
Fuel Surcharge	-	-	-	-	-	-
Standard Offer	21,079	6,146	18,593	5,400	-	51,218
Transmission Charge	23,161	6,753	20,428	5,933	-	56,275
Demand	-	-	7,000	1,294	-	8,294
Customer Charge	16,552	3,887	4,271	446	-	25,156
System Charge	-	-	-	-	-	-
Street Lighting	-	-	-	-	583	583
Misc	-	-	-	-	-	-
	<u>\$ 87,907</u>	<u>\$ 27,232</u>	<u>\$ 78,876</u>	<u>\$ 20,715</u>	<u>\$ 583</u>	<u>\$ 215,314</u>

For Billing Month Jan 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	327,039	89,162	285,744	80,112	-	782,057
KW	-	-	1,040	215	-	1,255
# Customers	1334	310	230	31	0	1,905
Plant & Distribution Charge	\$ 29,826	\$ 10,744	\$ 31,146	\$ 8,048	\$ -	\$ 79,764
Fuel Surcharge	-	-	-	-	-	-
Standard Offer	23,187	6,322	20,259	5,680	-	55,448
Transmission Charge	25,476	6,946	22,259	6,241	-	60,922
Demand	-	-	6,791	1,331	-	8,122
Customer Charge	16,515	3,838	4,271	446	-	25,070
System Charge	-	-	-	-	-	-
Street Lighting	-	-	-	-	583	583
Misc	-	-	-	-	-	-
	\$ 95,004	\$ 27,849	\$ 84,727	\$ 21,745	\$ 583	\$ 229,909

For Billing Month Feb 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	246,218	83,838	228,271	69,827	-	628,154
KW	-	-	637	146	-	783
# Customers	1341	314	227	31	0	1,913
Plant & Distribution Charge	\$ 22,455	\$ 10,103	\$ 24,882	\$ 7,063	\$ -	\$ 64,502
Fuel Surcharge	-	-	-	-	-	-
Standard Offer	17,457	5,944	16,184	4,951	-	44,536
Transmission Charge	19,180	6,531	17,782	5,440	-	48,933
Demand	-	-	4,160	904	-	5,063
Customer Charge	16,602	3,887	4,215	446	-	25,150
System Charge	-	-	-	-	-	-
Street Lighting	-	-	-	-	583	583
Misc	-	-	-	-	-	-
	<u>\$ 75,694</u>	<u>\$ 26,465</u>	<u>\$ 67,223</u>	<u>\$ 18,803</u>	<u>\$ 583</u>	<u>\$ 188,768</u>

**Additional adjustments to October 2017 Reconciliation
for Items Which Were Estimated in that Filing
Block Island Power Company**

**Attachment 5
page 1 of 3**

	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Total
Purchase Power							
Shell Invoice (Attachment - 6)							
Est from 10/17 Reconciliation						35,897.00	35,897.00
1915263						(34,298.47)	(34,298.47)
	-	-	-	-	-	1,598.53	1,598.53

Capacity/Other Costs

ISO FCM Charges

	ISO New England Invoice (Attachment - 6)						
10/31/17	Est from 10/17 Reconciliation					150.00	150.00
	273374					(301.86)	(301.86)
11/14/17	Est from 10/17 Reconciliation			2,000.00	1,000.00		3,000.00
	274495			(2,048.26)	(1,277.33)		(3,325.59)
12/12/17	Est from 10/17 Reconciliation				1,800.00		1,800.00
	276711				(1,768.38)		(1,768.38)
		-	-	-	(48.26)	(397.57)	(445.83)

Projected ENE Fees

	ENE Invoice (Attachment - 6)						
	Est from 10/17 Reconciliation			2,800.00	3,500.00		6,300.00
	16868			(2,797.27)	(3,500.00)		(6,297.27)
	Est from 10/17 Reconciliation				1,900.00		1,900.00
	17030				(1,862.80)		(1,862.80)
		-	-	-	2.73	37.20	39.93

		Actual KWH (Attachment-4)	Standard Offer Rate (A)	Standard Offer Revenue	
Oct-17	Est	789,396	\$ 0.0615	\$ 48,548	(48,547.85)
Oct-17	Actual	797,912	\$ 0.0615	\$ 49,072	49,071.59
					563.66

Standard Offer - Only

Over/(Under) Collection 1,756.29

(A) Rate in effect for October 2017

**Additional adjustments to October 2017 Reconciliation
for Items Which Were Estimated in that Filing
Block Island Power Company**

**Attachment 5
page 2 of 3**

	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Total
Transmission Costs							
ISO Transmission Charges							
ISO New England Invoice (Attachment - 6)							
11/14/17 Est from 10/17 Reconciliation				30,541.88			30,541.88
273374				(18,813.02)			(18,813.02)
12/12/17 Est from 10/17 Reconciliation					18,607.05		18,607.05
274495					(16,777.54)		(16,777.54)
	-	-	-	-	11,728.86	1,829.51	13,558.37
National Grid Connection DAF Charges							
National Grid Invoice (Attachment - 6)							
Est from 10/17 Reconciliation				29,798.00			29,798.00
800241764				(29,798.00)			(29,798.00)
Est from 10/17 Reconciliation				29,798.00			29,798.00
800245573				(29,798.00)			(29,798.00)
Est from 10/17 Reconciliation				29,798.00			29,798.00
800249272				(29,798.00)			(29,798.00)
Est from 10/17 Reconciliation				29,798.00			29,798.00
Est from 10/17 Reconciliation					29,798.00		29,798.00
Est from 10/17 Reconciliation						29,798.00	29,798.00
Actual based on above invoices				(29,798.00)	(29,798.00)	(29,798.00)	(89,394.00)
	-	-	-	-	-	-	-
National Grid Cable Surcharges							
National Grid Invoice (Attachment - 6)							
Est from 10/17 Reconciliation				6,500.00			6,500.00
800236940				(6,803.69)			(6,803.69)
Est from 10/17 Reconciliation					6,500.00		6,500.00
800241011					(6,807.14)		(6,807.14)
	-	-	-	-	(303.69)	(307.14)	(610.83)
National Grid Transformer Surcharges							
National Grid Invoice (Attachment - 6)							
Est from 10/17 Reconciliation				488.00			488.00
0800237454				(488.00)			(488.00)
Est from 10/17 Reconciliation					488.00		488.00
0800240605					(488.00)		(488.00)
	-	-	-	-	-	-	-
National Grid Meter Surcharge							
National Grid Invoice (Attachment - 6)							
Est from 10/17 Reconciliation				72.07			72.07
0800237454				(72.07)			(72.07)
Est from 10/17 Reconciliation					72.07		72.07
0800240605					(72.07)		(72.07)
	-	-	-	-	-	-	-

Attachment 5
page 3 of 3

		May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Total
National Grid Rolled in Distribution								
	National Grid Invoice	(Attachment - 6)						
	Est from 10/17 Reconciliation					4,096.26		4,096.26
	0800237454					(4,096.26)		(4,096.26)
	Est from 10/17 Reconciliation						4,096.26	4,096.26
	0800240605						(4,096.26)	(4,096.26)
		-	-	-	-	-	-	-
National Grid PTF, Non-PTF and Load Dispatch Charges								
	National Grid Invoice	(Attachment - 6)						
	Est from 10/17 Reconciliation					2,500.00		2,500.00
	0800237454					(2,813.87)		(2,813.87)
	Est from 10/17 Reconciliation						2,500.00	2,500.00
	0800240605						(2,861.02)	(2,861.02)
		-	-	-	-	(313.87)	(361.02)	(674.89)
		Actual KWH (Attachment-4)		Standard Offer Rate (A)		Standard Offer Revenue		
Oct-17	Est	789,396		\$ 0.0629		\$ 49,653		(49,653.01)
Oct-17	Actual	797,912		\$ 0.0629		\$ 50,189		50,188.66
								535.66
Transmission Costs - only								
Over/(Under) Collection								12,808.30

(A) Rate in effect for October 2017

ATTACHMENT - 6



Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation
Block Island Power Company

Attachment 6

Final Print

Invoice Number: 1915263
Invoice Month: 10/2017
Customer ShortName: BIPC
Invoice Date: 11/3/2017
Payment Due Date: 11/20/2017
Customer Account#: -11

INVOICE

BLOCK ISLAND POWER COMPANY
Attn:
PO BOX 518
BLOCK ISLAND RI 02807-0518 US
Fax:

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
Shell Energy North America (US), L.P.
Attn: Customer Support
1000 Main St., Level 12
Houston TX 77002 US
Email: Sena.CustomerSupport@Shell.com

Deal#		Description	Volume	UOM	Price	Amount Due	Cncy
3116730	POWER	SYSTEM HOURLY Power Sale # 3116730 From 01-OCT-17 Through 31-OCT-17	933.90	MW	\$36.77000	\$34,339.65	USD
3211999	POWER	SYSTEM HOURLY Power Purchase # 3211999 From 05-OCT-17 Through 05-OCT-17	(1.36)	MW	\$35.82795	\$(48.58)	USD
3212000	POWER	SYSTEM HOURLY Power Sale # 3212000 From 05-OCT-17 Through 05-OCT-17	0.12	MW	\$22.85763	\$2.70	USD
3212001	POWER	SYSTEM HOURLY Power Sale # 3212001 From 05-OCT-17 Through 05-OCT-17	1.36	MW	\$36.76999	\$49.86	USD
3212002	POWER	SYSTEM HOURLY Power Purchase # 3212002 From 05-OCT-17 Through 05-OCT-17	(0.12)	MW	\$36.77034	\$(4.34)	USD
3223364	POWER	SYSTEM HOURLY Power Purchase # 3223364 From 27-OCT-17 Through 27-OCT-17	(0.05)	MW	\$24.63962	\$(1.31)	USD
3223365	POWER	SYSTEM HOURLY Power Sale # 3223365 From 27-OCT-17 Through 27-OCT-17	1.58	MW	\$26.80588	\$42.38	USD
3223366	POWER	SYSTEM HOURLY Power Sale # 3223366 From 27-OCT-17 Through 27-OCT-17	0.05	MW	\$36.76981	\$1.95	USD
3223367	POWER	SYSTEM HOURLY Power Purchase # 3223367 From 27-OCT-17 Through 27-OCT-17	(1.58)	MW	\$36.77002	\$(58.13)	USD
3223370	POWER	SYSTEM HOURLY Power Purchase # 3223370 From 28-OCT-17 Through 28-OCT-17	(0.02)	MW	\$20.64444	\$(0.37)	USD
3223371	POWER	SYSTEM HOURLY Power Sale # 3223371 From 28-OCT-17 Through 28-OCT-17	1.28	MW	\$24.22981	\$30.97	USD
3223372	POWER	SYSTEM HOURLY Power Sale # 3223372 From 28-OCT-17 Through 28-OCT-17	0.02	MW	\$36.77222	\$0.66	USD
3223373	POWER	SYSTEM HOURLY Power Purchase # 3223373 From 28-OCT-17 Through 28-OCT-17	(1.28)	MW	\$36.77003	\$(46.99)	USD
3223376	POWER	SYSTEM HOURLY Power Purchase # 3223376 From 29-OCT-17 Through 29-OCT-17	0.00	MW	\$16.45000	\$(0.03)	USD
3223377	POWER	SYSTEM HOURLY Power Sale # 3223377 From 29-OCT-17 Through 29-OCT-17	0.96	MW	\$26.31348	\$25.18	USD





Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation
Block Island Power Company

Attachment 6

Final Print

INVOICE

Invoice Number: 1915263
Invoice Month: 10/2017
Customer ShortName: BIPC
Invoice Date: 11/3/2017
Payment Due Date: 11/20/2017
Customer Account#: -11

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
Shell Energy North America (US), L.P.
Attn: Customer Support
1000 Main St., Level 12
Houston TX 77002 US
Email: Sena.CustomerSupport@Shell.com

BLOCK ISLAND POWER COMPANY
Attn:
PO BOX 518
BLOCK ISLAND RI 02807-0518 US
Fax:

Deal#		Description	Volume	UOM	Price	Amount Due	Crcy
3223378	POWER	SYSTEM HOURLY Power Sale # 3223378 From 29-OCT-17 Through 29-OCT-17	0.00	MW	\$36.75000	\$0.07	USD
3223379	POWER	SYSTEM HOURLY Power Purchase # 3223379 From 29-OCT-17 Through 29-OCT-17	(0.96)	MW	\$36.77001	\$(35.19)	USD
(POWER) SUB TOTAL			933.90			\$34,298.47	
TOTALS :			933.90			\$34,298.47	

Wiring Information:

Wire Bank: CITIBANK N.A.
Wire City/State: NEW YORK, NY
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 021000089
Account Name: Shell Energy North America (US), L.P.
Account Number: 30603873

Comments:



Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

Attachment 6

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Block Island Power Company

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 273374
DOCUMENT DATE: 10/30/2017
PAGE: 1 of 1
DUE DATE: 11/01/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	10/23/2017 00:00 10/26/2017 00:00	5547,0010	702.73
2	Real-Time Energy 0.000	10/23/2017 00:00 10/26/2017 00:00	50-150 301.86	-717.60
3	Regulation 0.000	10/19/2017 00:00 10/24/2017 00:00		52.35
4	Reserve Market 0.000	10/19/2017 00:00 10/24/2017 00:00		209.55
5	Day-Ahead NCPC 0.000	10/19/2017 00:00 10/24/2017 00:00		12.05
6	Real-Time NCPC 0.000	10/19/2017 00:00 10/24/2017 00:00		42.78

NET AMOUNT DUE: 301.86

SC

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

Attachment 6

Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 1 of 10
DUE DATE: 11/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/06/2017 00:00 11/07/2017 00:00	<i>Sep +</i> <i>5547.0020 \$18813.02</i>	9.73
2	Day-Ahead Energy 0.000	06/30/2017 00:00 07/01/2017 00:00	<i>TC - ISO</i> <i>5547.0010 \$2048.26</i>	0.00
3	Day-Ahead Energy 0.000	06/29/2017 00:00 06/30/2017 00:00	<i>SO - ISO</i>	0.00
4	Day-Ahead Energy 0.000	06/26/2017 00:00 06/29/2017 00:00		0.00
5	Day-Ahead Energy 0.000	06/22/2017 00:00 06/26/2017 00:00	<i>Oct</i> <i>5547.0010 \$1277.33</i>	0.00
6	Day-Ahead Energy 0.000	06/19/2017 00:00 06/22/2017 00:00	<i>SO - ISO</i>	0.00
7	Day-Ahead Energy 0.000	06/15/2017 00:00 06/19/2017 00:00		0.00
8	Day-Ahead Energy 0.000	06/12/2017 00:00 06/15/2017 00:00	<i>Nov</i> <i>5547.0010 \$413.38</i>	0.00
9	Day-Ahead Energy 0.000	06/07/2017 00:00 06/12/2017 00:00	<i>SO - ISO</i> <i>22179.99</i>	0.00
10	Day-Ahead Energy 0.000	06/05/2017 00:00 06/07/2017 00:00		0.00

TC
SO
SC

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

Attachment 6

Block Island Power Company

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 2 of 10
DUE DATE: 11/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Day-Ahead Energy 0.000	06/01/2017 00:00 06/05/2017 00:00		0.00
12	Real-Time Energy 0.000	11/06/2017 00:00 11/07/2017 00:00		-13.53
13	Real-Time Energy 0.000	06/30/2017 00:00 07/01/2017 00:00		-1.74
14	Real-Time Energy 0.000	06/29/2017 00:00 06/30/2017 00:00		-1.62
15	Real-Time Energy 0.000	06/26/2017 00:00 06/29/2017 00:00		-5.87
16	Real-Time Energy 0.000	06/22/2017 00:00 06/26/2017 00:00		-10.09
17	Real-Time Energy 0.000	06/19/2017 00:00 06/22/2017 00:00		-8.02
18	Real-Time Energy 0.000	06/15/2017 00:00 06/19/2017 00:00		-7.18
19	Real-Time Energy 0.000	06/12/2017 00:00 06/15/2017 00:00		-9.54
20	Real-Time Energy 0.000	06/07/2017 00:00 06/12/2017 00:00		-8.02

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

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PAGE: 3 of 10
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BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Real-Time Energy	06/05/2017 00:00		-2.56
	0.000	06/07/2017 00:00		
22	Real-Time Energy	06/01/2017 00:00		-7.78
	0.000	06/05/2017 00:00		
23	Regulation	11/02/2017 00:00		9.44
	0.000	11/05/2017 00:00		
24	Regulation	06/28/2017 00:00		1.25
	0.000	07/01/2017 00:00		
25	Regulation	06/27/2017 00:00		0.34
	0.000	06/28/2017 00:00		
26	Regulation	06/22/2017 00:00		2.17
	0.000	06/27/2017 00:00		
27	Regulation	06/19/2017 00:00		1.47
	0.000	06/22/2017 00:00		
28	Regulation	06/15/2017 00:00		2.02
	0.000	06/19/2017 00:00		
29	Regulation	06/13/2017 00:00		1.43
	0.000	06/15/2017 00:00		
30	Regulation	06/08/2017 00:00		2.84
	0.000	06/13/2017 00:00		

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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ISO New England Inc.
One Sullivan Road
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DOCUMENT NUMBER: 274495
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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation 0.000	06/06/2017 00:00 06/08/2017 00:00		0.93
32	Regulation 0.000	06/01/2017 00:00 06/06/2017 00:00		2.48
33	Reserve Market 0.000	11/02/2017 00:00 11/05/2017 00:00		20.65
34	Reserve Market 0.000	06/28/2017 00:00 07/01/2017 00:00		-0.91
35	Reserve Market 0.000	06/27/2017 00:00 06/28/2017 00:00		-0.32
36	Reserve Market 0.000	06/22/2017 00:00 06/27/2017 00:00		-1.08
37	Reserve Market 0.000	06/19/2017 00:00 06/22/2017 00:00		-4.27
38	Reserve Market 0.000	06/15/2017 00:00 06/19/2017 00:00		-0.19
39	Reserve Market 0.000	06/13/2017 00:00 06/15/2017 00:00		0.05
40	Reserve Market 0.000	06/08/2017 00:00 06/13/2017 00:00		-8.97

