Schacht & McElroy

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> (401) 351-4100 fax (401) 421-5696

March 12, 2018

Luly E. Massaro, Clerk Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

Re: Block Island Power Company – Standard Offer and Transmission Charges Docket No. 4690

Dear Luly:

On behalf of Block Island Power Company ("BIPCo"), we herewith submit an original and nine copies of BIPCo's Six Month Recalculation and request for changes in rates. This submittal consists of (1) current tariffs and proposed new tariffs (clean and red-lined), (2) a proposed Notice of Changes in Rates, and (3) Testimony of David Bebyn, CPA, with supporting Schedules and Attachments.

In this filing, BIPCo is requesting the following changes to its Standard Offer and Transmission Charges:

Factor (Oct – May)	Current	Proposed (5/1/18)	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	\$0.0779	\$0.0647	(\$0.0132)
Fuel Adjustment	\$0.0000	\$0.0000	\$0.0000
TOTAL	\$0.1488	\$0.1624	\$0.0136

Factor (Jun – Sep)	Current	Proposed (5/1/18)	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	\$0.0779	\$0.0647	(\$0.0132)
Fuel Adjustment	\$0.0100	\$0.0100	\$0.0000
TOTAL	\$0.1588	\$0.1724	\$0.0136

Public Utilities Commission March 12, 2018 Page 2

A residential customer using 500 kilowatt-hours for a given month would currently pay \$132.28 during October through May and \$211.73 during June through September. Under the proposed rates, this customer's bill would increase to \$139.09 during October through May which is an increase of \$6.81 per month and \$218.54 during June through September which is an increase of \$6.81 per month.

The requested effective date for the new rates is May 1, 2018.

If you have any questions, please feel free to contact me.

Very truly yours,

Minz

Michael R. McElroy

MRMc/tmg

cc: Service List – Docket 4690

Schacht & McElroy

Docket No. 4690 – Block Island Power Co. – Procurement Plan & Tariff Service List as of 2/27/17

Name/Address	Email	Phone
Michael McElroy, Esq. for BIPCo.	Michael@McElroyLawOffice.com;	401-351-4100
Schacht & McElroy		
PO Box 6721		
Providence RI 02940-6721		
David Bebyn, Consultant for BIPCo	dbebyn@beconsulting.biz;	
Jeffery Wright, President	jwright@bipco.net;	401-466-5851
Block Island Power Co.		
Howell Conant, COO	admin@bipco.net;	
Nancy Dodge	Kpson@aol.com;	
Tim Hebert	thebert@energynewengland.com;	
Sara McGinnes	smcginnes@mac.com;	
Everett Shorey	eshorey@shoreyconsulting.com;	-
Christy Hetherington, Esq. (Division)	CHetherington@riag.ri.gov;	401-274-4400
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D:1 1 22 1	Al.contente@dpuc.ri.gov;	
Richard Hahn	rhahn@daymarkea.com;	617-778-2467
Daymark Energy Advisors		
Kathleen Merolla, Esq.	KAMLAW2344@aol.com;	
Town of New Shoreham		
File an original & nine (9) copies w/:	Luly.massaro@puc.ri.gov;	401-780-2107
Luly E. Massaro, Commission Clerk Public Utilities Commission	Margaret.hogan@puc.ri.gov;	
89 Jefferson Blvd.	Cynthia.WilsonFrias@puc.ri.gov;	
Warwick, RI 02888	Alan.nault@puc.ri.gov;	-
	Todd.bianco@puc.ri.gov;	
Interested Persons		
Michael J. Daly		
Nick Ucci, OER	mdaly@pierceatwood.com;	
Andrew Marcaccio, Esq., OER	Nicholas.Ucci@energy.ri.gov;	401-574-9104
Andrew Marcaccio, Esq., UEK	Andrew.Marcaccio@doa.ri.gov;	401-222-8880

Current Tariff

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R.I. PUC No. 4690 Sheet No. 1 Effective: December 1, 2017

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate

7.09¢ per kWh See Rider "SOR" for additional Details

Transmission Cost Rate

7.79¢ per kWh See Rider "TMC" for additional Details

R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 2017

STANDARD OFFER RATE RIDER

RATE "SOR"

STANDARD OFFER RATE

The Standard Offer is defined as the total costs of purchased power less Transmission Costs. The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

STANDARD OFFER RATE CALCULATION:

The per-unit rate of the Standard Offer shall be calculated every six (6) months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

- 1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
- 2. Allocate the estimated costs to either the Transmission Cost, or Standard Offer in accordance with the definitions of those elements of purchased power. These costs will then be divided by .96 to reflect the cost of gross receipt tax (GRT);
- 3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
- 4. Divide the allocated costs by the sum of the estimated Company's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the Company will service at the Standard Offer during the upcoming six month period.

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every six (6) months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 2017

TRANSMISSION COST RIDER

RATE "TMC"

TRANSMISSION COST RATE

Transmission Costs are defined by the local service agreement between the parties of New England Power Company (d/b/a National Grid), Block Island Power Company and ISO New England Inc under ISO New England Inc. FERC Electric Tariff No.3 (first revised service agreement No. TSA-NEP-83). The Transmission Costs include any and all other applicable charges in accordance with the rates, terms and conditions of Schedule 21-NEP of the Tariff, including, without limitation, Monthly demand charges with PTF and non-PTF components

- Transformer surcharge
- Rolled-In Distribution Surcharge
- Direct Assignment Facilities Charge for interconnection facilities
- Meter Surcharge
- Network load dispatch surcharge
- Block Island Transmission System Surcharge

The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

TRANSMISSION RATE CALCULATION:

The per-unit rate of the Transmission cost along with the Standard Offer shall be calculated every six (6) months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

- 1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
- 2. Allocate the estimated costs to either the Transmission Cost or Standard Offer in accordance with the definitions of those elements of purchased power. These costs will then be divided by .96 to reflect the cost of gross receipt tax (GRT);
- 3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
- 4. Divide the allocated costs by the sum of the estimated Company's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the Company will service at the Standard Offer during the upcoming six-month period.

BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 2017

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every six (6) months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

Redline Proposed Tarrif

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R.I. PUC No. 4690 Sheet No. 1 Effective: December May 1, 20187

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate

79.7709¢ per kWh See Rider "SOR" for additional Details

Transmission Cost Rate

76.4779¢ per kWh See Rider "TMC" for additional Details

R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 20187

STANDARD OFFER RATE RIDER

RATE "SOR"

STANDARD OFFER RATE

The Standard Offer is defined as the total costs of purchased power less Transmission Costs. The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

STANDARD OFFER RATE CALCULATION:

The per-unit rate of the Standard Offer shall be calculated every twelve (12) six (6) months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

- 1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
- 2. Allocate the estimated costs to either the Transmission Cost, or Standard Offer in accordance with the definitions of those elements of purchased power. These costs will then be divided by .96 to reflect the cost of gross receipt tax (GRT);
- 3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
- 4. Divide the allocated costs by the sum of the estimated Company's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the Company will service at the Standard Offer during the upcoming six month period.

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every twelve (12) six (6) months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 20187

TRANSMISSION COST RIDER

RATE "TMC"

TRANSMISSION COST RATE

Transmission Costs are defined by the local service agreement between the parties of New England Power Company (d/b/a National Grid), Block Island Power Company and ISO New England Inc under ISO New England Inc. FERC Electric Tariff No.3 (first revised service agreement No. TSA-NEP-83). The Transmission Costs include any and all other applicable charges in accordance with the rates, terms and conditions of Schedule 21-NEP of the Tariff, including, without limitation, Monthly demand charges with PTF and non-PTF components

- Transformer surcharge
- Rolled-In Distribution Surcharge
- Direct Assignment Facilities Charge for interconnection facilities
- Meter Surcharge
- Network load dispatch surcharge
- Block Island Transmission System Surcharge

The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

TRANSMISSION RATE CALCULATION:

The per-unit rate of the Transmission cost along with the Standard Offer shall be calculated every twelve (12) $\frac{1}{2}$ months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The calculation of the per-unit rate is as follows:

- 1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
- 2. Allocate the estimated costs to either the Transmission Cost or Standard Offer in accordance with the definitions of those elements of purchased power. These costs will then be divided by .96 to reflect the cost of gross receipt tax (GRT);
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BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 20187

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every twelve $(12) \frac{\text{six}}{\text{(6)}}$ months (3 months for the first submission) and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

Proposed Tariff

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R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 2018

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate

9.77¢ per kWh See Rider "SOR" for additional Details

Transmission Cost Rate

6.47¢ per kWh See Rider "TMC" for additional Details

R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 2018

STANDARD OFFER RATE RIDER

RATE "SOR"

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- 3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
- 4. Divide the allocated costs by the sum of the estimated Company's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the Company will service at the Standard Offer during the upcoming six month period.

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 2018

TRANSMISSION COST RIDER

RATE "TMC"

TRANSMISSION COST RATE

Transmission Costs are defined by the local service agreement between the parties of New England Power Company (d/b/a National Grid), Block Island Power Company and ISO New England Inc under ISO New England Inc. FERC Electric Tariff No.3 (first revised service agreement No. TSA-NEP-83). The Transmission Costs include any and all other applicable charges in accordance with the rates, terms and conditions of Schedule 21-NEP of the Tariff, including, without limitation, Monthly demand charges with PTF and non-PTF components

- Transformer surcharge
- Rolled-In Distribution Surcharge
- Direct Assignment Facilities Charge for interconnection facilities
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- Block Island Transmission System Surcharge

The demand and energy cost of the purchased power is to be recovered in the Standard Offer.

TRANSMISSION RATE CALCULATION:

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- 1. Estimate the total costs of each component of purchased power expense for the upcoming twelve-month period;
- 2. Allocate the estimated costs to either the Transmission Cost or Standard Offer in accordance with the definitions of those elements of purchased power. These costs will then be divided by .96 to reflect the cost of gross receipt tax (GRT);
- 3. Add or deduct any over-collection or under-collection from previously approved rates to ensure the reconciliation of costs; and
- 4. Divide the allocated costs by the sum of the estimated Company's sales made to the residential, commercial, and industrial classes. The sales to be used are the estimated sales that the Company will service at the Standard Offer during the upcoming six-month period.

BLOCK ISLAND POWER COMPANY

Block Island, Rhode Island

R.I. PUC No. 4690 Sheet No. 1 Effective: May 1, 2018

APPROVAL:

The per-unit rate of the Standard Offer shall be calculated every twelve (12) months and submitted to the Rhode Island Public Utilities Commission (Commission) for approval. The rate approved by the Commission shall remain in effect until the Commission approves a new rate.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "Terms and Conditions" for furnishing electric service.

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS PUBLIC UTILITIES COMMISSION

RE: BLOCK ISLAND POWER COMPANY RIPUC DOCKET No. 4690

NOTICE OF CHANGES IN RATES

Pursuant to Rhode Island General Laws (R.I.G.L.), Section 39-3-11, and in accordance with Section 2.4 of the Rules of Practice and Procedure of the Rhode Island Public Utilities Commission (RIPUC), the Block Island Power Company (BIPCo) hereby gives notice of proposed changes in rates filed and published in compliance with R.I.G.L. § 39-3-10.

The proposed changes are contained in the exhibits accompanying the filing. The new rates, as proposed, are to become effective May 1, 2018.

Factor (Oct - May)	Current	Proposed (5/1/18)	Difference	
Standard Offer	\$0.0709	\$0.0977	\$0.0268	
Transmission	\$0.0779	\$0.0647	(\$0.0132)	
Fuel Adjustment	\$0.0000	\$0.0000	\$0.0000	
TOTAL	\$0.1488	\$0.1624	\$0.0136	

Factor (Jun – Sep)	Current	Proposed (5/1/18)	Difference	
Standard Offer	\$0.0709	\$0.0977	\$0.0268	
Transmission	\$0.0779	\$0.0647	(\$0.0132)	
Fuel Adjustment	\$0.0100	\$0.0100	\$0.0000	
TOTAL	\$0.1588	\$0.1724	\$0.0136	

A residential customer using 500 kilowatt-hours for a given month would currently pay \$132.28 during October through May and \$211.73 during June through September. Under the proposed rates, this customer's bill would increase to \$139.09 during October through May which is an increase of \$6.81 per month and \$218.54 during June through September which is an increase of \$6.81 per month.

Be advised as follows:

- 1. BIPCo, incorporated by a special act of the General Assembly, has its office located at 100 Ocean Avenue, Block Island, Rhode Island 02807.
- 2. BIPCo operates an electric distribution system providing retail electric service to customers in the Town of New Shoreham (Block Island), Rhode Island.
- 3. Correspondence for BIPCo in this case should be addressed to Michael R. McElroy, Esq., Schacht & McElroy, P.O. Box 6721, Providence, RI 02940-6721.

4. In accordance with the RIPUC Rules and Regulations, the documents accompanying this filing contain data and information in support of BIPCo's application. A copy of this filing is at our offices and may be examined by the public during business hours.

BLOCK ISLAND POWER COMPANY

By: Jeffer right Its: President

STATE OF RHODE ISLAND COUNTY OF WASHINGTON

Subscribed and sworn to before me on the 12 day of March 2018. Notary Public

TRACY FREDERICKS Notery Public-State of Rhode Island My Commission Expires December 26, 2021

Direct Testimony

of

David G. Bebyn CPA

Six Month Standard Offer and Transmission Rate Reconciliation and Request for New Rates

> Block Island Power Company Docket No. 4690

> > March 12, 2018

1	Q.	Please state your name and business address for the record.
2	A.	My name is David G. Bebyn CPA and my business address is 21 Dryden Lane,
3	Pro	vidence, Rhode Island 02904.
4		
5	Q.	By whom are you employed and in what capacity?
6	A.	I am the President of B&E Consulting LLC. (B&E). B&E is a CPA firm that
7	spec	cializes in utility regulation, expert rate and accounting testimony, and accounting
8	serv	rices.
9		
10	Q.	What is the purpose of your testimony in this docket?
11	A.	I was asked by Block Island Power Company (BIPCo) to provide testimony and
12	sche	edules in support of BIPCo's reconciliation of the prior 6-month rates and the
13	proj	posed Standard Offer and Transmission rates for the next 12-month tariffs.
14		
15	Q.	Does BIPCo have to file a power procurement plan with this filing?
16	A.	No. BIPCo already received approval for its 18-month plan in Commission Order
17	229	68 which covers the first six months of this proposed 12-month reconciliation. BIPCo
18	also	received approval last month to continue the Procurement Plan approved in PUC
19	Ord	er No. 22968 which covers the second six months of the proposed 12-month rates.
20		
21	Q.	Can you provide a summary of BIPCo's current power production/purchase
22	cost	t recovery?
23	A.	BIPCo currently purchases all the energy it sells. National Grid's undersea cable
24	con	necting the Island to the mainland electric grid was installed and became operational
25	duri	ng November of 2016. BIPCo's connection to the cable became operational on May
26	1, 2	017. BIPCo does maintain its own diesel generators for back up purposes, but BIPCo
27	did	not have to provide any back-up power generation in the last 6-month period. The
28	pure	chase power and associated transmission costs, beginning May 1, 2017, were
29	reco	overed through Standard Offer and Transmission rates which were approved in
30	Doc	eket #4690.
31		

1 Q. Mr. Bebyn, how did you calculate your reconciliation of the prior Standard

2 Offer and Transmission Charges?

3 A. I have attached to my testimony Schedule DGB-4 which covers the reconciliation of 4 the prior six months period of November 2017 thru April 2018. This schedule utilizes the 5 actual power purchase costs and associated costs from Attachments 7 & 8 and gross 6 receipts tax. The electric sales utilize actual kWh sales from November 2017 to February 7 2018 while keeping the estimated March & April 2018 kWh sales at the same level as the 8 prior year. These actual sales are presented on Attachment 4. The actual kWh electric 9 sales are multiplied by the approved Standard Offer and Transmission Charges in the last 10 6-month period (Docket #4690 filed October 27, 2017) and then netted against the actual 11 costs and gross receipts tax to determine if the rate resulted in over or under collections. 12 Please note that the rates for the prior 6-month period did not go into effect until December 1, 2017. As a result, the rates used for November 2017 were the rates in effect 13 14 at that time. These over collections are then factored into the calculation of proposed 15 rates for this period. This schedule also uses the over/under collections from the prior 16 reconciliation as the starting balance in this reconciliation. 17

18

Q. Do you have supporting documentation for the actual costs?

A. Yes. I have attached to my testimony Attachment 9 which lists all the purchase
power costs by invoice and totals them by month. Attachment 9 is further supported by
Attachments 10 thru 15 which provide all the corresponding invoices. The supporting
documentation for interconnection and soft costs used on Attachment 8 were already
provided with the last 6-month filing (Docket #4690 filed October 27, 2017).

24

Q. Mr. Bebyn, how did you account for estimates used in the prior Standard Offer and Transmission Charges reconciliation?

A. I have attached to my testimony Attachment 5 which covers the difference between
actual results and estimates used in the prior six-month reconciliation period of May 2017
thru October 2017. This attachment utilizes the actual power purchase costs and

30 associated costs which are further supported by Attachment 6 which provides all the

corresponding invoices. The electric sales utilize actual kWh sales for October 2017
 which are presented on Attachment 4.

3

4

Q. Before you get into your calculations for your projected Standard Offer and

5 Transmission Charges, please provide reasons for the over collections presented on 6 Schedule DGB-4.

7 A. There are a couple of factors which lead to these over collections, so I prepared 8 Schedule DGB-5 to aid in this analysis. The main factor leading to a difference is that the 9 approved rates were calculated using kWh budgeted sales (Nov thru April) that turned 10 out to be lower than the actual sales (Nov thru April) for the period. This normally would 11 have had little impact on the Standard Offer rate which is mainly variable based on usage. 12 However, there were some projected fixed costs for annual fees which came in lower 13 than estimates. Regarding the Transmission costs since most of these are fixed, the over 14 collection was a result of the higher sales.

15

Q. Mr. Bebyn, the last rate period was a 6-month period. Why is this reconciliation seeking to set rates for the next 12-month period?

18 A. In the preparation of the prior reconciliation, I raised the issue during the hearing for 19 that filing that BIPCo should file its next reconciliation using a 12-month period rather 20 than 6-month period due to seasonality of BIPCo's energy sales. While variable costs are 21 not materially impacted by this seasonality, the fixed transmission costs and new fixed 22 capacity costs are impacted. Since the 6-month period which includes the summer 23 months would have 70% of the energy sales, that period would see much lower rates for 24 both the Standard Offer and Transmission. For example, I have calculated that the 25 variance between the 6-month period which includes the summer months and the 6-26 month period which includes the winter months based on costs presented on Attachment 27 1 to be nearly \$0.08 per KWH. As a result, BIPCo requested that the next rate filing 28 calculate rates for the next period using 12-months to smooth rates out and avoid undue 29 rate shock to the ratepayers. This position was supported by the Division during 30 questioning by the Commission.

31

Q. Mr. Bebyn, what are the projected power purchase costs BIPCo is seeking to recover for the next 12-month period?

A. Working with BIPCo's energy procurement consultant, Energy New England (ENE), I
have prepared a summary sheet of the Bulk Power Cost Projections for BIPCo which is
included in this testimony as Attachment 1. This summary covers 12 months of purchase
power for May 1, 2018 through April 30, 2019. The major items are as follows:

- Energy Purchase is projected to be \$36.77 per MWH for the first 6-month period and \$42.20 per MWH for the second 6-month period. This rate for the first 6month period is the same as the initial 18-month purchase power procurement plan approved in Docket #4690. The rate for the second 6-month period is the result of a new contract which was negotiated in February of 2018 after receiving approval to continue the Procurement Plan approved in PUC Order No. 22968.
 Regarding the load factor, I maintained the actual purchases for the past year.
- ISO Capacity Charges are \$423,687 for the 12-month period. These Capacity
 Charges begin June 1, 2018 and this forecast prepared by ENE has been updated
 to reflect the 2017 coincident peak values and rates.
- 17 3. ISO Ancillary Charges are \$50,760 for the 12-month period.
- 18 4. ISO Annual fee is \$500 for the 12-month period.
- 19 5. Projected Energy New England administrative fee is \$69,469 for the 6-month
 20 period.
- 6. ISO Transmission Charges are \$239,892 for the 12-month period. These
 transmission charges were based upon actual results and increased to reflect the
 increase in rates for the next year.
- National Grid's Connection Direct Assignment Facilities (DAF) Charge which
 covers interconnection facilities and associated equipment. This covers those
 interconnection facilities and equipment located in National Grid's substation and
 the line connecting to BIPCo's substation. This cost is based on a Gross Plant
 investment with a carrying charge. The charge for the 12-month period is
 \$357,576. This represents the actual costs since National Grid has now invoiced
- 30 BIPCo since the last reconciliation filing. (See Attachment 13).

1	8.	National Grid Cable Surcharge which represents the socialized cost to BIPCo for
2		the construction of the undersea cable (BIPCo's Share Percentage). This cost is
3		based on Gross Plant investment with a carrying charge. The monthly charge
4		varies between \$4,500 and \$4,900 per month. There is also an additional \$1,900
5		per month added to reflect the period of November 2016 (when the cable was
6		energized) thru April 2016 (when BIPCo started purchasing power). National
7		Grid informed BIPCo that BIPCO was responsible for this period and National
8		Grid invoiced BIPCo in a lump sum. BIPCo notified Grid that this period was not
9		included in its prior Transmission filing. Therefore, National Grid allowed this
10		back charge to be amortized over a 12-month period. This additional \$1,900
11		charge will be paid off during May 2018. The estimated charge for both the total
12		of the monthly charge and monthly amortization of the prior period for the 12-
13		month period is \$60,248.
14	9.	National Grid's Transformer Surcharge which was calculated using a peak of
15		1,479 kW and a monthly rate of 0.33 /kW. These amounts are the same as
16		BIPCo's invoice for the last month included in Attachment 15. The charge for the
17		12-month period is \$5,886.
18	10	. National Grid's Meter Surcharge was calculated at a monthly rate of \$72.77.
19		These amounts are the same as BIPCo's invoice for the last month included in
20		Attachment 15. The charge for the 12-month period is \$867.
21	11	. National Grid's Rolled in Distribution Surcharge was calculated using BIPCo's
22		previous year peak of 1,479 kW and a monthly rate of \$2.77/kW. These amounts
23		are the same as BIPCo's invoice for the last month included in Attachment 15.
24		The charge for the 6-month period is \$49,155.
25	12	. National Grid's Pooled Transmission Facilities (PTF), Non-PTF and Load
26		Dispatch charges were calculated using the prior year actuals and estimating a
27		monthly rate of \$3,000 to \$3,500 for any month which BIPCo does not have
28		actuals. The charge for the 12-month period is \$42,816.
29		
30	Q. M	Ir. Bebyn, are there any other costs BIPCo is seeking to recover?
31	A. Y	es. Pursuant to the R.I. General Laws 39-26-1-7(g), BIPCo has incurred costs

1 related to its substation which were necessary as part of the interconnection. The 2 breakdown of these costs is presented on Attachment 2. The interconnection plant costs 3 were amortized over a 6-year period to be consistent with how the Cable and DAF are 4 recovered in National Grid's Transmission Charges. The soft costs related to the Project 5 such as legal fees and accounting fees, costs associated with researching and preparing 6 for this and other related filings, and costs of various planning sessions with the 7 Commission and Division included in the prior filing were fully amortized as of April 8 2018.

9

Q. Are those BIPCo interconnection costs part of the costs BIPCo is seeking to have socialized in its Petition for Declaratory Judgment filed with and denied by the Commission?

A. Yes. However, National Grid has taken the position that BIPCo is solely responsible
for these costs and the Commission agreed. Thus, BIPCo has included these costs in this
filing. Although BIPCo was unsuccessful in having the Commission rule in its favor,
BIPCo is likely to appeal this decision to The Rhode Island Supreme Court. BIPCo is
waiting for the Commission's Report and Order. If BIPCo prevails in getting these costs
socialized on appeal, then any recovered costs would be credited back to the ratepayers in
a subsequent Standard Offer reconciliation.

20

21 Q. How did you calculate your projected Standard Offer and Transmission

22 Charges?

23 A. I have attached Schedule DGB-1. This schedule utilizes the power purchase costs 24 and associated costs from Attachments 1 & 2 and divides these costs first by .96 to 25 provide for the gross receipts tax. In addition to these costs there is also an adjustment for 26 the reconciliation of the prior 6-month rates which is calculated on Schedule DGB-4, and 27 the true up of actual results and estimates used in the prior six months reconciliation 28 period of May 2017 thru October 2017. The costs and reconciling balances adjusted for 29 gross receipts tax are then divided by the average electric sales kWh which are presented 30 on Schedule DGB-2. The average electric sales utilize an average of the kWh sales from

1	May 2016 to April 2018 while keeping the estimated March and April 2018 at the same
2	level as the prior year.
3	
4	Q. Mr. Bebyn did you include the gross receipts tax within the Standard Offer and
5	Transmission Charges?
6	A. Yes. BIPCo still does not currently have a separate line item on its bill to charge for
7	the gross receipts tax. This cost recovery in past filings has been imbedded into each
8	separate rate. Since the other rates already have this tax included, it would be difficult for
9	the current billing software to charge gross receipts tax on only the Standard Offer and
10	Transmission Charges. This methodology was approved in BIPCo's initial and prior
11	reconciliation filing (Docket #4690).
12	
13	Q. Did you prepare any other schedules?
14	A. Yes, I did. I prepared a monthly cashflow projection based upon the proposed rates.
15	This is presented on Schedule DGB-3. This schedule separately lists the flows for the
16	Standard Offer and the Transmission Charges.
17	
18	Q. Did you prepare new Tariffs to reflect these new rates?
19	A. Yes, I did. I amended the current Standard Offer and Transmission charges as
20	reflected on the Transmission Cost Rate Tariff and Standard Offer Rate Tariff. The
21	language of the Standard Offer and Transmission Charges as reflected on the
22	Transmission Cost Rider Tariff and Standard Offer Rider Tariff has been updated to
23	reflect a 12-month rate setting period.
24	
25	Q. Did you make any other changes to BIPCo's other tariffs?
26	A. No. BIPCo is maintaining its existing customer service rates, electric charges,
27	demand and system charges at this time.
28	
29	Q. Mr. Bebyn was there any change to the Fuel Adjustment Clause tariff?
30	A. No. The Fuel Adjustment Clause Tariff stills needs to be retained to cover the costs
31	of standby/backup generation if the cable service is interrupted, and to allow for recovery

- 1 of the current DSI charge which is embedded as a surcharge in the Fuel Adjustment
- 2 Clause. The continuance of Fuel Adjustment Clause was approved in Docket #4690.
- 3

Q. What are the proposed factors, and what impact will they have on a residential customer using 500 kilowatt-hours of electricity?

6 A. The proposed rates are presented in the table below. The proposed column for June 7 through September Fuel Adjustment includes the DSI funding of \$0.01. Based on these 8 assumptions, a residential customer using 500 Kilowatt-hours for a given month would 9 currently pay \$132.28 during October through May and \$211.73 during June through 10 September. Under the proposed rates, that customer would see their bill increase to 11 \$139.09 during October through May which is an increase of \$6.81 and \$218.54 during 12 June through September which is an increase of \$6.81. The increase of \$6.81 during 13 October through May and \$6.81 during June through September equals multiplying the 14 total difference in the tables below by 500 Kilowatt-hours.

15

FactorOct-May	Current	Proposed	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	0.0779	0.0647	(0.0132)
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1488	\$0.1624	\$0.0136

16

FactorJune-Sept	Current	Proposed	Difference
Standard Offer	\$0.0709	\$0.0977	\$0.0268
Transmission	0.0779	0.0647	(0.0132)
Fuel Adjustment	0.0100	0.0100	0.0000
TOTAL	\$0.1588	\$0.1724	\$0.0136

17

18 **Q. Does that conclude your testimony?**

19 A. Yes.

20

Standard Offer & Transmission Cost Rate Calculation Block Island Power Company

Standard Offer

Total Energy Costs	536,190	See Attachment-1
Total Capacity/Other Costs	544,416	See Attachment-1
Total Other Costs	45,542	See Attachment-2
Less Over Collections	-,-	
October 2017 Reconcilliation estimates to actual variance	1,756	See Attachment-5
April 2018 Reconcilliation	6,951	See Schedule DGB-4
Subtotal	1,117,441	
Subtotal /.96 to recover 4% Gross Receipts Tax	 1,164,001	
Estimated Sales (MWH) to Customers	11,912	See Schedule DGB-2
Cost per MWH	\$ 97.72	
Cost per KWH	\$ 0.0977	
Transmission Charges		
Transmission costs	750 444	- - - - - - - - - -
	756,441	See Attachment-1
Less Over Collections	700,441	See Attachment-1
Less Over Collections October 2017 Reconcilliation estimates to actual variance	12,808	See Attachment-1 See Attachment-5
October 2017 Reconcilliation estimates to actual variance April 2018 Reconcilliation		
October 2017 Reconcilliation estimates to actual variance April 2018 Reconcilliation Subtotal	 12,808 3,800 739,832	See Attachment-5
October 2017 Reconcilliation estimates to actual variance April 2018 Reconcilliation	 12,808 3,800	See Attachment-5
October 2017 Reconcilliation estimates to actual variance April 2018 Reconcilliation Subtotal	 12,808 3,800 739,832	See Attachment-5
October 2017 Reconcilliation estimates to actual variance April 2018 Reconcilliation Subtotal Cost /.96 to recover 4% Gross Receipts Tax Estimated Sales (MWH) to Customers	\$ 12,808 3,800 739,832 770,659	See Attachment-5 See Schedule DGB-4
October 2017 Reconcilliation estimates to actual variance April 2018 Reconcilliation Subtotal Cost /.96 to recover 4% Gross Receipts Tax	\$ 12,808 3,800 739,832 770,659 11,912	See Attachment-5 See Schedule DGB-4
October 2017 Reconcilliation estimates to actual variance April 2018 Reconcilliation Subtotal Cost /.96 to recover 4% Gross Receipts Tax Estimated Sales (MWH) to Customers Cost per MWH	12,808 3,800 739,832 770,659 11,912 64.70	See Attachment-5 See Schedule DGB-4
October 2017 Reconcilliation estimates to actual variance April 2018 Reconcilliation Subtotal Cost /.96 to recover 4% Gross Receipts Tax Estimated Sales (MWH) to Customers Cost per MWH	12,808 3,800 739,832 770,659 11,912 64.70	See Attachment-5 See Schedule DGB-4
October 2017 Reconcilliation estimates to actual variance April 2018 Reconcilliation Subtotal Cost /.96 to recover 4% Gross Receipts Tax Estimated Sales (MWH) to Customers Cost per MWH Cost per KWH	12,808 3,800 739,832 770,659 11,912 64.70	See Attachment-5 See Schedule DGB-4

Estimated Sales (KWH) to All Customers Block Island Power Company

5/17 - 10/17 KWH Reported on monthly billing summary.					
	(A)				
May-16	842,062				
Jun-16	1,188,188				
Jul-16	1,882,044				
Aug-16	1,993,738				
Sep-16	1,221,839				
Oct-16	789,396				
Nov-16	630,014				
Dec-16	690,628				
Jan-17	662,969				
Feb-17	579,740				
Mar-17	637,218				
Apr-17	652,237				
		(B)			
May-17		887,493			
Jun-17		1,273,926			
Jul-17		1,885,094			
Aug-17		1,917,749			
Sep-17		1,221,039			
Oct-17		797,912	See Attachment-4		
Nov-17		648,651	See Attachment-4		
Dec-17		722,403	See Attachment-4		
Jan-18		782,057	See Attachment-4		
Feb-18		628,154	See Attachment-4		
Mar-18 est	SALY	637,218			
Apr-18 est	SALY	652,237			
Estimated Sale	s (Two year average	by month)			
Estimated bale.	(A)	(B)	(A+B)/2		
	842,062	887,493	864,778	May-17	
	1,188,188	1,273,926	1,231,057	Jun-17	
	1,882,044	1,885,094	1,883,569	Jul-17	
	1,993,738	1,917,749	1,955,744	Aug-17	
		, ,		•	
	1,221,839	1,221,039	1,221,439	Sep-17	
	789,396	797,912	793,654	Oct-17	
	630,014	648,651	639,333	Nov-17	
	690,628	722,403	706,516	Dec-17	
	662,969	782,057	722,513	Jan-18	
	579,740	628,154	603,947	Feb-18	
	637,218	637,218	637,218	Mar-18	
	652,237	652,237	652,237	Apr-18	
	11,770,073	12,053,933	11,912,003		
		12 month	11,912,003		

5/16 - 4/17 KWH Reported on monthly Fuel Surcharge filings. 5/17 - 10/17 KWH Reported on monthly billing summary.