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
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DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 5 of 10
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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Reserve Market 0.000	06/06/2017 00:00 06/08/2017 00:00		-0.05
42	Reserve Market 0.000	06/01/2017 00:00 06/06/2017 00:00		-0.09
43	Day-Ahead NCPC 0.000	11/02/2017 00:00 11/05/2017 00:00		3.21
44	Day-Ahead NCPC 0.000	06/28/2017 00:00 07/01/2017 00:00		0.00
45	Day-Ahead NCPC 0.000	06/27/2017 00:00 06/28/2017 00:00		0.00
46	Day-Ahead NCPC 0.000	06/22/2017 00:00 06/27/2017 00:00		0.00
47	Day-Ahead NCPC 0.000	06/19/2017 00:00 06/22/2017 00:00		0.00
48	Day-Ahead NCPC 0.000	06/15/2017 00:00 06/19/2017 00:00		0.00
49	Day-Ahead NCPC 0.000	06/13/2017 00:00 06/15/2017 00:00		0.00
50	Day-Ahead NCPC 0.000	06/08/2017 00:00 06/13/2017 00:00		0.00

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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DOCUMENT DATE: 11/13/2017
PAGE: 6 of 10
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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Day-Ahead NCPC 0.000	06/06/2017 00:00 06/08/2017 00:00		0.00
52	Day-Ahead NCPC 0.000	06/01/2017 00:00 06/06/2017 00:00		0.00
53	Real-Time NCPC 0.000	11/02/2017 00:00 11/05/2017 00:00		11.88
54	Real-Time NCPC 0.000	06/28/2017 00:00 07/01/2017 00:00		-0.54
55	Real-Time NCPC 0.000	06/27/2017 00:00 06/28/2017 00:00		-0.56
56	Real-Time NCPC 0.000	06/22/2017 00:00 06/27/2017 00:00		-7.95
57	Real-Time NCPC 0.000	06/19/2017 00:00 06/22/2017 00:00		-5.69
58	Real-Time NCPC 0.000	06/15/2017 00:00 06/19/2017 00:00		-0.98
59	Real-Time NCPC 0.000	06/13/2017 00:00 06/15/2017 00:00		-0.62
60	Real-Time NCPC 0.000	06/08/2017 00:00 06/13/2017 00:00		-2.73

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 7 of 10
DUE DATE: 11/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Real-Time NCPC 0.000	06/06/2017 00:00 06/08/2017 00:00		-1.74
62	Real-Time NCPC 0.000	06/01/2017 00:00 06/06/2017 00:00		-4.99
63	ARR Long Term Off-Peak Alloc 0.000	10/01/2017 00:00 11/01/2017 00:00		-46.35
64	ARR Long Term Off-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
65	ARR Long Term On-Peak Alloc 0.000	10/01/2017 00:00 11/01/2017 00:00		-64.47
66	ARR Long Term On-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
67	ARR Monthly Off-Peak Alloc 0.000	10/01/2017 00:00 11/01/2017 00:00		-20.32
68	ARR Monthly Off-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
69	ARR Monthly On-Peak Alloc 0.000	10/01/2017 00:00 11/01/2017 00:00		-19.64
70	ARR Monthly On-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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DOCUMENT NUMBER: 274495
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FROM: Block Island Power Company
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ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	Transitional Demand Response 0.000	10/01/2017 00:00 11/01/2017 00:00		4.97
72	Transitional Demand Response 0.000	06/01/2017 00:00 07/01/2017 00:00		0.15
73	ISO Schedule 1 RNS 0.000	09/01/2017 00:00 10/01/2017 00:00		366.78
74	ISO Schedule 1 RNS 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
75	ISO Schedule 1 TOUT 0.000	09/01/2017 00:00 10/01/2017 00:00		-8.24
76	ISO Schedule 1 TOUT 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
77	ISO Schedule 2 0.000	09/01/2017 00:00 10/01/2017 00:00		1,461.56
78	ISO Schedule 2 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
79	ISO Schedule 3 Peak 0.000	09/01/2017 00:00 10/01/2017 00:00		662.65
80	ISO Schedule 3 Peak 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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DOCUMENT DATE: 11/13/2017
PAGE: 9 of 10
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FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 5 NESCOE 0.000	09/01/2017 00:00 10/01/2017 00:00		13.02
82	ISO Schedule 5 NESCOE 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
83	OATT Schedule 1 RNS 0.000	09/01/2017 00:00 10/01/2017 00:00		289.28
84	OATT Schedule 1 RNS 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
85	OATT-Schedule 2 VAR 0.000	09/01/2017 00:00 10/01/2017 00:00		148.47
86	OATT-Schedule 2 VAR 0.000	06/01/2017 00:00 07/01/2017 00:00		0.09
87	OATT Schedule 9 RNS 0.000	09/01/2017 00:00 10/01/2017 00:00		17,922.60
88	OATT Schedule 9 RNS 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
89	OATT-Schedule 16 Blackstart 0.000	09/01/2017 00:00 10/01/2017 00:00		93.63
90	OATT-Schedule 16 Blackstart 0.000	06/01/2017 00:00 07/01/2017 00:00		0.41

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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PAGE: 10 of 10
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ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	Participant Expenses	10/01/2017 00:00		1,423.14
	0.000	11/01/2017 00:00		

NET AMOUNT DUE:

22,179.99

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
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Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 1 of 10
DUE DATE: 12/13/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	12/04/2017 00:00 12/06/2017 00:00	<i>Oct</i> <i>5547.0020</i> <i>TC-ISO</i> \$16772.54 ^{40.39}	0.00
2	Day-Ahead Energy 0.000	07/31/2017 00:00 08/01/2017 00:00	<i>5547.0000</i> <i>SO-ISO</i> \$1768.38 ^{0.00}	0.00
3	Day-Ahead Energy 0.000	07/27/2017 00:00 07/31/2017 00:00	<i>Nov</i> <i>5547.0010</i> <i>SO-ISO</i> \$1589.44 ^{0.00}	0.00
4	Day-Ahead Energy 0.000	07/24/2017 00:00 07/27/2017 00:00	<i>Dec</i> <i>5547.0010</i> <i>SO-ISO</i> \$73.55 ^{0.00}	0.00
5	Day-Ahead Energy 0.000	07/20/2017 00:00 07/24/2017 00:00	<i>20208.91</i> ^{0.00}	0.00
6	Day-Ahead Energy 0.000	07/17/2017 00:00 07/20/2017 00:00		0.00
7	Day-Ahead Energy 0.000	07/12/2017 00:00 07/17/2017 00:00		0.00
8	Day-Ahead Energy 0.000	07/10/2017 00:00 07/12/2017 00:00		0.00
9	Day-Ahead Energy 0.000	07/06/2017 00:00 07/10/2017 00:00		0.00
10	Day-Ahead Energy 0.000	07/01/2017 00:00 07/06/2017 00:00		0.00

TC
SC

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ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time Energy 0.000	12/04/2017 00:00 12/06/2017 00:00		-34.47
12	Real-Time Energy 0.000	07/31/2017 00:00 08/01/2017 00:00		-3.70
13	Real-Time Energy 0.000	07/27/2017 00:00 07/31/2017 00:00		-10.02
14	Real-Time Energy 0.000	07/24/2017 00:00 07/27/2017 00:00		-5.81
15	Real-Time Energy 0.000	07/20/2017 00:00 07/24/2017 00:00		-16.64
16	Real-Time Energy 0.000	07/17/2017 00:00 07/20/2017 00:00		-16.88
17	Real-Time Energy 0.000	07/12/2017 00:00 07/17/2017 00:00		-15.27
18	Real-Time Energy 0.000	07/10/2017 00:00 07/12/2017 00:00		-6.77
19	Real-Time Energy 0.000	07/06/2017 00:00 07/10/2017 00:00		-9.78
20	Real-Time Energy 0.000	07/01/2017 00:00 07/06/2017 00:00		-14.55

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Regulation 0.000	12/01/2017 00:00 12/05/2017 00:00		16.54
22	Regulation 0.000	11/30/2017 00:00 12/01/2017 00:00		3.66
23	Regulation 0.000	07/27/2017 00:00 08/01/2017 00:00		3.02
24	Regulation 0.000	07/25/2017 00:00 07/27/2017 00:00		0.46
25	Regulation 0.000	07/20/2017 00:00 07/25/2017 00:00		1.56
26	Regulation 0.000	07/18/2017 00:00 07/20/2017 00:00		2.13
27	Regulation 0.000	07/13/2017 00:00 07/18/2017 00:00		4.43
28	Regulation 0.000	07/11/2017 00:00 07/13/2017 00:00		1.42
29	Regulation 0.000	07/06/2017 00:00 07/11/2017 00:00		3.19
30	Regulation 0.000	07/03/2017 00:00 07/06/2017 00:00		1.67

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation	07/01/2017 00:00		1.53
	0.000	07/03/2017 00:00		
32	Reserve Market	12/01/2017 00:00		23.59
	0.000	12/05/2017 00:00		
33	Reserve Market	11/30/2017 00:00		5.77
	0.000	12/01/2017 00:00		
34	Reserve Market	07/27/2017 00:00		-1.53
	0.000	08/01/2017 00:00		
35	Reserve Market	07/25/2017 00:00		-0.70
	0.000	07/27/2017 00:00		
36	Reserve Market	07/20/2017 00:00		-1.20
	0.000	07/25/2017 00:00		
37	Reserve Market	07/18/2017 00:00		-7.00
	0.000	07/20/2017 00:00		
38	Reserve Market	07/13/2017 00:00		-2.25
	0.000	07/18/2017 00:00		
39	Reserve Market	07/11/2017 00:00		-1.09
	0.000	07/13/2017 00:00		
40	Reserve Market	07/06/2017 00:00		-1.44
	0.000	07/11/2017 00:00		

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

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One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 5 of 10
DUE DATE: 12/13/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Reserve Market 0.000	07/03/2017 00:00 07/06/2017 00:00		-0.73
42	Reserve Market 0.000	07/01/2017 00:00 07/03/2017 00:00		-0.04
43	Day-Ahead NCPC 0.000	12/01/2017 00:00 12/05/2017 00:00		18.11
44	Day-Ahead NCPC 0.000	11/30/2017 00:00 12/01/2017 00:00		0.88
45	Day-Ahead NCPC 0.000	07/27/2017 00:00 08/01/2017 00:00		0.00
46	Day-Ahead NCPC 0.000	07/25/2017 00:00 07/27/2017 00:00		0.00
47	Day-Ahead NCPC 0.000	07/20/2017 00:00 07/25/2017 00:00		0.00
48	Day-Ahead NCPC 0.000	07/18/2017 00:00 07/20/2017 00:00		0.00
49	Day-Ahead NCPC 0.000	07/13/2017 00:00 07/18/2017 00:00		0.00
50	Day-Ahead NCPC 0.000	07/11/2017 00:00 07/13/2017 00:00		0.00

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

Attachment 6

Block Island Power Company

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 6 of 10
DUE DATE: 12/13/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Day-Ahead NCPC 0.000	07/06/2017 00:00 07/11/2017 00:00		0.00
52	Day-Ahead NCPC 0.000	07/03/2017 00:00 07/06/2017 00:00		0.00
53	Day-Ahead NCPC 0.000	07/01/2017 00:00 07/03/2017 00:00		0.00
54	Real-Time NCPC 0.000	12/01/2017 00:00 12/05/2017 00:00		9.39
55	Real-Time NCPC 0.000	11/30/2017 00:00 12/01/2017 00:00		2.24
56	Real-Time NCPC 0.000	07/27/2017 00:00 08/01/2017 00:00		0.17
57	Real-Time NCPC 0.000	07/25/2017 00:00 07/27/2017 00:00		0.19
58	Real-Time NCPC 0.000	07/20/2017 00:00 07/25/2017 00:00		-0.46
59	Real-Time NCPC 0.000	07/18/2017 00:00 07/20/2017 00:00		-0.14
60	Real-Time NCPC 0.000	07/13/2017 00:00 07/18/2017 00:00		-0.58

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

Attachment 6

Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 7 of 10
DUE DATE: 12/13/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Real-Time NCPC 0.000	07/11/2017 00:00 07/13/2017 00:00		-0.26
62	Real-Time NCPC 0.000	07/06/2017 00:00 07/11/2017 00:00		-0.83
63	Real-Time NCPC 0.000	07/03/2017 00:00 07/06/2017 00:00		-1.62
64	Real-Time NCPC 0.000	07/01/2017 00:00 07/03/2017 00:00		-2.28
65	ARR Long Term Off-Peak Alloc 0.000	11/01/2017 00:00 12/01/2017 00:00		-32.73
66	ARR Long Term Off-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
67	ARR Long Term On-Peak Alloc 0.000	11/01/2017 00:00 12/01/2017 00:00		-45.53
68	ARR Long Term On-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
69	ARR Monthly Off-Peak Alloc 0.000	11/01/2017 00:00 12/01/2017 00:00		-23.67
70	ARR Monthly Off-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

Attachment 6

Block Island Power Company

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 8 of 10
DUE DATE: 12/13/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	ARR Monthly On-Peak Alloc 0.000	11/01/2017 00:00 12/01/2017 00:00		-22.69
72	ARR Monthly On-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
73	Transitional Demand Response 0.000	11/01/2017 00:00 12/01/2017 00:00		3.01
74	Transitional Demand Response 0.000	07/01/2017 00:00 08/01/2017 00:00		0.17
75	ISO Schedule 1 RNS 0.000	10/01/2017 00:00 11/01/2017 00:00		326.11
76	ISO Schedule 1 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
77	ISO Schedule 1 TOUT 0.000	10/01/2017 00:00 11/01/2017 00:00		-5.24
78	ISO Schedule 1 TOUT 0.000	07/01/2017 00:00 08/01/2017 00:00		0.14
79	ISO Schedule 2 0.000	10/01/2017 00:00 11/01/2017 00:00		1,414.40
80	ISO Schedule 2 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

Attachment 6

Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 9 of 10
DUE DATE: 12/13/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 3 Peak 0.000	10/01/2017 00:00 11/01/2017 00:00		444.03
82	ISO Schedule 3 Peak 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
83	ISO Schedule 5 NESCOE 0.000	10/01/2017 00:00 11/01/2017 00:00		11.58
84	ISO Schedule 5 NESCOE 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
85	OATT Schedule 1 RNS 0.000	10/01/2017 00:00 11/01/2017 00:00		257.20
86	OATT Schedule 1 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
87	OATT-Schedule 2 VAR 0.000	10/01/2017 00:00 11/01/2017 00:00		162.86
88	OATT-Schedule 2 VAR 0.000	07/01/2017 00:00 08/01/2017 00:00		-1.14
89	OATT Schedule 9 RNS 0.000	10/01/2017 00:00 11/01/2017 00:00		15,935.35
90	OATT Schedule 9 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation

Attachment 6

Block Island Power Company

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 10 of 10
DUE DATE: 12/13/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	OATT-Schedule 16 Blackstart 0.000	10/01/2017 00:00 11/01/2017 00:00		101.94
92	OATT-Schedule 16 Blackstart 0.000	07/01/2017 00:00 08/01/2017 00:00		0.32
93	Participant Expenses 0.000	11/01/2017 00:00 12/01/2017 00:00		1,698.50

NET AMOUNT DUE:

20,208.91

Attachment 6
Invoice



Energy New England

Date	Invoice #
10/31/2017	16868

Bill To
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

Terms	Due Date
Net 20	11/20/2017

Description	Amount
October 2017	
Energy Portfolio Management and Power Supply Consulting Services Base Fee	3,500.00
Volumetric Fee of \$2/MWH # of MWH Last Month = 1,398.634	2,797.27
Total	\$6,297.27

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation
Block Island Power Company

Attachment 6

Invoice

Date	Invoice #
11/30/2017	17030



Bill To
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

Terms	Due Date
Net 20	12/20/2017

Description	Amount
November 2017	
Energy Portfolio Management and Power Supply Consulting Services Base Fee	3,500.00
Volumetric Fee of \$2/MWH # of MWH October = 931.399	1,862.80
<p>APPROVED BY: <u>[Signature]</u> DATE: <u>12/8/17</u></p> <p>APPROVED BY: <u>TK</u> DATE: <u>12/8/17</u></p>	
Total	\$5,362.80

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Energy Costs-Invoices which cover

nationalgrid

Estimates in October 2017 Reconciliation

Block Island Power Company

National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Page: 1
Invoice No: 800241764
Invoice Date: 12/04/2017
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 01/03/2018
Sales Order #: 5410 / 600087747
Reference #: 0800241764

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

APPROVED

BY: *[Signature]* DATE: 12/5/17

APPROVED

BY: *[Signature]* DATE: 12/8/17

Line	Description	Quantity	UOM	Unit Amt	Net Amount
Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February 1, 2015.#					
If you have any questions about this invoice, please contact MING TENG at (781) 907-2377 For Period : November 01, 2017 - November 30, 2017					
10	Monthly Service Charge	1.000	EA	29,798.00	\$29,798.00 Nov
20	Back Charge May to Oct 2017	1.000	EA	29,798.00	29,798.00 May
Sub Total :					59,596.00
Total Taxes :					0.00
TOTAL AMOUNT DUE:					\$59,596.00

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Mail Payment to:

National Grid
P.O.Box 29803
New York, NY 10087-9803

Invoice No: 800241764
Invoice Date: 12/04/2017
Customer Number: 200101861
Due Date: 01/03/2018

AMOUNT DUE: \$59,596.00

Enclosed: _____

nationalgrid

Energy Costs-Invoices which cover

Estimates in October 2017

Block Island Power Company

INVOICE

National Grid

Non Recurring Billing

300 Erie Blvd. West
Syracuse NY 13202

(315) 428-3110

~~VOID~~ JAN 10 2018
Attachment 6

PAID JAN 10 2018

APPROVED

BY:

DATE:

1/9/18

APPROVED

BY:

DATE:

1/9/18

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Page:

1

Invoice No:

800245573

Invoice Date:

01/01/2018

Customer Number:

200101861

Payment Terms:

Net 30

Due Date:

01/31/2018

Sales Order #:

5410 / 600087747

Reference #:

0800245573

Line	Description	Quantity	UOM	Unit Amt	Net Amount
------	-------------	----------	-----	----------	------------

Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the
Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February
1, 2015.#

If you have any questions about this invoice, please contact MING TENG
at (781) 907-2377

For Period : December 01, 2017 - December 31, 2017

10	Monthly Service Charge	1.000	EA	29,798.00	\$29,798.00 Dec
20	Back Charge May to Oct 2017	1.000	EA	29,798.00	29,798.00 Jan

Sub Total :

Total Taxes :

TOTAL AMOUNT DUE:

3242.0301
5547.0021

29798.00

29798.00

59596.00

59,596.00

0.00

\$59,596.00

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

1 FEB 14 2018

Attachment 6

nationalgrid

Energy Costs-Invoices which cover
estimates in October 2017 Reconciliation
Block Island Power Company Billing

INVOICE
National Grid
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Page: 1
Invoice No: 800249272
Invoice Date: 02/01/2018
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 03/03/2018
Sales Order #: 5410 / 600087747
Reference #: 0800249272

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Line	Description	Quantity UOM	Unit Amt	Net Amount
------	-------------	--------------	----------	------------

Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the
Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February
1, 2015.#

If you have any questions about this invoice, please contact MING TENG
at (781) 907-2377

For Period : January 01, 2018 - January 31, 2018

10	Monthly Service Charge	3248.00	1.000 EA	29,798.00	\$29,798.00
20	Back Charge May to Oct 2017	3547.00	1.000 EA	29,798.00	29,798.00

Sub Total :

59,596.00

Total Taxes :

0.00

TOTAL AMOUNT DUE:

APPROVED

BY:

DATE:

2/13/18

APPROVED

BY:

DATE:

2/13/18

\$59,596.00

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

nationalgrid

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation
Non-Utility Billing
Block Island Power Company
300 Empire Blvd. West
Syracuse NY 13202
(315) 428-3110

Attachment 6
10/18/2017

APPROVED

BY: AK DATE: 11-2-17

APPROVED

BY: JW DATE: 11/2/17

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Page: 1
Invoice No: 800236940
Invoice Date: 10/24/2017
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 11/23/2017
Sales Order #: 5410 / 600087156
Reference #: 0800236940

Line	Description	Quantity UOM	Unit Amt	Net Amount
------	-------------	--------------	----------	------------

10	Non Utility Billing Line Item BITS CABLE SURCHARGE	1.000 EA	6,803.69	\$6,803.69
----	-------------------------------------------------------	----------	----------	------------

BITS September 2017 Charge \$4,852.15#Plus one twelfth of Nov 2016 to April 2017 bills (\$23,418.41) = \$1,951.53#Total Charge to BIPCO for September bill = \$6,803.69#

If you have any questions about this invoice, please contact MING TENG at (781) 907-2377

10	Non Utility Billing Line Item BITS CABLE SURCHARGE	1.000 EA	6,803.69	\$6,803.69
----	-------------------------------------------------------	----------	----------	------------

Sub Total : 6,803.69
Total Taxes : 0.00

TOTAL AMOUNT DUE: \$6,803.69

For payments up to \$5000, you can pay these charges with a Credit Card- Debit Card-ACH for a fee through Western Union Speedpay web site <https://paynow7.speedpay.com/nationalgrid/index.asp>

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

nationalgrid

Energy Costs-Invoices which cover
Estimates in October 2017
Block Island Power Company

INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Attachment 6

PAID DEC 08 2017

APPROVED

BY: *[Signature]* DATE: 12/8/17

APPROVED

BY: *[Signature]* DATE: 12/8/17

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Page: 1
Invoice No: 800241011
Invoice Date: 11/30/2017
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 12/30/2017
Sales Order #: 5410 / 600087736
Reference #: 0800241011

Line	Description	Quantity UOM	Unit Amt	Net Amount
BITS October 2017 Charge \$4,855.61#Plus one twelfth of Nov 2016 to April 2017 bills (\$23,418.41) = \$1,951.53#Total Charge to BIPCO for September bill = \$6,807.14# <i>October</i>				
If you have any questions about this invoice, please contact MING TENG at (781) 907-2377				
10	Non Utility Billing Line Item BITS CABLE SURCHARGE	1.000 EA	6,807.14	\$6,807.14
Sub Total :				6,807.14
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$6,807.14

For payments up to \$5000, you can pay these charges with a Credit Card- Debit Card-ACH for a fee through Western Union Speedpay web site <https://paynow7.speedpay.com/nationalgrid/index.asp>

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation
Block Island Power Company

PAID

DEC 0 8 2017

Attachment 6

nationalgrid

APPROVED

BY: JK DATE: 11/9/17

APPROVED

BY: gaw DATE: 11/9/17

Block Island Power Company
Attn: Jeff Wright
100 Ocean Avenue
Block Island, RI 02807

DATE 27-Oct-17

INVOICE # 0800237454
NETWORK TRANSMISSION SERVICE

September-17

COINCIDENT NETWORK LOAD - PTF	1,921 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,921 KW
LOAD RATIO SHARE - PTF	0.0003322
LOAD RATIO SHARE - NON-PTF	0.0003708
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$4,954,022.43
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$12,147,387.08

MONTHLY DEMAND CHARGE

PTF	-\$4,954,022.43	X	0.0003322	=	-\$1,645.53
NON-PTF	\$12,147,387.08	X	0.0003708	=	\$4,503.72

TRANSFORMER SURCHARGE	1,479	X	0.33	=	\$488.00
ROLLED IN DIST SURCHARGE	1,479	KW X	\$2.77	=	\$4,096.26
METER SURCHARGE	1	X	\$72.07	=	\$72.07

REVISED RATE ADJUSTMENT
LOAD DISPATCH CHG
Billing Adjustment, see attached
LOAD RATIO REBILL ADJ

TOTAL TRANSMISSION CHARGE

Total Bill

\$7,470.20

PEAK LOAD FOR BILLING MONTH:

9/27/2017 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

ABA # 021000021

ACCOUNT: 777149667

Credit: National Grid USA

PAYMENT BY CHECK:

Post Office - Brooklyn, P.O. Box 29803
New York, NY 10087-9903

QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (781)907-2007, TRANSMISSION COMMERCIAL

2.0 (4) = 2813.57

Energy Costs-Invoices which cover
Estimates in October 2017 Reconciliation
Block Island Power Company

PAID FEB 06 2018

Attachment 6

DATE 17-Nov-17

Block Island Power Company
Attn: Jeff Wright
100 Ocean Avenue
Block Island, RI 02807

INVOICE # 0800240605
NETWORK TRANSMISSION SERVICE

October-17

COINCIDENT NETWORK LOAD - PTF	1.708 KW
COINCIDENT NETWORK LOAD - NON-PTF	1.708 KW
LOAD RATIO SHARE - PTF	0.0003657
LOAD RATIO SHARE - NON-PTF	0.0004089
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$4,651,941.77
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$11,277,800.08

MONTHLY DEMAND CHARGE

PTF	-\$4,651,941.77	X	0.0003657	=	-\$1,701.09
NON-PTF	\$11,277,800.08	X	0.0004089	=	\$4,611.16

TRANSFORMER SURCHARGE	1.479	X	0.33	=	\$486.00
ROLLED IN DIST SURCHARGE	1.479	KW X	\$2.77	=	\$4,096.26
METER SURCHARGE	1	X	\$72.07	=	\$72.07

REVISED RATE ADJUSTMENT	\$0.00
LOAD DISPATCH CHG	-\$49.06
Billing Adjustment, see attached	\$0.00
LOAD RATIO REBILL ADJ	\$0.00
TOTAL TRANSMISSION CHARGE	\$7,517.35

Total Bill

\$7,517.35

PEAK LOAD FOR BILLING MONTH: 10/09/2017 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY-FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

ABA # 021000021
ACCOUNT: 777149667
Credit: National Grid USA

PAYMENT BY CHECK:

Post Office - Brooklyn, P.O. Box 29803
New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (781)907-2007, TRANSMISSION COMMERCIAL

5547.0021 Z. (4) 2861.02

**Actual Purchase Power Costs
Block Island Power Company**

Attachment 7

Purchase Power Projections	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	
Energy Costs							
Bilateral Purchase	\$ 28,411	\$ 31,573	\$ 34,027	\$ 27,208	\$ 26,854	\$ 26,879	\$ 174,952
							-
Total Energy Costs	\$ 28,411	\$ 31,573	\$ 34,027	\$ 27,208	\$ 26,854	\$ 26,879	\$ 174,952
Capacity/Other Costs							
ISO FCM Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Ancillary/Schedule Charges	\$ 3,660	\$ 4,905	\$ 4,571	\$ 2,642	\$ 2,144	\$ 2,670	\$ 20,593
Interconnection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Annual Fee							\$ -
Projected ENE Fees	\$ 5,045	\$ 5,205	\$ 5,451	\$ 5,000	\$ 5,050	\$ 5,100	\$ 30,851
Total Capacity/Other Costs	\$ 8,705	\$ 10,111	\$ 10,022	\$ 7,642	\$ 7,194	\$ 7,770	\$ 51,444
Transmission Costs							
ISO Transmission Charges	\$ 11,619	\$ 16,572	\$ 13,166	\$ 13,157	\$ 11,559	\$ 12,688	\$ 78,760
National Grid Connection DAF Charges	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 178,788
National Grid Cable Surcharges	\$ 6,817	\$ 6,820	\$ 6,800	\$ 6,800	\$ 6,800	\$ 6,800	\$ 40,837
National Grid Transformer Surcharges	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 2,928
National Grid Meter Surcharge	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 432
National Grid Rolled in Distribution	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 24,578
National Grid PTF, Non-PTF and Load							
Dispatch Charges	\$ 3,651	\$ 5,913	\$ 3,500	\$ 3,000	\$ 3,000	\$ 3,000	\$ 22,064
Total Transmission Costs	\$ 56,540	\$ 63,759	\$ 57,920	\$ 57,411	\$ 55,813	\$ 56,942	\$ 348,386
Total All-In Costs	\$ 93,656	\$ 105,443	\$ 101,969	\$ 92,262	\$ 89,861	\$ 91,591	\$ 574,782

See Attachment - 9 for a breakdown of actual costs (listed by invoice)

Actual Other Costs
Block Island Power Company

Attachment 8

	Supporting documentation for these costs were provided in Oct 17 Reconciliation	Amortization Period (years)		First 6 months of Amortization	Last 6 months of Amortization
Other Costs-BIPCo Interconnection	<u>\$ 273,254</u>	6	<u>\$ 45,542</u>		
Other Costs-Regulatory Proceedings	\$ 26,652	1	\$ 26,652	\$ 17,952	\$ 8,700
Other Costs-Regulatory SOR Filing	\$ 30,202	1	\$ 30,202	\$ 20,289	\$ 9,913
				Total Regulatory	\$ 18,613
Total Other Costs	\$ 330,108				

Amortized Total Other Costs

	Load by Month Oct 2017 Reconciliation	per % per month	Interconnection Total Cost by Month	Regulatory 6 month Nov 17- Apr18	Total 6 month Nov 17- Apr18
Nov-17	755	5.55%	\$ 2,528	\$ 2,528	\$ 5,701
Dec-17	759	5.58%	\$ 2,540	\$ 2,540	\$ 5,728
Jan-18	769	5.65%	\$ 2,575	\$ 2,575	\$ 5,807
Feb-18	686	5.04%	\$ 2,297	\$ 2,297	\$ 5,180
Mar-18	730	5.37%	\$ 2,445	\$ 2,445	\$ 5,512
Apr-18	731	5.37%	\$ 2,447	\$ 2,447	\$ 5,517
May-18	995	7.31%	\$ 3,331		
Jun-18	1,396	10.26%	\$ 4,673		
Jul-18	2,213	16.27%	\$ 7,408		
Aug-18	2,173	15.97%	\$ 7,274		
Sep-18	1,421	10.44%	\$ 4,757		
Oct-18	976	7.17%	\$ 3,267		
Totals	13,605	100.00%	\$ 45,542	\$ 14,833	\$ 33,446

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Attachment 9
page 1 of 3**

		Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	Total
Purchase Power								
Shell Invoice	(Attachment -10)							
1928526	28,410.56							28,410.56
1940449			31,573.23					31,573.23
1955923				34,026.85				34,026.85
1968290					27,208.34			27,208.34
est						26,853.96		26,853.96
est							26,878.87	26,878.87
		28,410.56	31,573.23	34,026.85	27,208.34	26,853.96	26,878.87	174,951.81

Capacity/Other Costs

ISO FCM Charges

ISO New England Invoice (Attachment -11)								
11/1/17	273640	125.68						125.68
11/6/17	273890	62.17						62.17
11/8/17	274146	57.50						57.50
11/13/17	274495	41.38						41.38
11/15/17	274817	-50.91						(50.91)
11/20/17	275067	180.22						180.22
11/22/17	275332	47.36						47.36
11/27/17	275592	6.51						6.51
11/29/17	275840	82.57						82.57
12/4/17	276108		69.85					69.85
12/6/17	276377		39.01					39.01
12/11/17	276711	1,589.44	73.55					1,662.99
12/13/17	277036		62.27					62.27
12/18/17	277296		9.74					9.74
12/20/17	277549		334.06					334.06
12/26/17	277831		337.92					337.92
12/27/17	278093		(24.04)					(24.04)
1/2/18	278345			133.14				133.14
1/3/18	278617			123.57				123.57
1/8/18	278886			348.32				348.32
1/10/18	279149			1,407.86				1,407.86
1/16/18	279496	1,518.09	2,279.62	1,509.17				5,306.88
1/17/18	279818			(6.07)				(6.07)
1/22/18	280075			181.20				181.20
1/24/18	280343			198.47				198.47
1/29/18	280620			159.80				159.80
1/31/18	280864			42.96				42.96
2/5/18	281138				176.24			176.24
2/7/18	281386				148.46			148.46
2/12/18	281748		1,723.42	(526.95)	96.92			1,293.39
2/14/18	282110				14.91			14.91
2/20/18	282369				7.86			7.86
2/22/18	282624				8.15			8.15
2/26/18	282890				162.74			162.74
2/28/18	283138				27.11			27.11
3/5/18	283402					73.77		73.77
3/7/18	est					150.00		150.00
3/12/18	est			1,000.00	500.00	100.00		1,600.00
3/14/18	est					100.00		100.00
3/19/18	est					10.00		10.00
3/21/18	est					10.00		10.00
3/26/18	est					50.00		50.00
3/28/18	est					50.00		50.00

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Attachment 9
page 2 of 3**

		Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	Total
4/2/18	est						150.00	150.00
4/4/18	est						150.00	150.00
4/9/18	est						100.00	100.00
4/11/18	est				1,500.00	100.00	100.00	1,700.00
4/16/18	est						10.00	10.00
4/18/18	est						10.00	10.00
4/23/18	est						50.00	50.00
4/25/18	est						50.00	50.00
4/30/18	est						50.00	50.00
5/14/18	est					1,500.00	500.00	2,000.00
6/11/18	est						1,500.00	1,500.00
		3,660.01	4,905.40	4,571.47	2,642.39	2,143.77	2,670.00	20,593.04

Projected ENE Fees

ENE Invoice	(Attachment -12)							
17030	3,500.00							3,500.00
17174	1,544.84	3,500.00						5,044.84
17344		1,705.46	3,600.00					5,305.46
17494			1,850.79	3,600.00				5,450.79
est				1,400.00	3,600.00			5,000.00
est					1,450.00	3,600.00		5,050.00
est						1,500.00		1,500.00
		5,044.84	5,205.46	5,450.79	5,000.00	5,050.00	5,100.00	30,851.09

Transmission Costs

ISO Transmission Charges

	ISO New England Invoice	(Attachment -11)						
1/16/18	279496	11,618.75						11,618.75
2/12/18	281748		16,571.89					16,571.89
3/12/18	est			13,165.90				13,165.90
4/11/18	est				13,156.50			13,156.50
5/14/18	est					11,558.93		11,558.93
6/11/18	est						12,688.00	12,688.00
		11,618.75	16,571.89	13,165.90	13,156.50	11,558.93	12,688.00	78,759.96

National Grid Connection DAF Charges

	National Grid Invoice	(Attachment -13)						
12/4/2017	800241764	29,798.00						29,798.00
1/1/2018	800245573		29,798.00					29,798.00
2/1/2018	800249272			29,798.00				29,798.00
est				29,798.00				29,798.00
est					29,798.00			29,798.00
est						29,798.00		29,798.00
		29,798.00	29,798.00	29,798.00	29,798.00	29,798.00	29,798.00	178,788.00

National Grid Cable Surcharges

	National Grid Invoice	(Attachment -14)						
	800244365	6,816.57						6,816.57
	800247697		6,819.99					6,819.99
est				6,800.00				6,800.00
est					6,800.00			6,800.00
est						6,800.00		6,800.00
est							6,800.00	6,800.00
		6,816.57	6,819.99	6,800.00	6,800.00	6,800.00	6,800.00	40,836.56

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Attachment 9
page 3 of 3**

	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	Total
National Grid Transformer Surcharges							
National Grid Invoice (Attachment -15)							
800244543	488.00						488.00
800248394		488.00					488.00
est			488.00				488.00
est				488.00			488.00
est					488.00		488.00
est						488.00	488.00
	488.00	488.00	488.00	488.00	488.00	488.00	2,928.00
National Grid Meter Surcharge							
National Grid Invoice (Attachment -15)							
800244543	72.07						72.07
800248394		72.07					72.07
est			72.07				72.07
est				72.07			72.07
est					72.07		72.07
est						72.07	72.07
	72.07	72.07	72.07	72.07	72.07	72.07	432.42
National Grid Rolled in Distribution							
National Grid Invoice (Attachment -15)							
800244543	4,096.26						4,096.26
800248394		4,096.26					4,096.26
est			4,096.26				4,096.26
est				4,096.26			4,096.26
est					4,096.26		4,096.26
est						4,096.26	4,096.26
	4,096.26	4,096.26	4,096.26	4,096.26	4,096.26	4,096.26	24,577.56
National Grid PTF, Non-PTF and Load Dispatch Charges							
National Grid Invoice (Attachment -15)							
800244543	3,650.74						3,650.74
800248394		5,913.04					5,913.04
est			3,500.00				3,500.00
est				3,000.00			3,000.00
est					3,000.00		3,000.00
est						3,000.00	3,000.00
	3,650.74	5,913.04	3,500.00	3,000.00	3,000.00	3,000.00	22,063.78

ATTACHMENT - 10

Energy Costs
Block Island Power Company

Attachment 10

PAID DEC 08 2017



APPROVED

BY: [Signature] DATE: 12/8/17

APPROVED

BY: [Signature] DATE: 12/8/17

Final Print

INVOICE

Invoice Number: 1928526
Invoice Month: 11/2017
Customer ShortName: BIPC
Invoice Date: 12/6/2017
Payment Due Date: 12/20/2017
Customer Account#: -11

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
Shell Energy North America (US), L.P.
Attn: Customer Support
1000 Main St., Level 12
Houston TX 77002 US
Email: Sena.CustomerSupport@Shell.com

BLOCK ISLAND POWER COMPANY
Attn:
PO BOX 518
BLOCK ISLAND RI 02807-0518 US
Fax:

Deal#		Description	Volume	UOM	Price	Amount Due	Crcncy
3116730	POWER	SYSTEM HOURLY Power Sale # 3116730 From 01-NOV-17 Through 30-NOV-17	772.89	MW	\$36.77000	\$28,419.02	USD
3236444	POWER	SYSTEM HOURLY Power Purchase # 3236444 From 17-NOV-17 Through 17-NOV-17	(0.88)	MW	\$37.48194	\$(32.80)	USD
3236445	POWER	SYSTEM HOURLY Power Sale # 3236445 From 17-NOV-17 Through 17-NOV-17	0.45	MW	\$29.90973	\$13.52	USD
3236446	POWER	SYSTEM HOURLY Power Sale # 3236446 From 17-NOV-17 Through 17-NOV-17	0.88	MW	\$36.77006	\$32.17	USD
3236447	POWER	SYSTEM HOURLY Power Purchase # 3236447 From 17-NOV-17 Through 17-NOV-17	(0.45)	MW	\$36.76991	\$(16.62)	USD
3236462	POWER	SYSTEM HOURLY Power Purchase # 3236462 From 18-NOV-17 Through 18-NOV-17	(0.72)	MW	\$28.00943	\$(20.19)	USD
3236463	POWER	SYSTEM HOURLY Power Sale # 3236463 From 18-NOV-17 Through 18-NOV-17	0.46	MW	\$34.17734	\$15.69	USD
3236464	POWER	SYSTEM HOURLY Power Sale # 3236464 From 18-NOV-17 Through 18-NOV-17	0.72	MW	\$36.77004	\$26.51	USD
3236465	POWER	SYSTEM HOURLY Power Purchase # 3236465 From 18-NOV-17 Through 18-NOV-17	(0.46)	MW	\$36.76993	\$(16.88)	USD
3236480	POWER	SYSTEM HOURLY Power Purchase # 3236480 From 19-NOV-17 Through 19-NOV-17	0.00	MW	\$24.55000	\$(0.10)	USD
3236481	POWER	SYSTEM HOURLY Power Sale # 3236481 From 19-NOV-17 Through 19-NOV-17	1.15	MW	\$28.12685	\$32.26	USD
3236482	POWER	SYSTEM HOURLY Power Sale # 3236482 From 19-NOV-17 Through 19-NOV-17	0.00	MW	\$36.77500	\$0.15	USD
3236483	POWER	SYSTEM HOURLY Power Purchase # 3236483 From 19-NOV-17 Through 19-NOV-17	(1.15)	MW	\$36.77001	\$(42.18)	USD
(POWER) SUB TOTAL			772.89			\$28,410.56	
TOTALS :			772.89			<u>\$28,410.56</u>	

Energy Costs
Block Island Power Company

Attachment 10



PAID JAN 09 2018

Final Print

Invoice Number: 1940449
Invoice Month: 12/2017
Customer ShortName: BIPC
Invoice Date: 1/5/2018
Payment Due Date: 1/22/2018
Customer Account#: -11

INVOICE

BLOCK ISLAND POWER COMPANY
Attn:
PO BOX 518
BLOCK ISLAND RI 02807-0518 US
Fax:

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
Shell Energy North America (US), L.P.
Attn: Customer Support
1000 Main St., Level 12
Houston TX 77002 US
Email: Sena.CustomerSupport@Shell.com

Deal#		Description	Volume	UOM	Price	Amount Due	Cnrcy
3116730	POWER	SYSTEM HOURLY Power Sale # 3116730 From 01-DEC-17 Through 31-DEC-17	856.66	MW	\$36.77000	\$31,499.35	USD
3255541	POWER	SYSTEM HOURLY Power Purchase # 3255541 From 22-DEC-17 Through 22-DEC-17	(1.07)	MW	\$77.79963	\$(83.56)	USD
3255542	POWER	SYSTEM HOURLY Power Sale # 3255542 From 22-DEC-17 Through 22-DEC-17	0.82	MW	\$69.48147	\$56.63	USD
3255543	POWER	SYSTEM HOURLY Power Sale # 3255543 From 22-DEC-17 Through 22-DEC-17	1.07	MW	\$36.77002	\$39.49	USD
3255544	POWER	SYSTEM HOURLY Power Purchase # 3255544 From 22-DEC-17 Through 22-DEC-17	(0.82)	MW	\$36.77006	\$(29.97)	USD
3255547	POWER	SYSTEM HOURLY Power Purchase # 3255547 From 23-DEC-17 Through 23-DEC-17	(0.46)	MW	\$64.62009	\$(29.92)	USD
3255548	POWER	SYSTEM HOURLY Power Sale # 3255548 From 23-DEC-17 Through 23-DEC-17	1.84	MW	\$56.99360	\$105.10	USD
3255549	POWER	SYSTEM HOURLY Power Sale # 3255549 From 23-DEC-17 Through 23-DEC-17	0.46	MW	\$36.76998	\$17.02	USD
3255550	POWER	SYSTEM HOURLY Power Purchase # 3255550 From 23-DEC-17 Through 23-DEC-17	(1.84)	MW	\$36.77001	\$(67.80)	USD
3255553	POWER	SYSTEM HOURLY Power Purchase # 3255553 From 24-DEC-17 Through 24-DEC-17	(0.04)	MW	\$62.99722	\$(2.27)	USD
3255554	POWER	SYSTEM HOURLY Power Sale # 3255554 From 24-DEC-17 Through 24-DEC-17	1.90	MW	\$63.97178	\$121.29	USD
3255555	POWER	SYSTEM HOURLY Power Sale # 3255555 From 24-DEC-17 Through 24-DEC-17	0.04	MW	\$36.76944	\$1.32	USD
3255556	POWER	SYSTEM HOURLY Power Purchase # 3255556 From 24-DEC-17 Through 24-DEC-17	(1.90)	MW	\$36.76999	\$(69.72)	USD
3255559	POWER	SYSTEM HOURLY Power Purchase # 3255559 From 25-DEC-17 Through 25-DEC-17	(0.26)	MW	\$65.58077	\$(17.05)	USD
3255560	POWER	SYSTEM HOURLY Power Sale # 3255560 From 25-DEC-17 Through 25-DEC-17	1.21	MW	\$56.47826	\$68.06	USD

Energy Costs
Block Island Power Company

Attachment 10



Final Print

Invoice Number: 1940449
Invoice Month: 12/2017
Customer ShortName: BIPC
Invoice Date: 1/5/2018
Payment Due Date: 1/22/2018
Customer Account#: -11

INVOICE

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
Shell Energy North America (US), L.P.
Attn: Customer Support
1000 Main St., Level 12
Houston TX 77002 US
Email: Sena.CustomerSupport@Shell.com

BLOCK ISLAND POWER COMPANY
Attn:
PO BOX 518
BLOCK ISLAND RI 02807-0518 US
Fax:

Deal#		Description	Volume	UOM	Price	Amount Due	Crcncy
3255561	POWER	SYSTEM HOURLY Power Sale # 3255561 From 25-DEC-17 Through 25-DEC-17	0.26	MW	\$36.77000	\$9.56	USD
3255562	POWER	SYSTEM HOURLY Power Purchase # 3255562 From 25-DEC-17 Through 25-DEC-17	(1.21)	MW	\$36.77004	\$(44.31)	USD
(POWER) SUB TOTAL			856.66			\$31,573.23	
TOTALS :			856.66			\$31,573.23	

Wiring Information:

Wire Bank: CITIBANK N.A.
Wire City/State: NEW YORK, NY
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 021000089
Account Name: Shell Energy North America (US), L.P.
Account Number: 30603873

Comments:

Energy Costs
Block Island Power Company

Attachment 10



PAID FEB 09 2018

Final Print

INVOICE

Invoice Number: 1955923
Invoice Month: 1/2018
Customer ShortName: BIPC
Invoice Date: 2/8/2018
Payment Due Date: 2/20/2018
Customer Account#: -11

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
Shell Energy North America (US), L.P.
Attn: Customer Support
1000 Main St., Level 12
Houston TX 77002 US
Email: SENA-Power-Settlements@shell.com

BLOCK ISLAND POWER COMPANY
Attn:
PO BOX 518
BLOCK ISLAND RI 02807-0518 US
Fax:

Deal#	Description	Volume	UOM	Price	Amount Due	Cncy
3116750	POWER SYSTEM HOURLY Power Sale # 3116750 From 01-JAN-18 Through 31-JAN-18	925.40	MW	\$36.77000	\$34,026.85	USD
	(POWER) SUB TOTAL	925.40			\$34,026.85	
	TOTALS :	925.40			\$34,026.85	

Wiring Information:

Wire Bank: CITIBANK N.A.
Wire City/State: NEW YORK, NY
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 021000089
Account Name: Shell Energy North America (US), L.P.
Account Number: 30603873

Comments:



Energy Costs
Block Island Power Company

Attachment 10

Final Print

Invoice Number: 1968290
Invoice Month: 2/2018
Customer ShortName: BIPC
Invoice Date: 3/5/2018
Payment Due Date: 3/20/2018
Customer Account#: 2800095

INVOICE

BLOCK ISLAND POWER COMPANY
Attn:
PO BOX 518
BLOCK ISLAND RI 02807-0518 US
Fax:

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
Shell Energy North America (US), L.P.
Attn: Customer Support
1000 Main St., Level 12
Houston TX 77002 US
Email: SENA-Power-Settlements@shell.com

Deal#		Description	Volume	UOM	Price	Amount Due	Crcncy
3116750	POWER	SYSTEM HOURLY Power Sale # 3116750 From 01-FEB-18 Through 28-FEB-18	739.78	MW	\$36.77000	\$27,201.56	USD
3285656	POWER	SYSTEM HOURLY Power Purchase # 3285656 From 17-FEB-18 Through 17-FEB-18	(0.93)	MW	\$28.94441	\$(26.92)	USD
3285657	POWER	SYSTEM HOURLY Power Sale # 3285657 From 17-FEB-18 Through 17-FEB-18	0.05	MW	\$27.26792	\$1.45	USD
3285658	POWER	SYSTEM HOURLY Power Sale # 3285658 From 17-FEB-18 Through 17-FEB-18	0.93	MW	\$36.77000	\$34.20	USD
3285659	POWER	SYSTEM HOURLY Power Purchase # 3285659 From 17-FEB-18 Through 17-FEB-18	(0.05)	MW	\$36.76981	\$(1.95)	USD
(POWER) SUB TOTAL			739.78			\$27,208.34	
TOTALS :			739.78			\$27,208.34	

Wiring Information:

Wire Bank: CITIBANK N.A.
Wire City/State: NEW YORK, NY
Credit Bank: N/A
Credit Acct #: N/A
ABA Number: 021000089
Account Name: Shell Energy North America (US), L.P.
Account Number: 30603873

Comments:



ATTACHMENT - 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 273640
DOCUMENT DATE: 11/01/2017
PAGE: 1 of 1
DUE DATE: 11/03/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	10/26/2017 00:00 10/30/2017 00:00		680.78
2	Real-Time Energy 0.000	10/26/2017 00:00 10/30/2017 00:00		-625.71
3	Regulation 0.000	10/24/2017 00:00 10/26/2017 00:00		13.92
4	Reserve Market 0.000	10/24/2017 00:00 10/26/2017 00:00		39.50
5	Day-Ahead NCPC 0.000	10/24/2017 00:00 10/26/2017 00:00		1.86
6	Real-Time NCPC 0.000	10/24/2017 00:00 10/26/2017 00:00		15.33

5547.0010
SO-ISO \$ 125.68

NET AMOUNT DUE: 125.68

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 273890
DOCUMENT DATE: 11/06/2017
PAGE: 1 of 1
DUE DATE: 11/08/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	11/01/2017 00:00		41.01
	0.000	11/02/2017 00:00		
2	Day-Ahead Energy	10/30/2017 00:00		437.59
	0.000	11/01/2017 00:00		
3	Real-Time Energy	11/01/2017 00:00		-50.24
	0.000	11/02/2017 00:00		
4	Real-Time Energy	10/30/2017 00:00		-474.97
	0.000	11/01/2017 00:00		
5	Regulation	10/26/2017 00:00		16.93
	0.000	10/31/2017 00:00		
6	Reserve Market	10/26/2017 00:00		41.81
	0.000	10/31/2017 00:00		
7	Day-Ahead NCPC	10/26/2017 00:00		16.92
	0.000	10/31/2017 00:00		
8	Real-Time NCPC	10/26/2017 00:00		33.12
	0.000	10/31/2017 00:00		

5547.0010
50-150 \$62.17

NET AMOUNT DUE: 62.17

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274146
DOCUMENT DATE: 11/08/2017
PAGE: 1 of 1
DUE DATE: 11/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/02/2017 00:00 11/06/2017 00:00		-311.80
2	Real-Time Energy 0.000	11/02/2017 00:00 11/06/2017 00:00		314.14
3	Regulation 0.000	11/01/2017 00:00 11/02/2017 00:00		5.59
4	Regulation 0.000	10/31/2017 00:00 11/01/2017 00:00		3.83
5	Reserve Market 0.000	11/01/2017 00:00 11/02/2017 00:00		15.54
6	Reserve Market 0.000	10/31/2017 00:00 11/01/2017 00:00		12.00
7	Day-Ahead NCPC 0.000	11/01/2017 00:00 11/02/2017 00:00		1.54
8	Day-Ahead NCPC 0.000	10/31/2017 00:00 11/01/2017 00:00		2.95
9	Real-Time NCPC 0.000	11/01/2017 00:00 11/02/2017 00:00		3.80
10	Real-Time NCPC 0.000	10/31/2017 00:00 11/01/2017 00:00		9.91
NET AMOUNT DUE:				57.50

5547.0010
50-ISO \$57.50

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/15/2017
PAGE: 1 of 10
DUE DATE: 11/15/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/06/2017 00:00 11/07/2017 00:00	<i>Sep +</i> <i>5547.0020 \$18813.02</i>	9.73
2	Day-Ahead Energy 0.000	06/30/2017 00:00 07/01/2017 00:00	<i>TC - ISO</i> <i>5547.0010 \$2048.26</i>	0.00
3	Day-Ahead Energy 0.000	06/29/2017 00:00 06/30/2017 00:00	<i>SO - ISO</i>	0.00
4	Day-Ahead Energy 0.000	06/26/2017 00:00 06/29/2017 00:00		0.00
5	Day-Ahead Energy 0.000	06/22/2017 00:00 06/26/2017 00:00	<i>Oct</i> <i>5547.0010 \$1277.33</i>	0.00
6	Day-Ahead Energy 0.000	06/19/2017 00:00 06/22/2017 00:00	<i>SO - ISO</i>	0.00
7	Day-Ahead Energy 0.000	06/15/2017 00:00 06/19/2017 00:00		0.00
8	Day-Ahead Energy 0.000	06/12/2017 00:00 06/15/2017 00:00	<i>Nov</i> <i>5547.0010 \$41.38</i>	0.00
9	Day-Ahead Energy 0.000	06/07/2017 00:00 06/12/2017 00:00	<i>SO - ISO</i> <i>22179.99</i>	0.00
10	Day-Ahead Energy 0.000	06/05/2017 00:00 06/07/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 2 of 10
DUE DATE: 11/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Day-Ahead Energy 0.000	06/01/2017 00:00 06/05/2017 00:00		0.00
12	Real-Time Energy 0.000	11/06/2017 00:00 11/07/2017 00:00		-13.53
13	Real-Time Energy 0.000	06/30/2017 00:00 07/01/2017 00:00		-1.74
14	Real-Time Energy 0.000	06/29/2017 00:00 06/30/2017 00:00		-1.62
15	Real-Time Energy 0.000	06/26/2017 00:00 06/29/2017 00:00		-5.87
16	Real-Time Energy 0.000	06/22/2017 00:00 06/26/2017 00:00		-10.09
17	Real-Time Energy 0.000	06/19/2017 00:00 06/22/2017 00:00		-8.02
18	Real-Time Energy 0.000	06/15/2017 00:00 06/19/2017 00:00		-7.18
19	Real-Time Energy 0.000	06/12/2017 00:00 06/15/2017 00:00		-9.54
20	Real-Time Energy 0.000	06/07/2017 00:00 06/12/2017 00:00		-8.02

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 3 of 10
DUE DATE: 11/15/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Real-Time Energy 0.000	06/05/2017 00:00 06/07/2017 00:00		-2.56
22	Real-Time Energy 0.000	06/01/2017 00:00 06/05/2017 00:00		-7.78
23	Regulation 0.000	11/02/2017 00:00 11/05/2017 00:00		9.44
24	Regulation 0.000	06/28/2017 00:00 07/01/2017 00:00		1.25
25	Regulation 0.000	06/27/2017 00:00 06/28/2017 00:00		0.34
26	Regulation 0.000	06/22/2017 00:00 06/27/2017 00:00		2.17
27	Regulation 0.000	06/19/2017 00:00 06/22/2017 00:00		1.47
28	Regulation 0.000	06/15/2017 00:00 06/19/2017 00:00		2.02
29	Regulation 0.000	06/13/2017 00:00 06/15/2017 00:00		1.43
30	Regulation 0.000	06/08/2017 00:00 06/13/2017 00:00		2.84

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 4 of 10
DUE DATE: 11/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation 0.000	06/06/2017 00:00 06/08/2017 00:00		0.93
32	Regulation 0.000	06/01/2017 00:00 06/06/2017 00:00		2.48
33	Reserve Market 0.000	11/02/2017 00:00 11/05/2017 00:00		20.65
34	Reserve Market 0.000	06/28/2017 00:00 07/01/2017 00:00		-0.91
35	Reserve Market 0.000	06/27/2017 00:00 06/28/2017 00:00		-0.32
36	Reserve Market 0.000	06/22/2017 00:00 06/27/2017 00:00		-1.08
37	Reserve Market 0.000	06/19/2017 00:00 06/22/2017 00:00		-4.27
38	Reserve Market 0.000	06/15/2017 00:00 06/19/2017 00:00		-0.19
39	Reserve Market 0.000	06/13/2017 00:00 06/15/2017 00:00		0.05
40	Reserve Market 0.000	06/08/2017 00:00 06/13/2017 00:00		-8.97

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 5 of 10
DUE DATE: 11/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Reserve Market 0.000	06/06/2017 00:00 06/08/2017 00:00		-0.05
42	Reserve Market 0.000	06/01/2017 00:00 06/06/2017 00:00		-0.09
43	Day-Ahead NCPC 0.000	11/02/2017 00:00 11/05/2017 00:00		3.21
44	Day-Ahead NCPC 0.000	06/28/2017 00:00 07/01/2017 00:00		0.00
45	Day-Ahead NCPC 0.000	06/27/2017 00:00 06/28/2017 00:00		0.00
46	Day-Ahead NCPC 0.000	06/22/2017 00:00 06/27/2017 00:00		0.00
47	Day-Ahead NCPC 0.000	06/19/2017 00:00 06/22/2017 00:00		0.00
48	Day-Ahead NCPC 0.000	06/15/2017 00:00 06/19/2017 00:00		0.00
49	Day-Ahead NCPC 0.000	06/13/2017 00:00 06/15/2017 00:00		0.00
50	Day-Ahead NCPC 0.000	06/08/2017 00:00 06/13/2017 00:00		0.00