Forecast Cumulative Over/(Under) Collection-Total Block Island Power Company

Page 1 of 2

	Starting Balance	F	Revenue		Expense	Monthly Change	Cumulative
May-18	\$ 25,316	\$	140,451	\$	114,520	\$ 25,931	\$ 51,246
Jun-18	,	•	,	•	,	. ,	,
Juli-10	\$ 51,246	\$	199,939	\$	185,907	\$ 14,033	\$ 65,279
Jul-18	\$ 65,279	\$	305,915	\$	234,521	\$ 71,395	\$ 136,673
Aug-18	\$ 136,673	\$	317,637	\$	230,138	\$ 87,499	\$ 224,172
Sep-18	\$ 224,172	\$	198,377	\$	175,668	\$ 22,709	\$ 246,882
Oct-18	\$ 246,882	\$	128,899	\$	151,690	\$ (22,791)	\$ 224,091
Nov-18	\$ 224,091	\$	103,836	\$	144,214	\$ (40,378)	\$ 183,713
Dec-18	\$ 183,713	\$	114,747	\$	152,916	\$ (38,169)	\$ 145,544
Jan-19	\$ 145,544	\$	117,345	\$	152,436	\$ (35,090)	\$ 110,454
Feb-19	\$ 110,454	\$	98,089	\$	139,944	\$ (41,855)	\$ 68,598
Mar-19	\$ 68,598	\$	103,492	\$	138,357	\$ (34,865)	\$ 33,733
Apr-19	\$ 33,733	\$	105,932	\$	139,665	\$ (33,733)	\$ (0)
	Period C	umula	ative Over/(Uno	der) Collection	\$ (25,316)	

Standard Offer - Only

		Starting						Monthly		
	E	Balance		I	Revenue		Expense	Change	(Cumulative
May-18	\$	8,707	Α	\$	84,503	\$	52,820	\$ 31,684	\$	40,391
Jun-18	\$	40,391		\$	120,295	\$	113,813	\$ 6,482	\$	46,873
Jul-18	\$	46,873		\$	184,056	\$	145,843	\$ 38,213	\$	85,085
Aug-18	\$	85,085		\$	191,109	\$	145,584	\$ 45,525	\$	130,610
Sep-18	\$	130,610		\$	119,355	\$	110,222	\$ 9,133	\$	139,743
Oct-18	\$	139,743		\$	77,553	\$	89,483	\$ (11,930)	\$	127,813
Nov-18	\$	127,813		\$	62,473	\$	84,873	\$ (22,400)	\$	105,413
Dec-18	\$	105,413		\$	69,038	\$	90,352	\$ (21,313)	\$	84,100
Jan-19	\$	84,100		\$	70,602	\$	93,651	\$ (23,050)	\$	61,050
Feb-19	\$	61,050		\$	59,016	\$	81,977	\$ (22,961)	\$	38,089
Mar-19	\$	38,089		\$	62,267	\$	82,016	\$ (19,749)	\$	18,340
Apr-19	\$	18,340		\$	63,734	\$	82,074	\$ (18,340)	\$	(0)
		Deriod	Cu	mul	ativa Ovar//	l Ind	der) Collection	¢ (8 707)		

Period Cumulative Over/(Under) Collection \$ (8,707)

	Standard						(Attachme	ent -	1)	(At	tachment -2)				
		S	tandard						Total			(Gross		
	Forecast KWH	Of	fer Rate	Sta	ndard Offer	Tc	tal Energy	С	apacity/	Т	otal Other	Re	eceipts		Total
	(Sch DGB-2)	(Sc	h DGB-1)	Rev	/enue		Costs	Oth	ner Costs		Costs		Tax	E	Expense
May-18	864,778	\$	0.0977	\$	84,503	\$	37,290	\$	8,822	\$	3,328	\$	3,380	\$	52,820
Jun-18	1,231,057	\$	0.0977	\$	120,295	\$	53,455	\$	50,776	\$	4,771	\$	4,812	\$	113,813
Jul-18	1,883,569	\$	0.0977	\$	184,056	\$	79,648	\$	51,725	\$	7,109	\$	7,362	\$	145,843
Aug-18	1,955,744	\$	0.0977	\$	191,109	\$	78,664	\$	52,255	\$	7,021	\$	7,644	\$	145,584
Sep-18	1,221,439	\$	0.0977	\$	119,355	\$	51,428	\$	49,431	\$	4,590	\$	4,774	\$	110,222
Oct-18	793,654	\$	0.0977	\$	77,553	\$	34,340	\$	48,976	\$	3,065	\$	3,102	\$	89,483
Nov-18	639,333	\$	0.0977	\$	62,473	\$	32,616	\$	47,222	\$	2,536	\$	2,499	\$	84,873
Dec-18	706,516	\$	0.0977	\$	69,038	\$	36,151	\$	48,628	\$	2,811	\$	2,762	\$	90,352
Jan-19	722,513	\$	0.0977	\$	70,602	\$	39,052	\$	48,738	\$	3,037	\$	2,824	\$	93,651
Feb-19	603,947	\$	0.0977	\$	59,016	\$	31,219	\$	45,970	\$	2,428	\$	2,361	\$	81,977
Mar-19	637,218	\$	0.0977	\$	62,267	\$	31,397	\$	45,687	\$	2,442	\$	2,491	\$	82,016
Apr-19	652,237	\$	0.0977	\$	63,734	\$	30,933	\$	46,187	\$	2,405	\$	2,549	\$	82,074
	11,912,003			\$	1,164,001									\$ [·]	1,172,708

A Starting Balance obtained from Schedule DGB-4 and Attachment 5

	5	Standard
		Offer
See Schedule DGB-4	\$	6,951
See Attachment-5	\$	1,756
	\$	8,707

Forecast Cumulative Over/(Under) Collection-Total Block Island Power Company

Page 2 of 2

Transmission Charges - Only

	9	Starting					Monthly		
	E	Balance		Revenue		Expense	Change	(Cumulative
May-18	\$	16,608	۹\$	55,948	\$	61,701	\$ (5,753)	\$	10,855
Jun-18	\$	10,855	\$	79,644	\$	72,094	\$ 7,551	\$	18,406
Jul-18	\$	18,406	\$	121,859	\$	88,677	\$ 33,182	\$	51,588
Aug-18	\$	51,588	\$	126,529	\$	84,555	\$ 41,974	\$	93,562
Sep-18	\$	93,562	\$	79,022	\$	65,446	\$ 13,577	\$	107,139
Oct-18	\$	107,139	\$	51,346	\$	62,208	\$ (10,861)	\$	96,278
Nov-18	\$	96,278	\$	41,362	\$	59,340	\$ (17,978)	\$	78,299
Dec-18	\$	78,299	\$	45,709	\$	62,564	\$ (16,855)	\$	61,444
Jan-19	\$	61,444	\$	46,744	\$	58,784	\$ (12,041)	\$	49,403
Feb-19	\$	49,403	\$	39,073	\$	57,967	\$ (18,894)	\$	30,509
Mar-19	\$	30,509	\$	41,225	\$	56,341	\$ (15,116)	\$	15,393
Apr-19	\$	15,393	\$	42,197	\$	57,590	\$ (15,393)	\$	(0)
		Period C	umu	lative Over/(Und	der) Collection	\$ (16,608)		

						(Atta	achment -1)				
		Trai	nsmission									
	Forecast KWH	Cha	arge Rate	Tra	ansmission		Τc	otal Energy		Gross		
	(Sch DGB-2)	(Sc	h DGB-1)	Cha	rge Revenue			Costs	Red	eipts Tax	Tota	al Expense
May-18	864,778	\$	0.0647	\$	55,948		\$	59,463	\$	2,238	\$	61,701
Jun-18	1,231,057	\$	0.0647	\$	79,644		\$	68,908	\$	3,186	\$	72,094
Jul-18	1,883,569	\$	0.0647	\$	121,859		\$	83,803	\$	4,874	\$	88,677
Aug-18	1,955,744	\$	0.0647	\$	126,529		\$	79,493	\$	5,061	\$	84,555
Sep-18	1,221,439	\$	0.0647	\$	79,022		\$	62,285	\$	3,161	\$	65,446
Oct-18	793,654	\$	0.0647	\$	51,346		\$	60,154	\$	2,054	\$	62,208
Oct-17	639,333	\$	0.0647	\$	41,362		\$	57,686	\$	1,654	\$	59,340
Nov-17	706,516	\$	0.0647	\$	45,709		\$	60,736	\$	1,828	\$	62,564
Dec-17	722,513	\$	0.0647	\$	46,744		\$	56,915	\$	1,870	\$	58,784
Jan-18	603,947	\$	0.0647	\$	39,073		\$	56,404	\$	1,563	\$	57,967
Feb-18	637,218	\$	0.0647	\$	41,225		\$	54,692	\$	1,649	\$	56,341
Mar-18	652,237	\$	0.0647	\$	42,197		\$	55,902	\$	1,688	\$	57,590
	11,912,003			\$	770,659						\$	787,267

A Starting Balance obtained from Schedule DGB-4 and Attachment 5

-	 smission Costs
See Schedule DGB-4	\$ 3,800
See Attachment-5	\$ 12,808
	\$ 16,608

Reconcilliation of Actual Revenue Generated from Prior Approved Rate vs Actual Costs Cumulative Over/(Under) Collection-Total Block Island Power Company

Standar	d Offe	r - C	Dnly								
			Starting					Ν	/lonthly		
			Balance	F	Revenue		Expense	C	Change	Си	mulative
Nov-17		\$	(3,465)	\$	39,892	\$	44,412	\$	(4,520)	\$	(7,985)
Dec-17		\$	(7,985)	\$	51,233	\$	49,461	\$	1,772	\$	(6,213)
Jan-18		\$	(6,213)	\$	55,464	\$	52,075	\$	3,389	\$	(2,824)
Feb-18		\$	(2,824)	\$	44,549	\$	41,813	\$	2,736	\$	(87)
Mar-18	Est	\$	(87)	\$	45,102	\$	41,364	\$	3,738	\$	3,650
Apr-18	Est	\$	3,650	\$	45,278	\$	41,977	\$	3,300	\$	6,951
			Period Cu	umula	ative Over/(Und	der) Collection	\$	10,416		

October 2017 Reconcilliation Over/(Under) Collection \$ (3,465) (Six Month Recon. 10/17)

Current Reconcillation Cumulative Over/(Under) Collection <u>\$ 10,416</u>

April 2018 Reconcilliation Over/(Under) Collection \$ 6,951

			S	standard			Atta	ch	men	i t - 7 Total	A	ttachment-8			
		Actual KWH (Attachment-4)	0	ffer Rate (A)	 ndard Offer Revenue	Т	otal Ene Costs	gу		Capacity/ her Costs		Total Other Costs	Gross æipts Tax	E	Total Expense
Nov-17		648,651	\$	0.0615	\$ 39,892	\$	28,4	11	\$	8,705	\$	5,701	\$ 1,596	\$	44,412
Dec-17		722,403	\$	0.0709	\$ 51,233	\$	31,5	73	\$	10,111	\$	5,728	\$ 2,049	\$	49,461
Jan-18		782,057	\$	0.0709	\$ 55,464	\$	34,0	27	\$	10,022	\$	5,807	\$ 2,219	\$	52,075
Feb-18		628,154	\$	0.0709	\$ 44,549	\$	27,2	80	\$	7,642	\$	5,180	\$ 1,782	\$	41,813
Mar-18	Est	635,947	\$	0.0709	\$ 45,102	\$	26,8	54	\$	7,194	\$	5,512	\$ 1,804	\$	41,364
Apr-18	Est	638,430	\$	0.0709	\$ 45,278	\$	26,8	79	\$	7,770	\$	5,517	\$ 1,811	\$	41,977
		4,055,642			\$ 281,518	-								\$	271,103

Transmission Charges - Only

		Starting					Monthly		
		 Balance	F	Revenue		Expense	Change	Сι	Imulative
Nov-17		\$ 58,213	\$	40,800	\$	58,172	\$ (17,372)	\$	40,841
Dec-17		\$ 40,841	\$	56,279	\$	66,010	\$ (9,732)	\$	31,109
Jan-18		\$ 31,109	\$	60,926	\$	60,357	\$ 569	\$	31,678
Feb-18		\$ 31,678	\$	48,936	\$	59,368	\$ (10,432)	\$	21,246
Mar-18	Est	\$ 21,246	\$	49,543	\$	57,795	\$ (8,252)	\$	12,995
Apr-18	Est	\$ 12,995	\$	49,737	\$	58,932	\$ (9,195)	\$	3,800
		Period C	umula	ative Over/(Unc	ler) Collection	\$ (54,413)		

October 2017 Reconcilliation Over/(Under) Collection \$ 58,213 (Six Month Recon. 10/17)

Attachment-7

Current Reconcillation Cumulative Over/(Under) Collection \$ (54,413)

April 2018 Reconcilliation Over/(Under) Collection \$ 3,800

			Tra	Insmission								
		Actual KWH	Ch	arge Rate	Tra	ansmission	Tota	al Energy	(Gross		
		(Attachment-4)		(A)	Char	ge Revenue		Costs	Rec	eipts Tax	Tota	al Expense
Nov-17		648,651	\$	0.0629	\$	40,800	\$	56,540	\$	1,632	\$	58,172
Dec-17		722,403	\$	0.0779	\$	56,279	\$	63,759	\$	2,251	\$	66,010
Jan-18		782,057	\$	0.0779	\$	60,926	\$	57,920	\$	2,437	\$	60,357
Feb-18		628,154	\$	0.0779	\$	48,936	\$	57,411	\$	1,957	\$	59,368
Mar-18	Est	635,947	\$	0.0779	\$	49,543	\$	55,813	\$	1,982	\$	57,795
Apr-18	Est	638,430	\$	0.0779	\$	49,737	\$	56,942	\$	1,989	\$	58,932
-		4,055,642			\$	306,222					\$	360,635
					-							

(A) Nov 17 - Rates approved and effective 5-1-17 (Initial Filing)

Dec 17 thru April 2018 - Rates approved and effective 12-1-17 (Six Month Recon. 10/17)

Reconcilliation of Forecast to Actual Block Island Power Company

Month	(a) hergy Cost Budget	Er	(b) nergy Cost Actual		ifference	(c) Purchased Energy (MWH) Budget	(d) Purchased Energy (MWH) Actual	Difference		dget Cost er MWH		tual Cost er MWH
	 Buuger		Actual	D	literence	Buuget	Actual	Dillerence	p		pe	
Nov-17	\$ 97,599	\$	99,357	\$	(1,758)	755	773	(18)	\$	129.22	\$	128.55
Dec-17	\$ 98,010	\$	111,171	\$	(13,161)	759	857	(98)	\$	129.15	\$	129.77
Jan-18	\$ 109,297	\$	107,776	\$	1,521	769	925	(156)	\$	142.06	\$	116.46
Feb-18	\$ 94,168	\$	97,442	\$	(3,274)	686	740	(53)	\$	137.20	\$	131.72
Mar-18 ESTIMATE	\$ 94,753	\$	95,373	\$	(620)	730	730	-	\$	129.89	\$	130.74
Apr-18 ESTIMATE	\$ 96,016	\$	97,108	\$	(1,092)	731	731		\$	131.35	\$	132.84
Total	\$ 589,843	\$	608,227	\$	(18,384)	4,430	4,755	(325)				

Average Cost Per MWH

\$ 133.14 \$ 128.35

	(e) Energy (MWH) Sold Budget	(f) Energy (MWH) Sold Actual	Difference
Nov-17	603	649	45
Dec-17	648	722	75
Jan-18	638	782	144
Feb-18	582	628	47
Mar-18 ESTIMATE	636	636	0
Apr-18 ESTIMATE	638	638	0
Total	3,745	4,056	310

(a) obtained from Attachment 1 & Attachment 2 form the 10/17 Reconciliation (Docket 4690)

(b) obtained from Attachment 7 & Attachment 8

(c) obtained from Attachment 1 for the 10/17 Reconciliation (Docket 4690)

(d) obtained from Attachment 10

(e) obtained from Schedule DGB-2 for the 10/17 Reconciliation (Docket 4690)

(f) obtained from Attachment 4

Forecast Purchase Power Costs Block Island Power Company

Purchase Power Projections																							
	May-18				Aug-18		Sep-18		Oct-18		Nov-18		Dec-18		Jan-19		Feb-19		Mar-19		Apr-19		Totals
Load	1,014	1,454	2,16	0	2,139		1,399		934		773		857		925		740		744		733		13,878
MWH																							
Bilateral Purchase	1,014	1,454	2,16	5	2,139		1,399		934		773		857		925		740		744		733		13,878
–				_																			-
Total Purchases MWH	1,014	1,454	2,16	0	2,139		1,399		934		773		857		925		740		744		733		13,878
Energy Costs See Attachment-3																							
	36.77	36.77	36.7	7	36.77		36.77		36.77		42.2		42.2		42.2		42.2		42.2		42.2		
Bilateral Purchase	37,290	\$ 53,455	\$ 79,64	3 \$	78,664	\$	51,428	\$	34,340	\$	32,616	\$	36,151	\$	39,052	\$	31,219	\$	31,397	\$	30,933	\$	536,190
–																							
Total Energy Costs	37,290	\$ 53,455	\$ 79,64	3\$	78,664	\$	51,428	\$	34,340	\$	32,616	\$	36,151	\$	39,052	\$	31,219	\$	31,397	\$	30,933	Ş	536,190
Capacity/Other Costs																							
ISO FCM Charges	-	\$ 38.517	\$ 38.51	7 Ś	38.517	Ś	38.517	Ś	38.517	Ś	38.517	Ś	38.517	Ś	38.517	Ś	38.517	Ś	38.517	Ś	38.517	Ś	423,687
ISO Ancillary/Schedule Charges \$					5,959	\$	4,616		5,096	\$	3,660		4,905	\$	4,571		/ -	\$	/ -	\$	/ -	ś	50,760
Interconnection Charges		\$ -	\$ -	Ś	-	Ś	-	Ś	-	Ś	-	Ś	-	Ś	-	Ś	_,	Ś	-,	Ś	_,=:=	Ś	-
ISO Annual Fee		\$ -	\$ -	\$	-	\$	-	\$		·		·		\$	500	Ċ		Ċ		·		\$	500
Projected ENE Fees	5,530	\$ 6,408	\$ 7,84	2\$	7,779	\$	6,297	\$	5,363	\$	5,045	\$	5,205	\$	5,150	\$	4,900	\$	4,950	\$	5,000	\$	69,469
Total Capacity/Other Costs 💲	8,822	\$ 50,776	\$ 51,72	5\$	52,255	\$	49,431	\$	48,976	\$	47,222	\$	48,628	\$	48,738	\$	45,970	\$	45,687	\$	46,187	\$	544,416
Transmission Costs																							
ISO Transmission Charges \$					37,663	-	20,164		17,982		12,453		17,762		14,111				12,389		13,599		239,892
National Grid Connection DAF Charges		. ,			29,798		29,798		29,798		29,798		29,798		29,798				,		29,798		357,576
National Grid Cable Surcharges		. ,	, ,		4,848		4,853		4,856		4,866		4,869		4,849		,	\$		\$	4,849		60,248
National Grid Transformer Surcharges				3\$		\$	488		488		488		488		488		488		488		488		5,886
National Grid Meter Surcharge				2 \$	72	\$	72		72		72		72		72		72		72		72		867
National Grid Rolled in Distribution \$	4,096	\$ 4,096	\$ 4,09	s Ş	4,096	Ş	4,096	Ş	4,096	Ş	4,096	Ş	4,096	Ş	4,096	Ş	4,096	\$	4,096	\$	4,096	Ş	49,155
National Grid PTF, Non-PTF and Load																							
Dispatch Charges	,	\$ 5,390	. ,		2,528	- ·	2,814	- ·	2,861	<u> </u>	5,913	<u> </u>	3,651		3,500	- ·	3,000	-	,	\$	3,000	-	42,816
Total Transmission Costs	5 59,463	\$ 68,908	\$ 83,80	3\$	79,493	\$	62,285	\$	60,154	Ş	57,686	\$	60,736	Ş	56,915	\$	56,404	Ş	54,692	\$	55,902	Ş	756,441
																				<u> </u>			
Total All-In Costs 👙	,			-	210,412												133,593		,		,		1,837,046
., .		\$ 119.10					116.64												177.12				238.75
\$/KWH \$	6 0.10410	\$ 0.11910	\$ 0.0993	1\$	0.09835	\$	0.11664	\$	0.15362	\$	0.17793	\$	0.16986	\$	0.15637	\$	0.18058	\$	0.17712	\$	0.18148	\$	0.23875

Forecast Other Costs Block Island Power Company

Attachment 2

			Amotization		First 6 months of Amortization	Last 6 months of
	(Atta	chment-6)	Period (years)		(Attachment -6)	Amortization
Other Costs-BIPCo						
Interconnection	\$	273,254	6	\$ 45,542		
-						

Amortized Total Other Costs

				Interco	nne	ection
	Load by Month					
	per Attachment		То	tal Cost by	12	month May
	1	% per month		Month		18-Apr 19
May-18	1,014	7.31%	\$	3,328	\$	3,328
Jun-18	1,454	10.48%	\$	4,771	\$	4,771
Jul-18	2,166	15.61%	\$	7,109	\$	7,109
Aug-18	2,139	15.42%	\$	7,021	\$	7,021
Sep-18	1,399	10.08%	\$	4,590	\$	4,590
Oct-18	934	6.73%	\$	3,065	\$	3,065
Nov-18	773	5.57%	\$	2,536	\$	2,536
Dec-18	857	6.17%	\$	2,811	\$	2,811
Jan-19	925	6.67%	\$	3,037	\$	3,037
Feb-19	740	5.33%	\$	2,428	\$	2,428
Mar-19	744	5.36%	\$	2,442	\$	2,442
Apr-19	733	5.28%	\$	2,405	\$	2,405
Totals	13,878	100.00%	\$	45,542	\$	45,542

Energy Costs Block Island Power Company

Attachment 3

M Gmail

David Bebyn <dbebyn@gmall.com>

FW: 100% LF Energy 1 message

Jeffery Wright <jwright@bipco.net> To: David Bebyn <dbebyn@gmail.com>

Tue, Apr 25, 2017 at 12:07 PM

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Here are the final terms in an e-mail Dave.

Regards, Jeff

From: Dan Ciullo [mailto:dciullo@ene.org] Sent: Tuesday, April 25, 2017 11:42 AM To: Robin.battersby@shell.com Cc: Jeffery Wright <jwright@bipco.net> Subject: 100% LF Energy

Robin:

This email confirms that Block Island Power Company has agreed to the following transaction:

Buyer:	Block Island Power Company
Seller:	Shell Energy
Scheduling:	Physically Scheduled Day-Ahead
Product:	Firm LD – Energy Only, Load Following
Delivery Point:	ISO NE – Rhode Island Zone #4005
Quantity:	100% of the actual load during the Term
(Term:	May 1, 2017 through and including October 31, 2018
Price:	\$36.77/MWh

Please let me know if you have any questions. Thank you.

Dan Ciullo

Manager, Client Services

Energy Costs Block Island Power Company

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Attachment 3

LOAD FOLLOWING TRANSACTION CONFIRMATION

GENERAL TERMS:

	Trade Date:	February 20, 2018
	Seller:	Shell Energy
	Buyer:	BIPCO
	Product:	Firm Load Following Energy, as such term is defined in the Definition section of this Confirmation
	Contract Quantity:	The quantity of Product necessary to serve 100% of Buyer's Load in MWh during Delivery Period.
	Shell Energy Deal #	3285568 & 3285569
	Delivery Point:	ISO-NE RI ZONE - #4005
	Metering Point:	The Meters for Load Asset #49694
$\left(\right)$	Contract Price:	\$42.20 /MWh
	Delivery Period:	From and including thour Ending ("HE") 0100. Eastern Prevailing Time ("EPT") on November 1, 2018 to and including HE 2400 EPT April 30, 2020.