Energy Costs
Block Island Power Company

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ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

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Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 6 of 10
DUE DATE: 11/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***6759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Day-Ahead NCPC 0.000	06/06/2017 00:00 06/08/2017 00:00		0.00
52	Day-Ahead NCPC 0.000	06/01/2017 00:00 06/06/2017 00:00		0.00
53	Real-Time NCPC 0.000	11/02/2017 00:00 11/05/2017 00:00		11.88
54	Real-Time NCPC 0.000	06/28/2017 00:00 07/01/2017 00:00		-0.54
55	Real-Time NCPC 0.000	06/27/2017 00:00 06/28/2017 00:00		-0.56
56	Real-Time NCPC 0.000	06/22/2017 00:00 06/27/2017 00:00		-7.95
57	Real-Time NCPC 0.000	06/19/2017 00:00 06/22/2017 00:00		-5.69
58	Real-Time NCPC 0.000	06/15/2017 00:00 06/19/2017 00:00		-0.98
59	Real-Time NCPC 0.000	06/13/2017 00:00 06/15/2017 00:00		-0.62
60	Real-Time NCPC 0.000	06/08/2017 00:00 06/13/2017 00:00		-2.73

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 7 of 10
DUE DATE: 11/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Real-Time NCPC 0.000	06/06/2017 00:00 06/08/2017 00:00		-1.74
62	Real-Time NCPC 0.000	06/01/2017 00:00 06/06/2017 00:00		-4.99
63	ARR Long Term Off-Peak Alloc 0.000	10/01/2017 00:00 11/01/2017 00:00		-46.35
64	ARR Long Term Off-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
65	ARR Long Term On-Peak Alloc 0.000	10/01/2017 00:00 11/01/2017 00:00		-64.47
66	ARR Long Term On-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
67	ARR Monthly Off-Peak Alloc 0.000	10/01/2017 00:00 11/01/2017 00:00		-20.32
68	ARR Monthly Off-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
69	ARR Monthly On-Peak Alloc 0.000	10/01/2017 00:00 11/01/2017 00:00		-19.64
70	ARR Monthly On-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 8 of 10
DUE DATE: 11/15/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	Transitional Demand Response 0.000	10/01/2017 00:00 11/01/2017 00:00		4.97
72	Transitional Demand Response 0.000	06/01/2017 00:00 07/01/2017 00:00		0.15
73	ISO Schedule 1 RNS 0.000	09/01/2017 00:00 10/01/2017 00:00		366.78
74	ISO Schedule 1 RNS 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
75	ISO Schedule 1 TOUT 0.000	09/01/2017 00:00 10/01/2017 00:00		-8.24
76	ISO Schedule 1 TOUT 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
77	ISO Schedule 2 0.000	09/01/2017 00:00 10/01/2017 00:00		1,461.56
78	ISO Schedule 2 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
79	ISO Schedule 3 Peak 0.000	09/01/2017 00:00 10/01/2017 00:00		662.65
80	ISO Schedule 3 Peak 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 9 of 10
DUE DATE: 11/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 5 NESCOE 0.000	09/01/2017 00:00 10/01/2017 00:00		13.02
82	ISO Schedule 5 NESCOE 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
83	OATT Schedule 1 RNS 0.000	09/01/2017 00:00 10/01/2017 00:00		289.28
84	OATT Schedule 1 RNS 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
85	OATT-Schedule 2 VAR 0.000	09/01/2017 00:00 10/01/2017 00:00		148.47
86	OATT-Schedule 2 VAR 0.000	06/01/2017 00:00 07/01/2017 00:00		0.09
87	OATT Schedule 9 RNS 0.000	09/01/2017 00:00 10/01/2017 00:00		17,922.60
88	OATT Schedule 9 RNS 0.000	06/01/2017 00:00 07/01/2017 00:00		0.00
89	OATT-Schedule 16 Blackstart 0.000	09/01/2017 00:00 10/01/2017 00:00		93.63
90	OATT-Schedule 16 Blackstart 0.000	06/01/2017 00:00 07/01/2017 00:00		0.41

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274495
DOCUMENT DATE: 11/13/2017
PAGE: 10 of 10
DUE DATE: 11/15/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***6759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	Participant Expenses	10/01/2017 00:00		1,423.14
	0.000	11/01/2017 00:00		

NET AMOUNT DUE: 22,179.99

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Remittance Advice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 274817
DOCUMENT DATE: 11/15/2017
PAGE: 1 of 1
DUE DATE: 11/21/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	11/07/2017 00:00		500.88
	0.000	11/13/2017 00:00		
2	Real-Time Energy	11/07/2017 00:00		-389.61
	0.000	11/13/2017 00:00		
3	Regulation	11/05/2017 00:00		-15.11
	0.000	11/08/2017 00:00		
4	Reserve Market	11/05/2017 00:00		-26.21
	0.000	11/08/2017 00:00		
5	Day-Ahead NCPC	11/05/2017 00:00		-6.88
	0.000	11/08/2017 00:00		
6	Real-Time NCPC	11/05/2017 00:00		-12.16
	0.000	11/08/2017 00:00		

5547.0010
50-150

-50.91

Depant

NET AMOUNT DUE: 50.91

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 275067
DOCUMENT DATE: 11/20/2017
PAGE: 1 of 1
DUE DATE: 11/22/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/13/2017 00:00 11/16/2017 00:00		-198.83
2	Real-Time Energy 0.000	11/13/2017 00:00 11/16/2017 00:00		232.13
3	Regulation 0.000	11/08/2017 00:00 11/14/2017 00:00		50.50
4	Reserve Market 0.000	11/08/2017 00:00 11/14/2017 00:00		49.14
5	Day-Ahead NCPC 0.000	11/08/2017 00:00 11/14/2017 00:00		28.92
6	Real-Time NCPC 0.000	11/08/2017 00:00 11/14/2017 00:00		18.36

SS47.0010
SO-ISO \$180.22

NET AMOUNT DUE: 180.22

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 275332
DOCUMENT DATE: 11/22/2017
PAGE: 1 of 1
DUE DATE: 11/28/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	11/16/2017 00:00		-58.08
	0.000	11/20/2017 00:00		
2	Real-Time Energy	11/16/2017 00:00		54.57
	0.000	11/20/2017 00:00		
3	Regulation	11/14/2017 00:00		10.80
	0.000	11/16/2017 00:00		
4	Reserve Market	11/14/2017 00:00		22.02
	0.000	11/16/2017 00:00		
5	Day-Ahead NCPC	11/14/2017 00:00		8.92
	0.000	11/16/2017 00:00		
6	Real-Time NCPC	11/14/2017 00:00		9.13
	0.000	11/16/2017 00:00		

5547.0010
SO -150 \$ 47.36

NET AMOUNT DUE: 47.36

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 275592
DOCUMENT DATE: 11/27/2017
PAGE: 1 of 1
DUE DATE: 11/29/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	11/20/2017 00:00		-30.67
	0.000	11/21/2017 00:00		
2	Real-Time Energy	11/20/2017 00:00		23.70
	0.000	11/21/2017 00:00		
3	Regulation	11/16/2017 00:00		4.15
	0.000	11/17/2017 00:00		
4	Reserve Market	11/16/2017 00:00		6.73
	0.000	11/17/2017 00:00		
5	Day-Ahead NCPC	11/16/2017 00:00		0.91
	0.000	11/17/2017 00:00		
6	Real-Time NCPC	11/16/2017 00:00		1.69
	0.000	11/17/2017 00:00		

5547.0010
50-150 \$ 6.51

NET AMOUNT DUE: 6.51

Energy Costs 2017
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 275840
DOCUMENT DATE: 11/29/2017
PAGE: 1 of 1
DUE DATE: 12/01/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	11/21/2017 00:00		-56.11
	0.000	11/27/2017 00:00		
2	Real-Time Energy	11/21/2017 00:00		77.72
	0.000	11/27/2017 00:00		
3	Regulation	11/17/2017 00:00		20.69
	0.000	11/21/2017 00:00		
4	Reserve Market	11/17/2017 00:00		19.39
	0.000	11/21/2017 00:00		
5	Day-Ahead NCPC	11/17/2017 00:00		9.62
	0.000	11/21/2017 00:00		
6	Real-Time NCPC	11/17/2017 00:00		11.26
	0.000	11/21/2017 00:00		

5547.0010
50-150 \$82.57

NET AMOUNT DUE: 82.57

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 2761.08
DOCUMENT DATE: 12/04/2017
PAGE: 1 of 1
DUE DATE: 12/06/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	11/27/2017 00:00 11/30/2017 00:00		54.97
2	Real-Time Energy 0.000	11/27/2017 00:00 11/30/2017 00:00		-56.92
3	Regulation 0.000	11/21/2017 00:00 11/27/2017 00:00		26.47
4	Reserve Market 0.000	11/21/2017 00:00 11/27/2017 00:00		27.83
5	Day-Ahead NCPC 0.000	11/21/2017 00:00 11/27/2017 00:00		11.56
6	Real-Time NCPC 0.000	11/21/2017 00:00 11/27/2017 00:00		5.94

\$547.0010 \$69.85
SO-150

NET AMOUNT DUE: 69.85

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276377
DOCUMENT DATE: 12/06/2017
PAGE: 1 of 1
DUE DATE: 12/08/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	12/01/2017 00:00 12/04/2017 00:00		113.24
2	Day-Ahead Energy 0.000	11/30/2017 00:00 12/01/2017 00:00		14.77
3	Real-Time Energy 0.000	12/01/2017 00:00 12/04/2017 00:00		-144.06
4	Real-Time Energy 0.000	11/30/2017 00:00 12/01/2017 00:00		-14.14
5	Regulation 0.000	11/27/2017 00:00 11/30/2017 00:00		12.41
6	Reserve Market 0.000	11/27/2017 00:00 11/30/2017 00:00		42.16
7	Day-Ahead NCPC 0.000	11/27/2017 00:00 11/30/2017 00:00		5.51
8	Real-Time NCPC 0.000	11/27/2017 00:00 11/30/2017 00:00		9.12

5547.0010
50-150 \$39.01

NET AMOUNT DUE: 39.01

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 1 of 10
DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	12/04/2017 00:00 12/06/2017 00:00	<i>OCT</i> <i>5547.0020</i> <i>TC-ISO</i> \$16772.54	0.39
2	Day-Ahead Energy 0.000	07/31/2017 00:00 08/01/2017 00:00	<i>5547.0000</i> <i>SO-ISO</i> \$1768.38	0.00
3	Day-Ahead Energy 0.000	07/27/2017 00:00 07/31/2017 00:00	<i>NOV</i> <i>5547.0010</i> <i>SO-ISO</i> \$1589.44	0.00
4	Day-Ahead Energy 0.000	07/24/2017 00:00 07/27/2017 00:00	<i>Dec</i> <i>5547.0010</i> <i>SO-ISO</i> \$73.55	0.00
5	Day-Ahead Energy 0.000	07/20/2017 00:00 07/24/2017 00:00	<i>20208.91</i>	0.00
6	Day-Ahead Energy 0.000	07/17/2017 00:00 07/20/2017 00:00		0.00
7	Day-Ahead Energy 0.000	07/12/2017 00:00 07/17/2017 00:00		0.00
8	Day-Ahead Energy 0.000	07/10/2017 00:00 07/12/2017 00:00		0.00
9	Day-Ahead Energy 0.000	07/06/2017 00:00 07/10/2017 00:00		0.00
10	Day-Ahead Energy 0.000	07/01/2017 00:00 07/06/2017 00:00		0.00

Energy Costs
Block Island Power Company

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ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
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100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 2 of 10
DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time Energy	12/04/2017 00:00		-34.47
	0.000	12/06/2017 00:00		
12	Real-Time Energy	07/31/2017 00:00		-3.70
	0.000	08/01/2017 00:00		
13	Real-Time Energy	07/27/2017 00:00		-10.02
	0.000	07/31/2017 00:00		
14	Real-Time Energy	07/24/2017 00:00		-5.81
	0.000	07/27/2017 00:00		
15	Real-Time Energy	07/20/2017 00:00		-16.64
	0.000	07/24/2017 00:00		
16	Real-Time Energy	07/17/2017 00:00		-16.88
	0.000	07/20/2017 00:00		
17	Real-Time Energy	07/12/2017 00:00		-15.27
	0.000	07/17/2017 00:00		
18	Real-Time Energy	07/10/2017 00:00		-6.77
	0.000	07/12/2017 00:00		
19	Real-Time Energy	07/06/2017 00:00		-9.78
	0.000	07/10/2017 00:00		
20	Real-Time Energy	07/01/2017 00:00		-14.55
	0.000	07/06/2017 00:00		

Energy Costs
Block Island Power Company

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ISO New England Inc.
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Holyoke, MA 01040-2841

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PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
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DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Regulation 0.000	12/01/2017 00:00 12/05/2017 00:00		16.54
22	Regulation 0.000	11/30/2017 00:00 12/01/2017 00:00		3.66
23	Regulation 0.000	07/27/2017 00:00 08/01/2017 00:00		3.02
24	Regulation 0.000	07/25/2017 00:00 07/27/2017 00:00		0.46
25	Regulation 0.000	07/20/2017 00:00 07/25/2017 00:00		1.56
26	Regulation 0.000	07/18/2017 00:00 07/20/2017 00:00		2.13
27	Regulation 0.000	07/13/2017 00:00 07/18/2017 00:00		4.43
28	Regulation 0.000	07/11/2017 00:00 07/13/2017 00:00		1.42
29	Regulation 0.000	07/06/2017 00:00 07/11/2017 00:00		3.19
30	Regulation 0.000	07/03/2017 00:00 07/06/2017 00:00		1.67

Energy Costs
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DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
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DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation	07/01/2017 00:00		1.53
	0.000	07/03/2017 00:00		
32	Reserve Market	12/01/2017 00:00		23.59
	0.000	12/05/2017 00:00		
33	Reserve Market	11/30/2017 00:00		5.77
	0.000	12/01/2017 00:00		
34	Reserve Market	07/27/2017 00:00		-1.53
	0.000	08/01/2017 00:00		
35	Reserve Market	07/25/2017 00:00		-0.70
	0.000	07/27/2017 00:00		
36	Reserve Market	07/20/2017 00:00		-1.20
	0.000	07/25/2017 00:00		
37	Reserve Market	07/18/2017 00:00		-7.00
	0.000	07/20/2017 00:00		
38	Reserve Market	07/13/2017 00:00		-2.25
	0.000	07/18/2017 00:00		
39	Reserve Market	07/11/2017 00:00		-1.09
	0.000	07/13/2017 00:00		
40	Reserve Market	07/06/2017 00:00		-1.44
	0.000	07/11/2017 00:00		

Energy Costs
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Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 5 of 10
DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Reserve Market 0.000	07/03/2017 00:00 07/06/2017 00:00		-0.73
42	Reserve Market 0.000	07/01/2017 00:00 07/03/2017 00:00		-0.04
43	Day-Ahead NCPC 0.000	12/01/2017 00:00 12/05/2017 00:00		18.11
44	Day-Ahead NCPC 0.000	11/30/2017 00:00 12/01/2017 00:00		0.88
45	Day-Ahead NCPC 0.000	07/27/2017 00:00 08/01/2017 00:00		0.00
46	Day-Ahead NCPC 0.000	07/25/2017 00:00 07/27/2017 00:00		0.00
47	Day-Ahead NCPC 0.000	07/20/2017 00:00 07/25/2017 00:00		0.00
48	Day-Ahead NCPC 0.000	07/18/2017 00:00 07/20/2017 00:00		0.00
49	Day-Ahead NCPC 0.000	07/13/2017 00:00 07/18/2017 00:00		0.00
50	Day-Ahead NCPC 0.000	07/11/2017 00:00 07/13/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
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Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 6 of 10
DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Day-Ahead NCPC 0.000	07/06/2017 00:00 07/11/2017 00:00		0.00
52	Day-Ahead NCPC 0.000	07/03/2017 00:00 07/06/2017 00:00		0.00
53	Day-Ahead NCPC 0.000	07/01/2017 00:00 07/03/2017 00:00		0.00
54	Real-Time NCPC 0.000	12/01/2017 00:00 12/05/2017 00:00		9.39
55	Real-Time NCPC 0.000	11/30/2017 00:00 12/01/2017 00:00		2.24
56	Real-Time NCPC 0.000	07/27/2017 00:00 08/01/2017 00:00		0.17
57	Real-Time NCPC 0.000	07/25/2017 00:00 07/27/2017 00:00		0.19
58	Real-Time NCPC 0.000	07/20/2017 00:00 07/25/2017 00:00		-0.46
59	Real-Time NCPC 0.000	07/18/2017 00:00 07/20/2017 00:00		-0.14
60	Real-Time NCPC 0.000	07/13/2017 00:00 07/18/2017 00:00		-0.58

Energy Costs
Block Island Power Company

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ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
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100 Ocean Avenue
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Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 7 of 10
DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Real-Time NCPC 0.000	07/11/2017 00:00 07/13/2017 00:00		-0.26
62	Real-Time NCPC 0.000	07/06/2017 00:00 07/11/2017 00:00		-0.83
63	Real-Time NCPC 0.000	07/03/2017 00:00 07/06/2017 00:00		-1.62
64	Real-Time NCPC 0.000	07/01/2017 00:00 07/03/2017 00:00		-2.28
65	ARR Long Term Off-Peak Alloc 0.000	11/01/2017 00:00 12/01/2017 00:00		-32.73
66	ARR Long Term Off-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
67	ARR Long Term On-Peak Alloc 0.000	11/01/2017 00:00 12/01/2017 00:00		-45.53
68	ARR Long Term On-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
69	ARR Monthly Off-Peak Alloc 0.000	11/01/2017 00:00 12/01/2017 00:00		-23.67
70	ARR Monthly Off-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00

Energy Costs
Block Island Power Company

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One Sullivan Road
Holyoke, MA 01040-2841

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DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 8 of 10
DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	ARR Monthly On-Peak Alloc 0.000	11/01/2017 00:00 12/01/2017 00:00		-22.69
72	ARR Monthly On-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
73	Transitional Demand Response 0.000	11/01/2017 00:00 12/01/2017 00:00		3.01
74	Transitional Demand Response 0.000	07/01/2017 00:00 08/01/2017 00:00		0.17
75	ISO Schedule 1 RNS 0.000	10/01/2017 00:00 11/01/2017 00:00		326.11
76	ISO Schedule 1 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
77	ISO Schedule 1 TOUT 0.000	10/01/2017 00:00 11/01/2017 00:00		-5.24
78	ISO Schedule 1 TOUT 0.000	07/01/2017 00:00 08/01/2017 00:00		0.14
79	ISO Schedule 2 0.000	10/01/2017 00:00 11/01/2017 00:00		1,414.40
80	ISO Schedule 2 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00

Energy Costs
Block Island Power Company

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ISO New England Inc.
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Holyoke, MA 01040-2841

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Block Island RI 02807

DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
PAGE: 9 of 10
DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 3 Peak 0.000	10/01/2017 00:00 11/01/2017 00:00		444.03
82	ISO Schedule 3 Peak 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
83	ISO Schedule 5 NESCOE 0.000	10/01/2017 00:00 11/01/2017 00:00		11.58
84	ISO Schedule 5 NESCOE 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
85	OATT Schedule 1 RNS 0.000	10/01/2017 00:00 11/01/2017 00:00		257.20
86	OATT Schedule 1 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00
87	OATT-Schedule 2 VAR 0.000	10/01/2017 00:00 11/01/2017 00:00		162.86
88	OATT-Schedule 2 VAR 0.000	07/01/2017 00:00 08/01/2017 00:00		-1.14
89	OATT Schedule 9 RNS 0.000	10/01/2017 00:00 11/01/2017 00:00		15,935.35
90	OATT Schedule 9 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00		0.00

Energy Costs
Block Island Power Company

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ISO New England Inc.
One Sullivan Road
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DOCUMENT NUMBER: 276711
DOCUMENT DATE: 12/11/2017
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DUE DATE: 12/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	OATT-Schedule 16 Blackstart	10/01/2017 00:00		101.94
	0.000	11/01/2017 00:00		
92	OATT-Schedule 16 Blackstart	07/01/2017 00:00		0.32
	0.000	08/01/2017 00:00		
93	Participant Expenses	11/01/2017 00:00		1,698.50
	0.000	12/01/2017 00:00		

NET AMOUNT DUE:

20,208.91

ENTERED IN 19 2018

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 277036
DOCUMENT DATE: 12/13/2017
PAGE: 1 of 1
DUE DATE: 12/15/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	12/06/2017 00:00 12/11/2017 00:00		-40.52
2	Real-Time Energy 0.000	12/06/2017 00:00 12/11/2017 00:00		55.74
3	Regulation 0.000	12/05/2017 00:00 12/07/2017 00:00		11.23
4	Reserve Market 0.000	12/05/2017 00:00 12/07/2017 00:00		19.35
5	Day-Ahead NCPC 0.000	12/05/2017 00:00 12/07/2017 00:00		10.18
6	Real-Time NCPC 0.000	12/05/2017 00:00 12/07/2017 00:00		6.29

5547.0010
50-ISO \$62.27

NET AMOUNT DUE: 62.27

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Babyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 277296
DOCUMENT DATE: 12/18/2017
PAGE: 1 of 1
DUE DATE: 12/20/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	12/11/2017 00:00		-331.84
	0.000	12/14/2017 00:00		
2	Real-Time Energy	12/11/2017 00:00		281.82
	0.000	12/14/2017 00:00		
3	Regulation	12/07/2017 00:00		19.24
	0.000	12/12/2017 00:00		
4	Reserve Market	12/07/2017 00:00		26.90
	0.000	12/12/2017 00:00		
5	Day-Ahead NCPC	12/07/2017 00:00		8.06
	0.000	12/12/2017 00:00		
6	Real-Time NCPC	12/07/2017 00:00		5.56
	0.000	12/12/2017 00:00		

5547.0010
50 - 150 \$19.74

NET AMOUNT DUE:

9.74

Energy Costs
Block Island Power Company

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One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
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DOCUMENT NUMBER: 277549
DOCUMENT DATE: 12/20/2017
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DUE DATE: 12/22/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	12/14/2017 00:00 12/18/2017 00:00		-968.93
2	Real-Time Energy 0.000	12/14/2017 00:00 12/18/2017 00:00		1,223.53
3	Regulation 0.000	12/12/2017 00:00 12/14/2017 00:00		11.03
4	Reserve Market 0.000	12/12/2017 00:00 12/14/2017 00:00		20.27
5	Day-Ahead NCPC 0.000	12/12/2017 00:00 12/14/2017 00:00		44.66
6	Real-Time NCPC 0.000	12/12/2017 00:00 12/14/2017 00:00		3.50

5547.0010
50-150 \$ 334.06

NET AMOUNT DUE:

334.06

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 217831
DOCUMENT DATE: 12/26/2017
PAGE: 1 of 1
DUE DATE: 12/28/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	12/18/2017 00:00 12/21/2017 00:00		-246.62
2	Real-Time Energy 0.000	12/18/2017 00:00 12/21/2017 00:00		322.93
3	Regulation 0.000	12/14/2017 00:00 12/19/2017 00:00		76.70
4	Reserve Market 0.000	12/14/2017 00:00 12/19/2017 00:00		103.78
5	Day-Ahead NCPC 0.000	12/14/2017 00:00 12/19/2017 00:00		19.07
6	Real-Time NCPC 0.000	12/14/2017 00:00 12/19/2017 00:00		62.06

5547.0010
50-150 A 337.92

NET AMOUNT DUE: 337.92

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Remittance Advice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 278093
DOCUMENT DATE: 12/27/2017
PAGE: 1 of 1
DUE DATE: 01/03/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	12/21/2017 00:00		138.35
	0.000	12/22/2017 00:00		
2	Real-Time Energy	12/21/2017 00:00		-92.73
	0.000	12/22/2017 00:00		
3	Regulation	12/19/2017 00:00		-5.97
	0.000	12/20/2017 00:00		
4	Reserve Market	12/19/2017 00:00		-10.01
	0.000	12/20/2017 00:00		
5	Day-Ahead NCPC	12/19/2017 00:00		-2.28
	0.000	12/20/2017 00:00		
6	Real-Time NCPC	12/19/2017 00:00		-3.32
	0.000	12/20/2017 00:00		

5547.0010
50-150 \$ 24.04

NET AMOUNT DUE: 24.04

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Behyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 278345
DOCUMENT DATE: 01/02/2018
PAGE: 1 of 1
DUE DATE: 01/04/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	12/22/2017 00:00 12/28/2017 00:00		-1,216.80
2	Real-Time Energy 0.000	12/22/2017 00:00 12/28/2017 00:00		1,191.39
3	Regulation 0.000	12/20/2017 00:00 12/26/2017 00:00		52.39
4	Reserve Market 0.000	12/20/2017 00:00 12/26/2017 00:00		52.60
5	Day-Ahead NCPC 0.000	12/20/2017 00:00 12/26/2017 00:00		13.47
6	Real-Time NCPC 0.000	12/20/2017 00:00 12/26/2017 00:00		40.09

5547.0010
50-ISO #133,14

NET AMOUNT DUE: 133.14

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 278617
DOCUMENT DATE: 01/03/2018
PAGE: 1 of 1
DUE DATE: 01/05/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	12/28/2017 00:00 12/29/2017 00:00		-1,513.93
2	Real-Time Energy 0.000	12/28/2017 00:00 12/29/2017 00:00		1,602.09
3	Regulation 0.000	12/26/2017 00:00 12/27/2017 00:00		7.99
4	Reserve Market 0.000	12/26/2017 00:00 12/27/2017 00:00		7.78
5	Day-Ahead NCPC 0.000	12/26/2017 00:00 12/27/2017 00:00		16.50
6	Real-Time NCPC 0.000	12/26/2017 00:00 12/27/2017 00:00		3.14

5547.0010
 50-150 \$ 123.57

NET AMOUNT DUE: 123.57

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 278886
DOCUMENT DATE: 01/08/2018
PAGE: 1 of 2
DUE DATE: 01/10/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	01/01/2018 00:00 01/04/2018 00:00		-4,041.37
2	Day-Ahead Energy 0.000	12/29/2017 00:00 01/01/2018 00:00		-4,985.71
3	Real-Time Energy 0.000	01/01/2018 00:00 01/04/2018 00:00		3,778.43
4	Real-Time Energy 0.000	12/29/2017 00:00 01/01/2018 00:00		5,290.62
5	Regulation 0.000	01/01/2018 00:00 01/02/2018 00:00		15.16
6	Regulation 0.000	12/27/2017 00:00 01/01/2018 00:00		82.92
7	Reserve Market 0.000	12/27/2017 00:00 01/01/2018 00:00		46.70
8	Day-Ahead NCPC 0.000	01/01/2018 00:00 01/02/2018 00:00		4.53
9	Day-Ahead NCPC 0.000	12/27/2017 00:00 01/01/2018 00:00		35.41
10	Real-Time NCPC 0.000	01/01/2018 00:00 01/02/2018 00:00		8.32

5547.0016
50-ISO
348.32

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 278886
DOCUMENT DATE: 01/08/2018
PAGE: 2 of 2
DUE DATE: 01/10/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time NCPC	12/27/2017 00:00		113.31
	0.000	01/01/2018 00:00		

NET AMOUNT DUE:

348.32

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279149
DOCUMENT DATE: 01/10/2018
PAGE: 1 of 1
DUE DATE: 01/12/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	01/04/2018 00:00 01/08/2018 00:00		-6,872.99
2	Real-Time Energy 0.000	01/04/2018 00:00 01/08/2018 00:00		8,221.69
3	Regulation 0.000	01/02/2018 00:00 01/04/2018 00:00		30.66
4	Reserve Market 0.000	01/02/2018 00:00 01/04/2018 00:00		10.32
5	Day-Ahead NCPC 0.000	01/02/2018 00:00 01/04/2018 00:00		5.93
6	Real-Time NCPC 0.000	01/02/2018 00:00 01/04/2018 00:00		12.25

5547.0010
50-150 \$ 1407.86

NET AMOUNT DUE: 1,407.86

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 1 of 11
DUE DATE: 01/18/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	01/08/2018 00:00 01/10/2018 00:00		1,033.59
2	Day-Ahead Energy 0.000	08/31/2017 00:00 09/01/2017 00:00		0.00
3	Day-Ahead Energy 0.000	08/28/2017 00:00 08/31/2017 00:00		0.00
4	Day-Ahead Energy 0.000	08/24/2017 00:00 08/28/2017 00:00		0.00
5	Day-Ahead Energy 0.000	08/21/2017 00:00 08/24/2017 00:00		0.00
6	Day-Ahead Energy 0.000	08/17/2017 00:00 08/21/2017 00:00		0.00
7	Day-Ahead Energy 0.000	08/14/2017 00:00 08/17/2017 00:00		0.00
8	Day-Ahead Energy 0.000	08/09/2017 00:00 08/14/2017 00:00		0.00
9	Day-Ahead Energy 0.000	08/07/2017 00:00 08/09/2017 00:00		0.00
10	Day-Ahead Energy 0.000	08/03/2017 00:00 08/07/2017 00:00		0.00

Nov
5547.0020
TC-150 \$17,618.75
5547.0010
SO-150 \$1518.09

Dec
5547.0010
SO-150 \$2279.62

Jan
5547.0010
SO-150 \$1509.18

TC

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 2 of 11
DUE DATE: 01/18/2018

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Day-Ahead Energy 0.000	08/01/2017 00:00 08/03/2017 00:00		0.00
12	Real-Time Energy 0.000	01/08/2018 00:00 01/10/2018 00:00		994.01
13	Real-Time Energy 0.000	08/31/2017 00:00 09/01/2017 00:00		-1.43
14	Real-Time Energy 0.000	08/28/2017 00:00 08/31/2017 00:00		-7.69
15	Real-Time Energy 0.000	08/24/2017 00:00 08/28/2017 00:00		-8.88
16	Real-Time Energy 0.000	08/21/2017 00:00 08/24/2017 00:00		-9.57
17	Real-Time Energy 0.000	08/17/2017 00:00 08/21/2017 00:00		-14.30
18	Real-Time Energy 0.000	08/14/2017 00:00 08/17/2017 00:00		-7.23
19	Real-Time Energy 0.000	08/09/2017 00:00 08/14/2017 00:00		-14.09
20	Real-Time Energy 0.000	08/07/2017 00:00 08/09/2017 00:00		-3.95

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
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Invoice

ATTN: David Bebyn
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Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 3 of 11
DUE DATE: 01/18/2018

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Real-Time Energy 0.000	08/03/2017 00:00 08/07/2017 00:00		-15.46
22	Real-Time Energy 0.000	08/01/2017 00:00 08/03/2017 00:00		-7.28
23	Regulation 0.000	01/04/2018 00:00 01/09/2018 00:00		150.07
24	Regulation 0.000	08/30/2017 00:00 09/01/2017 00:00		-0.03
25	Regulation 0.000	08/29/2017 00:00 08/30/2017 00:00		0.00
26	Regulation 0.000	08/24/2017 00:00 08/29/2017 00:00		-0.04
27	Regulation 0.000	08/22/2017 00:00 08/24/2017 00:00		-0.04
28	Regulation 0.000	08/17/2017 00:00 08/22/2017 00:00		-0.05
29	Regulation 0.000	08/15/2017 00:00 08/17/2017 00:00		0.00
30	Regulation 0.000	08/10/2017 00:00 08/15/2017 00:00		-0.05

Energy Costs
Block Island Power Company

Attachment 11

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Invoice

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PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 4 of 11
DUE DATE: 01/18/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation 0.000	08/08/2017 00:00 08/10/2017 00:00		-0.01
32	Regulation 0.000	08/03/2017 00:00 08/08/2017 00:00		-0.09
33	Regulation 0.000	08/01/2017 00:00 08/03/2017 00:00		-0.24
34	Reserve Market 0.000	01/04/2018 00:00 01/09/2018 00:00		26.50
35	Reserve Market 0.000	08/30/2017 00:00 09/01/2017 00:00		-0.05
36	Reserve Market 0.000	08/29/2017 00:00 08/30/2017 00:00		-0.02
37	Reserve Market 0.000	08/24/2017 00:00 08/29/2017 00:00		-0.10
38	Reserve Market 0.000	08/22/2017 00:00 08/24/2017 00:00		-0.01
39	Reserve Market 0.000	08/17/2017 00:00 08/22/2017 00:00		-0.08
40	Reserve Market 0.000	08/15/2017 00:00 08/17/2017 00:00		-0.04

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 5 of 11
DUE DATE: 01/18/2018

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Reserve Market 0.000	08/10/2017 00:00 08/15/2017 00:00		-0.21
42	Reserve Market 0.000	08/08/2017 00:00 08/10/2017 00:00		-0.02
43	Reserve Market 0.000	08/03/2017 00:00 08/08/2017 00:00		-2.41
44	Reserve Market 0.000	08/01/2017 00:00 08/03/2017 00:00		-0.71
45	Day-Ahead NCPC 0.000	01/04/2018 00:00 01/09/2018 00:00		103.39
46	Day-Ahead NCPC 0.000	08/30/2017 00:00 09/01/2017 00:00		0.00
47	Day-Ahead NCPC 0.000	08/29/2017 00:00 08/30/2017 00:00		0.00
48	Day-Ahead NCPC 0.000	08/24/2017 00:00 08/29/2017 00:00		0.00
49	Day-Ahead NCPC 0.000	08/22/2017 00:00 08/24/2017 00:00		0.00
50	Day-Ahead NCPC 0.000	08/17/2017 00:00 08/22/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
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Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 6 of 11
DUE DATE: 01/18/2018

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Day-Ahead NCPC 0.000	08/15/2017 00:00 08/17/2017 00:00		0.00
52	Day-Ahead NCPC 0.000	08/10/2017 00:00 08/15/2017 00:00		0.00
53	Day-Ahead NCPC 0.000	08/08/2017 00:00 08/10/2017 00:00		0.00
54	Day-Ahead NCPC 0.000	08/03/2017 00:00 08/08/2017 00:00		0.00
55	Day-Ahead NCPC 0.000	08/01/2017 00:00 08/03/2017 00:00		0.00
56	Real-Time NCPC 0.000	01/04/2018 00:00 01/09/2018 00:00		1,268.79
57	Real-Time NCPC 0.000	08/30/2017 00:00 09/01/2017 00:00		-0.01
58	Real-Time NCPC 0.000	08/29/2017 00:00 08/30/2017 00:00		-0.02
59	Real-Time NCPC 0.000	08/24/2017 00:00 08/29/2017 00:00		-0.08
60	Real-Time NCPC 0.000	08/22/2017 00:00 08/24/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 7 of 11
DUE DATE: 01/18/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Real-Time NCPC 0.000	08/17/2017 00:00 08/22/2017 00:00		-0.36
62	Real-Time NCPC 0.000	08/15/2017 00:00 08/17/2017 00:00		0.01
63	Real-Time NCPC 0.000	08/10/2017 00:00 08/15/2017 00:00		0.35
64	Real-Time NCPC 0.000	08/08/2017 00:00 08/10/2017 00:00		0.00
65	Real-Time NCPC 0.000	08/03/2017 00:00 08/08/2017 00:00		-0.35
66	Real-Time NCPC 0.000	08/01/2017 00:00 08/03/2017 00:00		-0.35
67	ARR Long Term Off-Peak Alloc 0.000	12/01/2017 00:00 01/01/2018 00:00		-40.61
68	ARR Long Term Off-Peak Alloc 0.000	08/01/2017 00:00 09/01/2017 00:00		0.09
69	ARR Long Term On-Peak Alloc 0.000	12/01/2017 00:00 01/01/2018 00:00		-56.50
70	ARR Long Term On-Peak Alloc 0.000	08/01/2017 00:00 09/01/2017 00:00		0.13

Energy Costs
Block Island Power Company

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Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 8 of 11
DUE DATE: 01/18/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	ARR Monthly Off-Peak Alloc 0.000	12/01/2017 00:00 01/01/2018 00:00		-35.90
72	ARR Monthly Off-Peak Alloc 0.000	08/01/2017 00:00 09/01/2017 00:00		0.10
73	ARR Monthly On-Peak Alloc 0.000	12/01/2017 00:00 01/01/2018 00:00		-63.06
74	ARR Monthly On-Peak Alloc 0.000	08/01/2017 00:00 09/01/2017 00:00		0.08
75	Transitional Demand Response 0.000	12/01/2017 00:00 01/01/2018 00:00		18.66
76	Transitional Demand Response 0.000	08/01/2017 00:00 09/01/2017 00:00		0.25
77	ISO Schedule 1 RNS 0.000	11/01/2017 00:00 12/01/2017 00:00		225.87
78	ISO Schedule 1 RNS 0.000	08/01/2017 00:00 09/01/2017 00:00		0.00
79	ISO Schedule 1 TOUT 0.000	11/01/2017 00:00 12/01/2017 00:00		-4.69
80	ISO Schedule 1 TOUT 0.000	08/01/2017 00:00 09/01/2017 00:00		-0.01