For Billing Month Oct 2017

	Re	sidential	Со	mmercial	[Demand	Public	Other	Total
KWH		289,835		87,339		346,551	74,187	-	797,912
KW		-		-		1,695	226	-	1,921
# Customers		1343		310		227	31	0	1,911
Plant & Distribution Charge	\$	26,375	\$	10,524	\$	37,774	\$ 7,432	\$ -	\$ 82,105
Fuel Surcharge		-		-		-	-		-
Standard Offer		18,231		5,494		21,798	4,666	-	50,189
Transmission Charge		17,825		5,371		21,313	4,563	-	49,072
Demand		-		-		11,068	1,399	-	12,467
Customer Charge		16,626		3,838		4,215	446	-	25,125
System Charge		-		-		-	-	-	-
Street Lighting		-		-		-	-	583	583
Misc		-		-		-	-	-	-
	\$	79,057	\$	25,227	\$	96,169	\$ 18,506	\$ 583	\$219,542

For Billing Month Nov 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH KW	260,434 -	72,641	246,710 1,132	68,866 172	-	648,651 1,304
# Customers	134	4 310	230	31	0	1,915
Plant & Distribution Charge Fuel Surcharge Standard Offer Transmission Charge Demand Customer Charge System Charge Street Lighting	\$ 23,699 16,017 16,381	4,467 4,569	\$ 26,891 - 15,173 15,518 7,392 4,271 - -	\$ 6,905 4,235 4,332 1,065 446 -	\$- - - - - 583	\$ 66,249 - 39,892 40,800 8,457 25,193 - 583
Misc	\$ 72,736	 5 \$ 21,628	- \$ 69,245	- \$ 16,983	- \$ 583	- \$ 181,175

For Billing Month Dec 2017

	Residentia	Commercial	Demand	Public	Other	Total
KWH KW	297,31	8 86,687 -	262,239 1,072	76,164 209	-	722,403 1,281
# Customers	133	7 314		31	0	1,912
Plant & Distribution Charge	\$ 27,11	5 \$ 10,446	\$ 28,584	\$ 7,642	\$-	\$ 73,787
Fuel Surcharge Standard Offer Transmission Charge	21,079 23,16		- 18,593 20,428	- 5,400 5,933	-	- 51,218 56,275
Demand Customer Charge	16,55		7,000 4,271	1,294 446	-	8,294 25,156
System Charge Street Lighting		· · ·	-	-	- 583	- 583
Misc	\$ 87,90	 7 \$ 27,232	- \$ 78,876	- \$ 20,715	- \$ 583	- \$ 215,314

For Billing Month Jan 2017

	Residentia	Commercial	Demand	Public	Other	Total
KWH KW	327,039 -) 89,162 -	285,744 1,040	80,112 215	-	782,057 1,255
# Customers	133	4 310	230	31	0	1,905
Plant & Distribution Charge Fuel Surcharge Standard Offer Transmission Charge Demand Customer Charge System Charge Street Lighting Misc	\$ 29,826 23,187 25,476 16,515	6,322 6,946	\$ 31,146 20,259 22,259 6,791 4,271 -	\$ 8,048 5,680 6,241 1,331 446 -	\$ - - - - - 583	\$ 79,764 - 55,448 60,922 8,122 25,070 - 583 -
	\$ 95,004	 l \$ 27,849	\$ 84,727	\$ 21,745	\$ 583	- \$ 229,909

For Billing Month Feb 2017

	Residenti	al Co	ommercial	[Demand	Public	Other	Total
KWH KW	246,2 ⁻ -	8	83,838 -		228,271 637	69,827 146	-	628,154 783
# Customers	13	41	314		227	31	0	1,913
Plant & Distribution Charge Fuel Surcharge	\$ 22,45	5\$	10,103 -	\$	24,882	\$ 7,063	\$ -	\$ 64,502 -
Standard Offer Transmission Charge	17,45 19,18		5,944 6,531		16,184 17,782	4,951 5,440	-	44,536 48,933
Demand Customer Charge	16,60	-	3,887		4,160 4,215	904 446	-	5,063 25,150
System Charge Street Lighting	10,00	-	-			-	- 583	- 583
Misc		-	-		-	-	-	-
	\$ 75,69	4 \$	26,465	\$	67,223	\$ 18,803	\$ 583	\$ 188,768

Additional adjustments to October 2017 Reconciliation for Items Which Were Estimated in that Filing Block Island Power Company

Attachment 5 page 1 of 3

		May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Total
Purchase Powe	er							
She	ell Invoice	(Attachment - 6)						
	Est from 10/17 Re	econciliation					35,897.00	35,897.0
	1915263						(34,298.47)	(34,298.4
		-	-	-	-	-	1,598.53	1,598.5
Capacity/Othe	r Costs							
SO FCM Charg								
-	New England Invoi	ce (Attachment - 6)						
10/31/17	Est from 10/17 Re						150.00	150.0
	273374						(301.86)	(301.8
11/14/17	Est from 10/17 Re	econciliation				2,000.00	1,000.00	3,000.
	274495					(2,048.26)	(1,277.33)	(3,325.
12/12/17	Est from 10/17 Re	econciliation				()/	1,800.00	1,800.
	276711						(1,768.38)	(1,768.3
		-	-	-	-	(48.26)	(397.57)	(445.8
Projected ENE	Fees E Invoice	(Attachment - 6)						
	Est from 10/17 Re					2.800.00	3,500.00	6,300.0
	16868					(2,797.27)	(3,500.00)	(6,297.2
	Est from 10/17 Re	econciliation				(2,101.21)	1,900.00	1,900.0
	17030						(1,862.80)	(1,862.8
		-	-	-	-	2.73	37.20	39.9
				Standard	Standard			
		Actual KWH	(Offer Rate	Offer			
		(Attachment-4)		(A)	Revenue			
Oct-17	Est	789,396	\$	、 /	\$ 48,548			(48,547.8
	Actual	797,912	\$		\$ 49,072			49,071.
			Ψ	0.0010	÷ .0,012			563.0
Oct-17								203.0
					Standard Off	er - Only		503.0

(A) Rate in effect for October 2017

Additional adjustments to October 2017 Reconciliation for Items Which Were Estimated in that Filing Block Island Power Company

Jul-17 Oct-17 Total May-17 Jun-17 Aug-17 Sep-17 **Transmission Costs ISO Transmission Charges** ISO New England Invoice (Attachment - 6) Est from 10/17 Reconciliation 30,541.88 30,541.88 11/14/17 273374 (18, 813.02)(18, 813.02)12/12/17 Est from 10/17 Reconciliation 18,607.05 18,607.05 274495 (16,777.54) (16,777.54) 11,728.86 1,829.51 13,558.37 National Grid Connection DAF Charges National Grid Invoice (Attachment - 6) Est from 10/17 Rec 29,798.00 29,798.00 (29,798.00)(29,798.00)800241764 Est from 10/17 Reconciliation 29,798.00 29,798.00 (29,798.00)800245573 (29,798.00)Est from 10/17 Reconciliation 29.798.00 29,798.00 800249272 (29,798.00)(29,798.00)Est from 10/17 Reconciliation 29,798.00 29,798.00 Est from 10/17 Reconciliation 29,798.00 29,798.00 Est from 10/17 Reconciliation 29.798.00 29.798.00 Actual based on above invoices (29,798.00)(29,798.00)(29,798.00)(89, 394.00)-------National Grid Cable Surcharges National Grid Invoice (Attachment - 6) 6,500.00 Est from 10/17 Reconciliation 6,500.00 800236940 (6,803.69)(6,803.69)6,500.00 Est from 10/17 Reconciliation 6,500.00 (6,807.14) 800241011 (6,807.14)(303.69)(307.14)(610.83) National Grid Transformer Surcharges National Grid Invoice (Attachment - 6) Est from 10/17 Reconciliation 488.00 488.00 0800237454 (488.00) (488.00)Est from 10/17 Reconciliation 488.00 488.00 0800240605 (488.00)(488.00)---National Grid Meter Surcharge Na

latio	onal Grid Invoice	(Attachment	- 6)					
	Est from 10/17 Rec	onciliation				72.07		72.07
	0800237454					(72.07)		(72.07)
	Est from 10/17 Rec	onciliation					72.07	72.07
	0800240605						(72.07)	(72.07)
				-	-	-	-	

Attachment 5 page 2 of 3

Additional adjustments to October 2017 Reconciliation for Items Which Were Estimated in that Filing Block Island Power Company

Attachment 5 page 3 of 3

		May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Total
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National Grid Rolled in Distribution

National Grid Invoice	(Attachme	nt - 6)						
Est from 10/17 Red	conciliation					4,096.26		4,096.26
0800237454						(4,096.26)		(4,096.26)
Est from 10/17 Red	conciliation						4,096.26	4,096.26
0800240605							(4,096.26)	(4,096.26)
		-	-	-	-	-	-	-

National Grid PTF, Non-PTF and Load Dispatch Charges

National Grid Invoice	(Attachment - 0	6)					
Est from 10/17 Re	conciliation				2,500.00		2,500.00
0800237454					(2,813.87)		(2,813.87)
Est from 10/17 Re	conciliation					2,500.00	2,500.00
0800240605						(2,861.02)	(2,861.02)
	-	-	-	-	(313.87)	(361.02)	(674.89)

Standard Standard Actual KWH Offer Rate Offer (Attachment-4) (A) Revenue
Est 789,396 \$ 0.0629 \$ 49,653
Actual 797,912 \$ 0.0629 \$ 50,189

Transmission Costs - only

Over/(Under) Collection

12,808.30

(A) Rate in effect for October 2017

Energy Costs-Invoices which cover Estimates in October 2017 Reconcilliation Block Island Power Company

ATTACHMENT - 6



Energy Costs-Invoices which cover Estimates in October 2017 Reconciliation Block Island Power Company

Attachment 6

Final Print

INVOICE

Invoice Number:1915263Invoice Month:10/2017Customer ShortName:BIPCInvoice Date:11/3/2017Payment Due Date:11/20/2017Customer Account#:-11

BLOCK ISLAND POWER COMPANY Attn: PO BOX 518 BLOCK ISLAND RI 02807-0518 US Fax:

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501 Shell Energy North America (US), L.P. Attn: Customer Support 1000 Main St., Level 12 Houston TX 77002 US Email: Sena.CustomerSupport@Shell.com

Deal#		Description	<u>Volume</u>	<u>UOM</u>	<u>Price</u>	Amount Due	<u>Crncy</u>
3116730	POWER	SYSTEM HOURLY Power Sale # 3116730 From 01-OCT-17 Through 31-OCT-17	933.90	MW	\$36.77000	\$34,339.65	USD
3211999	POWER	SYSTEM HOURLY Power Purchase # 3211999 From 05-OCT-17 Through 05-OCT-17	(1.36)	MW	\$35.82795	\$(48.58)	USD
3212000	POWER	SYSTEM HOURLY Power Sale # 3212000 From 05-OCT-17 Through 05-OCT-17	0.12	MW	\$22.85763	\$2.70	USD
3212001	POWER	SYSTEM HOURLY Power Sale # 3212001 From 05-OCT-17 Through 05-OCT-17	1.36	MW	\$36.76999	\$49.86	USD
3212002 .	POWER	SYSTEM HOURLY Power Purchase # 3212002 From 05-OCT-17 Through 05-OCT-17	(0.12)	MW	\$36.77034	\$(4.34)	USD
3223364	POWER	SYSTEM HOURLY Power Purchase # 3223364 From 27-OCT-17 Through 27-OCT-17	(0.05)	MW	\$24.63962	\$(1.31)	USD
3223365	POWER	SYSTEM HOURLY Power Sale # 3223365 From 27-OCT-17 Through 27-OCT-17	1.58	MW	\$26.80588	\$42.38	USD
3223366	POWER	SYSTEM HOURLY Power Sale # 3223366 From 27-OCT-17 Through 27-OCT-17	0.05	MW	\$36.76981	\$1.95	USD
3223367	POWER	SYSTEM HOURLY Power Purchase # 3223367 From 27-OCT-17 Through 27-OCT-17	(1.58)	MW	\$36.77002	\$(58.13)	USD
3223370	POWER	SYSTEM HOURLY Power Purchase # 3223370 From 28-OCT-17 Through 28-OCT-17	(0.02)	MW	\$20.64444	\$(0.37)	USD
3223371	POWER	SYSTEM HOURLY Power Sale # 3223371 From 28-OCT-17 Through 28-OCT-17	1.28	MW	\$24.22981	\$30.97	USD
3223372	POWER	SYSTEM HOURLY Power Sale # 3223372 From 28-OCT-17 Through 28-OCT-17	0.02	MW	\$36.77222	\$0.66	USD
3223373	POWER	SYSTEM HOURLY Power Purchase # 3223373 From 28-OCT-17 Through 28-OCT-17	(1.28)	MW	\$36.77003	\$(46.99)	USD
3223376	POWER	SYSTEM HOURLY Power Purchase # 3223376 From 29-OCT-17 Through 29-OCT-17	0.00	MW	\$16.45000	\$(0.03)	USD
3223377	POWER	SYSTEM HOURLY Power Sale # 3223377 From 29-OCT-17 Through 29-OCT-17	0.96	MW	\$26.31348	\$25.18	USD



Ŵ	Energy Costs-Invoices Estimates in October 201 Block Island Power			cilliat		<i>ttachment 6</i> Final Print
	onth: ShortNam		·			INVOICE
•	nte: Due Date: Account#:	11/3/2017 11/20/2017 -11	Billin	g Inqui	ries/Mail To:	
Attn: PO BOX 5:	18	ER COMPANY 807-0518 US	Shell Attn: 1000 Hous	Custor Main St ton TX 7	pport North America ner Support ., Level 12 7002 US ustomerSuppc	
Deal#		Description	Volume	UOM	Price	Amount Due Crncy
223378	POWER	SYSTEM HOURLY Power Sale # 3223378 From 29-OCT-17 Through 29-OCT-17	0.00	MW	\$36.75000	\$0.07 USD
223379	POWER	SYSTEM HOURLY Power Purchase # 3223379 From 29-OCT-17 Through 29-OCT-17	(0.96)	MW	\$36.77001	\$(35.19) USD
		(POWER) SUB TOTAL	933.90			\$34,298.47
		TOTALS :	933.90			\$34,298.47
						S
Viring Int	formation	:				
Wire Ba Wire Cit Credit B	ty/State:	CITIBANK N.A. NEW YORK, NY N/A				

Credit Bank. N/A Credit Acct #: N/A ABA Number: 021000089 Account Name: Shell Energy North America (US), L.P. Account Number: 30603873

Comments:

P

Energy Costs-Invoices which cover **Attachment 6**

SZ

		Company Invoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	273374 10/30/2017 1 of 1 11/01/2017
Block Island RI 02807		CUSTOMER ID:	128064
VIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Compa BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	E	TO: ISO New England BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	1
INE DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1 Day-Ahead Energy 0.000 2 Real-Time Energy	10/23/2017 00:	5991,0010	-717.60
0.000 3 Regulation	10/26/2017 00: 10/19/2017 00: 10/24/2017 00:		52.3
0.000 4 Reserve Market 0.000	10/19/2017 00: 10/24/2017 00:	:00	209.5
5 Day-Ahead NCPC 0.000	10/19/2017 00 10/24/2017 00		12.0
6 Real-Time NCPC 0.000	10/19/2017 00 10/24/2017 00	:00	42.7
- 		NET AMOUNT DUE:	301.8

	ck Island Power Company
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841	Învoice
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NUMBER: 274495 DOCUMENT DATE: 11/13/2017 PAGE: 1 of 10 DUE DATE: 11/15/2017
Block Island RI 02807	CUSTOMER ID: 128064
WIRE TRANSFER INSTRUCTIONS	
FROM: Block Island Power Co	ompany TO: ISO New England
BANK: Washington Trust	BANK: TD BANK N.A.
ABA: 011500858	ABA: 021302567
ACCOUNT: ***0759	ACCOUNT: *****9787
	BILL FROM/ DOCUMENT REF.
	BILLTO DOCOMENT KEP.
1 Day-Ahead Energy 0.000	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
0.000	11/0//2017 00:00 Self 00 \$1881.51
2 Day-Ahead Energy 0.000	06/30/2017 00:00
0.000	07/01/2017 00:00 11 - 50
3 Day-Ahead Energy	06/29/2017 00:00
0.000	06/30/2017 00:00
4 Day-Ahead Energy	06/26/2017 00:00 53 0.00
0.000	06/29/2017 00:00
5 Day-Ahead Energy	
0.000	06/26/2017 00:00
6 Day-Ahead Energy	$\begin{array}{c} 06/26/2017 & 00:00 \\ 06/19/2017 & 00:00 \\ 06/22/2017 & 00:00 \\ 06/15/2017 & 00:00 \\ 06/19/2017 & 00:00 \\ \end{array}$
0.000	06/22/2017 00:00 2541,50
7 Day-Ahead Energy	06/15/2017 00:00 2 50 2 20 0 00 00
0.000	06/19/2017 00:00
8 Day-Ahead Energy	06/12/2017 00:00 NOAA 10 0.00
0.000	06/15/2017 00:00
9 Day-Ahead Energy	06/07/2017 00:00
0.000	06/12/2017 00:00
10 Den Abord Ensure	
10 Day-Ahead Energy 0.000	06/05/2017 00:00 0.00 06/07/2017 00:00

SO New England Inc.	Block Island Pov		
ne Sullivan Road Iolyoke, MA 01040-2841		Invoice	
TTN: David Bebyn	· · · · · ·	DOCUMENT NUMBER:	274495
Block Island Power Compar 100 Ocean Avenue	ıy	DOCUMENT DATE:	11/13/2017
PO Box 518		PAGE: DUE DATE:	2 of 10 11/15/2017
Block Island RI 028	307	CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
			
FROM: Block Island Power	Company	TO: ISO New Eng	land
BANK: Washington Trust		BANK: TD BANK N.A	•
ABA: 011500858		ABA: 021302567	
ACCOUNT: ***0759		ACCOUNT: *****9787	
1 Day-Ahead Energy	BILL T 06/01/2017 06/05/2017	00:00	0.
2 Real-Time Energy 0.000	11/06/2017 11/07/2017		-13.
.3 Real-Time Energy	06/30/2017	00:00	-1.
0.000	07/01/2017		
4 Real-Time Energy	06/29/2017	00:00	-1.
0.000	06/30/2017	00:00	
15 Real-Time Energy	06/26/2017		-5.
0.000	06/29/2017	00:00	
L6 Real-Time Energy	06/22/2017		-10.
0.000	06/26/2017	00:00	
17 Real-Time Energy	06/19/2017		-8.
0.000	06/22/2017	00:00	
	06/15/2017		-7.
18 Real-Time Energy 0.000	06/19/2017	7 00:00	
0.000			-9.
0.000	06/19/2017	7 00:00	-9.
19 Real-Time Energy	06/19/2017	7 00:00 7 00:00	-9.

SO New England Inc.	ock Island Power		
Dne Sullivan Road Holyoke, MA 01040-2841		Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	274495 11/13/2017 3 of 10 11/15/2017
Block Island RI 0280	7	CUSTOMER ID:	128064
VIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power BANK: Washington Trust	Company	TO: ISO New Engla BANK: TD BANK N.A.	and
ABA: 011500858 ACCOUNT: ***0759		ABA: 021302567 ACCOUNT: *****9787	
NE DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	
21 Real-Time Energy 0.000	06/05/2017 00 06/07/2017 00	:00	-2.5
22 Real-Time Energy 0.000	06/01/2017 00 06/05/2017 00		-7.7
23 Regulation 0.000	11/02/2017 00 11/05/2017 00		9.4
24 Regulation 0.000	06/28/2017 00 07/01/2017 00		1.2
25 Regulation 0.000	06/27/2017 00 06/28/2017 00		0.3
26 Regulation 0.000	06/22/2017 00 06/27/2017 00		2.1
	06/19/2017 00 06/22/2017 00	0:00	1.4
27 Regulation 0.000	06/22/201/ 00		
	06/15/2017 00 06/15/2017 00 06/19/2017 00		2.0
0.000 28 Regulation	06/15/2017 00):00):00	2.0

SO New England Inc.	Block Island Pov	Invoice	
One Sullivan Road Holyoke, MA 01040-2841		mvuce	
TTN: David Bebyn		DOCUMENT NUMBER:	2744 95
Block Island Power Comp	any	DOCUMENT DATE:	11/13/2017
100 Ocean Avenue PO Box 518		PAGE:	4 of 10
		DUE DATE:	11/15/2017
Block Island RI (02807	CUSTOMER ID:	128064
IRE TRANSFER INSTRUCTIONS			
FROM: Block Island Pow	ver Company	TO: ISO New Eng	land
BANK: Washington Trust	:	BANK: TD BANK N.A	
ABA: 011500858		ABA: 021302567	
ACCOUNT: ***0759		ACCOUNT: *****9787	
	BILL FR BILL T		NET AMOUN
31 Regulation	06/06/2017		0.
0.000	06/08/2017	/ 00:00	
32 Regulation	06/01/2017	7 00:00	2.
0.000	06/06/2017	7 00:00	
33 Reserve Market	11/02/2013	7 00:00	20.
0.000	11/05/2017		
		,	
24 December Mewlech	06 (00 (00)		
	06/28/2013	7 00:00	-0.
34 Reserve Market 0.000	06/28/2013 07/01/2013	7 00:00	-0.
0.000 35 Reserve Market	07/01/2017	7 00:00 7 00:00 7 00:00	
0.000	07/01/2017	7 00:00 7 00:00 7 00:00	
0.000 35 Reserve Market 0.000	07/01/2017	7 00:00 7 00:00 7 00:00 7 00:00	-0.
0.000 35 Reserve Market 0.000	07/01/2017 06/27/2017 06/28/2017	7 00:00 7 00:00 7 00:00 7 00:00 7 00:00	-0.
0.000 35 Reserve Market 0.000 36 Reserve Market 0.000	07/01/2017 06/27/2017 06/28/2017 06/22/2017 06/27/2017	7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00	-0. -1.
0.000 35 Reserve Market 0.000 36 Reserve Market 0.000 37 Reserve Market	07/01/2017 06/27/2017 06/28/2017 06/22/2017 06/27/2017 06/19/2017	7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00	-0. -1.
0.000 35 Reserve Market 0.000 36 Reserve Market 0.000	07/01/2017 06/27/2017 06/28/2017 06/22/2017 06/27/2017	7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00	-0.
0.000 35 Reserve Market 0.000 36 Reserve Market 0.000 37 Reserve Market 0.000 38 Reserve Market	07/01/2017 06/27/2017 06/28/2017 06/22/2017 06/27/2017 06/19/2017 06/22/2017	<pre>7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00</pre>	-0. -1. -4.
0.000 35 Reserve Market 0.000 36 Reserve Market 0.000 37 Reserve Market	07/01/2017 06/27/2017 06/28/2017 06/22/2017 06/27/2017 06/19/2017 06/22/2017	<pre>7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00</pre>	-0. -1. -4.
0.000 35 Reserve Market 0.000 36 Reserve Market 0.000 37 Reserve Market 0.000 38 Reserve Market 0.000	07/01/2017 06/27/2017 06/28/2017 06/22/2017 06/19/2017 06/19/2017 06/15/2017 06/19/2017	7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00 7 00:00	-0. -1. -4. -0.
0.000 35 Reserve Market 0.000 36 Reserve Market 0.000 37 Reserve Market 0.000 38 Reserve Market	07/01/2017 06/27/2017 06/28/2017 06/22/2017 06/27/2017 06/19/2017 06/22/2017	7 00:00 7 00:00	-0. -1.
0.000 35 Reserve Market 0.000 36 Reserve Market 0.000 37 Reserve Market 0.000 38 Reserve Market 0.000 39 Reserve Market	07/01/2013 06/27/2013 06/28/2013 06/22/2013 06/19/2013 06/19/2013 06/15/2013 06/15/2013 06/13/2013	<pre>7 00:00 7 00:00</pre>	-0. -1. -4. -0.
35 Reserve Market 0.000 36 Reserve Market 0.000 37 Reserve Market 0.000 38 Reserve Market 0.000 39 Reserve Market	07/01/2017 06/27/2017 06/28/2017 06/22/2017 06/19/2017 06/19/2017 06/15/2017 06/15/2017 06/19/2017	7 00:00 7 00:00	-0. -1. -4. -0.

	ock Island Pow	ver Compa	-	AN I A MERICAN I A MERICAN A THE API I AND I A MERICAN A MERICAN A MERICAN A MERICAN A MERICAN A MERICAN A MERI
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841			Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	,			274495 11/13/2017 5 of 10 11/15/2017
Block Island RI 0280	17	CUSTO	MER ID:	128064
VIRE TRANSFER INSTRUCTIONS				
FROM: Block Island Power BANK: Washington Trust	Company	TO: BANK:	ISO New England TD BANK N.A.	
ABA: 011500858		ABA:	021302567	
ACCOUNT: ***0759		ACCOUNT:	*****9787	
NE DESCRIPTION	BILL FRO BILL T	DM/ DOCU	MENT REF.	NET AMOUN
41 Reserve Market 0.000	06/06/2017 06/08/2017			-0.0
42 Reserve Market 0.000	06/01/2017 06/06/2017			-0.0
43 Day-Ahead NCPC 0.000	11/02/2017 11/05/2017			3.2
44 Day-Ahead NCPC	06/28/2017			0.0
0.000	07/01/2017			
45 Day-Ahead NCPC 0.000	06/27/2017 06/28/2017			0.0
46 Day-Ahead NCPC	06/22/2017			0.0
0.000	06/27/2017			
47 Day-Ahead NCPC 0.000	06/19/2017 06/22/2017			0.0
48 Day-Ahead NCPC 0.000	06/15/2017 06/19/2017			0.0
49 Day-Ahead NCPC 0.000	06/13/2017 06/15/2017			0.0
-	06/13/2017 06/15/2017 06/08/2017 06/13/2017	00:00		0.0

	Block Island Po	wer Company	
ISO New England Inc. One Sullivan Road		Ínvoice)
Holyoke, MA 01040-2841			
ATTN: David Bebyn Block Island Power Comp 100 Ocean Avenue PO Box 518	any	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	274495 11/13/2017 6 of 10 11/15/2017
Block Island RI (2807	CUSTOMER ID:	128064
VIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Pow BANK: Washington Trust		TO: ISO New En BANK: TD BANK N.	- 1
ABA: 011500858 ACCOUNT: ***0759		ABA: 021302567 ACCOUNT: *****9787	
	BILL F BILL	ROM/ TO DOCUMENT REF.	
51 Day-Ahead NCPC 0.000	06/06/20: 06/08/20:		0.0
0.000	00700720.	1, 00.00	
52 Day-Ahead NCPC 0.000	06/01/203 06/06/203		0.0
53 Real-Time NCPC 0.000	11/02/20: 11/05/20:		11.8
54 Real-Time NCPC 0.000	06/28/20: 07/01/20:		-0.5
55 Real-Time NCPC 0.000	06/27/20: 06/28/20:		-0.5
56 Real-Time NCPC 0.000	06/22/20: 06/27/20:		-7.9
0.000			
57 Real-Time NCPC 0.000	06/19/20 06/22/20		-5.6
0.000			
58 Real-Time NCPC	06/15/20		-0.9
0.000	06/19/20	T/ 00:00	
59 Real-Time NCPC	06/13/20		-0.6
0.000	06/15/20	17 00:00	
60 Real-Time NCPC 0.000	06/08/20 06/13/20		-2.7

	Island Pow	er Company	
SO New England Inc. Dne Sullivan Road Iolyoke, MA 01040-2841		Invoid	e
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBE DOCUMENT DATE: PAGE: DUE DATE:	R: 274495 11/13/2017 7 of 10 11/15/2017
Block Island RI 02807		CUSTOMER ID:	128064
IRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Comp	pany	TO: ISO New 3	Ingland
BANK: Washington Trust		BANK: TD BANK	
ABA: 011500858 ACCOUNT: ***0759		ABA: 02130256 ACCOUNT: *****97	
DESCRIPTION 61 Real-Time NCPC 0.000	BILL TC 06/06/2017 06/08/2017	00:00	NET AMOUNT
62 Real-Time NCPC 0.000	06/01/2017 06/06/2017		-4.9
		00:00	
63 ARR Long Term Off-Peak Alloc 0.000	10/01/2017	00:00	-46.3
0.000	10/01/2017 11/01/2017	00:00 00:00	
0.000	10/01/2017 11/01/2017 06/01/2017	00:00 00:00 00:00	
0.000 64 ARR Long Term Off-Peak Alloc 0.000	10/01/2017 11/01/2017 06/01/2017 07/01/2017	00:00 00:00 00:00 00:00	0.0
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0.000 64 ARR Long Term Off-Peak Alloc 0.000 65 ARR Long Term On-Peak Alloc 0.000	10/01/2017 11/01/2017 06/01/2017 07/01/2017 10/01/2017 11/01/2017	00:00 00:00 00:00 00:00 00:00 00:00	0.0 -64.4
0.000 64 ARR Long Term Off-Peak Alloc 0.000 65 ARR Long Term On-Peak Alloc 0.000	10/01/2017 11/01/2017 06/01/2017 07/01/2017 10/01/2017	00:00 00:00 00:00 00:00 00:00 00:00	0.0 -64.4
0.000 64 ARR Long Term Off-Peak Alloc 0.000 65 ARR Long Term On-Peak Alloc 0.000 66 ARR Long Term On-Peak Alloc 0.000	10/01/2017 11/01/2017 06/01/2017 07/01/2017 10/01/2017 11/01/2017 06/01/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00	0.0 -64.4 0.0
 64 ARR Long Term Off-Peak Alloc 0.000 65 ARR Long Term On-Peak Alloc 0.000 66 ARR Long Term On-Peak Alloc 	10/01/2017 11/01/2017 06/01/2017 07/01/2017 10/01/2017 11/01/2017 06/01/2017 07/01/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	0.0 -64.4 0.0
0.000 64 ARR Long Term Off-Peak Alloc 0.000 65 ARR Long Term On-Peak Alloc 0.000 66 ARR Long Term On-Peak Alloc 0.000 67 ARR Monthly Off-Peak Alloc	10/01/2017 11/01/2017 06/01/2017 07/01/2017 10/01/2017 06/01/2017 07/01/2017 10/01/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	0.0 -64.4 0.0 -20.3
0.000 64 ARR Long Term Off-Peak Alloc 0.000 65 ARR Long Term On-Peak Alloc 0.000 66 ARR Long Term On-Peak Alloc 0.000 67 ARR Monthly Off-Peak Alloc 0.000	10/01/2017 11/01/2017 06/01/2017 07/01/2017 10/01/2017 11/01/2017 06/01/2017 10/01/2017 10/01/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	0.0 -64.4 0.0 -20.3
0.000 64 ARR Long Term Off-Peak Alloc 0.000 65 ARR Long Term On-Peak Alloc 0.000 66 ARR Long Term On-Peak Alloc 0.000 67 ARR Monthly Off-Peak Alloc 0.000 68 ARR Monthly Off-Peak Alloc	10/01/2017 11/01/2017 06/01/2017 07/01/2017 10/01/2017 11/01/2017 06/01/2017 10/01/2017 11/01/2017 06/01/2017 06/01/2017 07/01/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	0.0 -64.4 0.0 -20.3 0.0
0.000 64 ARR Long Term Off-Peak Alloc 0.000 65 ARR Long Term On-Peak Alloc 0.000 66 ARR Long Term On-Peak Alloc 0.000 67 ARR Monthly Off-Peak Alloc 0.000 68 ARR Monthly Off-Peak Alloc 0.000	10/01/2017 11/01/2017 06/01/2017 07/01/2017 10/01/2017 11/01/2017 06/01/2017 10/01/2017 11/01/2017 11/01/2017 06/01/2017 06/01/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	0.0 -64.4 0.0 -20.3 0.0
0.000 64 ARR Long Term Off-Peak Alloc 0.000 65 ARR Long Term On-Peak Alloc 0.000 66 ARR Long Term On-Peak Alloc 0.000 67 ARR Monthly Off-Peak Alloc 0.000 68 ARR Monthly Off-Peak Alloc 0.000 69 ARR Monthly On-Peak Alloc	10/01/2017 11/01/2017 06/01/2017 07/01/2017 10/01/2017 11/01/2017 06/01/2017 10/01/2017 11/01/2017 06/01/2017 06/01/2017 07/01/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	-46.3 0.0 -64.4 0.0 -20.3 0.0 -19.6 0.0

Block	Island Pow	er Company	
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Ínvoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	274495 11/13/2017 8 of 10 11/15/2017
Block Island RI 02807		CUSTOMER ID:	128064
WIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Comp	pany	TO: ISO New Engla	nd
BANK: Washington Trust	_	BANK: TD BANK N.A.	
ABA: 011500858		ABA: 021302567	
ACCOUNT: ***0759		ACCOUNT: *****9787	
71 Transitional Demand Response . 0.000	BILL TO 10/01/2017 11/01/2017	00:00	4.97
72 Transitional Demand Response 0.000	06/01/2017 07/01/2017	00:00	0.15
73 ISO Schedule 1 RNS 0.000	09/01/2017 10/01/2017		366.78
74 ISO Schedule 1 RNS 0.000	06/01/2017 07/01/2017		0.00
75 ISO Schedule 1 TOUT 0.000	09/01/2017 10/01/2017		-8.24
76 ISO Schedule 1 TOUT 0.000	06/01/2017 07/01/2017		0.00
77 ISO Schedule 2 0.000	09/01/2017 10/01/2017		1,461.56
78 ISO Schedule 2 0.000	06/01/2017 07/01/2017		0.00
79 ISO Schedule 3 Peak 0.000	09/01/2017 10/01/2017		662.65
80 ISO Schedule 3 Peak 0.000	06/01/2017 07/01/2017		0.00

Block	Island Powe	er Compa		
SO New England Inc. Dne Sullivan Road Holyoke, MA 01040-2841			Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518			MENT NUMBER: MENT DATE: ATE:	274495 11/13/2017 9 of 10 11/15/2017
Block Island RI 02807		сизто	MER ID:	128064
VIRE TRANSFER INSTRUCTIONS				
[
FROM: Block Island Power Comp	pany	то:	ISO New England	
BANK: Washington Trust		BANK:	TD BANK N.A.	
ABA: 011500858 ACCOUNT: ***0759		ABA:	021302567 *****9787	
ACCOUNT. 4440733				
81 ISO Schedule 5 NESCOE . 0.000	09/01/2017 10/01/2017			13.0
82 ISO Schedule 5 NESCOE 0.000	06/01/2017 07/01/2017			0.0
83 OATT Schedule 1 RNS 0.000 .	09/01/2017 10/01/2017			289.2
84 OATT Schedule 1 RNS	06/01/2017	00:00		0.0
0.000	07/01/2017			
85 OATT-Schedule 2 VAR	09/01/2017	00:00		148.4
0.000	10/01/2017	00:00		
86 OATT-Schedule 2 VAR	06/01/2017	00:00		0.0
0.000	07/01/2017	00:00		
87 OATT Schedule 9 RNS	09/01/2017	00:00		17,922.6
0.000	10/01/2017	00:00		
88 OATT Schedule 9 RNS	06/01/2017	00:00		0.0
56 OATT Deficitute 5 100	07/01/2017	00:00		
0.000				
	09/01/2017			93.0
0.000		00:00		93.0
0.000 89 OATT-Schedule 16 Blackstart	09/01/2017	00:00 00:00		93.6