Energy Costs
Block Island Power Company

Attachment 11

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Holyoke, MA 01040-2841

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Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 9 of 11
DUE DATE: 01/18/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 2 0.000	11/01/2017 00:00 12/01/2017 00:00		1,299.01
82	ISO Schedule 2 0.000	08/01/2017 00:00 09/01/2017 00:00		0.00
83	ISO Schedule 3 Peak 0.000	11/01/2017 00:00 12/01/2017 00:00		305.28
84	ISO Schedule 3 Peak 0.000	08/01/2017 00:00 09/01/2017 00:00		0.00
85	ISO Schedule 5 NESCOE 0.000	11/01/2017 00:00 12/01/2017 00:00		8.02
86	ISO Schedule 5 NESCOE 0.000	08/01/2017 00:00 09/01/2017 00:00		0.00
87	OATT Schedule 1 RNS 0.000	11/01/2017 00:00 12/01/2017 00:00		178.14
88	OATT Schedule 1 RNS 0.000	08/01/2017 00:00 09/01/2017 00:00		0.00
89	OATT-Schedule 2 VAR 0.000	11/01/2017 00:00 12/01/2017 00:00		111.04
90	OATT-Schedule 2 VAR 0.000	08/01/2017 00:00 09/01/2017 00:00		0.10

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 10 of 11
DUE DATE: 01/18/2018

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	OATT Schedule 9 RNS 0.000	11/01/2017 00:00 12/01/2017 00:00		11,037.19
92	OATT Schedule 9 RNS 0.000	08/01/2017 00:00 09/01/2017 00:00		0.00
93	OATT-Schedule 16 Blackstart 0.000	11/01/2017 00:00 12/01/2017 00:00		71.05
94	OATT-Schedule 16 Blackstart 0.000	08/01/2017 00:00 09/01/2017 00:00		0.07
95	Winter DR Monthly Chrg 0.000	12/01/2017 00:00 01/01/2018 00:00		0.35
96	Winter DR Energy Chrg 0.000	12/01/2017 00:00 01/01/2018 00:00		1.34
97	Winter Gen Unused Inv Chrg 0.000	12/01/2017 00:00 01/01/2018 00:00		585.52
98	Participant Expenses 0.000	12/01/2017 00:00 01/01/2018 00:00		1,869.81
99	DecFeesonNepoolLineof Credit 25494.560 ABS Val	12/01/2017 00:00 01/01/2018 00:00		0.01
100	NovFeesonNepoolLineof Credit 27858.970 ABS Val	11/01/2017 00:00 12/01/2017 00:00		0.01

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279496
DOCUMENT DATE: 01/16/2018
PAGE: 11 of 11
DUE DATE: 01/18/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
101	Oct Fees on Nepool Line of Credit	10/01/2017 00:00		0.01
	51926.090 ABS Val	11/01/2017 00:00		

NET AMOUNT DUE: 16,925.64

01/06/2018 FEB 06 2018

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Remittance Advice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 279818
DOCUMENT DATE: 01/17/2018
PAGE: 1 of 1
DUE DATE: 01/23/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	01/10/2018 00:00 01/12/2018 00:00		209.47
2	Real-Time Energy 0.000	01/10/2018 00:00 01/12/2018 00:00		165.91
3	Regulation 0.000	01/09/2018 00:00 01/10/2018 00:00		15.32
4	Reserve Market 0.000	01/09/2018 00:00 01/10/2018 00:00		13.27
5	Day-Ahead NCPC 0.000	01/09/2018 00:00 01/10/2018 00:00		3.15
6	Real-Time NCPC 0.000	01/09/2018 00:00 01/10/2018 00:00		5.75

NET AMOUNT DUE:

6.07

5547.0010
50-150
- \$6.07

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 280075
DOCUMENT DATE: 01/22/2018
PAGE: 1 of 1
DUE DATE: 01/24/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	01/12/2018 00:00 01/18/2018 00:00		-2,366.89
2	Real-Time Energy 0.000	01/12/2018 00:00 01/18/2018 00:00		2,237.36
3	Regulation 0.000	01/10/2018 00:00 01/16/2018 00:00		71.91
4	Reserve Market 0.000	01/10/2018 00:00 01/16/2018 00:00		59.06
5	Day-Ahead NCPC 0.000	01/10/2018 00:00 01/16/2018 00:00		45.19
6	Real-Time NCPC 0.000	01/10/2018 00:00 01/16/2018 00:00		134.57

5547.0010
50-150
\$ 181.20

NET AMOUNT DUE: 181.20

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2041

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 280343
DOCUMENT DATE: 01/24/2018
PAGE: 1 of 1
DUE DATE: 01/26/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	01/18/2018 00:00 01/22/2018 00:00		-587.37
2	Real-Time Energy 0.000	01/18/2018 00:00 01/22/2018 00:00		730.61
3	Regulation 0.000	01/16/2018 00:00 01/18/2018 00:00		26.51
4	Reserve Market 0.000	01/16/2018 00:00 01/18/2018 00:00		19.79
5	Day-Ahead NCPC 0.000	01/16/2018 00:00 01/18/2018 00:00		5.18
6	Real-Time NCPC 0.000	01/16/2018 00:00 01/18/2018 00:00		3.75

\$547.0010
 SO-ISO
 \$198.47

NET AMOUNT DUE: 198.47

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 280620
DOCUMENT DATE: 01/29/2018
PAGE: 1 of 1
DUE DATE: 01/31/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	01/22/2018 00:00 01/25/2018 00:00		98.73
2	Real-Time Energy 0.000	01/22/2018 00:00 01/25/2018 00:00		-84.36
3	Regulation 0.000	01/18/2018 00:00 01/23/2018 00:00		40.01
4	Reserve Market 0.000	01/18/2018 00:00 01/23/2018 00:00		45.02
5	Day-Ahead NCPC 0.000	01/18/2018 00:00 01/23/2018 00:00		17.12
6	Real-Time NCPC 0.000	01/18/2018 00:00 01/23/2018 00:00		43.28

NET AMOUNT DUE:

159.80

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 280864
DOCUMENT DATE: 01/31/2018
PAGE: 1 of 1
DUE DATE: 02/02/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	01/25/2018 00:00 01/29/2018 00:00		-246.00
2	Real-Time Energy 0.000	01/25/2018 00:00 01/29/2018 00:00		232.82
3	Regulation 0.000	01/23/2018 00:00 01/25/2018 00:00		15.84
4	Reserve Market 0.000	01/23/2018 00:00 01/25/2018 00:00		26.75
5	Day-Ahead NCPC 0.000	01/23/2018 00:00 01/25/2018 00:00		6.08
6	Real-Time NCPC 0.000	01/23/2018 00:00 01/25/2018 00:00		7.47

5547.6010
50-150
\$ 47.96

NET AMOUNT DUE: 42.96

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 281138
DOCUMENT DATE: 02/05/2018
PAGE: 1 of 1
DUE DATE: 02/07/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	01/29/2018 00:00 02/01/2018 00:00		-546.71
2	Real-Time Energy 0.000	01/29/2018 00:00 02/01/2018 00:00		611.72
3	Regulation 0.000	01/25/2018 00:00 01/30/2018 00:00		43.11
4	Reserve Market 0.000	01/25/2018 00:00 01/30/2018 00:00		40.40
5	Day-Ahead NCPC 0.000	01/25/2018 00:00 01/30/2018 00:00		17.22
6	Real-Time NCPC 0.000	01/25/2018 00:00 01/30/2018 00:00		10.50

NET AMOUNT DUE:

176.24

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RT 02807

DOCUMENT NUMBER: 281386
DOCUMENT DATE: 02/07/2018
PAGE: 1 of 1
DUE DATE: 02/09/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	02/01/2018 00:00		-1,018.87
	0.000	02/05/2018 00:00		
2	Real-Time Energy	02/01/2018 00:00		1,103.26
	0.000	02/05/2018 00:00		
3	Regulation	01/30/2018 00:00		24.11
	0.000	02/01/2018 00:00		
4	Reserve Market	01/30/2018 00:00		26.35
	0.000	02/01/2018 00:00		
5	Day-Ahead NCPC	01/30/2018 00:00		4.90
	0.000	02/01/2018 00:00		
6	Real-Time NCPC	01/30/2018 00:00		8.71
	0.000	02/01/2018 00:00		

NET AMOUNT DUE:

148.46

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 281748
DOCUMENT DATE: 02/12/2018
PAGE: 1 of 9
DUE DATE: 02/14/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	02/05/2018 00:00 02/07/2018 00:00		-512.52
2	Day-Ahead Energy 0.000	09/28/2017 00:00 10/01/2017 00:00		0.00
3	Day-Ahead Energy 0.000	09/25/2017 00:00 09/28/2017 00:00		0.00
4	Day-Ahead Energy 0.000	09/19/2017 00:00 09/25/2017 00:00		0.00
5	Day-Ahead Energy 0.000	09/17/2017 00:00 09/18/2017 00:00		0.00
6	Day-Ahead Energy 0.000	09/14/2017 00:00 09/17/2017 00:00		0.00
7	Day-Ahead Energy 0.000	09/11/2017 00:00 09/14/2017 00:00		0.00
8	Day-Ahead Energy 0.000	09/06/2017 00:00 09/11/2017 00:00		0.00
9	Day-Ahead Energy 0.000	09/01/2017 00:00 09/06/2017 00:00		0.00
10	Real-Time Energy 0.000	02/05/2018 00:00 02/07/2018 00:00		494.56

Dec
5547.0020
TC-150
\$16,571.89
5547.0010
50-150 \$1723.42

Jan
5547.0010
50-150 \$526.95

Feb
5547.0010
50-150 \$96.92

TC

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RT 02807

DOCUMENT NUMBER: 281748
DOCUMENT DATE: 02/12/2018
PAGE: 2 of 9
DUE DATE: 02/14/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time Energy 0.000	09/26/2017 00:00 10/01/2017 00:00		-3.81
12	Real-Time Energy 0.000	09/25/2017 00:00 09/28/2017 00:00		-13.51
13	Real-Time Energy 0.000	09/18/2017 00:00 09/25/2017 00:00		-14.67
14	Real-Time Energy 0.000	09/17/2017 00:00 09/18/2017 00:00		-2.56
15	Real-Time Energy 0.000	09/14/2017 00:00 09/17/2017 00:00		-9.24
16	Real-Time Energy 0.000	09/11/2017 00:00 09/14/2017 00:00		-3.76
17	Real-Time Energy 0.000	09/06/2017 00:00 09/11/2017 00:00		-7.53
18	Real-Time Energy 0.000	09/01/2017 00:00 09/06/2017 00:00		-5.47
19	Regulation 0.000	02/01/2018 00:00 02/06/2018 00:00		43.72
20	Regulation 0.000	09/28/2017 00:00 10/01/2017 00:00		0.01

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 281748
DOCUMENT DATE: 02/12/2018
PAGE: 3 of 9
DUE DATE: 02/14/2018
CUSTOMER ID: 126064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Regulation 0.000	09/26/2017 00:00 09/28/2017 00:00		-0.11
22	Regulation 0.000	09/21/2017 00:00 09/26/2017 00:00		-0.05
23	Regulation 0.000	09/18/2017 00:00 09/21/2017 00:00		0.00
24	Regulation 0.000	09/14/2017 00:00 09/18/2017 00:00		-0.08
25	Regulation 0.000	09/12/2017 00:00 09/14/2017 00:00		0.00
26	Regulation 0.000	09/07/2017 00:00 09/12/2017 00:00		-0.05
27	Regulation 0.000	09/05/2017 00:00 09/07/2017 00:00		-0.01
28	Regulation 0.000	09/01/2017 00:00 09/05/2017 00:00		0.01
29	Reserve Market 0.000	02/01/2018 00:00 02/06/2018 00:00		36.35
30	Reserve Market 0.000	09/28/2017 00:00 10/01/2017 00:00		-0.03

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
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Invoice

ATTN: David Bebyn
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Block Island RI 02807

DOCUMENT NUMBER: 281748
DOCUMENT DATE: 02/12/2018
PAGE: 4 of 9
DUE DATE: 02/14/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Reserve Market 0.000	09/26/2017 00:00 09/28/2017 00:00		-0.18
32	Reserve Market 0.000	09/21/2017 00:00 09/26/2017 00:00		-0.21
33	Reserve Market 0.000	09/18/2017 00:00 09/21/2017 00:00		-0.07
34	Reserve Market 0.000	09/14/2017 00:00 09/18/2017 00:00		-0.05
35	Reserve Market 0.000	09/12/2017 00:00 09/14/2017 00:00		-0.08
36	Reserve Market 0.000	09/07/2017 00:00 09/12/2017 00:00		-0.10
37	Reserve Market 0.000	09/05/2017 00:00 09/07/2017 00:00		-0.01
38	Reserve Market 0.000	09/01/2017 00:00 09/05/2017 00:00		-0.04
39	Day-Ahead NCPC 0.000	02/01/2018 00:00 02/05/2018 00:00		14.59
40	Day-Ahead NCPC 0.000	09/28/2017 00:00 10/01/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Sebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 281748
DOCUMENT DATE: 02/12/2018
PAGE: 5 of 9
DUE DATE: 02/14/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***G759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021202567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Day-Ahead NCPC 0.000	09/26/2017 00:00 09/28/2017 00:00		0.00
42	Day-Ahead NCPC 0.000	09/21/2017 00:00 09/26/2017 00:00		0.00
43	Day-Ahead NCPC 0.000	09/18/2017 00:00 09/21/2017 00:00		0.00
44	Day-Ahead NCPC 0.000	09/14/2017 00:00 09/18/2017 00:00		0.00
45	Day-Ahead NCPC 0.000	09/12/2017 00:00 09/14/2017 00:00		0.00
46	Day-Ahead NCPC 0.000	09/07/2017 00:00 09/12/2017 00:00		0.00
47	Day-Ahead NCPC 0.000	09/05/2017 00:00 09/07/2017 00:00		0.00
48	Day-Ahead NCPC 0.000	09/01/2017 00:00 09/05/2017 00:00		0.00
49	Real-Time NCPC 0.000	02/01/2018 00:00 02/06/2018 00:00		20.22
50	Real-Time NCPC 0.000	09/28/2017 00:00 10/01/2017 00:00		-0.05

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
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PO Box 516

Block Island RI 02807

DOCUMENT NUMBER: 281748
DOCUMENT DATE: 02/12/2018
PAGE: 6 of 9
DUE DATE: 02/14/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Real-Time NCPC	09/26/2017 00:00		0.11
	0.000	09/28/2017 00:00		
52	Real-Time NCPC	09/21/2017 00:00		0.17
	0.000	09/26/2017 00:00		
53	Real-Time NCPC	09/18/2017 00:00		-0.01
	0.000	09/21/2017 00:00		
54	Real-Time NCPC	09/14/2017 00:00		0.18
	0.000	09/18/2017 00:00		
55	Real-Time NCPC	09/12/2017 00:00		-0.03
	0.000	09/14/2017 00:00		
56	Real-Time NCPC	09/07/2017 00:00		0.03
	0.000	09/12/2017 00:00		
57	Real-Time NCPC	09/05/2017 00:00		0.04
	0.000	09/07/2017 00:00		
58	Real-Time NCPC	09/01/2017 00:00		-0.29
	0.000	09/05/2017 00:00		
59	ARR Long Term Off-Peak Alloc	01/01/2018 00:00		-21.76
	0.000	02/01/2018 00:00		
60	ARR Long Term Off-Peak Alloc	09/01/2017 00:00		0.01
	0.000	10/01/2017 00:00		

Energy Costs
Block Island Power Company

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ATTN: David Bebyn
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Block Island RI 02807

DOCUMENT NUMBER: 281748
DOCUMENT DATE: 02/12/2018
PAGE: 7 of 9
DUE DATE: 02/14/2018

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	ARR Long Term On-Peak Alloc	01/01/2018 00:00		-28.77
	0.000	02/01/2018 00:00		
62	ARR long Term On-Peak Alloc	09/01/2017 00:00		0.00
	0.000	10/01/2017 00:00		
63	ARR Monthly Off-Peak Alloc	01/01/2018 00:00		-42.78
	0.000	02/01/2018 00:00		
64	ARR Monthly Off-Peak Alloc	09/01/2017 00:00		0.01
	0.000	10/01/2017 00:00		
65	ARR Monthly On-Peak Alloc	01/01/2018 00:00		-48.34
	0.000	02/01/2018 00:00		
66	ARR Monthly On-Peak Alloc	09/01/2017 00:00		0.00
	0.000	10/01/2017 00:00		
67	Transitional Demand Response	01/01/2018 00:00		16.95
	0.000	02/01/2018 00:00		
68	Transitional Demand Response	09/01/2017 00:00		0.14
	0.000	10/01/2017 00:00		
69	ISO Schedule 1 RNS	12/01/2017 00:00		322.86
	0.000	01/01/2018 00:00		
70	ISO Schedule 1 RNS	09/01/2017 00:00		0.00
	0.000	10/01/2017 00:00		

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2541

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 281748
DOCUMENT DATE: 02/12/2018
PAGE: 8 of 9
DUE DATE: 02/14/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF	NET AMOUNT
71	ISO Schedule 1 TOUT 0.000	12/01/2017 00:00 01/01/2018 00:00		-4.50
72	ISO Schedule 1 TOUT 0.000	09/01/2017 00:00 10/01/2017 00:00		0.03
73	ISO Schedule 2 0.000	12/01/2017 00:00 01/01/2018 00:00		1,390.94
74	ISO Schedule 2 0.000	09/01/2017 00:00 10/01/2017 00:00		0.00
75	ISO Schedule 3 Peak 0.000	12/01/2017 00:00 01/01/2018 00:00		382.31
76	ISO Schedule 3 Peak 0.000	09/01/2017 00:00 10/01/2017 00:00		0.00
77	ISO Schedule 5 NESCOE 0.000	12/01/2017 00:00 01/01/2018 00:00		11.46
78	ISO Schedule 5 NESCOE 0.000	09/01/2017 00:00 10/01/2017 00:00		0.00
79	CATT Schedule 1 RNS 0.000	12/01/2017 00:00 01/01/2018 00:00		254.64
80	CATT Schedule 1 RNS 0.000	09/01/2017 00:00 10/01/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 281748
DOCUMENT DATE: 02/12/2018
PAGE: 9 of 9
DUE DATE: 02/14/2018