Block Islar	nd Power Company	
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841	Invoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	274495 11/13/2017 10 of 10 11/15/2017
Block Island RI 02807	CUSTOMER ID:	128064
WIRE TRANSFER INSTRUCTIONS FROM: Block Island Power Company BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	TO: ISO New Engla: BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	nd
	BILL FROM/ BILL TO /01/2017 00:00 /01/2017 00:00	NET AMOUNT 1,423.14
	NET AMOUNT DUE:	22,179.99

Attachment 6

Block Island Power Company **ISO New England Inc.** Invoice One Sullivan Road Holyoke, MA 01040-2841 ATTN: David Bebyn DOCUMENT NUMBER: 276711 Block Island Power Company DOCUMENT DATE: 12/11/2017 100 Ocean Avenue PAGE: 1 of 10 PO Box 518 DUE DATE: 12/13/2017 CUSTOMER ID: 128064 Block Island RI 02807 WIRE TRANSFER INSTRUCTIONS FROM: TO: Block Island Power Company ISO New England BANK: BANK: Washington Trust TD BANK N.A. ABA: 011500858 ABA: 021302567 ACCOUNT: ***0759 ACCOUNT: *****9787 5547.0020 150 \$16777.54°C **BILL FROM/** LINE DESCRIPTION NET AMOUNT BILLIO 1 Day-Ahead Energy 12/04/2017 00:00 0.000 12/06/2017 00:00 07/31/2017 00:00 2 Day-Ahead Energy 08/01/2017 00:00 0.000 50-150 3 Day-Ahead Energy 07/27/2017 00:00 00 0.000 07/31/2017 00:00 4 Day-Ahead Energy 07/24/2017 00:00 0.00 0.000 07/27/2017 00:00 07/20/2017 00:00 0.00 5 Day-Ahead Energy 07/24/2017 00:00 0.000 0.00 6 Day-Ahead Energy 07/17/2017 00:00 0.000 07/20/2017 00:00 7 Day-Ahead Energy 07/12/2017 00:00 0.00 07/17/2017 00:00 0.000 20208,91 07/10/2017 00:00 0.00 8 Day-Ahead Energy 07/12/2017 00:00 0.000 07/06/2017 00:00 0.00 9 Day-Ahead Energy 07/10/2017 00:00 0.000 10 Day-Ahead Energy 07/01/2017 00:00 0.00 0.000 07/06/2017 00:00

	lock Island Pow	• •	
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Invoice	
ATTN: David Bebyn Block Island Power Compan 100 Ocean Avenue PO Box 518	У	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276711 12/11/2017 2 of 10 12/13/2017
Block Island RI 028	07	CUSTOMER ID:	128064
/IRE TRANSFER INSTRUCTIONS			
FROM:Block Island PowerBANK:Washington TrustABA:011500858ACCOUNT:***0759	Company	TO:ISO New EnglishBANK:TD BANK N.AABA:021302567ACCOUNT:******9787	
NE DESCRIPTION	BILL FRO BILL TO	0 DOCOMENT REF.	NET AMOUN
11 Real-Time Energy 0.000	12/04/2017 12/06/2017		-34
12 Real-Time Energy 0.000	07/31/2017 08/01/2017		-3.1
13 Real-Time Energy 0.000	07/27/2017 07/31/2017		-10.
14 Real-Time Energy 0.000	07/24/2017 07/27/2017		-5.
15 Real-Time Energy 0.000	07/20/2017 07/24/2017		-16.
16 Real-Time Energy 0.000	07/17/2017 07/20/2017		-16.
17 Real-Time Energy 0.000	07/12/2017 07/17/2017		-15.
18 Real-Time Energy 0.000	07/10/2017 07/12/2017		-6.
19 Real-Time Energy	07/06/2017	00:00	-9.
0.000	07/10/2017	00:00	

	Block Island Po	• •	
SO New England Inc. Dne Sullivan Road Iolyoke, MA 01040-2841		Invoice	
TTN: David Bebyn Block Island Power Com 100 Ocean Avenue	pany	DOCUMENT NUMBER: DOCUMENT DATE: PAGE:	276711 12/11/2017 3 of 10
PO Box 518		DUE DATE:	12/13/2017
Block Island RI	02807		128064
IRE TRANSFER INSTRUCTIONS			
FROM: Block Island Po		TO: ISO New Eng	land
BANK: Washington Trus	t	BANK: TD BANK N.A	\.
ABA: 011500858 ACCOUNT: ***0759		ABA: 021302567 ACCOUNT: *****9787	
NE DESCRIPTION	BILL F BILL	ROM/ DOCUMENT REF.	NET AMOUN
21 Regulation	12/01/20		16.5
0.000	12/05/20	17 00:00	
22 Regulation	11/30/20		3.6
0.000	12/01/20	17 00:00	
23 Regulation	07/27/20	17 00:00	3.0
0.000	08/01/20	17 00:00	
24 Regulation	07/25/20	17 00:00	0.4
0.000	07/27/20		0.1
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25 Regulation 0.000		17 00:00 17 00:00	1.5
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		17 00:00	2.3
26 Regulation 0.000		17 00:00 17 00:00	2.:
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27 Regulation 0.000 28 Regulation 0.000 29 Regulation	07/20/20 07/13/20 07/18/20 07/11/20 07/13/20 07/06/20 07/06/20 07/11/20	17 00:00 17 00:00 17 00:00 17 00:00 17 00:00	4.4

Bi	ock Island Power Company	
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		oice
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NU DOCUMENT DA PAGE: DUE DATE:	
Block Island RI 0280	7 CUSTOMER ID	: 128064
NIRE TRANSFER INSTRUCTIONS		
FROM: Block Island Power		Jew England
BANK: Washington Trust		ANK N.A.
ABA: 011500858 ACCOUNT: ***0759	ABA: 02130 ACCOUNT: *****	
	ACCOUNT.	~ 9/8/
INE DESCRIPTION 31 Regulation 0.000	BILL FROW// BILL TO DOCUMENT R 07/01/2017 00:00 07/03/2017 00:00	EF. NET AMOUNT
32 Reserve Market 0.000	12/01/2017 00:00 12/05/2017 00:00	23.5
33 Reserve Market	11/30/2017 00:00	5.7
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34 Reserve Market	07/27/2017 00:00	-1.5
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35 Reserve Market	07/25/2017 00:00	
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0.000 36 Reserve Market 0.000		
36 Reserve Market 0.000	07/27/2017 00:00 07/20/2017 00:00 07/25/2017 00:00	-1.2
36 Reserve Market	07/27/2017 00:00	-1.2
36 Reserve Market 0.000 37 Reserve Market 0.000	07/27/2017 00:00 07/20/2017 00:00 07/25/2017 00:00 07/18/2017 00:00 07/20/2017 00:00	-1.2 -7.0
36 Reserve Market 0.000 37 Reserve Market	07/27/2017 00:00 07/20/2017 00:00 07/25/2017 00:00 07/18/2017 00:00	-1.2 -7.0
36 Reserve Market 0.000 37 Reserve Market 0.000 38 Reserve Market 0.000	07/27/2017 00:00 07/20/2017 00:00 07/25/2017 00:00 07/18/2017 00:00 07/20/2017 00:00 07/13/2017 00:00 07/18/2017 00:00	-1.2 -7.0 -2.2
36 Reserve Market 0.000 37 Reserve Market 0.000 38 Reserve Market	07/27/2017 00:00 07/20/2017 00:00 07/25/2017 00:00 07/18/2017 00:00 07/20/2017 00:00 07/13/2017 00:00	-0.7 -1.2 -7.0 -2.2 -1.0
36 Reserve Market 0.000 37 Reserve Market 0.000 38 Reserve Market 0.000 39 Reserve Market	07/27/2017 00:00 07/20/2017 00:00 07/25/2017 00:00 07/18/2017 00:00 07/20/2017 00:00 07/13/2017 00:00 07/13/2017 00:00 07/11/2017 00:00	-1.2 -7.0 -2.2

Energy Costs-Invoices which cover

Estimates	n October 20	17 Reconcilliation	
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	Block Island Pr	ower Company	
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Învoic	6
ATTN: David Bebyn		DOCUMENT NUMBER	276711
Block Island Power Comp	any	DOCUMENT DATE:	12/11/2017
100 Ocean Avenue		PAGE:	5 of 10
PO Box 518		DUE DATE:	12/13/2017
		CUSTOMED ID.	1000 6 4
Block Island RI 0	2807	CUSTOMER ID:	128064
VIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Pow BANK: Washington Trust	er Company	TO: ISO New E: BANK: TD BANK N	
ABA: 011500858		ABA: 021302567	
ACCOUNT: ***0759		ACCOUNT: *****978	
41 Reserve Market 0.000		17 00:00 17 00:00	-0.7
42 Reserve Market	07/01/20	17 00:00	-0.0
0.000		17 00:00	0.0
43 Day-Ahead NCPC		17 00:00	18.1
0.000	12/05/20	17 00:00	•
44 Day-Ahead NCPC	11/30/20	17 00:00	0.8
0.000	12/01/20	17 00:00	
45 Day-Ahead NCPC	07/27/20	17 00:00	0.0
0.000		17 00:00	0.0
46 Day-Ahead NCPC		17 00:00	0.0
0.000	07/27/20	17 00:00	
47 Day-Ahead NCPC	07/20/20	17 00:00	0.0
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40 Deve About NODO	00/10/00	17 00.00	~ -
48 Day-Ahead NCPC 0.000		017 00:00 017 00:00	0.0
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49 Day-Ahead NCPC		017 00:00	0.0
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50 Day-Ahead NCPC	07/11/20	017 00:00	0.0
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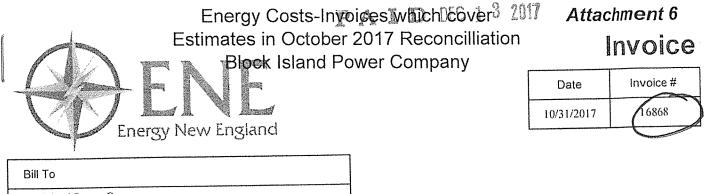
SO New England Inc.	Block Island Pov	• •	
one Sullivan Road Jolyoke, MA 01040-2841		Invoice)
TTN: David Bebyn Block Island Power Comp 100 Ocean Avenue PO Box 518	any	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276711 12/11/2017 6 of 10 12/13/2017
Block Island RI 0	2807	CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Pow		TO: ISO New En	
BANK: Washington Trust ABA: 011500858		BANK: TD BANK N. ABA: 021302567	A.
ACCOUNT: ***0759		ACCOUNT: *****9787	
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	BILL FR BILL 1	OM/ DOCUMENT REF.	
51 Day-Ahead NCPC 0.000	07/06/201 07/11/201		0.
52 Day-Ahead NCPC	07/03/201	7 00.00	0.
0.000	07/06/201		
53 Day-Ahead NCPC	07/01/201	7 00:00	0.
0.000	07/03/201	7 00:00	
54 Real-Time NCPC	12/01/201	7 00:00	9.
0.000	12/05/201	7 00:00	
55 Real-Time NCPC	11/30/201	7 00:00	2.
0.000	12/01/201	7 00:00	
56 Real-Time NCPC	07/27/201		0.
0.000	08/01/201	7 00:00	
57 Real-Time NCPC	07/25/201	7 00:00	0.
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58 Real-Time NCPC	0//20/201		υ.
58 Real-Time NCPC 0.000	07/25/201	7 00:00	
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59 Real-Time NCPC	07/25/201 07/18/201	7 00:00 7 00:00	-0.

Block	Island Pov	ver Company	
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Invoid	e
NTTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBE DOCUMENT DATE: PAGE: DUE DATE:	R: 276711 12/11/2017 7 of 10 12/13/2017
Block Island RI 02807		CUSTOMER ID:	128064
/IRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Comp BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	pany	TO: ISO New H BANK: TD BANK H ABA: 021302567 ACCOUNT: ******978	N.A. 7
	BILL FR		
DESCRIPTION 61 Real-Time NCPC 0.000	BILL T 07/11/2017 07/13/2017	00:00	NET AMOUN -0.2
62 Real-Time NCPC 0.000	07/06/2013 07/11/2013		-0.8
63 Real-Time NCPC 0.000	07/03/2017 07/06/2017		-1.6
64 Real-Time NCPC 0.000	07/01/2017 07/03/2017		-2.2
65 ARR Long Term Off-Peak Alloc 0.000	11/01/2017 12/01/2017	7 00:00	-32.7
66 ARR Long Term Off-Peak Alloc 0.000	07/01/201 08/01/201	7 00:00	0.0
67 ARR Long Term On-Peak Alloc 0.000	11/01/201 [.] 12/01/201 [.]	7 00:00	-45.5
68 ARR Long Term On-Peak Alloc0.00069 ARR Monthly Off-Peak Alloc	07/01/201 08/01/201 11/01/201	7 00:00	-23.6
70 ARR Monthly Off-Peak Alloc	12/01/201	7 00:00	-23.6
0.000	08/01/201		0.0

Block	Island Power	Company	
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Invoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276711 12/11/2017 8 of 10 12/13/2017
Block Island RI 02807		CUSTOMER ID:	128064
WIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Com BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	pany	TO: ISO New Engl. BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	and
LINE DESCRIPTION	BILL FROM BILL TO	DOCUMENT REF.	NET AMOUNT
71 _. ARR Monthly On-Peak Alloc 0.000	11/01/2017 0 12/01/2017 0		-22.69
72 ARR Monthly On-Peak Alloc 0.000	07/01/2017 0 08/01/2017 0		0.00
73 Transitional Demand Response 0.000	11/01/2017 0 12/01/2017 0		3.01
74 Transitional Demand Response 0.000	07/01/2017 0 08/01/2017 0		0.17
75 ISO Schedule 1 RNS 0.000	10/01/2017 0 11/01/2017 0		326.11
76 ISO Schedule 1 RNS 0.000	07/01/2017 0 08/01/2017 0		0.00
77 ISO Schedule 1 TOUT 0.000	10/01/2017 0 11/01/2017 0		-5.24
78 ISO Schedule 1 TOUT 0.000	07/01/2017 0 08/01/2017 0		0.14
79 ISO Schedule 2 0.000	10/01/2017 0 11/01/2017 0		1,414.40
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Blo	ock Island Power Company				
ISO New England Inc. One Suilivan Road Holyoke, MA 01040-2841	Invoice				
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	ER: 276711 12/11/2017 9 of 10 12/13/2017			
Block Island RI 0280'	CUSTOMER ID:	128064			
/IRE TRANSFER INSTRUCTIONS					
FROM: Block Island Power (BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	Company TO: ISO New Eng: BANK: TD BANK N.A ABA: 021302567 ACCOUNT: ******9787				
NE DESCRIPTION	BILL FROM/ BILL TO DOCUMENT REF.	NET AMOUN			
81.ISO Schedule 3 Peak 0.000	10/01/2017 00:00 11/01/2017 00:00	444.0			
82 ISO Schedule 3 Peak 0.000	07/01/2017 00:00 08/01/2017 00:00	0.0			
83 ISO Schedule 5 NESCOE 0.000	10/01/2017 00:00 11/01/2017 00:00	11.5			
84 ISO Schedule 5 NESCOE 0.000	07/01/2017 00:00 08/01/2017 00:00	0.0			
85 OATT Schedule 1 RNS 0.000	10/01/2017 00:00 11/01/2017 00:00	257.2			
86 OATT Schedule 1 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00	0.0			
87 OATT-Schedule 2 VAR 0.000	10/01/2017 00:00 11/01/2017 00:00	162.8			
88 OATT-Schedule 2 VAR 0.000	07/01/2017 00:00 08/01/2017 00:00	-1.1			
89 OATT Schedule 9 RNS 0.000	10/01/2017 00:00 11/01/2017 00:00	15,935.3			

Block	Island Pow	er Company	
ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Invoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276711 12/11/2017 10 of 10 12/13/2017
Block Island RI 02807		CUSTOMER ID:	128064
WIRE TRANSFER INSTRUCTIONS FROM: Block Island Power Com BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	ıpany	TO: ISO New Eng BANK: TD BANK N.F ABA: 021302567 ACCOUNT: *****9787	
LINE DESCRIPTION 91.OATT-Schedule 16 Blackstart 0.000	BILL FRO BILL TC 10/01/2017 11/01/2017	00:00	NET AMOUNT 101.94
92 OATT-Schedule 16 Blackstart 0.000	07/01/2017 08/01/2017	00:00	0.32
93 Participant Expenses 0.000	11/01/2017 12/01/2017		1,698.50
	************	NET AMOUNT DUE	Ξ: 20,208.91



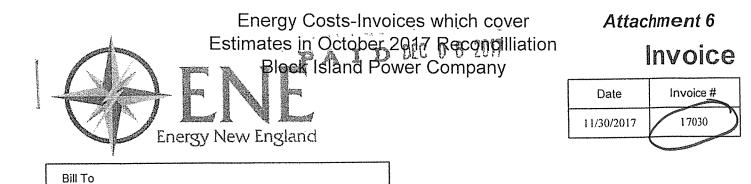
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

		Terms	Due Date	
		Net 20	11/20/2017	
Description		Amount		
October 2017				
Energy Portfolio Management and Power Supply Consulting Services Base Fee			3,500.00	15
Volumetric Fee of \$2/MWH # of MWH Last Month = 1,398.634			2,797.27)~
				-
	Tota		\$6,297.27	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

100 Foxborough Boulevard, Suite 110 Foxborough, MA 02035-2878

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO: Santander Bank ABA #: 011075150 ACCT #: 75860032236

508-698-1200 accounting@ene.org www.ene.org



Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

	Terms	Due Date
	Net 20	12/20/2017
Description	Α	smount
November 2017		
Energy Portfolio Management and Power Supply Consulting Services Base Fee		3,500.00
Volumetric Fee of \$2/MWH # of MWH October = 931.399		1,862.80
APPROVED BY M DATE: MOIN BY TK DATE: 12/8/17		
T	otal	\$5,362.80

100 Foxborough Boulevard, Suite 110 Foxborough, MA 02035-2878

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO: Santander Bank ABA #: 011075150 ACCT #: 75860032236

508-698-1200 accounting@ene.org www.ene.org

BLOCK IS 100 Ocea Block Islan	LAND POWER COMPAN In Avenue nd RI 02807	No 301 Syr (31 Pag Inv Inv Inv Sal ROVED Sal	which cover Beconcilliation bondparid 1-Utility Billing Derie Blvd. West acuse NY 13202 5) 428-3110 He: bice No: 12/04, bice Date: 12/04, bice Date: 12/04,	/2017 1861)	
Line	Description	Quantity UOM	Unit Amt	Net Amount	
Local Serv 1, 2015.# If you hav at (781) 9 For Period 10 Mont	ve any questions about 907-2377 I : November 01, 2017 hly Service Charge Charge May to Oct	EP-83 between BIPCC this invoice, please of - November 30, 201 1.000 EA	o and NEP dated Febru contact MING TENG	ary \$29,798.00 ♪ 29,798.00 ♪	lov Nap
	Total : Taxes :			 59,596.00 0.00	
	AL AMOUNT DUE:		-	\$59,596.00	
PLEASE D	ETACH AND RETURN	THIS STUB IN THE E	NVELOPE PROVIDED		
Mail Payme	ent to:		Invoice No: Invoice Date:	800241764 12/04/2017	

National Grid P.O.Box 29803 New York, NY 10087-9803
 Involce Date:
 12/04/2017

 Customer Number:
 200101861

 Due Date:
 01/03/2018

AMOUNT DUE: \$59,596.00

Enclosed: _____

ву:	Estir	Energy Costs-Invoice nates in October 20 Block Island Powe APPROVED BY:I9 BY:I9 PANY)NoRedibityceliliatio	t PAID JAN 1 800245573 01/01/2018	6-2018 1 0 2018
Line	Description	Quantity UC	DM Unit Amt	Net Amoun	t
Direct Assi Local Servi 1, 2015.#	gnment Facilities (" ce Agreement, TSA	DAF") Charges per Sec -NEP-83 between BIP(ction 3(p) of the CO and NEP dated F	ebruary	
at (781) 90 For Period	07-2377	ut this invoice, please 17 - December 31, 201 1.000 E	17		8.00 Dec
	Charge May to Oct	1.000 E.	A 29,79	8.00 29,79	8.00 June
Sub T Total	otal : Taxes :	3242.03	01 29788. 21 29798.	00 59,59	6.00 0.00
ΤΟΤΑ	L AMOUNT DUE:	554 1.00	59596	\$59,59	6.00
M - A - B		99ra	a an 1861 - an 1966 - an 1969 a	ی در این او این	فارتفار والمراجع

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

pation	Energy Cost algestimates in Oc Block Isla	ts-Invoices tober 2017	which cover INVOICE Reconcelliation Sondainty Billing 300 Erie Blvd. Wes Syracuse NY 1320 (315) 428-3110		nt 6
BLOCK ISLAND 100 Ocean Ave Block Island RI			Page: Invoice No: Invoice Date: Customer Number: Payment Terms: Due Date: Sales Order #: Reference #:	1 800249272 02/01/2018 200101861 Net 30 03/03/2018 5410 / 600087 0800249272	747
Line D	Description	Quantity UO	M Unit Amt	Net A	mount
Direct Assignm Local Service A 1, 2015.#	ent Facilities ("DAF") Cha Agreement, TSA-NEP-83 b	arges per Sec between BIPC	tion 3(p) of the O and NEP dated Fe	bruary	
at (781) 907-23 For Period : Jar 10 Monthly S 20 Back Char 2017 Sub Total Total Taxe	nuary 01, 2018 - January Service Charge : Эషెఆఫ్,తె ge May to Oct : అందారి, జ :	31, 2018 at 1.000 EA	29,798 29,798	3.00 \$2 3.00 (2 	29,798.00 Jul 29,798.00 Jul 59,596.00 0.00 59,596.00
PLEASE DETAC	CH AND RETURN THIS ST	UB IN THE ÈI	NVELOPE PROVIDE	D	
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APP BY BLO(100	ationalgrid Loved Lotell-2-17 CK ISLAND POWER COM Ocean Avenue k Island RI 02807	Block Island Powe	Actional Gridiation Non-Utility Billing BOOEmeanvd. Wes Syracuse NY 1320 (315) 428-3110 Page: Invoice No: Invoice Date: Customer Number: Payment Terms: Due Date: Sales Order #: Reference #:	t 2 1 800236940 10/24/2017	· · · · •
Line	Description	Quantity UO	DM Unit Amt	Net	Amount
Aprii	September 2017 Charge 2017 bills (\$23,418.41) ember bill = \$6,803.69#) = \$1,951.53#Total Ch	welfth of Nov 2016 harge to BIPCO for	to	
lf yo at (7	u have any questions abo 81) 907-2377	out this invoice, please o	contact MING TENG	i	
10	Non Utility Billing Line It BITS CABLE SURCHARC	em 1.000 EA GE	A 6,803	3.69	\$6,803.69
	Sub Total : Total Taxes :				6,803.69 0.00
	TOTAL AMOUNT DUE:			\leftarrow	\$6,803.69
For p throu	ayments up to \$5000, y ugh Western Union Spee	ou can pay these charge dpay web site https://pa	es with a Credit Caro lynow7.speedpay.co	d- Debit Card-A om/nationalgrid	ACH for a fee d/index.asp

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

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nationalgrid Energy Costs-Invoices While cover PA T Attachment Estimates in October 20 16 Receiped intion Block Island Power Corrige West Syracuse NY 13202 APPROVED (315) 428-3110 APPROVED Page: DATE: Invoice No: 800241011 Invoice Date: 11/30/2017 **BLOCK ISLAND POWER COMPANY** Customer Number: 200101861 100 Ocean Avenue Payment Terms: Net 30 Block Island RI 02807 Due Date: 12/30/2017 Sales Order #: 5410 / 600087736 Reference #: 0800241011 Line Description Quantity UOM Unit Amt **Net Amount** ITS October 2017 Charge \$4,855.61#Plus one twelfth of Nov 2016 to April 2017 bills (\$23,418.41) = \$1,951.53#Total Charge to BIPCO for September bill = \$6,807.14#Detober If you have any questions about this invoice, please contact MING TENG at (781) 907-2377 1.0 Non Utility Billing Line Item 1.000 EA 6,807.14 \$6,807.14 BITS CABLE SURCHARGE Sub Total : 6,807.14 Total Taxes : 0.00 TOTAL AMOUNT DUE: \$6,807.14

For payments up to \$5000, you can pay these charges with a Credit Card- Debit Card-ACH for a fee through Western Union Speedpay web site https://paynow7.speedpay.com/nationalgrid/index.asp

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Energy Costs-Invoices which cover DEC () Attachment 6 Estimates in October 2017 Reconcilliation nationalgrid Block Island Power Company APPROVED APPROVED 17 DATE: DATE 27-Oct-17 Block Island Power Company Attn: Jeff Wright 100 Ocean Avenue INVOICE # 0800237454 Block Island, RI 02807 NETWORK TRANSMISSION SERVICE September-17 COINCIDENT NETWORK LOAD - PTF COINCIDENT NETWORK LOAD - NON-PTF 1,921 KW LOAD RATIO SHARE - PTF 1,921 KW LOAD RATIO SHARE - NON-PTF 0.0003322 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF 0.0003708 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF -\$4,954,022,43 \$12,147,387.08 MONTHLY DEMAND CHARGE PTF -\$4,954,022,43 Х 0.0003322 NON-PTF \$12,147,387.08 -\$1,645.53 🔎 х 0.0003708 = \$4,503.72 @ TRANSFORMER SURCHARGE 1,479 Х ROLLED IN DIST SURCHARGE 0.33 1.479 км х \$488.00 \$2.77 -\$4,096.26 METER SURCHARGE 1 х \$72.07 \$72.07 REVISED RATE ADJUSTMENT LOAD DISPATCH CHG ð \$0.00 Billing Adjustment, see attached 0 -\$43.93 LOAD RATIO REBILL ADJ \mathcal{O} \$0.00 TOTAL TRANSMISSION CHARGE Ò -\$0.39 \$7,470.20 Total Bill \$7,470.20 PEAK LOAD FOR BILLING MONTH: 9/27/2017 6:00:00 PM PAYMENT SHOULD BE MADE AS FOLLOWS: PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE. PAYMENT BY FED WIRE: ABA # 021000021 PAYMENT BY CHECK: ACCOUNT: 777149667 Post Office - Brooklyn, P.O. Box 29803 Credit: National Grid USA New York, NY 10087-9803 1 2/8/3.87 QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (781)907-2007, TRANSMISSION COMMERCIAL 20

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Energy Costs-Invoices which cover Estimates in October 2017 Reconciliation Block Island Power Company

				DATE	1	7-Nov-17	
Block Island Power Company Attn: Jeff Wright 100 Ocean Avenue Block Island, RI 02807					# 00 K TRANSMISSIC October-17	800240605 DN SERVICE	
COINCIDENT NETWORK LOAD - F COINCIDENT NETWORK LOAD - N LOAD RATIO SHARE - PTF LOAD RATIO SHARE - NON-PTF TOTAL MONTHLY TRANSMISSION TOTAL MONTHLY TRANSMISSION	ION-PTF I SYSTEM EXPENS	E - PTF E - NON-PTF			1.708 K 1.708 K 0.0003657 0.0004089 54,651,941.77 11.277,800.08		
MONTHLY DEMAND CHARGE PTF	-\$4,651,941,77	х	0.0003657			\$1.701.0p	
NON-PTF		X	0.0004089			-\$1,701.08 * \$4.611.16 <i>§</i>	
TRANSFORMER SURCHARGE	1,479	Х	0.33				ω_{3}
ROLLED IN DIST SURCHARGE	1,479	KW X	\$2.77		-	\$488.00 \$4,096.26	6
METER SURCHARGE	1	х	\$72.07		447 460	\$72.07	E
REVISED RATE ADJ LOAD DISPATCH CH Billing Adjustment, se LOAD RATIO REBILL	G e attached	SION CHARGE				\$0.00 -\$49.06 \$0.00 \$0.00 \$7,517.35	
	Total Bill					\$7,517.35	
PEAK LOAD FOR BILLING MONTH	i:	10/09/20	17 7:00:00 PM				
PAYMENT SHOULD BE MADE AS F	OLLOWS:					****	
PAYMENT IS TO BE RECEIVE PAYMENT BY FED W ABA # 021000021 ACCOUNT: 7771496	IRE:	(- FIFTH DAY F	ROM THE ABOVE	PAYMENT Post Office	BY CHECK: - Breaklyn, P.O	Box 29803	
Credit: National Grid				New York, I	NY 10087-9803		(107
QUESTIONS SHOULD BE ADDRES	SED TO JOSEPH M	URPHY (781)9	07-2007. TRANSIN		Ť.(UI A	,61.07

			 Purchas land P	 	-				Att	aci	hment 7
Purchase Power Projections		Nov-17	Dec-17	Jan-18		Feb-18	Mar-18		Apr-18		
Energy Costs											
Bilateral Purchase	\$	28,411	\$ 31,573	\$ 34,027	\$	27,208	\$ 26,854	\$	26,879	\$	174,952
Total Energy Costs	\$	28,411	\$ 31,573	\$ 34,027	\$	27,208	\$ 26,854	\$	26,879	\$	- 174,952
	-	<u>.</u>	<u>.</u>		-			-	<u>.</u>		
Capacity/Other Costs											
ISO FCM Charges	\$	-	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-
ISO Ancillary/Schedule Charges	\$	3,660	\$ 4,905	\$ 4,571	\$	2,642	\$ 2,144	\$	2,670	\$	20,593
Interconnection Charges	\$	-	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-
ISO Annual Fee										\$	-
Projected ENE Fees		5,045	\$ 5,205	\$ 5,451	\$	5,000	\$ 5,050	\$	5,100	\$	30,851
Total Capacity/Other Costs	\$	8,705	\$ 10,111	\$ 10,022	\$	7,642	\$ 7,194	\$	7,770	\$	51,444
Transmission Costs											
ISO Transmission Charges		11,619	\$ 16,572	\$,	\$	13,157	\$ 11,559	\$	12,688	\$	78,760
National Grid Connection DAF Charges	\$	29,798	\$ 29,798	\$ 29,798	\$	29,798	\$ 29,798	\$	29,798	\$	178,788
National Grid Cable Surcharges	\$	6,817	\$ 6,820	\$ 6,800	\$	6,800	\$ 6,800	\$	6,800	\$	40,837
National Grid Transformer Surcharges	\$	488	\$ 488	\$ 488	\$	488	\$ 488	\$	488	\$	2,928
National Grid Meter Surcharge	\$	72	\$ 72	\$ 72	\$	72	\$ 72	\$	72	\$	432
National Grid Rolled in Distribution	\$	4,096	\$ 4,096	\$ 4,096	\$	4,096	\$ 4,096	\$	4,096	\$	24,578
National Grid PTF, Non-PTF and Load											
Dispatch Charges	•	3,651	\$ 5,913	\$ 3,500	\$	3,000	\$ 3,000	\$	3,000	\$	22,064
Total Transmission Costs	\$	56,540	\$ 63,759	\$ 57,920	\$	57,411	\$ 55,813	\$	56,942	\$	348,386
Total All-In Costs	\$	93,656	\$ 105,443	\$ 101,969	\$	92,262	\$ 89,861	\$	91,591	\$	574,782

See Attachment - 9 for a breakdown of actual costs (listed by invoice)

Actual Other Costs Block Island Power Company

	Supporting documentation these costs we provided in Oct Reconciliation	re 17 Amortization				nonths of tization	6 months of ortization
Other Costs-BIPCo Interconnection	\$ 273,2	254 6	\$	45,542	_		
Other Costs-Regulatory Proceedings	\$ 26,6	552 1	\$	26,652	\$	17,952	\$ 8,700
Other Costs-Regulatory SOR Filing	\$ 30,2	202 1	\$	30,202	\$	20,289	\$ 9,913
Total Other Costs	\$ 330,1	108	-		Total Re	gulatory	\$ 18,613

Amortized Total Other Costs

Totals

					Interco	onne	ection	Re	egulatory		Total
	Load by Month Oct 2017	per		_				-	month	-	month
	001 2017			То	tal Cost by	6	month Nov	1	lov 17-	N	ov 17-
	Reconciliation	n	% per month		Month		17-Apr18		Apr18	A	Apr18
Nov-17		755	5.55%	\$	2,528	\$	2,528	\$	3,173	\$	5,701
Dec-17		759	5.58%	\$	2,540	\$	2,540	\$	3,188	\$	5,728
Jan-18		769	5.65%	\$	2,575	\$	2,575	\$	3,232	\$	5,807
Feb-18		686	5.04%	\$	2,297	\$	2,297	\$	2,883	\$	5,180
Mar-18		730	5.37%	\$	2,445	\$	2,445	\$	3,068	\$	5,512
Apr-18		731	5.37%	\$	2,447	\$	2,447	\$	3,071	\$	5,517
May-18		995	7.31%	\$	3,331						
Jun-18	1,	396	10.26%	\$	4,673						
Jul-18	2,	213	16.27%	\$	7,408						
Aug-18	2,	173	15.97%	\$	7,274						
Sep-18	1,	421	10.44%	\$	4,757						
Oct-18		976	7.17%	\$	3,267						
	13,	605	100.00%	\$	45,542	\$	14,833	\$	18,613	\$	33,446

Listing of Purchase Power Costs by Invoice Block Island Power Company

Attachment 9

page 1 of 3

			Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	Total
Purchase	Power								
	Shell Invoice	1928526 1940449 1955923	(Attachment - 28,410.56	10) 31,573.23	34,026.85	07 000 04			28,410.56 31,573.23 34,026.85
	est	1968290				27,208.34	26,853.96		27,208.34 26,853.96
	est						20,000.90	26,878.87	26,878.87
			28,410.56	31,573.23	34,026.85	27,208.34	26,853.96	26,878.87	174,951.81
Capacity/	Other Costs								
ISO FCM (Charges								
		gland Invoice	(Attachment -	11)					
11/1/17	273640		125.68						125.68
11/6/17	273890		62.17						62.17
11/8/17	274146		57.50						57.50
11/13/17	274495		41.38						41.38
11/15/17	274817		-50.91						(50.91)
11/20/17	275067		180.22						180.22
11/22/17	275332		47.36						47.36
11/27/17	275592		6.51						6.51
11/29/17 12/4/17	275840 276108		82.57	69.85					82.57 69.85
12/4/17	276108			39.01					39.01
12/0/17	276711		1,589.44	73.55					1,662.99
12/13/17	277036		1,003.44	62.27					62.27
12/18/17	277296			9.74					9.74
12/20/17	277549			334.06					334.06
12/26/17	277831			337.92					337.92
12/27/17	278093			(24.04)					(24.04)
1/2/18	278345			(<i>,</i>	133.14				133.14
1/3/18	278617				123.57				123.57
1/8/18	278886				348.32				348.32
1/10/18	279149				1,407.86				1,407.86
1/16/18	279496		1,518.09	2,279.62	1,509.17				5,306.88
1/17/18	279818				(6.07)				(6.07)
1/22/18	280075				181.20				181.20
1/24/18	280343				198.47				198.47
1/29/18	280620				159.80				159.80
1/31/18	280864				42.96	470.04			42.96
2/5/18	281138					176.24			176.24
2/7/18	281386 281748			1 702 40	(526.05)	148.46			148.46
2/12/18 2/14/18	281748 282110			1,723.42	(526.95)	96.92 14.91			1,293.39 14.91
2/14/18	282369					7.86			7.86
2/22/18	282624					8.15			8.15
2/26/18	282890					162.74			162.74
2/28/18	283138					27.11			27.11
3/5/18	283402						73.77		73.77
3/7/18	est						150.00		150.00
3/12/18	est				1,000.00	500.00	100.00		1,600.00
3/14/18	est						100.00		100.00
3/19/18	<mark>est</mark>						10.00		10.00
3/21/18	<mark>est</mark>						10.00		10.00
3/26/18	<mark>est</mark>						50.00		50.00
3/28/18	est						50.00		50.00

Listing of Purchase Power Costs by Invoice Block Island Power Company

Attachment 9 page 2 of 3

		Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	Total
4/2/18	est						150.00	150.00
4/4/18	<mark>est</mark>						150.00	150.00
4/9/18	est						100.00	100.00
4/11/18	<mark>est</mark>				1,500.00	100.00	100.00	1,700.00
4/16/18	est						10.00	10.00
4/18/18	est						10.00	10.00
4/23/18	est						50.00	50.00
4/25/18	est						50.00	50.00
4/30/18	est						50.00	50.00
5/14/18	est					1,500.00	500.00	2,000.00
6/11/18	<mark>est</mark>						1,500.00	1,500.00
		3,660.01	4,905.40	4,571.47	2,642.39	2,143.77	2,670.00	20,593.04

Projected ENE Fees

ENE Invoice (Attachment -12)		
17030 3,500.00		3,500.00
17174 1,544.84 3,500.00		5,044.84
17344 1,705.46 3,600.00		5,305.46
17494 1,850.79 3,600.00		5,450.79
est 1,400.00 3,6	<mark>600.00</mark>	5,000.00
est 1,4	450.00 3,600.0) 5,050.00
est	1,500.0	1,500.00
5,044.84 5,205.46 5,450.79 5,000.00 5,0	050.00 5,100.0	0 30,851.09

Transmission Costs

ISO Transmission Charges

	ISO New England Invo	oice (Attachment -1	11)					
1/16/18	279496	11,618.75						11,618.75
2/12/18	281748		16,571.89					16,571.89
3/12/18	<mark>est states and states</mark>			13,165.90				13,165.90
4/11/18	est				13,156.50			13,156.50
5/14/18	est					11,558.93		11,558.93
6/11/18	<mark>est states and states</mark>						12,688.00	12,688.00
		11,618.75	16,571.89	13,165.90	13,156.50	11,558.93	12,688.00	78,759.96

National Grid Connection DAF Charges

	National Grid Invoice	(Attachment -1	3)					
12/4/2017	800241764	29,798.00						29,798.00
1/1/2018	800245573		29,798.00					29,798.00
2/1/2018	800249272			29,798.00				29,798.00
	est				29,798.00			29,798.00
	est 💦 👘					29,798.00		29,798.00
	<mark>est</mark>						29,798.00	29,798.00
		29,798.00	29,798.00	29,798.00	29,798.00	29,798.00	29,798.00	178,788.00

National Grid Cable Surcharges

National Grid Invoice	(Attachment -1	4)					
800244365	6,816.57						6,816.57
800247697		6,819.99					6,819.99
est 💦			6,800.00				6,800.00
est				6,800.00			6,800.00
est					6,800.00		6,800.00
<mark>est</mark>						6,800.00	6,800.00
	6,816.57	6,819.99	6,800.00	6,800.00	6,800.00	6,800.00	40,836.56

Listing of Purchase Power Costs by Invoice Block Island Power Company

Attachment 9

page 3 of 3

Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	Total

National Grid Transformer Surcharges

•

National Grid Invoice	(Attachment -15)						
800244543	488.00						488.00
800248394		488.00					488.00
est			488.00				488.00
est				488.00			488.00
est					488.00		488.00
est						488.00	488.00
	488.00	488.00	488.00	488.00	488.00	488.00	2,928.00

National Grid Meter Surcharge

Natio	nal Grid Invoice	(Attachment -15)						
	800244543	` 72.07						72.07
	800248394		72.07					72.07
	est			72.07				72.07
	est				72.07			72.07
	est					72.07		72.07
	est						72.07	72.07
		72.07	72.07	72.07	72.07	72.07	72.07	432.42

National Grid Rolled in Distribution

Natic	nal Grid Invoice 800244543 800248394	(Attachment -15 4,096.26) 4,096.26					4,096.26 4,096.26
	est			4,096.26				4,096.26
	est				4,096.26			4,096.26
	est					4,096.26		4,096.26
	est						4,096.26	4,096.26
		4,096.26	4,096.26	4,096.26	4,096.26	4,096.26	4,096.26	24,577.56

National Grid PTF, Non-PTF and Load Dispatch Charges

Natio	onal Grid Invoice 800244543	(Attachment -15 3.650.74	5)					3.650.74
	800248394	0,000.14	5,913.04					5,913.04
	est			3,500.00				3,500.00
	est				3,000.00			3,000.00
	est					3,000.00		3,000.00
	est						3,000.00	3,000.00
		3,650.74	5,913.04	3,500.00	3,000.00	3,000.00	3,000.00	22,063.78

ATTACHMENT - 10

Attachment 10

FAID DEC 0 8 2007



Invoice Number: 1928526 Invoice Month: 11/2017 Customer ShortName: BIPC Invoice Date: 12/6/2017 Payment Due Date: 12/20/2017 Customer Account#: -11

BLOCK ISLAND POWER COMPANY Attn: PO BOX 518 BLOCK ISLAND RI 02807-0518 US Fax:

APPROVED BY: AV DATE: 101810

Approved BY: TR DATE: 26

Final Print

INVOICE

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501 Shell Energy North America (US), L.P. Attn: Customer Support 1000 Main St., Level 12 Houston TX 77002 US Email: Sena.CustomerSupport@Shell.com

Deal#		Description	<u>Volume</u>	UOM	Price	Amount Due	Crncy
3116730	POWER	SYSTEM HOURLY Power Sale # 3116730 From 01-NOV-17 Through 30-NOV-17	772.89	MW	\$36.77000	\$28,419.02	USD
3236444	POWER	SYSTEM HOURLY Power Purchase # 3236444 From 17-NOV-17 Through 17-NOV-17	(0.88)	MW	\$37.48194	\$(32.80)	USD
3236445	POWER	SYSTEM HOURLY Power Sale # 3236445 From 17-NOV-17 Through 17-NOV-17	0.45	MW	\$29.90973	\$13.52	USD
3236446	POWER	SYSTEM HOURLY Power Sale # 3236446 From 17-NOV-17 Through 17-NOV-17	0.88	MW	\$36.77006	\$32.17	USD
3236447	POWER	SYSTEM HOURLY Power Purchase # 3236447 From 17-NOV-17 Through 17-NOV-17	(0.45)	MW	\$36.76991	\$(16.62)	USD
3236462	POWER	SYSTEM HOURLY Power Purchase # 3236462 From 18-NOV-17 Through 18-NOV-17	(0.72)	MW	\$28.00943	\$(20.19)	USD
3236463	POWER	SYSTEM HOURLY Power Sale # 3236463 From 18-NOV-17 Through 18-NOV-17	0.46	MW	\$34.17734	\$15.69	USD
3236464	POWER	SYSTEM HOURLY Power Sale # 3236464 From 18-NOV-17 Through 18-NOV-17	0.72	MW	\$36,77004	\$26.51	USD
3236465	POWER	SYSTEM HOURLY Power Purchase # 3236465 From 18-NOV-17 Through 18-NOV-17	(0.46)	MW	\$36.76993	\$(16.88)	USD
3236480	POWER	SYSTEM HOURLY Power Purchase # 3236480 From 19-NOV-17 Through 19-NOV-17	0.00	MW	\$24.55000	\$(0.10)	USD
3236481	POWER	SYSTEM HOURLY Power Sale # 3236481 From 19-NOV-17 Through 19-NOV-17	1.15	MW	\$28.12685	\$32.26	USD
3236482	POWER	SYSTEM HOURLY Power Sale # 3236482 From 19-NOV-17 Through 19-NOV-17	0.00	MW	\$36.77500	\$0.15	USD
3236483	POWER	SYSTEM HOURLY Power Purchase # 3236483 From 19-NOV-17 Through 19-NOV-17	(1.15)	MW	\$36.77001	\$(42.18)	USD
		(POWER) SUB TOTAL	772.89			\$28,410.56	5
		TOTALS :	772.89			\$28,410.56	

Attachment 10



Invoice Number:

Customer ShortName: BIPC

Customer Account#: -11

Payment Due Date:

Invoice Month:

Invoice Date:

PAID JAN 0 9 2018 **Final Print**

INVOICE

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501 Shell Energy North America (US), L.P. Attn: Customer Support 1000 Main St., Level 12 Houston TX 77002 US Email: Sena.CustomerSupport@Shell.com

BLOCK ISLAND POWER COMPANY Attn: **PO BOX 518** BLOCK ISLAND RI 02807-0518 US Fax:

1940449

12/2017

1/5/2018

1/22/2018

Deal#		Description	Volume	UOM	Price	Amount Due	Crncy
3116730	POWER	SYSTEM HOURLY Power Sale # 3116730 From 01-DEC-17 Through 31-DEC-17	856.66	MW	\$36.77000	\$31,499.35	USD
3255541	POWER	SYSTEM HOURLY Power Purchase # 3255541 From 22-DEC-17 Through 22-DEC-17	(1.07)	MW	\$77.79963	\$(83.56)	USD
3255542	POWER	SYSTEM HOURLY Power Sale # 3255542 From 22-DEC-17 Through 22-DEC-17	0.82	MW	\$69.48147	\$56.63	USD
3255543	POWER	SYSTEM HOURLY Power Sale # 3255543 From 22-DEC-17 Through 22-DEC-17	1.07	MW	\$36.77002	\$39.49	USD
3255544	POWER	SYSTEM HOURLY Power Purchase # 3255544 From 22-DEC-17 Through 22-DEC-17	(0.82)	MW	\$36.77006	\$(29.97)	USD
3255547	POWER	SYSTEM HOURLY Power Purchase # 3255547 From 23-DEC-17 Through 23-DEC-17	(0.46)	MW	\$64.62009	\$(29.92)	USD
3255548	POWER	SYSTEM HOURLY Power Sale # 3255548 From 23-DEC-17 Through 23-DEC-17	1.84	MW	\$56.99360	\$105.10	USD
3255549	POWER	SYSTEM HOURLY Power Sale # 3255549 From 23-DEC-17 Through 23-DEC-17	0.46	MW	\$36.76998	\$17.02	USD
3255550	POWER	SYSTEM HOURLY Power Purchase # 3255550 From 23-DEC-17 Through 23-DEC-17	(1.84)	MW	\$36.77001	\$(67.80)	USD
3255553	POWER	SYSTEM HOURLY Power Purchase # 3255553 From 24-DEC-17 Through 24-DEC-17	(0.04)	MW	\$62.99722	\$(2.27)	USD
3255554	POWER	SYSTEM HOURLY Power Sale # 3255554 From 24-DEC-17 Through 24-DEC-17	1.90	MW	\$63.97178	\$121.29	USD
3255555	POWER	SYSTEM HOURLY Power Sale # 3255555 From 24-DEC-17 Through 24-DEC-17	0.04	MW	\$36.76944	\$1.32	USD
3255556	POWER	SYSTEM HOURLY Power Purchase # 3255556 From 24-DEC-17 Through 24-DEC-17	(1.90)	MW	\$36.76999	\$(69.72)	USD
3255559	POWER	SYSTEM HOURLY Power Purchase # 3255559 From 25-DEC-17 Through 25-DEC-17	(0.26)	MW	\$65.58077	\$(17.05)	USD
3255560	POWER	SYSTEM HOURLY Power Sale # 3255560 From 25-DEC-17 Through 25-DEC-17	1.21	MW	\$56.47826	\$68.06	USD

Attachment 10



Invoice Number:1940449Invoice Month:12/2017Customer ShortName:BIPCInvoice Date:1/5/2018Payment Due Date:1/22/2018Customer Account#:-11

BLOCK ISLAND POWER COMPANY Attn: PO BOX 518 BLOCK ISLAND RI 02807-0518 US Fax:

Final Print

INVOICE

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501 Shell Energy North America (US), L.P. Attn: Customer Support 1000 Main St., Level 12 Houston TX 77002 US Email: Sena.CustomerSupport@Shell.com

Deal#		Description	Volume	UOM	Price	Amount Due	Crncy
3255561	POWER	SYSTEM HOURLY Power Sale # 3255561 From 25-DEC-17 Through 25-DEC-17	0.26	MW	\$36.77000	\$9.56	USD
3255562	POWER	SYSTEM HOURLY Power Purchase # 3255562 From 25-DEC-17 Through 25-DEC-17	(1.21)	MW	\$36.77004	\$(44.31)	USD
		(POWER) SUB TOTAL	856.66			\$31,573.23	
		TOTALS :	856.66			\$31,573.23	

Wiring Information:

Wire Bank:	CITIBANK N.A.
Wire City/State:	NEW YORK, NY
Credit Bank:	N/A
Credit Acct #:	N/A
ABA Number:	021000089
Account Name:	Shell Energy North America (US), L.P.
Account Number:	30603873

Comments:

Attachment 10



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INVOICE

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501 Shell Energy North America (US), L.P. Attn: Customer Support 1000 Main St., Level 12 Houston TX 77002 US Email: SENA-Power-Settlements@shell.com

Deal#		Description	Volume	UOM Price	Amount Due Crncy
3116750	POWER	SYSTEM HOURLY Power Sale # 3116750 From 01-JAN-18 Through 31-JAN-18	925.40	MW \$36.77000	\$34,026.85 USD
		(POWER) SUB TOTAL	925.40		\$34,026.85
		TOTALS :	925.40		\$34,026.85

Wiring Information:

Wire Bank:	CITIBANK N.A.
Wire City/State:	NEW YORK, NY
Credit Bank:	N/A
Credit Acct #:	N/A
ABA Number:	021000089
Account Name:	Shell Energy North America (US), L.P.
	30603873

Comments:

Attachment 10

Final Print

INVOICE

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501 Shell Energy North America (US), L.P. Attn: Customer Support 1000 Main St., Level 12 Houston TX 77002 US Email: SENA-Power-Settlements@shell.com

Deal#		Description	<u>Volume</u>	<u>UOM</u>	<u>Price</u>	Amount Due	<u>Crncy</u>
3116750	POWER	SYSTEM HOURLY Power Sale # 3116750 From 01-FEB-18 Through 28-FEB-18	739.78	MW	\$36.77000	\$27,201.56	USD
3285656	POWER	SYSTEM HOURLY Power Purchase # 3285656 From 17-FEB-18 Through 17-FEB-18	(0.93)	MW	\$28.94441	\$(26.92)	USD
3285657	POWER	SYSTEM HOURLY Power Sale # 3285657 From 17-FEB-18 Through 17-FEB-18	0.05	MW	\$27.26792	\$1.45	USD
3285658	POWER	SYSTEM HOURLY Power Sale # 3285658 From 17-FEB-18 Through 17-FEB-18	0.93	MW	\$36.77000	\$34.20	USD
3285659 ·	POWER	SYSTEM HOURLY Power Purchase # 3285659 From 17-FEB-18 Through 17-FEB-18	(0.05)	MW	\$36.76981	\$(1.95)	USD
		(POWER) SUB TOTAL	739.78			\$27,208.34	
							1
		TOTALS :	739.78			\$27,208.34	/
ben an							and the second s

Wiring Information:

Wire Bank:	CITIBANK N.A.
Wire City/State:	NEW YORK, NY
Credit Bank:	N/A
Credit Acct #:	N/A
ABA Number:	021000089
Account Name:	Shell Energy North America (US), L.P.
Account Number:	30603873

Comments:





Invoice Number:

Invoice Month:

Invoice Date:

Attn:

Fax:

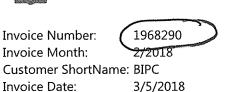
PO BOX 518

Payment Due Date:

Customer Account#: 2800095

BLOCK ISLAND POWER COMPANY

BLOCK ISLAND RI 02807-0518 US



3/20/2018

ATTACHMENT - 11

Energy Costs DEC 1 5 2017 Attachment 11 Block Island Power Company

O New England Inc. ne Suilivan Road olyoke, MA 01040-2841			Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518 Block Island RI 02807		DOCUN PAGE: DUE DA	NENT NUMBER: NENT DATE: ATE: MER ID:	273640 11/07/2017 1 of 1 11/03/2017 128064
RE TRANSFER INSTRUCTIONS				
FROM: Block Island Power Co BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	mpany	TO: BANK: ABA: ACCOUNT:	ISO New England TD BANK N.A. 021302567 ******9787	
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1 Day-Ahead Energy 0.000	10/26/2017 10/30/2017			680.
2 Real-Time Energy 0.000	10/26/2017 10/30/2017			-625.
3 Regulation 0.000	10/24/2017 10/26/2017			13.
4 Reserve Market 0.000	10/24/2017 10/26/2017		·	39.
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Attachment 11

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Block Island RI 028	07	CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Power BANK: Washington Trust ABA: 011500859 ACCOUNT: ***0759	Company	TO: ISO New BANK: TD BANK ABA: 0213025 ACCOUNT: ******9	67
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5 Regulation 0.000	10/26/201 10/31/201		16.
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TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMB DOCUMENT DATE: PAGE: DUE DATE:	ER: 274146 11/0872017 1 of 1 11/13/2017
Block Island RI 02807		CUSTOMER ID:	128064
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) New England Inc. e Sullivan Road Iyoke, MA 01040-2841	Invoice	
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14 Real-Time Energy	06/29/2017 00:00	-1.62
0.000	06/30/2017 00:00	
15 Real-Time Energy	06/26/2017 00:00	-5.87
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16 Real-Time Energy	06/22/2017 00:00	-10.09
0.000	06/26/2017 00:00	
17 Real-Time Energy	06/19/2017 00:00	-8.02
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18 Real-Time Energy	06/15/2017 00:00	-7.18
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19 Real-Time Energy	06/12/2017 00:00	-9.54
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TN: David Bebyn Block Island Power Compa 100 Ocean Avenue FO Box 518	пу	DOCUMENT NUMBER: DOCUMENT DATE; PAGE: DUE DATE:	274495 11/13/2017 3 of 10 11/15/2017
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Block Island RI 0	2807	CUSTOMER ID:	1280 6 4
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O New England Inc. ne Sullivan Road olyoke, MA 01040-2841	Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue	DOCUMENT NUMBER: DOCUMENT DATE: PAGE:	274495 11/13/2017 8 of 10
PO Box 518	DUE DATE:	11/15/2017
Block Island RI 02807	CUSTOMER ID:	128054
TE TRANSFER INSTRUCTIONS		
FROM: Block Island Power Com	pany TO: ISO New Eng	land
BANK: Washington Trust	BANK: TD BANK N. 7	. .
ABA: 011500858 ACCOUNT: ***0759	ABA: 021302567 ACCOUNT: ******9787	
DESCRIPTION	BILL FROM/ BILL TO DOCUMENT REF.	NET AMOUN
1 Transitional Demand Response	10/01/2017 00:00	4.9
0.000	11/01/2017 00:00	
2 Transitional Demand Response 0.009	06/01/2017 00:00 07/01/2017 00:00	0 . I
3 ISO Schedule 1 RNS	09/01/2017 00:00	366.7
0.000	10/01/2017 00:00	
4 ISO Schedule 1 RMS	06/01/2017 00:00	0.0
0.000	07/01/2017 00:00	
5 ISO Schedule 1 TOUT	09/01/2017 00:00	~8_3
0.000	10/01/2017 00:00	
6 ISO Schedule 1 TOUT	06/01/2017 00:00	0.1
0.000	07/01/2017 00:00	
7 ISO Schedule 2	09/01/2017 00:00	1,461.
0.000	10/01/2017 00:00	
8 ISO Schedule 2	06/01/2017 00:00	0.0
0.000	07/01/2017 00:00	
9 ISO Schedule 3 Peak	09/01/2017 00:00	662.
0.000	10/01/2017 00:00	
30 ISO Schedule 3 Peak 0.000	06/01/2017 00:00 07/01/2017 00:00	Ο.,

O New England Inc. 18 Suflivan Road Siyoke, MA 01040-2841			Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DO PA	CUMENT NUMBER: CUMENT DATE: GE: E DATE;	274495 11/13/2017 9 of 10 11/15/2017
Block Island RI 02807		cu	STOMER ID:	128064
RETRANSFER INSTRUCTIONS				
FROM: Block Island Power Com BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	oany	TO: BANK: ABA: ACCOU	ISO New England TD BANK N.A. 021302567 NT: *****9787	
DESCRIPTION		FROM/ LLTO	OCUMENT REF.	NET AMOU
I ISO Schedule 5 NESCOE 0.000	• •	2017 00:00 2017 00:00		13.
2 ISO Schedule 5 NESCOE 0.000		2017 00:00 2017 00:00		Ο.
3 OATT Schedule 1 RNS 0.000 .		2017 00:00 2017 00:00		289.
4 OATT Schedule 1 RNS 0.000		2017 00:00 2017 00:00		0.
5 OATT-Schedule 2 VAR 0.000		2017 00:00 2017 00:00		148.
6 OATT-Schedule 2 VAR 0.000		2017 00:00 2017 00:00		0,
7 OATT Schedule 9 RNS 0.000	09/01/:	2017 00:00 2017 00:00		17,922.
8 OATT Schedule 9 RMS 0.000	06/01/:	2017 00:00 2017 00:00		0
9 OATT-Schedule 16 Blackstart 0.000	09/01/	2017 00:00 2017 00:00		93
0 OATT-Schedule 16 Blackstart	06/01/	2017 00:00		o
90 OATT-Schedule 16 Blackstart 0.000		2017 00:00 2017 00:00		

SO New England Inc. Jne Sullivan Road łolyoke, MA 01040-2841	Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	274495 11/13/2017 10 of 10 11/15/2017
Block Island RI 02807	CUSTOMER ID:	128064
IRE TRANSFER INSTRUCTIONS		
FROM: Block Island Power Company BANK: Washington Trust ABA: 011500856	TO: ISO New England BANK: TD BANK N.A. ABA: 021302567	
ACCOUNT: ***0759	ACCOUNT: *****9787	
	BILL FROM/ BILL TO DOCUMENT REF.	
		NET AMOUNT 1,423.1
	/01/2017 00:00	
	/01/2017 00:00	
	/01/2017 00:00	
	/01/2017 00:00	
	/01/2017 00:00	
	/01/2017 00:00	
	/01/2017 00:00	

ISO New England Inc. One Suliivan Road Holyoke, MA 01040-2841	Remittance Advice
TTN: David Bebyn	DOCUMENT NUMBER: 274817
Block Island Power Company	DOCUMENT DATE: 11/15/2017
100 Ocean Avenue	PAGE; 1 of 1
PO Box 518	DUE DATE: 11/21/2017
Block Island RI 02807	CUSTOMER ID: 128064
IRE TRANSFER INSTRUCTIONS	
FROM: ISO New England	TO: Block Island Power Company
BANK: TD BANK N.A.	BANK: Washington Trust
ABA: 021302567	ABA: 011500858
ACCOUNT: *****9787	ACCOUNT: ***0759
VE DESCRIPTION	BILL FROM/ BILL TO DOCUMENT REF. NET AMOUNT
l Day-Ahead Energy	11/07/2017 00:00 500.88
0,000	11/13/2017 00:00
2 Real-Time Energy	11/07/2017 00:00 -389.61
0.000	11/13/2017 00:00
3 Regulation	11/05/2017 00:00 -15.11
0.000	11/08/2017 00:00
4 Reserve Market	11/05/2017 00:00 -26.21
0.000	11/08/2017 00:00
5 Day-Ahead NCPC	11/05/2017 00:00 -6.88
0.000	11/08/2017 00:00
6 Real-Time NCPC	13/05/2017 00:00 -12.16
0.000	11/08/2017 00:00
	5547.0010 - 50.91 50-150 - 50.91
	Depand
	NET AMOUNT DUE: 50.91

ISO New England Inc. One Sutilvan Road Holyoka, MA 01040-2841	Invoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	275067 11/20/2017 1 of 1 11/22/2017
Block Island RI 02807	CUSTOMER ID;	128064
WIRE TRANSFER INSTRUCTIONS		
FROM: Block Island Power Company BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	TO: ISO New Englar BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: *****9787	าน้
LINE DESCRIPTION	BILL FROM/ DOCUMENT REF.	NET AMOUNT
	/13/2017 00:00 /16/2017 00:00	-198.63
4- 1	/13/2017 00:00 /16/2017 00:00	232.13
	/08/2017 00:00 /14/2017 00:00	50.50
	/08/2017 00:00 /14/2017 00:00	49.14
	/08/2017 00:00 /14/2017 00:00	28.92
	/08/2017 00:00 /14/2017 00:00	18.36
	55472017 00:00 55547 0010 50-150	#180.22)
	NET AMOUNT DUE:	1.80.22

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Attachment 11

O New England Inc. ne Sullivan Road olyoke, MA 01040-2841		In	voice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT DOCUMENT PAGE: DUE DATE: CUSTOMER	DATE:	275332 11/22/2017 1 of 1 11/28/2017 128064
Block Island RI 02807 RETRANSFER INSTRUCTIONS				
FROM: Block Island Power Compa BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	1212	BANK: TD) New England BANK N.A. 302567 ****9787	
E DESCRIPTION	BILLERRO BILLIC 11/16/2017		REFI	NET AMOUN
0.000 2 Real-Time Energy	11/20/2017 11/16/2017	00:00		54.
0,000 3 Regulation 0,000	11/20/2017 11/14/2017 11/16/2017	00:00		3.0.
4 Reserve Market 0.000	11/14/2017 11/16/2017			22.
5 Day-Ahead NCPC 0.000	11/14/2017 11/16/2017			8.
6 Real-Time NCPC 0.000	11/14/2017 11/16/2017	554 554 554	7.0010 0-150	¥ 47.36
			adamata (a ganan da 173 a	
		NET A1	AOUNT DUE:	47.

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Q New England Inc. ne Sulivan Road olyoke, MA 01040-2841		Invoic	e
TN: David Bebyn Block Island Power Company 100 Ocean Avenue FO Box 518		DOCUMENT NUMBER DOCUMENT DATE: PAGE: DUE DATE:	R: 275592 11/27/2017 1 of 1 11/29/2017
Block Island RI 02807		CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Com BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	рану	TO: ISO New E BANK: TD BANK N ABA: 021302567 ACCOUNT: ******978	I.A.
E DESCRIPTION	BILL FROM BILL TO	DOCUMENT REF.	NET AMOU
1 Day-Ahead Energy 0.000	11/20/2017 11/21/2017		. 30.
2 Real-Time Energy	11/20/2017	00:00	23.
0.000	11/21/2017		
3 Regulation 0.000	11/16/2017 11/17/2017		4.
4 Reserve Market	11/16/2017		6.
0.000	11/17/2017		
5 Day-Ahead NCPC 0.000	11/16/2017 11/17/2017		ο.
6 Real-Time NCPC	11/16/2017	00:00	1.
0.000	11/17/2017	5547.001	# 6.51
			ann da alan ann an tha
		NET AMOUNT [5 SUE:

Energy Costs Company Attachment 11 Block Island Power Company

ISO New England Inc. One Sullivan Road Holycko, MA 81040-2841		Inv	roice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT N DOCUMENT D, PAGE: DUE DATE: CUSTOMER ID	АТЕ:	275840 1.1/29/2017 1 of 1 1.2/01/2017 128064
Block Island RI 0280 WIRETRANSFER INSTRUCTIONS	2			
FROM: Block Island Power (BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	Jompany	BANK: TO BA	New England ANK N.A. 02567 **9787	
LINE DESCRIPTION 1 Day-Ahead Energy	BILL FR BILL 1 11/21/2017	0 7 80:00	eer.	NET AMOUN -56.1
0.000 2 Real-Time Bnergy 0.000	11/27/201 11/21/201 11/27/201	7 00:00		77.7
3 Regulation 0.000	11/17/201 [.] 11/21/201 [.]			20.6
4 Reserve Market 0.000	11/17/201 11/21/201			19.3
5 Day-Ahead NCPC 0.000	11/17/201 11/21/201	7 80:00	ين من المركز	9.6
6 Real-Time NCPC 0.000	11/17/201 11/21/201	7 00:00 7 00:00 5547. 50	00/0 150 \$	82.57
			DUNT DUE:	62.5

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SO New England Inc. Dre Sullivan Road Holyoke, MA 01040-2841	Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE: CUSTOMER ID:	2761.08 12/04/2017 1 of 1 12/06/2017 128064
Block Island RI 02607		
IRE TRANSFER INSTRUCTIONS		
FROM: Block Island Power Company BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	TO: ISO New England BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	
NE DESCRIPTION	BILL FROM/ BILL TO	NET AMOUNT
1 Day-Ahead Energy 0.000	11/27/2017 00:00 11/30/2017 00:00	54.97
2 Real-Time Energy 0.000	11/27/2017 00:00 11/30/2017 00:00	-56.92
3 Regulation 0.000	11/21/2017 00:00 11/27/2017 00:00	26.47
4 Reserve Market 0.000	11/21/2017 00:00 11/27/2017 00:00	27.83
5 Day-Ahead NCPC 0.000	11/21/2017 00:00 11/27/2017 00:00	11.56
6 Real-Time NCPC 0.000	11/21/2017 00:00 11/27/2017 00:00	5.94
	5547.0010 ± 50-150	69,85 ·
	NET AMOUNT DUE:	69.85

iO New England Inc. Re Sullivan Road olyoke, MA 01040-2841				
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCI PAGE DUE	DATE:	276377 12/06/2017 1 of 1 12/08/2017
Block Island RI 02807	,		FOMER ID:	128064
	·····			·
FROM: Block Island Power C BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	фиралу	TO: BANK: ABA: ACCOUNT	ISO New England TD BANK N.A. 021302567 f: ******9787	
NEDESCRIPTION	BILL BIL	ROM/ TO	UMENT REF.	NET AMOUN
1 Day-Ahead Energy 0.000		17 00:00 17 00:00		113.3
2 Day-Ahead Energy 0.000		17 00:00 17 00:00		14.1
3 Real-Time Energy 0.000		17 00:00 17 00:00		-144.
4 Real-Time Energy 0.000		17 00:00 17 00:00		-14.
5 Regulation 0.000		17 00:00 17 00:00		12
6 Reserve Market 0.000)17 00:00)17 00:00		42.
7 Day-Ahead NCPC 0.000)17 00:00)17 00:00		5.
8 Real-Time NCPC 0.000		017 00:00 017 00:00 55	47.0010 1 SO-150	\$ 39.01).
		,,,,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
			NET AMOUNT DUE:	39.

Invoice			
	DC PA	CUMENT DATE: GE:	226711 12/11/2017 1 of 10 12/13/2017
	CU	STOMER ID:	128064
ompany	то:	ISO New Englan	ıđ
	BANK:	TD BANK N.A.	
	1	021302567	
	ACC00		
12/04/20	17 00:00 17 00:00	055-0020 CO	\$ 16777.54°
		5541.0-150	
	17 00:00 17 00:00	7 0000	# 1768.38 "
	17 00:00 17 00:00	559 150	
	17 00100	Novio	# 150
	17 00:00	547.50	A STREET, STREE
07/17/20	17 00 00	550-1-	
	- Contract	Mary American Contract of the American Contract of the American	1200-
	17 00:00	D-C-0 10	\$ 100 0
07/17/20	17 00:00°	Vero	and the second
	17 00:00	sul iso	9 0.
07/12/20	17 00:00	5-50-	~ 0 ⁵ °
	17 00:00	Contemporation and the contemporation of the	202
07/10/20	17 00:00		20208.91
07/03/20	17 00:00		0.
	ompany 1314 1 12/04/20 12/04/20 12/06/20 07/21/20 07/21/20 07/22/20 07/24/20 07/20/20 07/20/20 07/20/20 07/11/20 07/11/20 07/10/20 07/10/20 07/10/20 07/10/20 07/10/20 07/10/20 07/10/20 07/10/20 07/10/20 07/10/20 07/10/20 07/10/20 07/10/20	Bill FROM/ BANK: ABA: ACCOU DC BANK: ABA: ACCOU 12/04/2017 00:00 12/06/2017 00:00 12/06/2017 00:00 07/31/2017 00:00 08/01/2017 00:00 07/21/2017 00:00 07/21/2017 00:00 07/22/2017 00:00 07/24/2017 00:00 07/24/2017 00:00 07/24/2017 00:00 07/24/2017 00:00 07/24/2017 00:00 07/20/2017 00:00	Ompany TO: LSO New Englan BANK: TD: LSO New Englan BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: *******9767 BILL FROM/ BILLTO DOCUMENT REF. 12/04/2017 00:00 12/06/2017 O. 5547.0020 5547.0020 07/31/2017 O. 5547.0020 50 07/31/2017 00:00 07/27/2017 Notice 00 00:00 07/27/2017 DOCUMENT REF. 12/04/2017 00:00 07/31/2017 O. 5547.0020 50 Software 150 07/2017 07/24/2017 00:00 07/22/2017 Notice 00 00 07/22/2017 Notice 00 00 07/22/2017 07/12/2017 00:00 07/12/2017 Notice 07/12/2017 Notice 07/12/2017 07/12/2017 00:00 07/12/2017 Notice 00:00 07/12/2017 Notice 00:00 07/12/2017 07/10/2017 00:00 07/12/2017 Notice 00:00 07/12/2017 Notice 00:00 07/12/2017

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SO New England Inc. Dhe Sullivan Road Iolyoke, MA 01940-2841		Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	Y	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276733 32/11/2017 2 of 10 12/13/2037
Block Island RI 028	07	CUSTOMER ID:	128064
IRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power	Company	TO: ISO New Eng.	land
BANK: Washington Trust ABA: 011500858		BANK: TD BANK N.A ABA: 021302567	
ACCOUNT: ***0759		ACCOUNT: *****9787	
NE DESCRIPTION		TO DOCUMENT REF.	NET AMOUNT
11 Real-Time Energy 0.000	12/04/20 12/06/20		-34,4
12 Real-Time Energy	07/31/20	17 00:00	-3.7
0.000	08/01/20	17 00:00	
13 Real-Time Energy	07/27/20 07/31/20		-10.0
0.000			
14 Real-Time Energy 0.000	07/24/20 07/27/20		-5.8
15 Real-Time Energy	07/20/20		-16.6
0.000	07/24/20		
16 Real-Time Energy	07/17/20	17 00:00	-16.8
0.000	07/20/20	17 00:00	
17 Real-Time Energy	07/12/20		~15.2
0.000	07/17/20		
18 Real-Time Energy 0.000	07/10/20 07/12/20		~ 6 . 7
16 Past-Time Prover	07/06/20	17 90.00	_ \$ ^{\$}
19 Real-Time Energy 0.000	07/06/20 07/10/20		-9.7
		17 00:00	-9.7 -14.5

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SO New England Inc. Dne Sullivan Road Iolyoke, MA 01040-2841		Invoice	<u>b</u>
ITN: David Bebyn Block Island Power Compar 100 Ocean Avenue PO Box 518	Υ	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276711 12/11/2017 3 of 10 12/13/2017
Block Island RI 028	30'7	CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Power BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	r Company	TO: ISO New En BANK: TD BANK N. ABA: 021302567 ACCOUNT: ******9787	A.
E DESCRIPTION	Bjble	FROM/ LTO DOCUMENT REF.	NET AMOUN
1 Regulation 0.000	13/01/20	117 00:00 017 00:00	16.5
2 Regulation 0.000		017 00:00 017 00:00	3.6
3 Regulation 0.000	, ,	017 00:00 017 00:00	3.0
4 Regulation 0.000)17 00:00)37 00:00	0.4
5 Regulation 0.000		017 00:00 017 00:00	1.5
6 Regulation 0.000		017 00:00 017 00:00	2.3
7 Regulation 0.000		017 00:00 017 00:00	4.4
8 Regulation 0.000		017 00:00 017 00:00	1.4
9 Regulation 0.000		017 00:00 017 00:00	з.:
30 Regulation		017 00:00	1.

07/06/2017 00:00

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SO New England Inc. Ine Sufilvan Road Iolyake, MA 01040-2841		Invoice	
ITN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276711 12/11/2017 4 of 10 12/13/2017
Block Island RI 02807		CUSTOMER ID:	1280 6 4
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Comm		TO	
FROM: Block Island Power Comp BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	Jany	TO: ISO New Engla BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	und
TE DESCRIPTION	Bill FRO	00:00	NET AMOUNT
0.000 32 Reserve Market 0.000	07/03/2017 12/01/2017 12/05/2017	00:00	23.5
33 Reserve Market 0.000	11/30/2017 12/01/2017	00:00	5.7
34 Reserve Market 0.000	07/27/2017 08/01/2017	00:00	-1.5
35 Reserve Market 0.000	07/25/2017 07/27/2017		-0.7
	07/25/2017	00:00	
0.000 36 Reserve Market	07/25/2017 07/27/2017 07/20/2017	00:00 00:00 00:00 00:00	-0.7 -1.2 -7.0
0.000 36 Reserve Market 0.000 37 Reserve Market	07/25/2017 07/27/2017 07/20/2017 07/25/2017 07/18/2017	00:00 00:00 00:00 00:00 00:00	-1.2
0.000 36 Reserve Market 0.000 37 Reserve Market 0.000 38 Reserve Market	07/25/2017 07/27/2017 07/20/2017 07/25/2017 07/18/2017 07/20/2017 07/13/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00	-1.2 -7.0

Attachment 11

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0 New England Inc. 18 Sullivan Road Ilyoke, MA 01040-2841		inv	oice
TN: David Bebyn Block Island Power Compa 100 Ocean Avenue PO Box 518	nу	DOCUMENT NU DOCUMENT DA PAGE: DUE DATE:	
Block Island RI 02	807	CUSTOMER ID	128054
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Powe	:r Company		lew England
BANK: Washington Trust			NK N.A.
ABA: 011500858		ABA: 02130	
ACCOUNT: ***0759		ACCOUNT: ****	* 9767
l Reserve Market 0.000	07/03/200 07/06/200		- 0
2 Reserve Market	07/01/20:		-0
0.000	07/03/20:		J
3 Day-Ahead NCPC	12/01/20:		18
0.000	12/05/20:	17 00:00	
4 Day-Ahead NCPC 0.000	11/30/20: 12/01/20:		0
5 Day-Ahead NCPC 0.000	07/27/20: 08/01/20:		0
6 Day-Abead NCPC	07/25/20	17 00:00	o
6 Day-Ahead NCPC 0.000	. 07/25/20 07/27/20		0
		17 00:00	
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0.000 17 Day-Ahead NCPC 0.000 18 Day-Ahead NCPC 0.000 19 Day-Ahead NCPC	07/27/20 07/20/20 07/25/20 07/18/20 07/18/20 07/20/20	17 00:00 17 00:00 17 00:00 17 00:00 17 00:00 17 00:00 17 00:00	0 0

SO New England Inc. Dre Sullivan Road Iolyoko, MA 01040-2841		Invoice	
TTN: David Bebyn Block Island Power Compa 100 Ocean Avenue PO Box 518	any	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276711 12/11/2017 6 of 10 12/13/2017
Block Island RI 0	2807	CUSTOMER ID:	128064
IRE TRANSFER INSTRUCTIONS			
		TO: ISO New Engl	(
FROM: Block Island Powe BANK: Washington Trust	ar company	TO: ISO New Eng. BANK: TD BANK N.A	
ABA: 011500858		ABA: 021302567	
ACCOUNT: ***0759		ACCOUNT: *****9787	
NE DESCRIPTION	BILL FRC	DOCUMENT REF.	NET AMOUN
51.Day-Ahead NCPC	07/06/2017	00:00	алыналан үшин толоон оон оон оон оон оон оон оон оон оо
G.000	07/11/2017	00:00	
52 Day-Ahead NCPC	07/03/2017		0.
0.000	07/06/2017	00:00	
53 Day-Ahead NCPC	07/01/2017		Θ.
0.000	07/03/2017	00:00	
54 Real-Time NCPC	12/01/2017		9.
0.000	12/05/2017	00:00	
55 Real-Time NCPC	11/30/2017	00:00	2.
0.000	12/01/2017	00:00	
56 Real-Time NCPC	07/27/2017	00:00	ο.
0.000	08/01/2017		
57 Real-Time NCPC	07/25/2017	00:00	0.
0.000	07/27/2017		
58 Real-Time NCPC	07/20/2017	00:00	-0.
0.000	07/25/2017		• •
		00:00	-0.
sa Real-Time MCDC	11/1/18/2017		- • •
59 Real-Time NCPC 0.000	07/18/2017 07/20/2017		
+ +		00:00	-0.

Attachment 11

O New England Inc. ne Sullivan Rozd olyoke, MA 01040-2841			Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue		DOCU	MENT NUMBER: MENT DATE:	276711 12/11/2017
PO Box 518		PAGE DUE D		7 of 10 12/13/2017
Block Island RI 02807		CUST	OMER ID:	1280 54
RE TRANSFER INSTRUCTIONS				
		.		
FROM: Block Island Power Comp	pany	то:	ISO New England	
BANK: Washington Trust		BANK:	TD BANK N.A.	
ABA: 011500858 ACCOUNT: ***0759		ABA: ACCOUNT	021302567	
R0000111		10000101	: *****9787	
	B) 1 FR B L T 07/11/2017 07/13/2017	00:00	UMENT®REF.	
51 Real-Time NCFC 0.000	07/11/2017	00:00 00:00 00:00	UMENT®REF.	NET AMOUN -0.1
51 Real-Time NCPC 0.000 52 Real-Time NCPC 0.000	07/11/2017 07/13/2017 07/06/2017	00:00 00:00 00:00	JMENT REF.	-0.1
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51 Real-Time NCPC 0.000 52 Real-Time NCPC 0.000 53 Real-Time NCPC 0.000 54 Real-Time NCPC	07/11/2017 07/13/2017 07/06/2017 07/06/2017 07/03/2017 07/03/2017 07/06/2017	00:00 00:00 00:00 00:00 00:00 00:00	UMENT REF.	- 0 . : - 0 . :
51 Real-Time NCPC 0.000 52 Real-Time NCPC 0.000 53 Real-Time NCPC 0.000	07/11/2017 07/13/2017 07/06/2017 07/11/2017 07/03/2017 07/03/2017	00:00 00:00 00:00 00:00 00:00 00:00	UMENT REF.	0-
51 Real-Time NCPC 0.000 52 Real-Time NCPC 0.000 53 Real-Time NCPC 0.000 54 Real-Time NCPC 0.000 55 ARR Long Term Off-Peak Alloc	07/11/2017 07/13/2017 07/06/2017 07/01/2017 07/03/2017 07/01/2017 07/03/2017 11/01/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	umentaret	0-
51 Real-Time NCPC 0.000 52 Real-Time NCPC 0.000 53 Real-Time NCPC 0.000 54 Real-Time NCPC 0.000	07/11/2017 07/13/2017 07/06/2017 07/06/2017 07/03/2017 07/06/2017 07/01/2017 07/03/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	UMENT REF.	-0.; -0.; -1.; -2.
51 Real-Time NCPC 0.000 52 Real-Time NCPC 0.000 53 Real-Time NCPC 0.000 54 Real-Time NCPC 0.000 55 ARR Long Term Off-Peak Alloc 0.000 56 ARR Long Term Off-Peak Alloc	07/11/2017 07/13/2017 07/06/2017 07/01/2017 07/03/2017 07/03/2017 07/03/2017 07/03/2017 11/01/2017 12/01/2017	00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00	ument rref:	-0.; -0.; -1.; -2.
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60 New England Inc. ne Sullivan Road olyoke, MA 01840-2841		Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276711 12/11/2017 8 of 10 12/13/2017
Block Island RI 02807		CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Comp BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	any	TO: I50 New Engl BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	
E DESCRIPTION	BILL FRO	DOCUMENT REF.	NET AMOUN
1 ARR Monthly On-Peak Alloc	11/01/2017		~22.6
	12/01/2017		
2 ARR Monthly On-Peak Alloc 0.000	07/01/2017 08/01/2017		ο.ὐ
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4 Transitional Demand Response	07/01/2017	00:00	0.1
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0.000 77 ISO Schedule 1 TOUT 0.000 78 ISO Schedule 1 TOUT 0.000	08/01/2017 10/01/2017 11/01/2017 07/01/2017 08/01/2017	2 00:00 2 00:00 7 00:00 7 00:00 7 00:00 2 00:00	0.0 ~5.2 0.1 1,414.4
77 ISO Schedule 1 TOUT 0.000 78 ISO Schedule 1 TOUT 0.000 79 ISO Schedule 2	08/01/2017 10/01/2017 11/01/2017 07/01/2017 08/01/2017 10/01/2017	 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 00:00 	5 . 2 0 . 1

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		12 M & L.2 J & L.3 L & L. & L & L & L & L & M & M & M & M & M & M	
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	ACCOUNT:	*****9787	
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	Elle io 10/01/2017 (11/01/2017 (07/01/2017 (10/01/2017 (10/01/2	BANK: ABA: ACCOUNT:	BILL FROM/ ABA: 021302567 ACCOUNT: ******9787 DOCUMENT REF 10/01/2017 00:00 11/01/2017 00:00 07/01/2017 00:00 07/01/2017 00:00 07/01/2017 00:00 07/01/2017 00:00 07/01/2017 00:00 07/01/2017 00:00 00/01/2017 00:00 00/01/2017 00:00 00/01/2017 00:00 00/01/2017 00:00 10/01/2017 00:00 00/01/2017 00:00

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Attachment 11

iO New England Inc. ne Sullivan Road alyoke, MA 01040-2841		Invoice	
ITN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	276711 12/11/2017 10 of 10 12/13/2017
Block Island RI 02807		CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Compar BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	BA AB	:: ISO New Englar NK: TD BANK N.A. SA: 021302567 :COUNT: ******9787	າຕິ
E DESCRIPTION 91,0ATT-Schedule 16 Blackstart	BILL FROM/ BILL TO		NET AMOUN
0.000 92 OATT-Schedule 16 Blackstart 0.000	11/01/2017 00:00 07/01/2017 00:00 08/01/2017 00:00	, С	0.3
93 Participant Expenses 0.000	11/01/2017 00:0 12/01/2017 00:0		1,698.5

NET AMOUNT DUE:

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Energy Gosts Attachment 11 Block Island Power Compart 1 9 2018

O New England Inc. ne Sulliyan Road Siyoke, MA 01040-2841	Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518 Block Island RI 02807	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE: CUSTOMER ID:	277036 12713/2017 1 of 1 12/15/2017 128064
RE TRANSFER INSTRUCTIONS		
FROM: Block Island Power Compan BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	Y TO: ISO New England BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	,,
DESCRIPTION	BILL FROM/ BILL TO DOCUMENT REF.	NET AMOU
l.Day-Ahead Energy 0.000	12/06/2017 00:00 12/11/2017 00:00	-40.
2 Real-Time Energy 0.000	12/06/2017 00:00 12/11/2017 00:00	55.
3 Regulation 0.000	12/05/2017 00:00 12/07/2017 00:00	11.
4 Reserve Market	12/05/2017 00:00	19.
0.000 5 Day-Ahead NCPC 0.000	12/07/2017 00:00 12/05/2017 00:00 12/07/2017 00:00	10.
6 Real~Time NCPC 0.000	12/05/2017 00:00 12/07/2017 00:00 4547.0010 450-150 \$62.77 50-150 \$62.77	6.
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iO New England Inc. Ine Sullivan Road olyoke, MA 01040-2841				Invoice	
TTN: David Bebyn Block Island 100 Ocean Av PO Box 518	i Power Company renue		DOCU PAGE DUE D		2772 96 12718/2017 1 of 1 12/20/2017 1280 64
Block Island	*****				120004
	: Island Power Company Ington Trust		TO: BANK:	ISO New England TD BANK N.A.	
ABA: 01150 ACCOUNT: ***07			ABA: ACCOUNT	021302567 : *****9787	
2 Real-Time Ener 0.000 3 Regulation 0.000 4 Reserve Market 0.000 5 Day-Ahead NCPC	12 12 12 12 12 12 12 12	2/11/2017 2/14/2017 2/07/2017 2/12/2017 2/07/2017 2/12/2017 2/12/2017	00:00 00:00 00:00 00:00 00:00		281 19 26 8
0.000 6 Real-Time NCPC 0.000	: 12	2/12/2017 2/07/2017 2/12/2017	00:00	5547.00 50-150 50-150	010 \$19,74

ISO New England Inc. One Suillvan Rozd Holyoke, MA 01040-2841		Invoi	се
NTTN: David Bebyn Block Island Power Com 100 Ocean Avenue PO Box 518	pany	DOCUMENT NUME DOCUMENT DATE PAGE: DUE DATE:	
Block Island RI	02807	CUSTOMER ID:	1290 6 4
VIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Po BANK: Washington Trus ABA: 011500858 ACCOUNT: ***0759		TO: ISO New BANK: TD BANK ABA: 0213025 ACCOUNT: ******9	67
INE DESCRIPTION	BILL F BILL	ROM/ TO DOCUMENT REF.	
l Day~Ahead Energy 0.000	12/14/201 12/18/201		-968
2 Real-Time Energy 0.000	12/14/201 12/18/201		1,223
3 Regulation 0.000	12/12/201 12/14/201		11.
4 Reserve Market 0.000	12/12/201 12/14/201		20
5 Day-Ahead NCPC 0.000	12/12/201 12/14/201		44
6 Real-Time NCPC 0.000	12/12/20: 12/14/20:	17 00:00 17 00:00	and the second sec
	(55417,0010 55417,0010 50-150 \$	334,06

ISO New England Inc. One Sullivan Road Holyake, MA 01040-2841		Invoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	2178 31 12/26/2017 1 of 1 12/28/2017
Block Island RI 02807		CUSTOMER ID:	1280 64
WIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Compan BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	-	TO: ISO New England BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: *****9787	
	BILL BROM		
LINE DESCRIPTION	BILL TO 12/18/2017 00	DOCUMENT REF.	NET AMOUNT -245.62
0.000	12/21/2017 00		-240,62
2 Real-Time Energy 0.000	12/18/2017 00 12/21/2017 00		322.93
3 Regulation 0.000	12/14/2017 00 12/19/2017 00		76.70
4 Reserve Market 0.000	12/14/2017 00 12/19/2017 00		103.78
5 Day-Ahead NCPC 0.000	12/14/2017 00 12/19/2017 00		19.07
6 Real-Time NCPC 0.000	12/14/2017 00 12/19/2017 00	:00	62.06
	55	47.0010 47.0010 -150 A 331.92	
		NET AMOUNT DUE:	337.92

ISO New England inc. One Sullivan Road Holyoke, MA 01040-2841	Remittance Ad	vice
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue FO Box 518	DOCUMENT DATE: 12/ PAGE:	278093 27/2017 1 of 1 03/2018
Block Island RI 02807	CUSTOMER ID:	1280 6 4
IRE TRANSFER INSTRUCTIONS		
FROM: ISO New England BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	TO: Block Island Power Com BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	ipany
NE DESCRIPTION	BILL FROM/ BILL TO DOCUMENT REF.	NET AMOUNT
l Day-Ahead Energy 0.000	12/21/2017 00:00 12/22/2017 00:00	138.35
2 Real-Time Energy 0.000	12/21/2017 00:00 12/22/2017 00:00	-92.73
3 Regulation 0.000	12/19/2017 00:00 12/20/2017 00:00	5.97
4 Reserve Market 0.000	12/19/2017 00:00 12/20/2017 00:00	-10.01
5 Day-Ahead NCPC 0.000	12/19/2017 00:00 12/20/2017 00:00	-2.28
6 Real-Time NCFC 0.000	12/19/2017 00:00 12/20/2017 00:00	-3.32
	5547.0010 50-150 \$ 24.04 50-150 \$ 24.04	$\left(\right)$
	NET AMOUNT DUE:	24.04

Energy Cost ENTERED JAN 1 9 2018 Block Island Power Company_ JAN 1 9 2018

O New England Inc. ne Sullivan Road olyoke, MA 01049-2841		Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DO PA	DCUMENT NUMBER: DCUMENT DATE: AGE: JE DATE:	278345 01/02/2018 1 of 1 01/04/2018
Block Island RI 02807 RETRANSFER INSTRUCTIONS		JSTOMER ID:	128064
FROM: Block Island Power Comp BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	any BANK: ABA: ACCOL	021302567	
E DESCRIPTION 1 Day-Ahead Energy 0.000	EILL FROM/ BILL TO	OCUMENT REF.	NET AMOUN ~1,216.4
2 Real-Time Energy 0.000	12/22/2017 00:00 12/28/2017 00:00		1,191.3
3 Regulation 0.000	12/20/2017 00:00 12/26/2017 00:00		52.3
4 Reserve Market 0.000	12/20/2017 00:00 12/26/2017 00:00		52.0
5 Day-Ahead NCPC 0.000	12/20/2017 00:00 12/26/2017 00:00		13.
6 Real-Time NCFC 0.000	12/20/2017 00:00 12/26/2017 00:00	5547.0010 50-150 #13 50-150	3,14 40.0

0 New England Inc. 18 Sullivan Road Iyoke, MA 01040-2841	Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	278617 01/03/2018 1 of 1 01/05/2018
Block Island RI 02807	CUSTOMER ID:	1280 6 4
RE TRANSFER INSTRUCTIONS		
FROM: Block Island Power Compar BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	y TO: ISO New Engla BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	nd
E DESCRIPTION	BILL FROM/ DOCUMENT REF.	NET AMOU
l'Day∽Ahead Energy 0.000	BILL TO 12/28/2017 00:00 12/29/2017 00:00	~1,513.
2 Real-Time Energy 0.000	12/28/2017 00:00 12/29/2017 00:00	1,602.
3 Regulation 0.000	12/26/2017 00:00 12/27/2017 00:00	7.
4 Reserve Marker 0.000	12/26/2017 00:00 12/27/2017 00:00	7.
5 Day-Ahead NCFC 0.000	12/26/2017 00:00 12/27/2017 00:00	16.
6 Real-Time NCPC 0.000	12/26/2017 00:00 12/27/2017 00:00 12/27/2017 00:00 12/27/2017 00:00 5547.0010 5547.50H	123.57 3.
	40-15-	er.

iO New England Inc. Ine Sullivan Road olyoke, MA 01040-2841		Invoice	
ITN: David Bebyn Block Island Power Comp 100 Ocean Avenue PO Box 518	any	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	278886 01/08/2018 1 of 2 01/10/2018
Block Island RI 0	2807	CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Powe BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	er Company	TO: ISO New EDG BANK: TD BANK N.1 ABA: 021302567 ACCOUNT: ******9787	- I
E DESCRIPTION	BILL FRO	W/DOCUMENT REF.	NET AMOU
l'Day-Ahead Energy 0.000	01/01/2018 01/04/2018		-4,041.
2 Day-Ahead Energy 0.000	12/29/2017 01/01/2018		-4,985.
3 Real-Time Energy 0.000	01/01/2018 01/04/2018		3,778.
4 Real-Time Energy 0.000	12/29/2017 01/01/2018		5,290.
5 Regulation 0.000	01/01/2018 01/02/2018		15.
6 Regulation 0.000	12/27/2017 01/01/2018		82.
		00:00	46.
7 Reserve Market 0.000	12/27/2017 01/01/2018	00:00	30.
0.000		00:00	.016
8 Day-Ahead NCPC	01/01/2018 01/01/2018	00:00 00:00 00:00 00:00 00:00	016

iSO New England Inc. One Sulliven Road Holyoke, MA 01040-2841	Invoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NUMBER; DOCUMENT DATE; PAGE: DUE DATE;	278886 01/08/2018 2 of 2 01/10/2018
Block Island RI 02807	CUSTOMER ID:	128064
WIRE TRANSFER INSTRUCTIONS		
FROM: Block Island Power Company BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	y TO: ISO New Engl. BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	and
LINE DESCRIPTION	BILL FROM/ BILL TO DOCUMENT REF.	
11'Real-Time NCPC	12/27/2017 00:00 01/01/2018 00:00	NET AMOUNT 113.31
	NET AMOUNT DUE:	348.32

ISO New England Inc. One Suttivan Road Holyoke, MA 01040-2841		In	voice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT DOCUMENT PAGE: DUE DATE:		279149 01/10/2018 1 of 1 01/12/2018
Block Island RI 02807		CUSTOMER	ID:	128064
VIRE TRANSPER INSTRUCTIONS				
FROM: Block Island Power Co BANK: Washington Trust ABA: D11500858 ACCOUNT: ***0759	ompany	BANK: TD) New England BANK N.A. .302567 ***\$9787	
INE DESCRIPTION	BILLFR		rref.	NET AMOUNT
l Day-Ahead Energy 0.000	01/04/201 01/08/201			-6,872.9
2 Real-Time Energy 0.000	01/04/201 01/08/201			8,221.6
3 Regulation 0.000	01/02/201 01/04/201			30.6
4 Reserve Market 0.000	01/02/201 01/04/201			10.3
5 Day-Ahead NCPC 0.000	01/02/201 01/04/201			5.9
6 Real-Time NCPC 0.000	01/02/201 01/04/201	8 00:00 8 00:00	. X	12.2
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(TN: David Bebyn Block Island Power Comp 100 Ocean Avenue PO Box \$18	anγ	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	279496 01/16/2018 1 of 11 01/18/2018
Block Island RI 0	2807	CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
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FROM: Block Island Powe	er Company	TO: ISO New Eng	land
BANK: Washington Trust		BANK: TO BANK N.A	
ABA: 011500858		ABA: 021302567	
ACCOUNT: ***0759		ACCOUNT: *****9787	
1 Day-Ahead Energy 0.000	01/08/203 01/10/203	18 00:00 NOV	18,751,03.5
2 Day-Ahead Energy 0.000	08/31/203 09/01/203	17 00:00 17 00:00 5547.002	$(11, 618, 75^{1}, 03, 5)$
3 Day-Ahead Energy 0.000	08/28/203 08/31/203	17 00:00 TC 00	ro 1510, 0.0
		654,50	X
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9 Day-Ahead Energy	08/07/20	17 00:00 U	0.0
9 Day-Ahead Energy 0.000	08/07/20: 08/09/20:	17 00:00 17 00:00 554 156	
		17 00:00 17 00:00 17 00:00	0.0 0.0

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łyoke, MA 01040-2841		Invoice	
TN: David Bebyn Block Island Power Compar 100 Ocean Avenue FO Box 518	nγ	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	279496 01/16/2018 2 of 11 01/18/2018
Block Island RI 021	307	CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Power BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	r Company	TO: ISO New Engl BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	1
			Landina (1997) (
DESCRIPTION	BILL FI BILL	TO DOCUMENT REF.	NET AMOU
l Day-Ahead Energy 0.000	08/01/201 08/03/201		0.
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2 Real-Time Energy 0.000	01/08/201 01/10/201	.8 00:00	994.
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Attachment 11

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olyoke, MA 01040-2841			Invoice	
TN: David Bebyn Block Island Power Comp 100 Ocean Avenue PO Box 518)#ny	DOG PAG	CUMENT NUMBER: CUMENT DATE: SE: DATE:	279496 01/16/2018 3 of 11 01/18/2018
Block Island RI 0	2807	CUS	TOMER ID:	1280 64
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RE TRANSFER INSTRUCTIONS				
FROM: Block Island Pow BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759		TO: BANK: ABA: ACCOUN	ISO New England TD BANK N.A. 021302567 NT: *****9787	
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E DESCRIPTION		LEROM/ ULL TO	CUMENT REF.	NET AMOU
1 Real-Time Energy 0.000		2017 00:00 2017 00:00		-15.
2 Real-Time Energy 0.000		2017 00:00 2017 00:00		~ 7.
3 Regulation 0.000		2018 00:00 2018 00:00		150.
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50 New England Inc. ne Sullivan Road olyoke, MA 61040-2841		Invoice	
TN: David Bebyn Block Island Power Compa 100 Ocean Avenue FO Box 518	nny	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	279496 01/16/2018 4 of 11 01/18/2018
Block Island RI 02	807	CUSTOMER ID:	1280 64
RE TRANSFER INSTRUCTIONS			

FROM: Block Island Powe BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	r Company	TO: ISO New Eng BANK: TD BANK N.A ABA: 021302567 ACCOUNT: ******9787	
			••••••••••••••••••••••••••••••••••••••
E DESCRIPTION	BILL Fr BILL	COM/ TO DOCUMENT REF.	NET AMOUN
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2 Regulation 0.080	08/03/201 08/08/201		-0,
3 Regulation 0.000	08/01/201 08/03/201		~0
34 Reserve Market 0.000	01/04/201 01/09/201		26.
5 Reserve Market 0,000	08/30/201 09/01/201		-0.
6 Reserve Market 0.000	08/29/201 08/30/201		-0.
17 Reserve Market 0.000	08/24/201 08/29/201		-0.
		7 00.00	-0.
38 Reserve Market 0.000	08/22/201 08/24/201		-01
18 Reserve Market 0.000 19 Reserve Market 0.000		7 00:00	-0.

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O New England Inc. ne Suilivan Roed olyoke, MA 01040-2841		Invoic	e
TN: David Bebyn Block Island Power Comp 100 Ocean Avenue PO Box 518	any	DOCUMENT NUMBE DOCUMENT DATE: PAGE: DUE DATE:	R: 279496 01/16/2018 5 of 11 01/18/2018
Block Island RI 0	2807	CUSTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
FROM:Block Island PowBANK:Washington TrustABA:011500858ACCOUNT:***0759		TO: ISO New E BANK: TD BANK N ABA: 021302567 ACCOUNT: ******978	
	I BILL F	Solv	
IE DESCRIPTION	BILL		NET AMOUN
ll'Reserve Market 0.000	08/10/20: 08/15/20:		-0.
12 Reserve Market 0.000	08/08/201 08/10/201		~0.
3 Reserve Market	08/03/201	17 00:00	-2.
0.000	08/08/20:		-2.
14 Reserve Market	08/01/20	17 00:00	-0.
0.000	08/03/20:	17 00:00	
15 Day-Ahead NCPC	01/04/20:	18 00:00	103.
0.000	01/09/20:	18 00:00	
16 Day-Ahead NCPC	08/30/20	17 00:00	0.
0.000	09/01/20:	17 00:00	
17 Day-Ahead NCPC	08/29/203	17 00:00	0.
0.000	08/30/20	17 00:00	
18 Day-Ahead NCPC	08/24/20	17 00:00	0.
0.000	08/29/20		
19 Day-Ahead NCPC	08/22/20	17 00:00	Ο.
0.000	08/24/20		
50 Day-Ahead NCPC	08/17/20	17 00:00	0.

SO New England Inc. Dne Suilivan Road totyoke, MA 81040-2841		Invoice	
TTN: David Bebyn Block Island Power Comp 100 Ocean Avenue PO Box 518	any	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	279496 01/16/2018 6 of 11 01/18/2018
Block Island RI 0	2807	CUSTOMER ID:	1280 64
IRE TRANSFER INSTRUCTIONS			
INE TRANSPERING ROUTIONS			
FROM: Block Island Pow BANK: Washington Trust		TO: ISO New Eng BANK: TD BANK N.A	
ABA: 011500858		BANK: TD BANK N.A ABA: 021302567	·
ACCOUNT: ***0759		ACCOUNT: *****9787	
	BILL FRO BILL TO	DOCOMENTAL	NET AMOUN
51 Day~Ahead NCPC 0.000	08/15/2017 08/17/2017		0.0
52 Day-Ahead NCPC 0.000	08/10/2017 08/15/2017		0.0
53 Day-Ahead NCPC 0.000	08/08/2017 08/10/2017		Q ., 4
54 Day-Abead NCPC	08/03/2017		0.0
0.000 55 Day-Ahead NCPC	08/08/2017 08/01/2017		0.,
0.000	08/03/2017		
56 Real-Time NCPC 0.000	01/04/2018 01/09/2018		1,268.
57 Real-Time NCPC 0.000	08/30/2017 09/01/2017		-0.
	08/29/2017	00:00	-0.
58 Real-Time NCPC 0.000		00:00	
0.000 59 Real-Time NCPC	08/30/2017 08/24/2017	00:00	-0.
0.000	08/30/2017	00:00 00:00	-0.

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SO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	 	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	279496 01/16/2018 7 of 11 01/18/2018
Block Island RI 02807		CUSTOMER ID:	1280 64
	ช่ นแห่งในมาจากสาวสายสาวสายสาวสาวสาวสาวสาวสาวสาวสาวสาวสาวสาวสาวสาวส		a de la sua de la companya de la com
IRE TRANSFER INSTRUCTIONS			
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BANK: Washington Trust		BANK: TD BANK N.A	
ABA: 011500858		ABA: 021302567	
ACCOUNT: ***0759		ACCOUNT: *****9787	
61 Real-Time NCPC 0.000	08/17/2017 08/22/2017		-0.3
62 Real-Time NCPC 0.000	08/15/2017 08/17/2017		0.0
63 Real-Tíme NCPC 0.000	08/10/2017 08/15/2017		0.3
64 Real~Time NCPC	08/08/2017		0.0
0.000	08/10/2017	00:00	
65 Real-Time NCPC	08/03/2017	00:00	-0.3
0.000	08/08/2017	00:00	
66 Real-Time MCPC	08/01/2017	00:00	-0,1
0.000	08/03/2017	00:00	
67 ARR Long Term Off-Peak Alloc	12/01/2017	00:00	-40.4
0.000	01/01/2018		
0.000		00.00	
	08/01/2017	00100	0.1
68 ARR Long Term Off-Peak Alloc 0.000	08/01/2017 09/01/2017		0.0
68 ARR Long Term Off-Peak Alloc 0.000	09/01/2017	00:00	
68 ARR Long Term Off-Peak Alloc		00:00 00:00	0.(-56.:
68 ARR Long Term Off-Peak Alloc 0.000 69 ARR Long Term On-Peak Alloc	09/01/2017 12/01/2017	00:00 00:00 00:00	

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ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocean Avenue		DOCUMENT NUMBER: DOCUMENT DATE: PAGE:	279496 01/16/2018 8 of 11
PO Box 518		DUE DATE;	01/18/2018
Block Island RI 02607		CUSTOMER ID:	128064
IRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Comp BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	pany	TO: ISO New Engl BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	1
	BILL FROM BILL TO		NET AMOUN
71 ARR Monthly Off-Peak Alloc 0.000	12/01/2017 0 01/01/2018 0		-35.
72 ARR Monthly Off-Peak Alloc 0.000	08/01/2017 0 09/01/2017 0		0 - 1
73 ARR Monthly On-Peak Alloc 0.000	12/01/2017 0 01/01/2018 0		-63.
74 ARR Monthly On-Peak Alloc 0.000	08/01/2017 0 09/01/2017 0		0.
75 Transitional Demand Response 0.000	12/01/2017 0 01/01/2018 0		18.
76 Transitional Demand Response 0.000	08/01/2017 0 09/01/2017 0		0.
77 ISO Schedule 1 RNS 0.000	11/01/2017 0 12/01/2017 0		225.
78 ISO Schedule 1 RNS 0.000	08/01/2017 0 09/01/2017 0		Ο.
79 ISO Schedule 1 TOUT 0.000	11/01/2017 0 12/01/2017 0		-4.
80 ISO Schedule 1 TOUT	08/01/2017 0	0:00	-0.

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Attachment 11

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e Sullivan Road Iyoke, MA 81040-2841			Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		5		279496 01/16/2018 9 of 11 01/18/2018
Block Island RI 02807	· · · · · · · ·	CUST	OMER ID:	128064
RE TRANSFER INSTRUCTIONS				
FROM: Block Island Power C BANK: Washington Trust ABA: 011500858	compan y	to: Bank: Aba:	ISO New England TD BANK N.A. 021302567	
ACCOUNT: ***0759		ACCOUNT	: *****9787	

E DESCRIPTION	BILL F BILL	ROM/ TO	UMENTREF	NET AMOU
1 ISO Schedule 2	11/01/203	17 00:00		1,299.
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	12/01/20 08/01/20	17 00:00 17 00:00		
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50 New England Inc. ne Sullivan Road viyoke, MA 01040-2841		J	Invoice	
T N: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518			NT NUMBER: NT DATE: E:	279496 01/16/2018 10 of 11 01/18/2018
Block Island RI 02807		CUSTOM	ER ID:	128064
RE TRANSFER INSTRUCTIONS				
FROM: Block Island Power Comp BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	pany	BANK: 0	ISO New England PD BANK N.A. 021302567 ******9787	
E DESCRIPTION	BILL FROM/ BILL TO	DOCUMI	ENT/REF.	NET AMOU
l OATT Schedule 9 RNS 0.000	11/01/2017 00 12/01/2017 00		anne an	J.I.,037.
2 OATT Schedule 9 RNS 0.000	08/01/2017 00 09/01/2017 00			0.
3 OATT-Schedule 16 Blackstart 0.000	11/01/2017 00 12/01/2017 00			71.
4 OATT-Schedule 16 Blackstart 0.000	08/01/2017 00 09/01/2017 00			ο.
5 Winter DR Monthly Chrg 0.000	12/01/2017 00 01/01/2018 00			0.
6 Winter DR Energy Chrg 0.000	12/01/2017 00 01/01/2018 00			1.
7 Winter Gen Unused Inv Chrg 0.000	12/01/2017 00 01/01/2018 00			585.
8 Participant Expenses 0.000	12/01/2017 00 01/01/2018 00			1,869.
9 DecfeesonNepoolLineof Credit 25494.560 ABS Val	12/01/2017 00 01/01/2018 00			0.

SO New England Inc. Dne Sullivan Road Iolyoke, MA 01040-2841	Invoice	
ITN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	PAGE:	279496 01/16/2018 11 of 31 01/18/2018
Block Island RI 02807	CUSTOMER ID:	128064
IRE TRANSFER INSTRUCTIONS		
FROM: Block Island Power Company BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	TO: ISO New England BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	
	BILL FROM/ DOCUMENT REF.	NET AMOUN
01 OctFeesonNepoolLineof Credit 10/0	01/2017 00:00 01/2017 00:00	() . (

Attachment 11

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-3.15

-5.75

Energy Costs Block Island Power Apon PanyFEB 0 6 2018 ISO New England Inc. **Remittance Advice** One Sullivan Road Holyoke, MA 01040-2841 ATTN: David Bebyn DOCUMENT NUMBER: 279818 Block Island Power Company DOCUMENT DATE: 01/1772018 100 Ocean Avenue PAGE: 1 of 1 PO Box 518 DUE DATE: 01/23/2018 CUSTOMER ID: 1280 64 RI 02807 Block Island WIRE TRANSFER INSTRUCTIONS FROM: TO: Block Island Power Company ISO New England BANK: TO BANK N.A. BANK: Washington Trust ABA: 021302567 011500858 ABA: ACCOUNT: ******9787 ACCOUNT ***0759 BILL FROM/ LINE DESCRIPTION DOCUMENT REF. NET AMOUNT (5547.0010 50-150 \$1 6.07 1 Day-Ahead Energy 01/10/2018 00:00 0.000 01/12/2018 00:00 2 Real-Time Energy 01/10/2018 00:00 0.000 01/12/2018 00:00 3 Regulation 01/09/2018 00:00 0.000 01/10/2018 00:00 4 Reserve Market 01/09/2018 00:00 0.000 01/10/2018 00:00 5 Day-Ahead NCPC 01/09/2018 00:00 0.000 01/10/2018 00:00 6 Real-Time NCPC 01/09/2018 00:00 0.000 01/10/2018 00:00

NET AMOUNT DUE: 6.07

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) New England Inc. e Sullivan Road Iyoke, MA 01040-2841		Invoice	
IN: David Bebyn Block Island Power Compan 100 Ocean Avenue PO Box 518	2 Y	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	280075 01/22/2018 1 of 1 01/24/2018
Block Island RI 028	07	CUSTOMER ID:	1280 6 4
E TRANSFER INSTRUCTIONS			
FROM: Block Island Power BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	- Company	TO: ISO New Englax BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: *****9787	nd
E DESCRIPTION	BILL FROM BILL TO		
l Day-Ahead Energy 0.000	01/12/2018 (01/18/2018 (00:00	-2,36
2 Real-Time Energy 0.000	01/12/2018 (01/18/2018 (00:00 444.5	2,23
3 Regulation	01/10/2018 (
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4 Reserve Market 0.000 5 Day-Ahead NCFC 0.000 6 Real-Time NCPC	01/16/2018 (01/10/2018 (01/16/2018 (01/10/2018 (01/16/2018 (01/16/2018 (00:00	13 13

iC New England Inc. ne Sullivan Road olyoke, MA 01040-2041	Invoice
FTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUMENT NUMBER: (260343) DOCUMENT DATE: 01/24/2018 PAGE: 1 of 1 DUE DATE: 01/26/2018
Block Island RI 02807	CUSTOMER ID: 128064
RE TRANSFER INSTRUCTIONS	
FROM:Block Island Power CompareBANK:Washington TrustABA:011500858ACCOUNT:***0759	TO: ISO New England BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: *****9787
E DESCRIPTION	BILL FROM/ DOCUMENT REF. NET AMOU
1 bay-Ahead Energy 0.000	01/18/2018 00:00 01/22/2018 00:00
2 Real-Time Energy 0.000	$\begin{array}{c} 01/18/2018 & 00:00 \\ 01/22/2018 & 00:00 \end{array} \left(\begin{array}{c} 5 \\ 0 \\ 0 \end{array} \right) - \left(\begin{array}{c} 5 \\ 0 \\ 1 \end{array} \right) - \left(\begin{array}{c} 5 \\ 0 \\ 1 \end{array} \right) \end{array} \right) $
3 Regulation 0.000	Ellerito Document Ref Netramot 01/18/2018 00:00 -587 01/18/2018 00:00 50/22/2018 -587 01/18/2018 00:00 50/22/2018 730 01/16/2018 00:00 50/23/200 730 01/16/2018 00:00 60/26/200 19
4 Reserve Market 0.000	01/16/2018 00:00 01/18/2018 00:00
5 Day-Ahead NCPC 0.000	01/16/2018 00:00 5. 01/18/2018 00:00
6 Real-Time NCPC 0,000	01/16/2018 00:00 3 01/18/2018 00:00
	NET AMOUNT DUE: 198

30 New England Inc. Ine Sullivan Road olyoko, MA 01040-2841		l	Invoice	
TTN: David Bebyn Block Island Power Compar 100 Ocean Avenue PO Box 518	ענ		NT NUMBER: NT DATE: E:	280620 01/29/2018 1 of 1 01/31/2018
Block Island RI 028	307	CUSTOM	ER (D:	128064
RE TRANSFER INSTRUCTIONS				
FROM: Block Island Power BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	Company	BANK: 2 ABA: 0	50 New England 75 BANK N.A. 921302567 ******9787	
E DESCRIPTION	BILL FROM BILL TO	DOCUME	ENT REF.	NET AMO
1 Day-Ahead Energy 0.000	01/22/2018 0 01/25/2018 0	0:00 0:00	117.0010	
2 Real-Time Energy 0.000	01/22/2018 0 01/25/2018 0	0:00	457 150	, o) -8
3 Regulation 0.000	01/18/2018 0 01/23/2018 0	0:00	4547.0010 4547.0010 50-150 50-159.9	anter and a state of the state
4 Reserve Market 0.000	01/18/2018 0 01/23/2018 0	+-		4
5 Day-Ahead NCPC 0.000	01/18/2018 0 01/23/2018 0			1
6 Real-Time NCPC 0.000	01/18/2018 0 01/23/2018 0	0:00		4

ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Invoice	aadaa aa ah a
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER; DOCUMENT DATE: PAGE: DUE DATE:	280864 01/31/2018 1 of 1 02/02/2018
Block Island RI 02807		CUSTOMER ID:	128064
WIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power Cor BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	BA AE	:: ISO New England NK: TD BANK N.A. CA: 021302567 COUNT: *****9787	
LINE DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT/REF.	NET AMOUNT
l Day-Ahead Energy 0.000	01/25/2018 00:0 01/29/2018 00:0		-246.00
2 Real-Time Energy 0.000	01/25/2018 00:0 01/29/2018 00:0	6 454 50	232.82
3 Regulation 0.000	01/23/2018 00:0 01/25/2018 00:0		15.84
4 Reserve Market 0.000	01/23/2018 00:0 01/25/2018 00:0		26.75
5 Day-Ahead NCPC 0.000	01/23/2018 00:0 01/25/2018 00:0		6,08
6 Real-Time NCPC 0.000	01/23/2018 00:00 01/25/2018 00:00		7.47
		NET AMOUNT DUE:	42.96

50 New England Inc. Ine Sullivan Road Ialyoke, MA 01040-2841		Invoice	
FTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	DOCUME PAGE: DUE DAT		281138 05/05/2018 1 of 1 02/07/2018
Block Island RI 02807	CUSTOM	ER ID:	128064
RE TRANSFER INSTRUCTIONS			

FROM:Block Island Power CorBANK:Washington TrustABA:Oll500858ACCOUNT:***0759	BANK: ABA:	ISO New England TD BANK N.A. 021302567 ******9787	
		********************************** *****	
1 Day-Ahead Energy	BILL FROM/ BILL TO 01/29/2018 00:00	ENT REF.	NET AMOUN
2 Real-Time Energy	01/29/2018 00:00	507.0010 50-150 50-150.2 4176.2	-546.7
0.000 3 Regulation	02/01/2018 00:00	50- 50	43.1
0.000 4 Reserve Market	01/30/2018 00:00	× 1101	40.4
0.000 5 Day-Ahead NCPC	01/30/2018 00:00		
0.000	01/25/2018 00:00 01/30/2018 00:00		17.2
6 Real-Time NCPC 0.000	01/25/2018 00:00 01/36/2018 00:00		10.5
			11 LUMIN AN
		AMOUNT DUE:	176.

50 New England Inc. Dhe Sullivan Road Iolyoke, MA 01040-2841		Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	281386 02/0772018 1 of 1 02/09/2018
Block Island RT 0280	7	CUSTOMER ID:	12\$0.64
RE TRANSFER INSTRUCTIONS			
FROM: Block Island Power (BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759		TO: ISO New Engla BANK: TD BANK N.A. ABA: 021302567 ACCOUNT: ******9787	nd
E DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NETAMOUN
l Day-Ahgad Energy - 0.000	02/01/2018 00 02/05/2018 00	100 (EGUT.001	0 -1,018.6
2 Real-Time Energy 0.600	02/01/2018 00 02/05/2018 00	100 100-150	1,103.2
3 Regulation 0.000	01/30/2018 00 02/01/2018 00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	46 , 24.1
4 Reserve Market 0.000	01/30/2018 00 02/01/2018 00		26.3
5 Day-Ahead NCPC 0.000	01/30/2018 00 02/01/2018 00		4.9
6 Real-Time NCFC 0.000	01/30/2018 00 02/01/2018 00		8.7

SO New England Inc. Ine Sutiivan Road Iolyake, MA 01040-2841		Invoice	
FTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	λ.	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	281748 02/12/2018 1 of 9 02/14/2018
Block Island RI 028	07	CUSTOMER ID:	128064
RETRANSFERINSTRUCTIONS FROM: Block Island Power BANK: Washington Trust ABA: 011500858		NK: TO BANK N.A.	
ACCOUNT: ***0759	AC	COUNT: ***** 9787	
E DESCRIPTION	BILL FROM/	DOCUMENT REF.	NET AMOUNT
l Day-Ahead Energy ' 0.000	02/05/2018 00:0 02/07/2018 00:0		
			0 1
2 Day-Ahead Enorgy 0.000	09/28/2017 00:0 10/01/2017 00:0	· V2-7.000	0
		BS47.007	71.89
0.000 3 Day-Ahead Energy	10/01/2017 00:0 09/25/2017 00:0	854 50	71 8 9 71 8 9 0.00 10 3.97 0.00
0.000 3 Day-Ahead Energy 0.000 4 Day-Ahead Energy	10/01/2017 00:0 09/25/2017 00:0 09/28/2017 00:0 09/18/2017 00:5	State	B ITa.
0.000 3 Day-Ahead Energy 0.000 4 Day-Ahead Energy 0.000 5 Day-Ahead Energy	10/01/2017 00:0 09/25/2017 00:0 09/28/2017 00:0 09/18/2017 00:0 09/25/2017 00:0 09/17/2017 00:0	State	B ITa.
0.000 3 Day-Ahead Energy 0.000 4 Day-Ahead Energy 0.000 5 Day-Ahead Energy 0.000 6 Day-Ahead Energy	10/01/2017 00:0 09/25/2017 00:0 09/28/2017 00:0 09/18/2017 00:0 09/25/2017 00:0 09/17/2017 00:0 09/18/2017 00:0 09/14/2017 00:0	State	B ITa.
0.000 3 Day-Ahead Energy 0.000 4 Day-Ahead Energy 0.000 5 Day-Ahead Energy 0.000 5 Day-Ahead Energy 0.000 7 Day-Ahead Energy	10/01/2017 00:0 09/25/2017 00:0 09/28/2017 00:0 09/18/2017 00:0 09/25/2017 00:0 09/17/2017 00:0 09/18/2017 00:0 09/14/2017 00:0 09/17/2017 00:0	50-150 50-150 50-150 50-150 50-150 50-150 50-150	0.00 010,00 0.00 0.00
0.000 3 Day-Ahead Energy 0.000 4 Day-Ahead Energy 0.000 5 Day-Ahead Energy 0.000 6 Day-Ahead Energy 0.000 7 Day-Ahead Energy 0.000 8 Day-Ahead Energy	10/01/2017 00:0 09/25/2017 00:0 09/28/2017 00:0 09/18/2017 00:5 09/25/2017 00:0 09/17/2017 00:0 09/18/2017 00:0 09/14/2017 00:0 09/11/2017 00:0 09/14/2017 00:0	50-150 50-150 50-150 50-150 50-150 50-150 50-150	0.00 010,6950,00 0.00

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Attachment 11

iO New England Inc ne Sullivan Road olyoke, MA 01040-2				Invoice	
	sland Power Company an Avenue			NT NUMBER: NT DATE:	281748 02/12/2018 2 of 9 02/14/2018
Block 1	sland RT 0280	7	CUSTOM	ER 10;	128064
REIRANSFER	NSTRUCTIONS				
BANK:	Block Tsland Power Washington Trust 011500858 ***0759	Company	BANK:	150 New England PD BANK N.A. 021302567 *****9787	
12 (b)23(dR)[221(b	N	BILL FR BILL	ом/	ENTREF	NET AMOUN
l Real-Time O.	Energy J00	05/28/201 10/01/201	7 00:00	anaran manarang kanang kana	-3. k
2 Roal-Time O.(Energy 200	09/25/201 09/28/201			
3 Real-Time C.:	Energy 300	09/18/201 09/25/201			- <u>1</u> 4 . i
4 Real-Time 0.1	nuerdA DuerdA	09/17/201 09/18/201			-2.5
5 Real-Time 0.)	Snergy 300	09/14/201 09/17/201			-9.2
6 Real-Time 0.9	Energy 500	09/11/201 09/14/201			-3.7
7 Real-Time 0.0		09/06/201 09/11/201			-7.9
			7 88:00		-5.4
8 Real-Time C.(09/01/2011 09/06/2011			
C.(9 Regulation	000		/ 00:00 8 00:00		43.1

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Attachment 11

) New England Inc. e Sullivan Road Iyoke, MA 01040-2841		Invoice	
FN: David Bebyn Block Island Power Compan 100 Ocean Avenue PO Box 518	Y	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE;	281748 02/12/2018 3 of 9 02/14/2018
Plock Island RI 028	0.7	CUSTOMER ID:	1.260 64
E TRANSFER INSTRUCTIONS			
FROM: Block Island Power BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	Сотрану	TO: ISO New End BANK: TO BANK N., ABA: 021302567 ACCOUNT: *****9787	
DESCRIPTION	Bju Bji	FROM/ TO DOCUMENT REF.	NET AMOU
Regulation 0.000	09/26/20	17 00:00 117 00:00	-0 .
2 Regulation 0.000		217 00:00 217 00:00	-0.
B Regulation 0.000		117 00:00 137 00:00	٥.
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6 Regulation 0.000		917 00:00 917 00:00	0.
Regulation 0.000		917 00:00 /17 00:00	···() _
Regulation 0.000		917 00:00 917 00:00	~Q ,
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i New England Inc. ⊵ Suiliyan Road yeke, MA 01040-2841			Invoice	
N: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	/	DOCL	MENT NUMBER: MENT DATE: :: DATE:	281748 02/12/2018 4 of 9 02/14/2018
Block Island RT 0280		CUST	OMER ID:	128064
		NA WAY ZO NA WAY I AND THE WAY I	MARKATINE AND	
E TRANSFER INSTRUCTIONS				
FROM: Block Island Power BANK: Washington Trust ABA: Oll500858 ACCOUNT: ***0759	Company	TO: BANK: ABA; ACCOUNT	ISO New England TD BANK N.A. 021302567 :	
				1997) 1997 - 199
DESCRIPTION	BILL BILL	ROM/ TO	UMENT REF	NET AMOU
Reserve Market 0.000	09/26/28 09/28/20			-9
) Keserve Market	09/21/20	17 00:00		-0
0.000	09/26/20	17 00:00		
Reserve Marken 0.000	09/18/20 09/21/20			- (")
i Roserve Market	09/14/20	17 00:00		-0
0.000	09/18/20	77 00±00		
i Reserve Market 9.000	09/12/20 09/14/20			-0
	09/07/20 09/12/20	17 00:00		-0
) Reserve Market 0.000	09/07/20 09/12/20	17 00:00 17 00:00		
) Reserve Market 0.000	09/07/20	17 00:00 17 00:00 17 00:00		
) Reserve Market 0.000 7 Seserve Market 0.000 8 Reserve Market	09/07/20 09/12/20 09/05/20 09/07/20 09/01/20	17 00:00 17 00:00 17 00:00 17 00:00 17 00:00		-0
) Reserve Market 0.000 7 Reserve Market 0.000	09/07/20 09/12/20 09/05/20 09/07/20	17 00:00 17 00:00 17 00:00 17 00:00 17 00:00		-0
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5 Reserve Market 0.000 7 Reserve Market 0.000 3 Reserve Market	09/07/20 09/12/20 09/05/20 09/07/20 09/01/20 09/05/20	17 00:00 17 00:00 17 00:00 17 00:00 17 00:00 17 00:00 18 00:00 18 00:00		-0 -0 ~0 14

ie ž	ew England Inc. Sullivan Road ske, MA 01040-2841		Inv	voice	
ŤN	: David Bebyn Block Island Power Compa: 100 Ocean Avenue PO Bux 518	١¥	DOCUMENT N DOCUMENT I PAGE: DUE DATE:		
<u></u>	Block Island RI 028	307	CUSTOMER	D: 128064	
	TRANSFER INSTRUCTIONS				
	ROM: Block Island Power BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	: Союрату	BANK: TO B	Now England BANK N.A. 202567 ***9787	
	DESCRIPTION		FROM/	REF. NET AM	
68 <u>8</u> 1	Day-Ahead NCPC 0.000		17 00:00 17 00:00 17 00:00	NH PARA	6
2	Day-Ahead NCPC 0.000		17 00:00 17 00:00		0
3	Day-Ahead NCPC 0.000		017 00:00 017 00:00		o
4	Day-Ahead NCPC 0.080		017 00:00 017 00:00		0
5	Day-Ahead NGPC 0.000		017 00:00 017 00:00		0
6	Day-Ahwad NCPC 0.000		017 00:00 017 00:00		0
.,	Day-Ahmad NCPC 0.000		017 00:00 017 00:00		0
8	Day-Ahead NCPC 0.000		017 00:00 017 00:00		Ö
9	Real-Time NCPC 0.000		018 00:00 018 00:00		20

SO New England Inc. Jne Sullivan Road iolyoka, MA D1049-2841			Invoice	
TTN: David Bebyn Block Island Power Company 100 Ocman Avenue PO Box 518			ENT NUMBER: ENT DATE: TE:	281748 02/12/2018 6 of 9 02/14/2018
Block Island RI 02807		CUSTO		128064
IRE TRANSFER INSTRUCTIONS				
FROM: Block Island Power Comp BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	B	ANK: BA:	1SC New England TD BANK N.A. 021302567 ******9787	
	BILL FROM/	Erre Englisheren		
NE DESCRIPTION		nocu	MENT REF.	NET AMOUNT
51 Real-Time MCPC - 0.000	09/26/2017 00:0 09/28/2017 00:0			0.11
52 Real-Time NCPC	09/21/2017 00:0	0		0.17
0.000	09/26/2017 00:0			
53 Real-Time NCFC 0.000	09/18/2017 00:0 09/21/2017 00:0			~0.03
54 Reel-Time NCPC	09/14/2017 00:0	50		0.11
0.000	09/18/2017 00:0			
55 Real-Time NCPC	09/12/2017 00:			
0.000	09/34/2017 00:0	00		
56 Resl-Time NCPC	09/07/2017 00:0			0.0
0.000	09/12/2017 00:0	30		
57 Real-Time NCPC C.000	09/05/2017 00:0			Ŭ.Q
58 Real-Time NCPC 0.000	09/01/2017 00: 09/05/2017 00:			-0.2
59 ARR Long Term Off-Peak Alloc	01/01/2018 00:	10		-21.7
59 ANN LONG LEEM OFF-YEAR ALLOC 0.000	02/01/2018 00;			-2.1.7
AV L COOL				
50 A&R Long Term Off-Peak Alloc	09/01/2017 00:	00		0.0

0 New England Inc. le Sullivan Road (yoko, MA 01040-2841		Ir	ivoice	
řN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMEN DOCUMEN PAGE: DUE DATE:		281748 02/12/2018 7 of 9 02/14/2018
Block Island RI 02807		CUSTOME	R ID:	128064
RE TRANSFER INSTRUCTIONS				
				••••••••••••••••••••••••••••••••••••••
FROM:Block Island Power ComBANK:Washington TrustABA:011500858ACCOUNT:***0759		BANK: TO	0 New England BANK N.A. 1302567 ****9787	
DESCRIPTION	BILL FROM	DOCUMEN	IT REF.	NET AMOU
ARR Long Term On-Peak Alloc 0.000	01/01/2018 00 02/01/2018 00			~28
2 ARR Long Term On-Feak Alloc 0.000	09/01/2017 00 10/01/2017 00			0
3 ARR Monthly Off-Peak Alloc 0.000	01/01/2018 00 02/01/2018 00			- 0.2
4 ARR Monthly Off-Peak Alloc 6.000	09/01/2017 00 10/01/2017 00			0
5 ARR Monthly On-Peak Alloc 0.000	01/01/2018 00 02/01/2018 00			- 4 8
6 ARR Monthly On-Peak Alloc 0.000	09/01/2017 00 10/01/2017 00	:00		Ó
7 Transitional Demand Response 0.000	01/01/2018 00	:00		16
	02/01/2018 00			
-	09/01/2017 00			0
0.000 9 LSO Schedule 1 RNS	10/01/2017 00	:00		
8 Transitional Demand Response 0.000 9 ISO Schedule 1 RNS 0.000 0 ISC Schedule 1 RNS	10/01/2017 00	:00 :00 :00		0 322 0

Energy Costs

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Block Island Power Company					
ISO New England Inc. One Sullivan Road Holyoko, MA 01040-2841		I	nvoice		
TTN: David Beb Block 1s1 100 Ocean PO Box 51	and Power Company Avenue	DOCUMEI DOCUMEI PAGE: DUE DATI		281748 2/12/2018 8 of 9 2/14/2018	
Block Isl	and RI 0280	7 7	R ID:	1,28064	
/IRE TRANSFER INS	TRUCTIONS				
BANK: Wa	ock Island Power : shington Trust 1500858 *0759	BANK: T	SO New England D BANK N.A. 21302567		
			5757		
NE DESCRIPTION	a 1 TOUT	BILL FROM/ BILL TO 12/01/2017 00:00		NET AMOUN	
71 ISO Schedule - 0.000	0				
71 ISO Schedule - 0.000	o a 1 moun	BILL FROM/ BILL TO 12/01/2017 00:00		-4.5	
71 ISO Schedula - 0.00 72 180 Schedula 0.00	0 1 TOUT 0 2	BILL FROM/ BILL TO 12/01/2017 C0:00 01/01/2018 00:00 09/01/2017 00:00		-4.5 0.0	
71 ISO Schedula - 0.001 72 ISO Schedula 0.001 73 ISO Schedula 0.001	0 1 TOUT 0 2 0 2 0 3	BILL FROM/ BILL TO DOCUME 12/01/2017 00:00 01/01/2017 00:00 09/01/2017 00:00 10/01/2017 00:00 12/01/2017 00:00 10/01/2017 00:00		NET AMOUN -4.5 0.0 1,390.9 0.0	
71 ISO Schedula - 0.001 72 ISO Schedula 0.001 73 ISO Schedula 0.001 74 ISO Schedula 0.001	0 1 TOUT 0 2 2 2 0 2 2 3 Peak	Eller From/ Eller Docume 12/01/2017 00:00 01/01/2018 00:00 09/01/2017 00:00 00/01/2017 00:00 12/01/2017 00:00 00/01/2017 00:00 09/01/2017 00:00 00/01/2017 00:00 09/01/2017 00:00 00/01/2017 00:00		-4.5 0.0 1,390.9	
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SO New England Inc. Dne Suliivan Road Holyoke, MA 61040-2841			Invoice	
ITN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518				281748 02/12/2018 9 of 9 02/14/2018
Block Island RI 02807		CUST	OMER ID:	128064
RE TRANSFER INSTRUCTIONS				
FROM: Block island Power Cor BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	ųbauλ	TO: BANK: ABA: ACCOUNT:	ISO New England TD BANK N.A. 021302567 : ******9787	
E DESCRIPTION	BIULF		JMENT REF	NET AMOUN
l OATT-Schedule 2 VAR . 0.000	12/01/201 01/01/201	7 00:00		129.0
2 OATT-Schedule 2 VAR 0.000	09/01/201 10/01/201			~1.()
3 OATT Schedule 9 RNS 0.000	12/01/201 01/01/201			15,776.7
4 OATT Schedule 9 RNS 0.000	09/01/201 10/01/201			0.0
5 OATT-Schedule 16 Blackstart 0.000	12/01/201 01/01/201			84.9
5 OATT-Schedule 16 Blackstart 0.000	09/01/201 10/01/201			~Q.3
7 Winter DR Monthly Chrq 0.000	01/01/201 02/01/201			0.3
8 Winter Gen Unused Inv Chrg 0.000	C1/01/201 O2/01/201			618.7
9 Annual Membership Pees 0.000	01/01/201 02/01/201			5,000.0
0 Participant Expenses 0.000	01/01/203 02/01/201			-6,621.4
		N	ET AMOUNT DUE;	17,865.2

O New England Inc. ne Sullivan Road siyoke, MA 01040-2841		Invoice	
TN: David Bebyn Block Island Fower Company 100 Ocean Avenue PO Box 518	L F	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	222116 02/14/2018 i of 1 02/16/2018
Block Island RI 0280		USTOMER ID:	128064
RE TRANSFER INSTRUCTIONS			
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FROM: Block Island Power - BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	BANK ABA:		CI
	······	ייייייייייייייייייייייייייייייייייייי	
E DESCRIPTION	BILL FROM/ BILL TO	DOGUMENT REF.	NET AMOUN
3 Day-Ahead Energy - 0.000	02/07/2018 00:00 02/12/2018 00:00	2547.0	610) -448.
2 Real-Time Energy C.000	02/07/2018 00:00 02/12/2018 00:00/	-150	415.
3 Regulation C.000	02/06/2018 00:00 02/08/2018 00:00	BOQUMENT REF. 5547.00 50-150 50-150 46 14 0	11 10.
4 Reserve Market 0.000	02/06/2018 00:00 02/08/2018 00:00	The second	18.
5 Day-Abead NCPC	02/06/2018 00:00 02/08/2018 00:00		13.
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0.000 6 Real-Time NC2C 0.000	02/06/2018 00:00 02/08/2018 00:00		<u> </u>
6 Real-Time NC2C			5 .
6 Real-Time NC2C			5 .
6 Real-Time NCPC			5.

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Attachment 11

ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841		Invoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	282369 02/20/2038 1 of 1 02/22/2018
Block Island RI 02807		CUSTOMER ID:	128064
VIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power C BANK: Washington Trust ABA: 011500858 ACCOUNT: rrs0759	ompany	TO: ISO New Eng BANK: TD BANK N.A ABA: 021302567 ACCOUNT: ******9787	
NE DESCRIPTION 1 Day-Ahoad Energy	02/12/201	8 00:00	NET AMOUN -233.0
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0.000	02/12/201 02/15/201		175-9
3 Regulation 0.000	02/08/201 02/13/201		20.0
4 Reserve Market C.000	02/08/201 02/13/201		28.4
5 Day-Aboad NCPC 0.000	02/08/201 02/13/201		10.0
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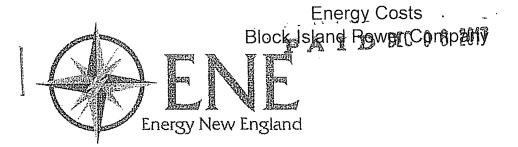
O New England Inc. 16 Sullivan Road Diyaka, MA 01040-2841			Invoice	
TN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518				282524 02/21/2018 1 of 1 02/23/2018
Block Island RI 02807		CUSTO	DMER ID;	1.28064
RE TRANSFER INSTRUCTIONS				
FROM: Block Island Power Compa BANK: Washington Trust ABA: 011500858 ACCOUNT: ->=0789	υnγ	TO: BANK: ABA; ACCOUNT:	ISO New England TO BANK N.A. 021302567 ******9787	
DESCRIPTION	BILLERO BILLETO		MENTREF	NET AMOUN
. Day-Ahead Energy • − − − − − − − − − − − − − − − − − − −	02/15/2018 02/16/2018			-32.
: Real-Time Energy 0.000	02/15/2018 02/16/2018			25.
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Oay-Ahead NCEC 0.000	02/13/2018 02/14/2018			Ø.
Real-Time NCPC 0.000	02/13/2018 02/14/2018	00:00 00:00	50-150	010
		\langle	50-150	8.15

ISO New England inc. One Sulilvan Road Holyoke, MA 01040-2841		Invoice	
ATTN: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518	Ý	DOCUMENT NUMBER: DOCUMENT DATE: PAGE: DUE DATE:	282890 02/26/2018 1 of 1 02/28/2018
Block Island RI 028()7	CUSTOMER ID:	128064
VIRE TRANSFER INSTRUCTIONS			
FROM: Block Island Power BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	E	O: ISO New England BANK: TD BANK N.A. NBA: 021302567 ACCOUNT: ******9787	
NE DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUN
1 Day-Ahead Energy 0.000	02/16/2018 00: 02/22/2018 00:		- 4 . 4
2 Real-Time Energy 0.000	02/16/2018 00: 02/22/2018 00:		71.6
3 Regulation 0.000	02/14/2018 00: 02/20/2018 00:		<i>O</i> 25.6
4 Reserve Market 0.000	02/14/2018 00: 02/20/2018 00:	00 SO-150	40.7
5 Day-Ahead NCPC 0.000	02/14/2018 00: 02/20/2018 00:	00 1 4	
6 Real-Time NCPC 0.000	02/14/2018 00: 02/20/2018 00:	~~ <u>\</u>	17.5
	*****	NET AMOUNT DUE:	162.7

) New England Inc. 5 Sullivan Road Iyoke, MA 01040-2841			Invoice	
N: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		DOCU! PAGE: DUE D		283138 02/28/2018 1 of 1 03/02/2018
Block Island RI 02807		Custo		128064
E TRANSFER INSTRUCTIONS]			
FROM:Block Island Power ComparisonBANK:Washington TrustABA:Oll500858ACCOUNT:***0759	νδ	TO: BANK: ABA: ACCOUNT:	ISO New England TD BANK N.A. 021302567 ******9787	
DESCRIPTION	BILLERO		MENTREF	NET AMOL
Day-Ahead Energy 0.000	02/22/2018 02/26/2018	00:00		- 38
Real-Time Energy 0.800	02/22/2018 02/26/2018	00:00 00:00	5547,001 50-150	O 36
Regulation 0.000	02/20/2018 02/22/2018	00:00 00:00	/H7	5
Reserve Market 0.000	02/20/2018 02/22/2018		(\$ 27.1	1.8
Day~Ahead NCFC 0.000	02/20/2018 02/22/2018		and the second of the second o	2
Real-Time NCPC 0.000	02/20/2018 02/22/2018			Ţ
		NF	T AMOUNT DUE:	2 7

) New England Inc. e Sullivan Rozd Iyoke, MA 01040-2841			Invoice	
'N: David Bebyn Block Island Power Company 100 Ocean Avenue PO Box 518		1	MENT NUMBER: MENT DATE: ATE:	283402 03/05/2018 1 of 1 03/07/2018
Block Island RI 02807		CUSTO	MER ID:	128064
E TRANSFER INSTRUCTIONS				
FROM: Block Island Power Compar BANK: Washington Trust ABA: 011500858 ACCOUNT: ***0759	i i	O: BANK: BA: CCOUNT:	ISO New England TD BANK N.A. 021302567 ******9787	
DESCRIPTION	BILL FROM/	319741	MENTREF	NET AMOU
Day-Ahead Energy 0.000	BILLIO 02/26/2018 00: 03/01/2018 00:	00		69
Real-Time Energy 0.000	02/26/2018 00: 03/01/2018 00:	00 00	5547,0010	· ~ 60 ,
Regulation 0.000	02/22/2018 00: 02/27/2018 00:	00 00	5547,0010 50-150	15.
Reserve Market 0.000	02/22/2018 00: 02/27/2018 00:	0.0	\$ 73;	32.
Day-Ahead NCFC 0.000	02/22/2018 00: 02/27/2018 00:		The second secon	12.
Real-Time NCPC 0.000	02/22/2018 00: 02/27/2018 00:			4.

ATTACHMENT - 12



Attachment 12 Invoice

Date	Invoice#	
11/30/2017	1 7030	\sum
	A STATE OF THE OWNER	

Bill To

Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

		Terms	Due Date
		Net 20	12/20/2017
Description		Amo	punt
November 2017			
Energy Portfolio Management and Power Supply Consulting Services Base Fee			3,500.00
Volumetric Fee of \$2/MWH # of MWH October = 931.399			1,862.80
APPROVED APPROVED BY: AW DATE: 12/8/17 BY: TK DATE: 12/8/17			
Тс	otal		\$5,362.80

100 Foxborough Boulevard, Suite 110 Foxborough, MA 02035-2878

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO: Santander Bank ABA #: 011075150 ACCT #: 75860032236

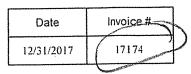
508-698-1200 accounting@ene.org www.ene.org



Energy Costs PAID JANA traching nt 12

Block Island Power Company

Invoice



Bill To

Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

	Terms	Due Date
	Net 20	1/20/2018
Description	An	nount
December 2017		
Energy Portfolio Management and Power Supply Consulting Services Base Fee		3,500.00
Volumetric Fee of \$2/MWH # of MWH Last Month = 772.422		1,544.84
- ·		
APPROVED BY: AW DATE: 12/28/17 BY: 17 DATE: 12/28/17		
Tot	al	\$5,044.84

100 Foxborough Boulevard, Suite 110 Foxborough, MA 02035-2878 508-698-1200 accounting@ene.org www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO: Santander Bank ABA #: 011075150 ACCT #: 75860032236

	B 0 6 2018	
Energy Costs	Attacl	hment 12
Block Island Power Company	ſ <u></u>	Invoice
	Date	Invoice #
Energy New England	1/31/2018	17344
Bill To		
ock Island Power Company recounts Payable		
) Box 518 ock Island, RI 02807		
APPROVED APPROVED	Terms	Due Date
BY: DATE: 27718 BY: TE DATE: 22218	Net 20	2/20/2018
Description	Ar	nount
January 2018		and the second
nergy Portfolio Management and Power Supply Consulting Services		3,600.00
ase Fee		1,705.46
olumetric Fee of \$2/MWH of MWH Last Month = 852.732		

508-698-1200 accounting@ene.org www.ene.org

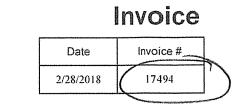
ABA #: 011075150 ACCT #: 75860032236

Energy Costs Attachment 12 Block Island Power Company



Bill To

Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807



APPROVED APPROVE 5/18 W DATE: M BY DATE:

	Terms	Due Date	
	Net 20	3/20/2018	
Description	Am	ount	
February 2018			
Energy Portfolio Management and Power Supply Consulting Services Base Fee Volumetric Fee of \$2/MWH # of MWH January = 925.397		3,600.00	2
Tot	al	\$5,450.79	

100 Foxborough Boulevard, Suite 110 Foxborough, MA 02035-2878 508-698-1200 accounting@ene.org www.ene.org IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO: Santander Bank ABA #: 011075150 ACCT #: 75860032236

ATTACHMENT - 13

[] na [.]	tionalgrid ^{Bloc}			ið Billing vd. West Y 13202	D DEC 08 2017 Attachment 13	
100 Oo Block I	ISLAND POWER COMPANY cean Avenue sland RI 02807 MOWED MATE: MAT BY TF T	3VED	Page: Invoice No: Invoice Dat Customer N Payment Te Due Date: Sales Order Reference #	e: 12 Number: 20 erms: Ne 01 *#: 54	0241764 /04/2017 0101861 et 30 /03/2018 10 / 600087747 00241764	
Line	Description	Quantity UO	M Unit	t Amt	Net Amount	
1, 201 lf you at (781	have any questions about th	-83 between BIF is invoice, pleas	PCO and NE	EP dated F	·	
10 M 20 Ba	iod : November 01, 2017 - onthly Service Charge ack Charge May to Oct 017	November 30, 2 1.000 EA 1.000 EA	Ą	29,798.00 29,798.00	and the second sec	CAN BE AND A DECEMBER OF A
	ib Total : otal Taxes :				59,596.00 0.00	
тс	DTAL AMOUNT DUE:				\$59,596.00	
PLEASE	E DETACH AND RETURN TH	IS STUB IN THE	E ENVELOP	e provide	ED	
Mail Pay	rment to:			Invoice Da	o: 800241764 ate: 12/04/2017 Number: 200101861 01/03/2018	•
	National Grid P.O.Box 29803			AMOUNT	DUE: \$59,596.00	
	New York, NY 10087-980	3		Enclosed:		

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Introvice Invoice APPROVED APPROVED BLOCK ISLAND POWER COMPANY Implement 19 100 Ocean Avenue Block Island RI 02807	201è						
Line Description Quantity UOM Unit Amt Net Amount Direct Assignment Facilities ("DAF") Charges per Section 3(p) of the Local Service Agreement, TSA-NEP-83 between BIPCO and NEP dated February							
1, 2015.# If you have any questions about this invoice, please contact MING TENG at (781) 907-2377 For Period : December 01, 2017 - December 31, 2017	nor a della del						
10Monthly Service Charge1.000 EA29,798.00\$29,798.0020Back Charge May to Oct1.000 EA29,798.0029,798.002017	and the second						
Sub Total : Total Taxes : 3242.0301 39788.00 $59,596.00$ TOTAL AMOUNT DUE: 3242.0021 36798.00 0.00 $59,596.00$ $59,596.00$ $59,596.00$							
TOTAL AMOUNT DUE: 3547.0001 59596.00 \$59,596.00							

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

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		1 4 2018		
patic	onalgrid Bloo	300 Syra	DICE mpahoyid Utility Billing Erie Bl∨d. West cuse NY 13202) 428-3110	Attachment 13
100 Ocear	AND POWER COMPANY A Avenue Id RI 02807	r Cust Payr Due Sale	ice No: 80 ice Date: 02 omer Number: 20 nent Terms: N Date: 03 s Order #: 55	00249272 2/01/2018 00101861 et 30 3/03/2018 410 / 600087747 800249272
Line	Description	Quantity UOM	Unit Amt	Net Amount
1, 2015 # If you hav at (781) 9 For Period 10 Mont 20 Back 2017 Sub Total	e any questions about th 07-2377 : January 01, 2018 - Ja thly Service Charge రేషం Charge May to Oct ట్రం	is invoice, please conta nuary 31, 2018 न2,४३०१ 1.000 EA		59,596.00 0.00
PLEASE D	DETACH AND RETURN T	HIS STUB IN THE ENVE	LOPE PROVIDED	

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ATTACHMENT - 14

nationalgrid	Energy Co k Island Powe	INVOICE Districtional Grid Non-Htility Billing 300 Erie Blvd. Wes Syracuse NY 1320 (315) 428-3110		erft 842010
BLOCK ISLAND POWER COMPANY 100 Ocean Avenue Block Island RI 02807	DATE: 1218	Page: Invoice No: Invoice Date: Customer Number: Payment Terms: Due Date: Sales Order #: Reference #:	1 800244365 12/21/2017 200101861 Net 30 01/20/2018 5410 / 60008 0800244365	88176
Line Description	Quantity UC	DM Unit Amt	Net	Amount
BITS November 2017 Charge \$4,865 2017 bills (\$23,418.41) = \$1,951.5 bill = \$6,816.57	5.04 plus one tw 3 Total charge to	velfth of Nov 2016 t o BIPCO for Noveml	o Apr per	
If you have any questions about this at (781) 907-2377 10 Non Utility Billing Line Item BITS CABLE SURCHARGE	invoice, please 1.000 E,		G 6.57	\$6,816.57
Sub Total : Total Taxes :				6,816.57 0 .0 0
TOTAL AMOUNT DUE:				\$6,816.57
For payments up to \$5000, you can through Western Union Speedpay w	pay these charg eb site https://p	ges with a Credit Ca aynow7.speedpay.	rd- Debit Card-/ com/nationalgri	ACH for a fee d/index.asp

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

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	ationalgrid	Energy Block Island Po	wengro 300 E Syrac		:	me nt 14
100	CK ISLAND POWER COMP Ocean Avenue (Island RI 02807 APPROVED BY: AW DATE: AAA	ANY BY: Conte 2 2 1	Custo Paym Due D Sales	e Date: mer Number: ent Terms:	1 800247697 01/22/2018 200101861 Net 30 02/21/2018 5410 / 6000 080024769	
Line	Description	Quantity	UOM	Unit Amt	Ne	t Amount
201	December 2017 Charge \$- 7 bills (\$23,418.41) = \$1,9 = \$6,819.99#					
lf yo at (7	u have any questions abou 81) 907-2377	t this invoice, pleas	e contac	t MING TENG		
10	Non Utility Billing Line Iten BITS CABLE SURCHARGE	n 1.000	EA	6,819	9.99	\$6,819.99
	Sub Total : Total Taxes :					6,819.99 0.00
	TOTAL AMOUNT DUE:					\$6,819.99
	TOTAL AMOUNT DUE.				(\$0,019.99
For j thro	bayments up to \$5000, you ugh Western Union Speedp	ı can pay these cha ay web site https:/	rges with /paynow	n a Credit Card 7.speedpay.co	l- Debit Card- om/nationalgr	ACH for a fee id/index.asp

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid		
Mail Payment to:	Invoice No: Invoice Date: Customer Number: Due Date:	800247697 01/22/2018 200101861 02/21/2018
National Grid P.O.Box 29803 New York, NY 10087-9803	AMOUNT DUE: \$6, Enclosed:	819.99

ATTACHMENT - 15

Energy Costs 0 2018 Block Island Power Company nationalgrid

Block Island Power Company Attn: Jeff Wright INVOICE # 0800244543 100 Ocean Avenue NETWORK TRANSMISSION SERVICE Block Island, RI 02807 November-17 COINCIDENT NETWORK LOAD - PTF 1.183 KW COINCIDENT NETWORK LOAD - NON-PTF 1.183 KW LOAD RATIO SHARE - PTF 0.0002533 LOAD RATIO SHARE - NON-PTF 0.0002818 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF \$1.827,694.89 TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF \$11,353,485 31 MONTHLY DEMAND CHARGE PTF \$1,827,694,89 Х 0.0002533 \$463.00 🖤 NON-PTF \$11.353,485.31 Х 0 0002818 \$3,199-23 TRANSFORMER SURCHARGE 1.479 0.33 \$488.04 ROLLED IN DIST SURCHARGE 1,479 KW X \$2.77 \$4,096.26 METER SURCHARGE 1 Х \$72.07 \$72.07 REVISED RATE ADJUSTMENT \$0.00 LOAD DISPATCH CHG -\$16.76 Billing Adjustment, see attached \$0.00 LOAD RATIO REBILL ADJ \$5.29 TOTAL TRANSMISSION CHARGE \$8,307.09 Total Bill \$8,307.09 PEAK LOAD FOR BILLING MONTH: 11/28/2017 6:00:00 PM PAYMENT SHOULD BE MADE AS FOLLOWS

DATE

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE PAYMENT BY FED WIRE:

ABA # 021000021 ACCOUNT: 777149667 Credit National Grid USA PAYMENT BY CHECK: Post Office - Brooklyn, P.O. Box 29803 New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (781)907-2007. TRANSMISSION COMMERCIAL

3650.74 5.

Attachment 15

20-Dec-17

Energy Costs Attachmer Block Island Power Company Ational grid Attachment 15

				DATE	25-Jan-18		
Block Island Power Company					a si santa bina da mais da sua sua sua sua sua sua sua sua sua su		
Attn: Jeff Wright				INVOICE #	0800248394	<u>(</u>	
100 Ocean Avenue					SMISSION SERVICE	and a state of the	
Block Island, RI 02807						-	
	- 1.028666			Decemb	er-17		
COINCIDENT NETWORK LOAD - P	***						
COINCIDENT NETWORK LOAD - N					1,691 KW		
LOAD RATIO SHARE - PTF	ONT II				1,691 KW	1	
LOAD RATIO SHARE - NON-PTF				000 0 000.0			
TOTAL MONTHLY TRANSMISSION	SYSTEM EXPENSI	E - PTF		\$4,603,8			
TOTAL MONTHLY TRANSMISSION				\$12,132,6			
MONTHLY DEMAND CHARGE							
PTF NON DTC	\$4,603,846.98	Х	0.0003008			1,384.92	
NON-PTF	\$12,132.676.68	Х	0.0003354		∞ \$4	1,068.98	
						\frown (i	
TRANSFORMER SURCHARGE	1,479	S	0 33		- Cs	1488.00 } 4	2
ROLLED IN DIST SURCHARGE	1,479	KW X	\$2.77		= 54	1.096.26	. 🤰
METER SURCHARGE	1	x	\$72.07		- 6	\$72.07	2
ADJUSTMENT					- Contraction of the Contraction	Noncol doctory of the second	-
LOAD DISPATCH CH	~					\$0.00	
Billing Adjustment, see						459.13	
LOAD RATIO REBILL						\$0.00 \$0.01	
	TOTAL TRANSMIS:	SION CHARGE				0.569.37	×
					01	0,000.07	
	Total Bill				<u>S1</u>	0.559.37	
PEAK LOAD FOR BILLING MONTH	1:	12/28/20	17 6:00:00 PM	4	5 0 (4	5913	3.04(4)
PAYMENT SHOULD BE MADE AS F	OLLOWS			C			$> \bigcirc$
					and the second se	NAME OF THE OWNER OWNER OWNER OWNE	
PAYMENT IS TO BE RECEIVE PAYMENT BY FED W		Y - FIFTH DAY F	ROM THE ABOVE				
ABA # 021000021	IAE,			PAYMENT BY CH			
ACCOUNT: 7771496	67			New York, NY 100	lyn, P.O. Box 29803	11	
Credit: National Grid				New York, NY YOU	07-9003		
						×14	an an
QUESTIONS SHOULD BE ADDRES	SED TO JOSEPH M	IURPHY (781)	07-2007, TRANSA	ISSION COMMERCIA			13

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APPROVED APPROVED