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***6759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF	NET AMOUNT
81	OATT-Schedule 2 VAR	12/01/2017 00:00		129.04
	0.000	01/01/2018 00:00		
82	OATT-Schedule 2 VAR	09/01/2017 00:00		-1.02
	0.000	10/01/2017 00:00		
83	OATT Schedule 9 RNS	12/01/2017 00:00		15,776.73
	0.000	01/01/2018 00:00		
84	OATT Schedule 9 RNS	09/01/2017 00:00		0.00
	0.000	10/01/2017 00:00		
85	OATT-Schedule 16 Blackstart	12/01/2017 00:00		84.42
	0.000	01/01/2018 00:00		
86	OATT-Schedule 16 Blackstart	09/01/2017 00:00		-0.31
	0.000	10/01/2017 00:00		
87	Winter DR Monthly Chrg	01/01/2018 00:00		0.38
	0.000	02/01/2018 00:00		
88	Winter Gen Unused Inv Chrg	01/01/2018 00:00		618.77
	0.000	02/01/2018 00:00		
89	Annual Membership Fees	01/01/2018 00:00		5,000.00
	0.000	02/01/2018 00:00		
90	Participant Expenses	01/01/2018 00:00		-6,021.40
	0.000	02/01/2018 00:00		

NET AMOUNT DUE: 17,865.28

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Babyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 282110
DOCUMENT DATE: 02/14/2018
PAGE: 1 of 1
DUE DATE: 02/16/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	02/07/2018 00:00		-448.33
	0.000	02/12/2018 00:00		
2	Real-Time Energy	02/07/2018 00:00		419.50
	0.000	02/12/2018 00:00		
3	Regulation	02/06/2018 00:00		10.72
	0.000	02/08/2018 00:00		
4	Reserve Market	02/06/2018 00:00		18.15
	0.000	02/08/2018 00:00		
5	Day-Ahead NCPC	02/06/2018 00:00		13.87
	0.000	02/08/2018 00:00		
6	Real-Time NCPC	02/06/2018 00:00		5.00
	0.000	02/08/2018 00:00		

NET AMOUNT DUE: 14.91

Handwritten:
5547.0010
50-150
\$ 14.91

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 282369
DOCUMENT DATE: 02/20/2018
PAGE: 1 of 1
DUE DATE: 02/22/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF	NET AMOUNT
1	Day-Ahead Energy	02/12/2018 00:00		-233.03
	0.000	02/15/2018 00:00		
2	Real-Time Energy	02/12/2018 00:00		175.91
	0.000	02/15/2018 00:00		
3	Regulation	02/08/2018 00:00		20.04
	0.000	02/13/2018 00:00		
4	Reserve Market	02/08/2018 00:00		28.43
	0.000	02/13/2018 00:00		
5	Day-Ahead NCPC	02/08/2018 00:00		10.09
	0.000	02/13/2018 00:00		
6	Real-Time NCPC	02/08/2018 00:00		6.42
	0.000	02/13/2018 00:00		

5547.0010

So -150 \$7.86

NET AMOUNT DUE:

7.86

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 282624
DOCUMENT DATE: 02/21/2018
PAGE: 1 of 1
DUE DATE: 02/23/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF	NET AMOUNT
1	Day-Ahead Energy	02/15/2018 00:00		-22.85
	0.000	02/16/2018 00:00		
2	Real-Time Energy	02/15/2018 00:00		25.41
	0.000	02/16/2018 00:00		
3	Regulation	02/13/2018 00:00		3.58
	0.000	02/14/2018 00:00		
4	Reserve Market	02/13/2018 00:00		10.84
	0.000	02/14/2018 00:00		
5	Day-Ahead NCPC	02/13/2018 00:00		0.34
	0.000	02/14/2018 00:00		
6	Real-Time NCPC	02/13/2018 00:00		0.93
	0.000	02/14/2018 00:00		

5547.0010

50-150 \$8.15

NET AMOUNT DUE: 8.15

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 282890
DOCUMENT DATE: 02/26/2018
PAGE: 1 of 1
DUE DATE: 02/28/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	02/16/2018 00:00 02/22/2018 00:00		-4.43
2	Real-Time Energy 0.000	02/16/2018 00:00 02/22/2018 00:00		71.67
3	Regulation 0.000	02/14/2018 00:00 02/20/2018 00:00		25.69
4	Reserve Market 0.000	02/14/2018 00:00 02/20/2018 00:00		40.75
5	Day-Ahead NCPC 0.000	02/14/2018 00:00 02/20/2018 00:00		11.51
6	Real-Time NCPC 0.000	02/14/2018 00:00 02/20/2018 00:00		17.55

5547.0012

50-150

\$162.74

NET AMOUNT DUE:

162.74

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Babyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 283138
DOCUMENT DATE: 02/26/2018
PAGE: 1 of 1
DUE DATE: 03/02/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF	NET AMOUNT
1	Day-Ahead Energy 0.000	02/22/2018 00:00 02/26/2018 00:00		-38.93
2	Real-Time Energy 0.000	02/22/2018 00:00 02/26/2018 00:00		36.74
3	Regulation 0.000	02/20/2018 00:00 02/22/2018 00:00		5.96
4	Reserve Market 0.000	02/20/2018 00:00 02/22/2018 00:00		18.60
5	Day-Ahead NCPC 0.000	02/20/2018 00:00 02/22/2018 00:00		2.70
6	Real-Time NCPC 0.000	02/20/2018 00:00 02/22/2018 00:00		1.84

5547.0010
So-ISO
\$ 27.11

NET AMOUNT DUE:

27.11

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 283402
DOCUMENT DATE: 03/05/2018
PAGE: 1 of 1
DUE DATE: 03/07/2018
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	02/26/2018 00:00 03/01/2018 00:00		69.16
2	Real-Time Energy 0.000	02/26/2018 00:00 03/01/2018 00:00		-60.94
3	Regulation 0.000	02/22/2018 00:00 02/27/2018 00:00		15.22
4	Reserve Market 0.000	02/22/2018 00:00 02/27/2018 00:00		32.90
5	Day-Ahead NCPC 0.000	02/22/2018 00:00 02/27/2018 00:00		12.82
6	Real-Time NCPC 0.000	02/22/2018 00:00 02/27/2018 00:00		4.61

5547,0010

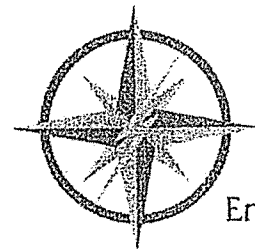
50-150

\$ 73.77

NET AMOUNT DUE:

73.77

ATTACHMENT - 12



ENE
Energy New England

Energy Costs
Block Island Power Company

Attachment 12

Invoice

Date	Invoice #
11/30/2017	17030

Bill To

Block Island Power Company
Accounts Payable
PO Box 518
Block Island, RI 02807

Terms

Due Date

Net 20

12/20/2017

Description	Amount
November 2017	
Energy Portfolio Management and Power Supply Consulting Services Base Fee	3,500.00
Volumetric Fee of \$2/MWH # of MWH October = 931.399	1,862.80
APPROVED BY: <u>[Signature]</u> DATE: <u>12/8/17</u>	
APPROVED BY: <u>TK</u> DATE: <u>12/8/17</u>	
Total	\$5,362.80

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

508-698-1200

accounting@ene.org

www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:

Santander Bank

ABA #: 011075150

ACCT #: 75860032236

Energy Costs **PAID** JAN 2018 Attachment 12
Block Island Power Company



Invoice

Date	Invoice #
12/31/2017	17174

Bill To
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

Terms	Due Date
Net 20	1/20/2018

Description	Amount
December 2017	
Energy Portfolio Management and Power Supply Consulting Services Base Fee	3,500.00
Volumetric Fee of \$2/MWH # of MWH Last Month = 772.422	1,544.84
APPROVED BY: <u>[Signature]</u> DATE: <u>12/28/17</u>	APPROVED BY: <u>[Signature]</u> DATE: <u>12/28/17</u>
Total	\$5,044.84

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

PAID FEB 06 2018

Energy Costs
Block Island Power Company

Attachment 12

Invoice



Date	Invoice #
1/31/2018	17344

Bill To
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

APPROVED

BY: [Signature]DATE: 2/2/18

APPROVED

BY: [Signature]DATE: 2/2/18

Terms	Due Date
Net 20	2/20/2018

Description	Amount
January 2018	
Energy Portfolio Management and Power Supply Consulting Services Base Fee	3,600.00
Volumetric Fee of \$2/MWH # of MWH Last Month = 852.732	1,705.46
Total	\$5,305.46

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Attachment 12



Invoice

Date	Invoice #
2/28/2018	17494

Bill To
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

APPROVED

BY: pw DATE: 7/5/12

APPROVED

BY: TF DATE: 3/6/98

Terms	Due Date
Net 20	3/20/2018

Description	Amount
<p>February 2018</p> <p>Energy Portfolio Management and Power Supply Consulting Services Base Fee</p> <p>Volumetric Fee of \$2/MWH # of MWH January = 925.397</p>	<p>3,600.00</p> <p>1,850.79</p>
<p>Total</p>	<p>\$5,450.79</p>

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

ATTACHMENT - 13

Energy Costs



Block Island Power Company

INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

APPROVED

BY: *JW*DATE: *12/5/17*

APPROVED

BY: *IF*DATE: *12/8/17*

Page: 1

Invoice No: 800241764

Invoice Date: 12/04/2017

Customer Number: 200101861

Payment Terms: Net 30

Due Date: 01/03/2018

Sales Order #: 5410 / 600087747

Reference #: 0800241764

Line	Description	Quantity UOM	Unit Amt	Net Amount
------	-------------	--------------	----------	------------

Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the
Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February
1, 2015.#

If you have any questions about this invoice, please contact MING TENG
at (781) 907-2377

For Period : November 01, 2017 - November 30, 2017

10	Monthly Service Charge	1.000 EA	29,798.00	\$29,798.00
20	Back Charge May to Oct 2017	1.000 EA	29,798.00	29,798.00

Nov

May

Sub Total :

59,596.00

Total Taxes :

0.00

TOTAL AMOUNT DUE:

\$59,596.00

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Mail Payment to:

Invoice No: 800241764

Invoice Date: 12/04/2017

Customer Number: 200101861

Due Date: 01/03/2018

National Grid
P.O.Box 29803
New York, NY 10087-9803

AMOUNT DUE: \$59,596.00

Enclosed: _____

nationalgrid

Energy Costs
Block Island Power Company
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

~~VOID~~ JAN 10 2018
Attachment 13

PAID JAN 10 2018

APPROVED

BY: [Signature] DATE: 1/9/18

APPROVED

BY: TF DATE: 1/9/18

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Page: 1
Invoice No: 800245573
Invoice Date: 01/01/2018
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 01/31/2018
Sales Order #: 5410 / 600087747
Reference #: 0800245573

Line	Description	Quantity	UOM	Unit Amt	Net Amount
Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February 1, 2015.#					
If you have any questions about this invoice, please contact MING TENG at (781) 907-2377 For Period : December 01, 2017 - December 31, 2017					
10	Monthly Service Charge	1.000	EA	29,798.00	\$29,798.00 Dec
20	Back Charge May to Oct 2017	1.000	EA	29,798.00	29,798.00 Jun
Sub Total :				59,596.00	
Total Taxes :				0.00	
TOTAL AMOUNT DUE:				59,596.00	

3242.0301
5547.0021
29798.00
29798.00
59596.00

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

PAID FEB 14 2018

nationalgrid

Energy Costs
Block Island Power Company

INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Attachment 13

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Page: 1
Invoice No: 800249272
Invoice Date: 02/01/2018
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 03/03/2018
Sales Order #: 5410 / 600087747
Reference #: 0800249272

Line	Description	Quantity UOM	Unit Amt	Net Amount
------	-------------	--------------	----------	------------

Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the
Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February
1, 2015.#

If you have any questions about this invoice, please contact MING TENG
at (781) 907-2377

For Period : January 01, 2018 - January 31, 2018

10	Monthly Service Charge	3242.0301 1.000 EA	29,798.00	\$29,798.00 Jan
20	Back Charge May to Oct 2017	5547.0021 1.000 EA	29,798.00	29,798.00 Jul

Sub Total :	59,596.00
Total Taxes :	0.00

TOTAL AMOUNT DUE:

APPROVED

BY: [Signature] DATE: 2/13/18

APPROVED

BY: TF DATE: 2/13/18

\$59,596.00

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

ATTACHMENT - 14

nationalgrid

INVOICE
Energy Costs National Grid
Block Island Power Company
Non Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

PAID Attachment 14, 2018

Page: 1
Invoice No: 800244365
Invoice Date: 12/21/2017
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 01/20/2018
Sales Order #: 5410 / 600088176
Reference #: 0800244365

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

APPROVED

BY: [Signature] DATE: 12/28/17

APPROVED

BY: [Signature] DATE: 1/2/18

Line	Description	Quantity	UOM	Unit Amt	Net Amount
BITS November 2017 Charge \$4,865.04 plus one twelfth of Nov 2016 to Apr 2017 bills (\$23,418.41) = \$1,951.53 Total charge to BIPCO for November bill = \$6,816.57					
If you have any questions about this invoice, please contact MING TENG at (781) 907-2377					
10	Non Utility Billing Line Item BITS CABLE SURCHARGE	1.000	EA	6,816.57	\$6,816.57
Sub Total :					6,816.57
Total Taxes :					0.00
TOTAL AMOUNT DUE:					\$6,816.57

For payments up to \$5000, you can pay these charges with a Credit Card- Debit Card-ACH for a fee through Western Union Speedpay web site <https://paynow7.speedpay.com/nationalgrid/index.asp>

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

nationalgrid

Energy Costs
Block Island Power Company

INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Attachment 14

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Page: 1
Invoice No: 800247697
Invoice Date: 01/22/2018
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 02/21/2018
Sales Order #: 5410 / 600088383
Reference #: 0800247697

APPROVED

BY: *[Signature]*

DATE: 2/2/18

APPROVED

BY: *[Signature]*

DATE: 2/2/18

Line	Description	Quantity UOM	Unit Amt	Net Amount
------	-------------	--------------	----------	------------

BITS December 2017 Charge \$4,868.46 plus one twelfth of Nov 2016 to Apr 2017 bills (\$23,418.41) = \$1,951.53 Total charge to BIPCO for December bill = \$6,819.99#

If you have any questions about this invoice, please contact MING TENG at (781) 907-2377

10	Non Utility Billing Line Item BITS CABLE SURCHARGE	1.000 EA	6,819.99	\$6,819.99
----	-------------------------------------------------------	----------	----------	------------

Sub Total :	6,819.99
Total Taxes :	0.00

TOTAL AMOUNT DUE: \$6,819.99

For payments up to \$5000, you can pay these charges with a Credit Card- Debit Card-ACH for a fee through Western Union Speedpay web site <https://paynow7.speedpay.com/nationalgrid/index.asp>

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

Invoice No: 800247697
Invoice Date: 01/22/2018
Customer Number: 200101861
Due Date: 02/21/2018

National Grid
P.O.Box 29803
New York, NY 10087-9803

AMOUNT DUE: \$6,819.99

Enclosed: _____

ATTACHMENT - 15

PAID JAN 10 2018
Energy Costs
Block Island Power Company

Attachment 15
nationalgrid

Block Island Power Company
Attn: Jeff Wright
100 Ocean Avenue
Block Island, RI 02807

DATE 20-Dec-17

INVOICE # 0800244513
NETWORK TRANSMISSION SERVICE

November-17

COINCIDENT NETWORK LOAD - PTF	1,183 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,183 KW
LOAD RATIO SHARE - PTF	0.0002533
LOAD RATIO SHARE - NON-PTF	0.0002818
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$1,827,694.89
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$11,353,485.31

MONTHLY DEMAND CHARGE

PTF	\$1,827,694.89	X	0.0002533	=	\$463.00
NON-PTF	\$11,353,485.31	X	0.0002818	=	\$3,199.23

TRANSFORMER SURCHARGE	1,479	X	0.33
ROLLED IN DIST SURCHARGE	1,479	KW X	\$2.77
METER SURCHARGE	1	X	\$72.07

REVISED RATE ADJUSTMENT
LOAD DISPATCH CHG
Billing Adjustment, see attached
LOAD RATIO REBILL ADJ

TOTAL TRANSMISSION CHARGE

Total Bill

\$463.00

\$4,096.26

\$72.07

\$0.00

-\$16.76

\$0.00

\$5.29

\$8,307.09

\$8,307.09

PEAK LOAD FOR BILLING MONTH: 11/28/2017 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY-FIFTH DAY FROM THE ABOVE INVOICE DATE

PAYMENT BY FED WIRE:

ABA # 021000021

ACCOUNT: 777149667

Credit: National Grid USA

PAYMENT BY CHECK:

Post Office - Brooklyn, P.O. Box 29803

New York, NY 10037-9803

QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (781)907-2007, TRANSMISSION COMMERCIAL

Σ • (4) 3650.74

Energy Costs
Block Island Power Company

Attachment 15

nationalgrid

DATE 25-Jan-18

Block Island Power Company
Attn: Jeff Wright
100 Ocean Avenue
Block Island, RI 02807

INVOICE # 0800248394
NETWORK TRANSMISSION SERVICE

December-17

COINCIDENT NETWORK LOAD - PTF	1,691 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,691 KW
LOAD RATIO SHARE - PTF	0.0003008
LOAD RATIO SHARE - NON-PTF	0.0003354
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$4,603,846.98
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$12,132,676.68

MONTHLY DEMAND CHARGE

PTF	\$4,603,846.98	X	0.0003008	=	\$1,384.92
NON-PTF	\$12,132,676.68	X	0.0003354	=	\$4,068.98

TRANSFORMER SURCHARGE	1,479	X	0.33	=	\$488.00
ROLLED IN DIST SURCHARGE	1,479	KW X	\$2.77	=	\$4,096.26
METER SURCHARGE	1	X	\$72.07	=	\$72.07

ADJUSTMENT	\$0.00
LOAD DISPATCH CHG	\$459.13
Billing Adjustment, see attached	\$0.00
LOAD RATIO REBILL ADJ	\$0.01

TOTAL TRANSMISSION CHARGE \$10,569.37

Total Bill

\$10,569.37

PEAK LOAD FOR BILLING MONTH: 12/28/2017 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY-FIFTH DAY FROM THE ABOVE INVOICE DATE

PAYMENT BY FED WIRE:

ABA # 021000021

ACCOUNT: 777149667

Credit: National Grid USA

PAYMENT BY CHECK:

Post Office - Brooklyn, P.O. Box 29803

New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (761)907-2007, TRANSMISSION COMMERCIAL

APPROVED

BY:

DATE:

APPROVED

BY:

DATE: