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October 31, 2017

Luly E. Massaro, Clerk
Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Block Island Power Company – Six Month Recalculation
Standard Offer and Transmission Charges – Docket No. 4690

Dear Luly:

On behalf of Block Island Power Company (“BIPCo”), we herewith submit an original and nine copies of BIPCo’s Six Month Recalculation and request for changes in rates. This submittal consists of (1) proposed new tariffs (clean and red-lined), (2) a proposed Notice of Changes in Rates, and (3) Testimony of David Bebyn, CPA, Supporting Schedules and Attachments.

In this filing, BIPCo is requesting the following changes to its Standard Offer and Transmission Charges:

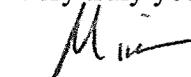
Factor	Current	Proposed (12/1/17)	Difference
Standard Offer	\$0.0615	\$0.0709	\$0.0094
Transmission	\$0.0629	\$0.0779	\$0.0150
Total	\$0.1244	\$0.1488	\$0.0244

Under the current rates, residential customers using 500 kilowatt-hours of electricity per month pay \$120.08. Under the proposed rates, customers will see their bill increase to \$132.29, an increase of \$12.21 per month.

The requested effective date for the new rates is December 1, 2017.

If you have any questions, please feel free to contact me.

Very truly yours,



Michael R. McElroy

cc: Service List – Docket 4690

**Docket No. 4690 – Block Island Power Co. – Procurement Plan & Tariff
Service List as of 2/27/17**

Name/Address	Email	Phone
Michael McElroy, Esq. for BIPCo. Schacht & McElroy PO Box 6721 Providence RI 02940-6721	Michael@McElroyLawOffice.com ;	401-351-4100
David Bebyn, Consultant for BIPCo	dbebyn@beconsulting.biz ;	
Jeffery Wright, President Block Island Power Co. Howell Conant, COO Nancy Dodge Tim Hebert Sara McGinnes Everett Shorey	jwright@bipco.net ;	401-466-5851
	admin@bipco.net ;	
	Kpson@aol.com ;	
	thebert@energynewengland.com ;	
	smcginnes@mac.com ;	
Christy Hetherington, Esq. (Division) Dept. of Attorney General 150 South Main St. Providence, RI 02903	CHetherington@riag.ri.gov ;	401-274-4400 Ext. 2425
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Richard Hahn Daymark Energy Advisors	rhahn@daymarkea.com ;	617-778-2467
Kathleen Merolla, Esq. Town of New Shoreham	KAMLAW2344@aol.com ;	
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2107
	Margaret.hogan@puc.ri.gov ;	
	Cynthia.WilsonFrias@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
Interested Persons		
Michael J. Daly	mdaly@pierceatwood.com ;	
Nick Ucci, OER	Nicholas.Ucci@energy.ri.gov ;	401-574-9104
Andrew Marcaccio, Esq., OER	Andrew.Marcaccio@doa.ri.gov ;	401-222-8880

***Proposed Tariffs
(Clean and Red-Lined)***

BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. _____
Sheet No. 1
Effective: December 1, 2017

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate 7.09¢ per kWh
See Rider "SOR" for additional Details

Transmission Cost Rate 7.79¢ per kWh
See Rider "TMC" for additional Details

BLOCK ISLAND POWER COMPANY
Block Island, Rhode Island

R.I. PUC No. ____ 4690
Sheet No. 1
Effective: ~~May~~ December 1, 2017

STANDARD OFFER & TRANSMISSION COST RATES

Standard Offer Rate 67.0945¢ per kWh
See Rider "SOR" for additional Details

Transmission Cost Rate 67.7929¢ per kWh
See Rider "TMC" for additional Details

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

RE: BLOCK ISLAND POWER COMPANY
RIPUC DOCKET No. 4690

NOTICE OF CHANGES IN RATES

Pursuant to Rhode Island General Laws (R.I.G.L.), Section 39-3-11, and in accordance with Section 2.4 of the Rules of Practice and Procedure of the Rhode Island Public Utilities Commission (RIPUC), the Block Island Power Company (BIPCo) hereby gives notice of proposed changes in rates filed and published in compliance with R.I.G.L. § 39-3-10.

The proposed changes are contained in the exhibits accompanying the filing. The new rates, as proposed, are to become effective December 1, 2017.

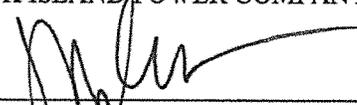
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Transmission	\$0.0629	\$0.0779	\$0.0150
Total	\$0.1244	\$0.1488	\$0.0244

A residential customer using 500 kilowatt-hours is currently paying \$120.08. Under the proposed rates, this customer's bill would increase to \$132.29, an increase of \$12.21 per month.

Be advised as follows:

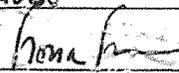
1. BIPCo, incorporated by a special act of the General Assembly, has its office located at 100 Ocean Avenue, Block Island, Rhode Island 02807.
2. BIPCo operates an electric distribution system providing retail electric service to customers in the Town of New Shoreham (Block Island), Rhode Island.
3. Correspondence for BIPCo in this case should be addressed to Michael R. McElroy, Esq., Schacht & McElroy, P.O. Box 6721, Providence, RI 02940-6721.
4. In accordance with the RIPUC Rules and Regulations, the documents accompanying this filing contain data and information in support of BIPCo's application. A copy of this filing is at our offices and may be examined by the public during business hours.

BLOCK ISLAND POWER COMPANY

By: 
Jeffery Wright
Its: President

STATE OF RHODE ISLAND
COUNTY OF WASHINGTON

Subscribed and sworn to before me on the 30 day of October, 2017.


Notary Public

Direct Testimony
of
David G. Bebyn CPA
Six Month Status Report for Standard Offer and Transmission Rate
Reconciliation

Block Island Power Company
Docket No. _____

October 30, 2017

1 **Q. Please state your name and business address for the record.**

2 A. My name is David G. Bebyn CPA and my business address is 21 Dryden Lane,
3 Providence, Rhode Island 02904.

4
5 **Q. By whom are you employed and in what capacity?**

6 A. I am the President of B&E Consulting LLC. (B&E). B&E is a CPA firm that
7 specializes in utility regulation, expert rate and accounting testimony, and accounting
8 services.

9
10 **Q. What is the purpose of your testimony in this docket?**

11 A. I was asked by Block Island Power Company (BIPCo) to provide testimony and
12 schedules in support of BIPCo's proposed Standard Offer and Transmission rate 6-month
13 reconciliation tariffs.

14
15 **Q. Does BIPCo have to file a power procurement plan with this filing?**

16 A. No. BIPCo already received approval for its 18-month plan in Docket #4690. This
17 filing only covers the second six months of that 18-month plan.

18
19 **Q. Can you provide a summary of the BIPCo's current power production/purchase
20 cost recovery?**

21 A. BIPCo currently purchases all the energy it sells. National Grid's undersea cable
22 connecting the Island to the mainland electric grid was installed and became operational
23 during November of 2016. BIPCo's connection to the cable became operational on May
24 1, 2017. BIPCo does maintain its own diesel generators for back up purposes, but BIPCo
25 did not have to provide any back-up power generation in the last 6-month period. The
26 purchase power and associated transmission costs, beginning May 1, 2017, were
27 recovered through Standard Offer and Transmission rates which were approved in
28 Docket #4690.

29
30

1 **Q. Mr. Bebyn, did BIPCo file for a 3-month reconciliation of rates as part of its**
2 **first reconciliation?**

3 A. No. Docket #4690 was BIPCo's first Standard Offer and Transmission filing. BIPCo
4 anticipated that its first reconciliation would be a 3-month review. A 3-month review was
5 part of a recommendation made during planning meetings between the Company,
6 Division, Commission and Town Representatives. The 3-month review was
7 recommended because this was BIPCo's first Standard Offer and Transmission filing and
8 a number of figures were older estimates such as the cable surcharge and the BIPCo
9 Connection DAF (Direct Assigned Facilities) charge. However, the reliance on these
10 older estimates was somewhat mitigated by National Grid providing updated estimates
11 before the hearings. BIPCo worked feverishly to incorporate these higher last minute
12 estimates and filed an amended filing in time for the public notice and hearing. National
13 Grid has invoiced BIPCo for the cable surcharge, but as of the time of this filing National
14 Grid has still not invoiced BIPCo for the DAF surcharge. National Grid has however
15 provided another updated estimate which has been included with attachment 13. BIPCo
16 was hoping to have the DAF invoices included in a 3-month review. Subsequently BIPCo
17 had discussions with Commission staff and it was determined that it would be best to
18 forgo the 3-month review and file the 6-month review, with estimates for the DAF
19 surcharge if necessary.

20
21 **Q. Mr. Bebyn, how did you calculate your reconciliation of the prior Standard**
22 **Offer and Transmission Charges?**

23 A. I have attached to my testimony Schedule DGB-4. This schedule utilizes the actual
24 power purchase costs and associated costs from Attachments 5 & 6 and gross receipts
25 tax. The electric sales utilize actual kWh sales from May 2017 to September 2017 while
26 keeping the estimated October 2017 kWh sales at the same level as the prior year. These
27 sales are presented on Attachment 4. The actual kWh electric sales are multiplied by the
28 approved Standard Offer and Transmission Charges in the last 6-month period (Docket
29 #4690) and then netted against the actual costs and gross receipts tax to determine if the
30 rate resulted in over or under collections. These over or under collections are then
31 factored into the calculation of proposed rates for this period.

1 **Q. Do you have supporting documentation for the actual costs?**

2 A. Yes. I have attached to my testimony Attachment 9 which lists all the purchase
3 power costs by invoice and totals them by month. Attachment 9 is further supported by
4 Attachments 10 thru 15 which provide all the corresponding invoices. In addition, I have
5 also included Attachments 7 and 8 which provide the general ledger detail of
6 interconnection and soft costs used on Attachment 6.

7

8 **Q. Before you get into your calculations for your projected Standard Offer and**
9 **Transmission Charges, please provide reasons for the over and under collections**
10 **presented on Schedule DGB-4.**

11 A. There are a couple of factors which lead to these over and under collections, so I
12 prepared Schedule DGB-5 to aid in this analysis. The main factor leading to a difference
13 is a timing issue of the start of BIPCo receiving power from National Grid. BIPCo
14 originally filed for an April 1st start but the actual physical connections and testing were
15 not completed until May 1st. This delay also resulted in a later hearing date. The approved
16 rates were calculated using lower kWh budgeted sales (April thru Sept) than the actual
17 (May thru Oct) for the period. This had little impact on the Standard Offer rate which is
18 mainly variable based on usage. There was, however, a larger impact on the Transmission
19 charge because most of those costs are fixed and lower budgeted usage generates a higher
20 rate.

21

22 In addition to the timing, there were some reconciliations of costs which were both higher
23 and lower than our estimates. The main variances in the Standard Offer were some
24 additional costs for the interconnection and regulatory costs for filing Docket #4690.
25 These costs are presented on Attachments 6, 7 and 8. Regarding the Transmission costs,
26 most of these are fixed and are not impacted by the timing, however the ISO
27 Transmission costs are impacted. It appears upon further review of Schedule DGB-5 that,
28 excluding the April and October months, purchase loads were in line with budget. This
29 means that not all of the variance in the forecasted 6-month budget of \$172,619 was due
30 to the timing. About half of the variance to the actual 6-month cost of \$159,527 was due
31 to timing, while the other half had to do with the rate. The other variances in the over

1 collection of Transmission cost were due to estimates vs actual. The major variances,
2 excluding the ISO Transmission costs, are as follows:

- 3 • National Grid's DAF Surcharge was forecasted for the 6-month period in the
4 amount of \$169,093, but the actual costs were \$178,788.
- 5 • National Grid's Cable Surcharge was forecasted for the 6-month period in the
6 amount of \$31,227, but the actual costs were \$36,969.
- 7 • National Grid's Transformer Surcharge was forecasted for the 6-month period in
8 the amount of \$9,503, but the actual costs were \$2,958.
- 9 • National Grid's Rolled in Distribution Surcharge was forecasted for the 6-month
10 period in the amount of \$75,206, but the actual costs were \$24,578.
- 11 • National Grid's Pooled Transmission Facilities (PTF), Non-PTF and Load
12 Dispatch charges were forecasted for the 6-month period in the amount of \$6,843,
13 but the actual costs were \$20,078.

14
15 **Q. Mr. Bebyn, what are the projected power purchase costs BIPCo is seeking to**
16 **recover for the next 6-month period?**

17 A. Energy New England (ENE), BIPCo's energy procurement consultant, has provided
18 a summary sheet of the Bulk Power Cost Projections for BIPCo which is included in this
19 testimony as Attachment 1. This summary covers 6 months of purchase power for
20 November 1, 2017 through April 30, 2018. The major items are as follows:

- 21 1. Energy Purchase is projected to be \$36.77 per MWH for the 6-month period. This
22 rate is the same as the 18-month purchase power procurement plan approved in
23 Docket #4690.
- 24 2. ISO Ancillary Charges are \$14,183 for the 6-month period.
- 25 3. ISO Annual fee is \$5,500 (this expenditure will occur during this 6-month
26 period).
- 27 4. Projected Energy New England administrative fee is \$35,462 for the 6-month
28 period.
- 29 5. ISO Transmission Charges are \$77,588 for the 6-month period.
- 30 6. National Grid's Connection Direct Assignment Facilities (DAF) Charge which
31 covers interconnection facilities and associated equipment. This covers those

1 interconnection facilities and equipment located in National Grid's substation and
2 the line connecting to BIPCo's substation. This cost is based on an estimated
3 Gross Plant investment of \$1,840,303 with a 19.43% carrying charge. The charge
4 for the 6-month period is \$178,788. This represents updated estimate because
5 National Grid has still not invoiced BIPCo for these charges (See Attachment 13).

6 7. National Grid Cable Surcharge which represents the socialized cost to BIPCo for
7 the construction of the undersea cable. BIPCo's Share Percentage was calculated
8 to be 0.27%. This cost is based on an estimated Gross Plant investment of
9 \$125,575,127 with an 18.42% carrying charge. The monthly charge varies
10 between \$4,500 and \$4,900 per month. There is also an additional \$1,900 per
11 month added to reflect the period of November 2016 (when the cable was
12 energized) thru April 2016 (when BIPCo started purchasing power). National
13 Grid informed BIPCo that BIPCO was responsible for this period and National
14 Grid invoiced BIPCo in a lump sum. BIPCo notified Grid that this period was not
15 included in its prior Transmission filing. Therefore, National Grid allowed this
16 back charge to be amortized over a 12-month period. The estimated charge for the
17 both the total of the monthly charge and monthly amortization of the prior period
18 for the 6-month period is \$39,000.

19 8. National Grid's Transformer Surcharge which was calculated using a peak of
20 1,479 kW and a monthly rate of \$0.33/kW. These amounts are the same as
21 BIPCo's invoice for the last month included in Attachment 15. The charge for the
22 6-month period is \$2,928.

23 9. National Grid's Meter Surcharge was calculated at a monthly rate of \$72.77.
24 These amounts are the same as BIPCo's invoice for the last month included in
25 Attachment 15. The charge for the 6-month period is \$437.

26 10. National Grid's Rolled in Distribution Surcharge was calculated using BIPCo's
27 previous year peak of 1,479 kW and a monthly rate of \$2.77/kW. These amounts
28 are the same as BIPCo's invoice for the last month included in Attachment 15.
29 The charge for the 6-month period is \$24,576.

30 11. National Grid's Pooled Transmission Facilities (PTF), Non-PTF and Load
31 Dispatch charges were calculated at a monthly rate of \$2,500. These amounts are

1 the same as BIPCo's invoice for the last month included in Attachment 15. The
2 charge for the 6-month period is \$15,000.

3
4 **Q. Mr. Bebyn, are there any other costs BIPCo is seeking to recover?**

5 A. Yes. Pursuant to the R.I. General Laws 39-26-1-7(g), BIPCo has incurred costs
6 related to its substation which were necessary as part of the interconnection. In addition,
7 BIPCo has incurred soft costs related to the Project such as legal fees and accounting
8 fees, costs associated with researching and preparing for this and other related filings, and
9 costs of various planning sessions with the Commission and Division. These other costs
10 were approved and included in the Standard Offer rate estimated in Docket #4690. The
11 breakdown of these costs is presented on Attachment 2. The interconnection plant costs
12 were amortized over a 6-year period to be consistent with how the Cable and DAF are
13 recovered in National Grid's Transmission Charges. The soft costs were amortized over a
14 1-year period. Since this filing is the second 6 months of the 1-year amortization, these
15 soft costs are being reconciled for the actual costs, less the amounts already recovered in
16 the first six months.

17
18 **Q. Are those "BIPCo" interconnection costs part of any the costs BIPCo is seeking
19 to have socialized in its Petition for Declaratory Judgment recently filed with and
20 denied by the Commission?**

21 A. Yes. However, National Grid has taken the position that BIPCo is solely responsible
22 for these costs and Commission agreed. Thus, BIPCo has included these costs in this
23 filing. Although BIPCo was unsuccessful in having the Commission rule in its favor,
24 BIPCo is likely to appeal this decision to The Rhode Island Supreme Court. BIPCo is
25 waiting for the Commission's Report and Order. If BIPCo prevails in getting these costs
26 socialized on appeal, then any recovered costs would be credited back to the ratepayers in
27 a subsequent Standard Offer reconciliation.

1 **Q. How did you calculate your projected Standard Offer and Transmission**
2 **Charges?**

3 A. I have attached Schedule DGB-1. This schedule utilizes the power purchase costs
4 and associated costs from Attachments 1 & 2 and divides these costs first by .96 to
5 provide for the gross receipts tax. In addition to these costs there is also an adjustment for
6 the reconciliation of the prior 6-month rates which is calculated on Schedule DGB-4.
7 The costs and reconciling balance adjusted for gross receipts tax are then divided by the
8 average electric sales kWh which are presented on Schedule DGB-2. The average
9 electric sales utilize an average of the kWh sales from November 2015 to October 2017
10 while keeping the estimated October 2017 at the same level as the prior year.

11

12 **Q. Mr. Bebyn did you include the gross receipts tax within the Standard Offer and**
13 **Transmission Charges?**

14 A. Yes. BIPCo still does not currently have a separate line item on its bill to charge for
15 the gross receipts tax. This cost recovery in past filings has been imbedded into each
16 separate rate. Since the other rates already have this tax included, it would be difficult for
17 the current billing software to charge gross receipts tax on only the Standard Offer and
18 Transmission Charges. This methodology was approved in BIPCo's prior filing (Docket
19 #4690).

20

21 **Q. Did you prepare any other schedules?**

22 A. Yes, I did. I prepared a monthly cashflow projection based upon the proposed rates.
23 This is presented on Schedule DGB-3. This schedule separately lists the flows for the
24 Standard Offer and the Transmission Charges.

25

26 **Q. Did you prepare new Tariffs to reflect these new rates?**

27 A. Yes, I did. I amended the current Standard Offer and Transmission charges as
28 reflected on the Transmission Cost Rate Tariff and Standard Offer Rate Tariff. The
29 language of the Standard Offer and Transmission Charges as reflected on the
30 Transmission Cost Rider Tariff and Standard Offer Rider Tariff has not changed.

31

1 **Q. Did you make any other changes to BIPCo's other tariffs?**

2 A. No. BIPCo is maintaining its existing customer service rates, electric charges,
3 demand and system charges at this time.

4

5 **Q. Mr. Bebyn was there any change to the Fuel Adjustment Clause tariff?**

6 A. No. The Fuel Adjustment Clause Tariff stills needs to be retained to cover the costs
7 of standby/backup generation if the cable service is interrupted, and to allow for recovery
8 of the current DSI charge which is embedded as a surcharge in the Fuel Adjustment
9 Clause. The continuance of Fuel Adjustment Clause was approved in Docket #4690.

10

11 **Q. What are the proposed factors, and what impact will they have on a residential
12 customer using 500 kilowatt-hours of electricity?**

13 A. The proposed rates are presented in the table below. The proposed June through
14 September Fuel Adjustment would include the DSI funding of \$0.01, however, this filing
15 period only covers November thru April. Based on these assumptions, residential
16 customers using 500 Kilowatt-hours for a given month would currently pay \$120.08
17 during November through April. Under the proposed rates, Those customers would see
18 their bill increase to \$132.29 during November through April, which is an increase of
19 \$12.21 per month. The additional monthly cost of \$12.21 during November through
20 April is the result of multiplying the total difference in the table below by 500 Kilowatt-
21 hours.

22

Factor....Nov-Apr	Current	Proposed	Difference
Standard Offer	\$0.0615	\$0.0709	\$0.0094
Transmission	0.0629	0.0779	0.0150
Fuel Adjustment	0.0000	0.0000	0.0000
TOTAL	\$0.1244	\$0.1488	\$0.0244

23

24 **Q. Does that conclude your testimony?**

25 A. Yes.

26

Standard Offer & Transmission Cost
Rate Calculation
Block Island Power Company

Schedule DGB-1

Standard Offer

Total Energy Costs	162,936	See Attachment-1
Total Capacity/Other Costs	55,146	See Attachment-1
Total Other Costs	33,446	See Attachment-2
under/(Over) collection from prior period	3,465	See Schedule DGB-4
Subtotal	254,992	
Subtotal / .96 to recover 4% Gross Receipts Tax	265,617	

Estimated Sales (MWH) to Customers	3,745	See Schedule DGB-2
Cost per MWH	\$ 70.92	
Cost per KWH	\$ 0.0709	

Transmission Charges

Transmission costs	338,317	See Attachment-1
under/(Over) collection from prior period	(58,213)	See Schedule DGB-4
Subtotal	280,104	
Cost / .96 to recover 4% Gross Receipts Tax	291,775	

Estimated Sales (MWH) to Customers	3,745	See Schedule DGB-2
Cost per MWH	\$ 77.90	
Cost per KWH	\$ 0.0779	

Total

Cost per MWH	\$ 148.83
Cost per KWH	\$ 0.1488

Estimated Sales (KWH) to All Customers
Block Island Power Company

Schedule DGB-2

11/15 - 4/17 KWH Reported on monthly Fuel Surcharge filings.

5/17 - 10/17 KWH Reported on monthly billing summary.

(A)

Nov-15	576,855
Dec-15	604,847
Jan-16	613,383
Feb-16	583,336
Mar-16	634,676
Apr-16	624,623
May-16	842,062
Jun-16	1,188,188
Jul-16	1,882,044
Aug-16	1,993,738
Sep-16	1,221,839
Oct-16	789,396

(B)

Nov-16	630,014	
Dec-16	690,628	
Jan-17	662,969	
Feb-17	579,740	
Mar-17	637,218	
Apr-17	652,237	
May-17	887,493	See Attachment-4
Jun-17	1,273,926	See Attachment-4
Jul-17	1,885,094	See Attachment-4
Aug-17	1,917,749	See Attachment-4
Sep-17	1,221,039	See Attachment-4
Oct-17 est SALY	789,396	

Estimated Sales (Two year average by month)

(A)	(B)	(A+B)/2	
576,855	630,014	603,435	Nov-17
604,847	690,628	647,738	Dec-17
613,383	662,969	638,176	Jan-18
583,336	579,740	581,538	Feb-18
634,676	637,218	635,947	Mar-18
624,623	652,237	638,430	Apr-18
842,062	887,493	864,778	May-18
1,188,188	1,273,926	1,231,057	Jun-18
1,882,044	1,885,094	1,883,569	Jul-18
1,993,738	1,917,749	1,955,744	Aug-18
1,221,839	1,221,039	1,221,439	Sep-18
789,396	789,396	789,396	Oct-18
<u>11,478,868</u>	<u>11,693,927</u>	<u>11,691,245</u>	

6 month

3,745,263

Forecast Cumulative Over/(Under) Collection-Total
Block Island Power Company

Schedule DGB-3

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Nov-17	\$ 64,444	\$ 89,807	\$ 101,192	\$ (11,385)	\$ 53,059
Dec-17	\$ 53,059	\$ 96,400	\$ 101,866	\$ (5,466)	\$ 47,593
Jan-18	\$ 47,593	\$ 94,977	\$ 113,096	\$ (18,119)	\$ 29,474
Feb-18	\$ 29,474	\$ 86,548	\$ 97,630	\$ (11,082)	\$ 18,392
Mar-18	\$ 18,392	\$ 94,645	\$ 98,539	\$ (3,894)	\$ 14,498
Apr-18	\$ 14,498	\$ 95,015	\$ 99,817	\$ (4,802)	\$ 9,696
				Period Cumulative Over/(Under) Collection	\$ (54,748)

Standard Offer - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Nov-17	\$ (3,465) A	\$ 42,796	\$ 42,465	\$ 331	\$ (3,134)
Dec-17	\$ (3,134)	\$ 45,938	\$ 42,765	\$ 3,173	\$ 39
Jan-18	\$ 39	\$ 45,260	\$ 54,487	\$ (9,227)	\$ (9,188)
Feb-18	\$ (9,188)	\$ 41,243	\$ 39,207	\$ 2,036	\$ (7,152)
Mar-18	\$ (7,152)	\$ 45,102	\$ 41,544	\$ 3,558	\$ (3,593)
Apr-18	\$ (3,593)	\$ 45,278	\$ 41,684	\$ 3,593	\$ 0
				Period Cumulative Over/(Under) Collection	\$ 3,465

	Forecast KWH (Sch DGB-2)	Standard Offer Rate (Sch DGB-1)	Standard Offer Revenue	(Attachment - 1)		(Attachment - 2)		Gross Receipts Tax	Total Expense
				Total Energy Costs	Total Capacity/ Other Costs	Total Other Costs	Total		
Nov-17	603,435	\$ 0.0709	\$ 42,796	\$ 27,773	\$ 7,279	\$ 5,701	\$ 1,712	\$ 42,465	
Dec-17	647,738	\$ 0.0709	\$ 45,938	\$ 27,903	\$ 7,297	\$ 5,728	\$ 1,838	\$ 42,765	
Jan-18	638,176	\$ 0.0709	\$ 45,260	\$ 28,289	\$ 18,580	\$ 5,807	\$ 1,810	\$ 54,487	
Feb-18	581,538	\$ 0.0709	\$ 41,243	\$ 25,237	\$ 7,140	\$ 5,180	\$ 1,650	\$ 39,207	
Mar-18	635,947	\$ 0.0709	\$ 45,102	\$ 26,854	\$ 7,373	\$ 5,512	\$ 1,804	\$ 41,544	
Apr-18	638,430	\$ 0.0709	\$ 45,278	\$ 26,879	\$ 7,477	\$ 5,517	\$ 1,811	\$ 41,684	
	<u>3,745,263</u>		<u>\$ 265,617</u>					<u>\$ 262,152</u>	

Transmission Charges - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
Nov-17	\$ 58,213 A	\$ 47,011	\$ 58,727	\$ (11,716)	\$ 46,497
Dec-17	\$ 46,497	\$ 50,462	\$ 59,101	\$ (8,639)	\$ 37,858
Jan-18	\$ 37,858	\$ 49,717	\$ 58,609	\$ (8,892)	\$ 28,966
Feb-18	\$ 28,966	\$ 45,305	\$ 58,423	\$ (13,119)	\$ 15,847
Mar-18	\$ 15,847	\$ 49,543	\$ 56,995	\$ (7,452)	\$ 8,395
Apr-18	\$ 8,395	\$ 49,737	\$ 58,132	\$ (8,395)	\$ 0
				Period Cumulative Over/(Under) Collection	\$ (58,213)

	Forecast KWH (Sch DGB-2)	Transmission Charge Rate (Sch DGB-1)	Transmission Charge Revenue	(Attachment -1)		
				Total Energy Costs	Gross Receipts Tax	Total Expense
Nov-17	603,435	\$ 0.0779	\$ 47,011	\$ 56,846	\$ 1,880	\$ 58,727
Dec-17	647,738	\$ 0.0779	\$ 50,462	\$ 57,082	\$ 2,018	\$ 59,101
Jan-18	638,176	\$ 0.0779	\$ 49,717	\$ 56,621	\$ 1,989	\$ 58,609
Feb-18	581,538	\$ 0.0779	\$ 45,305	\$ 56,611	\$ 1,812	\$ 58,423
Mar-18	635,947	\$ 0.0779	\$ 49,543	\$ 55,014	\$ 1,982	\$ 56,995
Apr-18	638,430	\$ 0.0779	\$ 49,737	\$ 56,143	\$ 1,989	\$ 58,132
	<u>3,745,263</u>		<u>\$ 291,775</u>			<u>\$ 349,988</u>

A Starting Balance obtained from Schedule DGB-4

Reconciliation of
Actual Revenue Generated from Prior Approved Rate vs Actual Costs
Cumulative Over/(Under) Collection-Total
Block Island Power Company

Schedule DGB-4

Standard Offer - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-17	0	\$ 54,581	\$ 55,973	\$ (1,393)	\$ (1,393)
Jun-17	\$ (1,393)	\$ 78,346	\$ 79,293	\$ (947)	\$ (2,339)
Jul-17	\$ (2,339)	\$ 115,933	\$ 114,102	\$ 1,832	\$ (508)
Aug-17	\$ (508)	\$ 117,942	\$ 113,375	\$ 4,566	\$ 4,059
Sep-17	\$ 4,059	\$ 75,094	\$ 75,912	\$ (818)	\$ 3,241
Oct-17	\$ 3,241	\$ 48,548	\$ 55,254	\$ (6,706)	\$ (3,465)
		Period Cumulative Over/(Under) Collection		\$ (3,465)	

	Actual KWH (Attachment-4)	Standard Offer Rate (A)	Standard Offer Revenue	Attachment - 5 Total		Attachment-6		Gross Receipts Tax	Total Expense
				Total Energy Costs	Capacity/ Other Costs	Total Other Costs			
May-17	887,493	\$ 0.0615	\$ 54,581	\$ 37,292	\$ 8,822	\$ 7,677	\$ 2,183	\$ 55,973	
Jun-17	1,273,926	\$ 0.0615	\$ 78,346	\$ 53,456	\$ 12,259	\$ 10,444	\$ 3,134	\$ 79,293	
Jul-17	1,885,094	\$ 0.0615	\$ 115,933	\$ 79,663	\$ 13,208	\$ 16,594	\$ 4,637	\$ 114,102	
Aug-17	1,917,749	\$ 0.0615	\$ 117,942	\$ 78,634	\$ 13,738	\$ 16,285	\$ 4,718	\$ 113,375	
Sep-17	1,221,039	\$ 0.0615	\$ 75,094	\$ 51,428	\$ 10,868	\$ 10,612	\$ 3,004	\$ 75,912	
Oct-17 Est	789,396	\$ 0.0615	\$ 48,548	\$ 35,897	\$ 10,099	\$ 7,316	\$ 1,942	\$ 55,254	
	<u>7,974,697</u>		<u>\$ 490,444</u>					<u>\$ 493,909</u>	

Transmission Charges - Only

	Starting Balance	Revenue	Expense	Monthly Change	Cumulative
May-17	0	\$ 55,823	\$ 59,002	\$ (3,179)	\$ (3,179)
Jun-17	\$ (3,179)	\$ 80,130	\$ 72,139	\$ 7,991	\$ 4,812
Jul-17	\$ 4,812	\$ 118,572	\$ 87,392	\$ 31,181	\$ 35,993
Aug-17	\$ 35,993	\$ 120,626	\$ 83,746	\$ 36,880	\$ 72,873
Sep-17	\$ 72,873	\$ 76,803	\$ 77,068	\$ (265)	\$ 72,608
Oct-17	\$ 72,608	\$ 49,653	\$ 64,048	\$ (14,394)	\$ 58,213
		Period Cumulative Over/(Under) Collection		\$ 58,213	

	Actual KWH (Attachment-4)	Transmission Charge Rate (A)	Transmission Charge Revenue	Attachment-5		
				Total Energy Costs	Gross Receipts Tax	Total Expense
May-17	887,493	\$ 0.0629	\$ 55,823	\$ 56,769	\$ 2,233	\$ 59,002
Jun-17	1,273,926	\$ 0.0629	\$ 80,130	\$ 68,934	\$ 3,205	\$ 72,139
Jul-17	1,885,094	\$ 0.0629	\$ 118,572	\$ 82,649	\$ 4,743	\$ 87,392
Aug-17	1,917,749	\$ 0.0629	\$ 120,626	\$ 78,921	\$ 4,825	\$ 83,746
Sep-17	1,221,039	\$ 0.0629	\$ 76,803	\$ 73,996	\$ 3,072	\$ 77,068
Oct-17	789,396	\$ 0.0629	\$ 49,653	\$ 62,061	\$ 1,986	\$ 64,048
	<u>7,974,697</u>		<u>\$ 501,608</u>			<u>\$ 443,395</u>

(A) Rates approved and effective 5-1-17

Reconciliation of Forecast to Actual
Block Island Power Company

Schedule DGB-5

Month				(c)	(d)			
	(a) Energy Cost Budget	(b) Energy Cost Actual	Difference	Purchased Energy (MWH) Budget	Purchased Energy (MWH) Actual	Difference	Budget Cost per MWH	Actual Cost per MWH
Apr-16	\$ 100,472		\$ 100,472	753		753	\$ 133.43	\$ -
May-16	\$ 121,594	\$ 110,560	\$ 11,034	1,024	1,014	10	\$ 118.74	\$ 109.02
Jun-16	\$ 148,618	\$ 145,093	\$ 3,525	1,394	1,454	(60)	\$ 106.61	\$ 99.81
Jul-16	\$ 197,620	\$ 192,113	\$ 5,507	2,214	2,166	48	\$ 89.26	\$ 88.69
Aug-16	\$ 199,626	\$ 187,579	\$ 12,047	2,173	2,139	34	\$ 91.87	\$ 87.68
Sep-16	\$ 151,111	\$ 146,906	\$ 4,205	1,416	1,399	17	\$ 106.72	\$ 105.04
10/1/2016 ESTIMATE		\$ 115,373	\$ (115,373)		976	(976)	\$ -	\$ 118.21
Total	\$ 919,041	\$ 897,624	\$ 21,417	8,974	9,148	(174)		
Total excluding Apr & Oct	\$ 818,569	\$ 782,251	\$ 36,318	8,221	8,172	49		
Average Cost Per MWH							\$ 107.77	\$ 101.41
Average Cost Per MWH excluding							\$ 102.64	\$ 98.05

	(e)	(f)	Difference
	Energy (MWH) Sold Budget	Energy (MWH) Sold Actual	
Apr-16	593		(593)
May-16	832	887	55
Jun-16	1,210	1,274	64
Jul-16	1,827	1,885	58
Aug-16	2,005	1,918	(87)
Sep-16	1,227	1,221	(6)
10/1/2016 ESTIMATE		789	789
Total	7,694	7,975	281

(a) obtained from Attachment 1 & Attachment 2 for the 09/17 Forecast (Docket 4690)

(b) obtained from Attachment 5 & Attachment 6

(c) obtained from Attachment 1 for the 09/17 Forecast (Docket 4690)

(d) obtained from Attachment 10

(e) obtained from Schedule DGB-2 for the 09/17 Forecast (Docket 4690)

(f) obtained from Attachment 4

**Forecast Purchase Power Costs
Block Island Power Company**

Attachment 1

Purchase Power Projections

	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	Totals
Load	755	759	769	686	730	731	4,431
MWH							-
Bilateral Purchase	755	759	769	686	730	731	4,431
Total Purchases MWH	755	759	769	686	730	731	4,431

\$ 36.77 See Attachment-3

Energy Costs

Bilateral Purchase	\$ 27,773	\$ 27,903	\$ 28,289	\$ 25,237	\$ 26,854	\$ 26,879	\$ 162,936
Total Energy Costs	\$ 27,773	\$ 27,903	\$ 28,289	\$ 25,237	\$ 26,854	\$ 26,879	\$ 162,936

Capacity/Other Costs

ISO FCM Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Ancillary/Schedule Charges	\$ 2,268	\$ 2,279	\$ 2,541	\$ 2,267	\$ 2,412	\$ 2,415	\$ 14,183
Interconnection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Annual Fee	\$ -	\$ -	\$ 5,500	\$ -	\$ -	\$ -	\$ 5,500
Projected ENE Fees	\$ 5,011	\$ 5,018	\$ 10,539	\$ 4,873	\$ 4,961	\$ 5,062	\$ 35,462
Total Capacity/Other Costs	\$ 7,279	\$ 7,297	\$ 18,580	\$ 7,140	\$ 7,373	\$ 7,477	\$ 55,146

Transmission Costs

ISO Transmission Charges	\$ 13,391	\$ 13,627	\$ 13,166	\$ 13,157	\$ 11,559	\$ 12,688	\$ 77,588
National Grid Connection DAF Charges	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 178,788
National Grid Cable Surcharges	\$ 6,500	\$ 6,500	\$ 6,500	\$ 6,500	\$ 6,500	\$ 6,500	\$ 39,000
National Grid Transformer Surcharges	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 2,928
National Grid Meter Surcharge	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 437
National Grid Rolled in Distribution	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 24,576
National Grid PTF, Non-PTF and Load Dispatch Charges	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	\$ 15,000
Total Transmission Costs	\$ 56,846	\$ 57,082	\$ 56,621	\$ 56,611	\$ 55,014	\$ 56,143	\$ 338,317

Total All-In Costs \$ 91,898 \$ 92,282 \$ 103,490 \$ 88,988 \$ 89,241 \$ 90,499 \$ 556,398

\$/MWH \$ 154.88 \$ 110.96 \$ 85.52 \$ 48.70 \$ 44.51 \$ 73.75 \$ 72.31

\$/KWH \$ 0.15488 \$ 0.11096 \$ 0.08552 \$ 0.04870 \$ 0.04451 \$ 0.07375 \$ 0.07231

Energy Costs
Block Island Power Company

Attachment 3



David Bebyn <dbebyn@gmail.com>

FW: 100% LF Energy

1 message

Jeffery Wright <jwright@bipco.net>
To: David Bebyn <dbebyn@gmail.com>

Tue, Apr 25, 2017 at 12:07 PM

Here are the final terms in an e-mail Dave.

Regards, Jeff

From: Dan Ciullo [mailto:dciullo@ene.org]
Sent: Tuesday, April 25, 2017 11:42 AM
To: Robin.battersby@shell.com
Cc: Jeffery Wright <jwright@bipco.net>
Subject: 100% LF Energy

Robin:

This email confirms that Block Island Power Company has agreed to the following transaction:

Buyer:	Block Island Power Company
Seller:	Shell Energy
Scheduling:	Physically Scheduled Day-Ahead
Product:	Firm LD – Energy Only, Load Following
Delivery Point:	ISO NE – Rhode Island Zone #4005
Quantity:	100% of the actual load during the Term
Term:	May 1, 2017 through and including October 31, 2018
Price:	\$36.77/MWh

Please let me know if you have any questions. Thank you.

Dan Ciullo

Manager, Client Services

For Billing Month May 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	284,434	92,071	433,495	77,493	-	887,493
KW	-	-	2,098	225	-	2,323
# Customers	1339	303	229	31	0	1,902
Plant & Distribution Charge	\$ 25,883	\$ 11,095	\$ 47,251	\$ 7,772	\$ -	\$ 92,001
Fuel Surcharge	-	-	-	-	-	-
Standard Offer	17,493	5,662	26,660	4,766	-	54,581
Transmission Charge	17,891	5,791	27,267	4,874	-	55,823
Demand	-	-	13,700	1,393	-	15,093
Customer Charge	16,577	3,751	4,253	446	-	25,026
System Charge	-	-	-	-	-	-
Street Lighting	-	-	-	-	1,304	1,304
Misc	-	-	-	-	-	-
	<u>\$ 77,844</u>	<u>\$ 26,299</u>	<u>\$ 119,130</u>	<u>\$ 19,251</u>	<u>\$ 1,304</u>	<u>\$243,828</u>

For Billing Month June 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	375,323	119,879	676,073	102,651	-	1,273,926
KW	-	-	2,796	325	-	3,121
# Customers	1338	302	229	31	0	1,900
Plant & Distribution Charge	\$ 90,040	\$ 31,792	\$ 147,722	\$ 20,547	\$ -	\$ 290,101
Fuel Surcharge	-	-	-	-	-	-
Standard Offer	23,062	7,373	41,578	6,313	-	78,326
Transmission Charge	23,608	7,540	42,525	6,457	-	80,130
Demand	-	-	54,746	6,035	-	60,781
Customer Charge	16,564	3,739	4,253	446	-	25,001
System Charge	10,895	5,359	-	464	-	16,718
Street Lighting	-	-	-	-	122	122
Misc	-	-	-	-	-	-
	<u>\$ 164,169</u>	<u>\$ 55,803</u>	<u>\$ 290,824</u>	<u>\$ 40,262</u>	<u>\$ 122</u>	<u>\$ 551,180</u>

For Billing Month July 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	581,538	190,312	1,012,752	100,492	-	1,885,094
KW	-	-	3,289	343	-	3,632
# Customers	1339	307	229	31	0	1,906
Plant & Distribution Charge	\$ 139,511	\$ 50,471	\$ 221,286	\$ 20,257	\$ -	\$ 431,525
Fuel Surcharge	9,628	3,102	16,894	2,031	-	31,654
Standard Offer	35,765	11,704	62,284	6,180	-	115,933
Transmission Charge	36,579	11,971	63,702	6,321	-	118,572
Demand	-	-	64,399	6,375	-	70,774
Customer Charge	16,577	3,801	4,253	446	-	25,076
System Charge	18,661	8,229	675	-	-	27,565
Street Lighting	-	-	-	-	622	622
Misc	-	-	-	-	-	-
	<u>\$ 256,720</u>	<u>\$ 89,277</u>	<u>\$ 433,493</u>	<u>\$ 41,610</u>	<u>\$ 622</u>	<u>\$ 821,722</u>

Please note that this month fuel surcharge billed the June and July usage						
June KWH	381,257	119,859	676,603	102,633	-	1,280,352
July KWH	581,538	190,312	1,012,752	100,492	-	1,885,094
June Surcharge	3,812.57	1,198.59	6,766.03	1,026.33	-	12,803.52
July Surcharge	5,815.38	1,903.12	10,127.52	1,004.92	-	18,850.94
	<u>9,627.95</u>	<u>3,101.71</u>	<u>16,893.55</u>	<u>2,031.25</u>	<u>-</u>	<u>31,654.46</u>

For Billing Month Aug 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	621,166	191,750	970,207	134,626	-	1,917,749
KW	-	-	3,210	352	-	3,562
# Customers	1345	311	227	31	0	1,914
Plant & Distribution Charge	\$ 149,018	\$ 50,852	\$ 211,990	\$ 26,937	\$ -	\$ 438,797
Fuel Surcharge	6,212	1,918	9,702	1,346	-	19,177
Standard Offer	38,202	11,793	59,668	8,280	-	117,942
Transmission Charge	39,071	12,061	61,026	8,468	-	120,626
Demand	-	-	62,852	6,537	-	69,388
Customer Charge	16,651	3,850	4,215	446	-	25,162
System Charge	18,481	7,976	-	675	-	27,132
Street Lighting	-	-	-	-	583	583
Misc	-	-	-	-	-	-
	<u>\$ 267,634</u>	<u>\$ 88,449</u>	<u>\$ 409,453</u>	<u>\$ 52,689</u>	<u>\$ 583</u>	<u>\$ 818,809</u>

For Billing Month Sept 2017

	Residential	Commercial	Demand	Public	Other	Total
KWH	377,515	118,829	633,740	90,955	-	1,221,039
KW	-	-	2,091	237	-	2,328
# Customers	1344	309	227	31	0	1,911
Plant & Distribution Charge	\$ 90,566	\$ 31,513	\$ 138,472	\$ 18,202	\$ -	\$ 278,753
Fuel Surcharge	3,775	1,188	6,337	910	-	12,210
Standard Offer	23,217	7,308	38,975	5,594	-	75,094
Transmission Charge	23,746	7,474	39,862	5,721	-	76,803
Demand	-	-	40,942	4,401	-	45,343
Customer Charge	16,639	3,825	4,215	446	-	25,125
System Charge	11,120	5,402	-	338	-	16,859
Street Lighting	-	-	-	-	583	583
Misc	-	-	-	-	-	-
	<u>\$ 169,063</u>	<u>\$ 56,711</u>	<u>\$ 268,804</u>	<u>\$ 35,610</u>	<u>\$ 583</u>	<u>\$ 530,771</u>

**Actual Purchase Power Costs
Block Island Power Company**

Attachment 5

Purchase Power Projections	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	
Energy Costs							
Bilateral Purchase	\$ 37,292	\$ 53,456	\$ 79,663	\$ 78,634	\$ 51,428	\$ 35,897	\$ 336,370
Total Energy Costs	\$ 37,292	\$ 53,456	\$ 79,663	\$ 78,634	\$ 51,428	\$ 35,897	\$ 336,370
Capacity/Other Costs							
ISO FCM Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Ancillary/Schedule Charges	\$ 3,292	\$ 5,851	\$ 5,366	\$ 5,959	\$ 4,568	\$ 4,699	\$ 29,735
Interconnection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ISO Annual Fee							\$ -
Projected ENE Fees	\$ 5,530	\$ 6,408	\$ 7,842	\$ 7,779	\$ 6,300	\$ 5,400	\$ 39,258
Total Capacity/Other Costs	\$ 8,822	\$ 12,259	\$ 13,208	\$ 13,738	\$ 10,868	\$ 10,099	\$ 68,993
Transmission Costs							
ISO Transmission Charges	\$ 13,538	\$ 22,629	\$ 39,070	\$ 35,140	\$ 30,542	\$ 18,607	\$ 159,527
National Grid Connection DAF Charges	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 29,798	\$ 178,788
National Grid Cable Surcharges	\$ 4,259	\$ 6,460	\$ 6,451	\$ 6,799	\$ 6,500	\$ 6,500	\$ 36,969
National Grid Transformer Surcharges	\$ 518	\$ 488	\$ 488	\$ 488	\$ 488	\$ 488	\$ 2,958
National Grid Meter Surcharge	\$ 74	\$ 72	\$ 72	\$ 72	\$ 72	\$ 72	\$ 435
National Grid Rolled in Distribution	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 4,096	\$ 24,578
National Grid PTF, Non-PTF and Load Dispatch Charges	\$ 4,486	\$ 5,390	\$ 2,673	\$ 2,528	\$ 2,500	\$ 2,500	\$ 20,078
Total Transmission Costs	\$ 56,769	\$ 68,934	\$ 82,649	\$ 78,921	\$ 73,996	\$ 62,061	\$ 423,331
Total All-In Costs	\$ 102,883	\$ 134,649	\$ 175,519	\$ 171,294	\$ 136,292	\$ 108,057	\$ 828,694

See Attachment - 9 for a breakdown of actual costs (listed by invoice)

Actual Other Costs
Block Island Power Company

Attachment 6

Other Costs-BIPCo Interconnection (Attachment-7)	Amotization Period (years)			
Total BIPCO Interconnection	6	\$ 273,254	\$ 45,542	67.38% \$ 30,687
<hr/>				
Other Costs-Regulatory Proceedings (Attachment-8)				
Purchase Power Consultant		\$ 9,829		
Utility Rate Consultant		\$ 7,525		
Legal -Regulatory Attorney		\$ 9,289		
Total Other Costs-Regulatory Filing	1	\$ 26,642	\$ 26,642	67.38% \$ 17,952
<hr/>				
Other Costs-Regulatory SOR Filing (Attachment-8)				
Purchase Power Consultant		\$ 5,475		
Utility Rate Consultant		\$ 11,856		
Legal -Regulatory Attorney		\$ 12,780		
Total Other Costs-Regulatory Filing	1	\$ 30,112	\$ 30,112	67.38% \$ 20,289
<hr/>				
Total Other Costs		\$ 330,008		
Amortized Total Other Costs			\$ 102,296	\$ 68,928

	Load by Month per Attachment	% per month	Total Cost by Month	6 month May 17- Oct17
Apr-17	753	5.51%	\$ 5,640	
May-17	1,024	7.50%	\$ 7,677	\$ 7,677
Jun-17	1,394	10.21%	\$ 10,444	\$ 10,444
Jul-17	2,214	16.22%	\$ 16,594	\$ 16,594
Aug-17	2,173	15.92%	\$ 16,285	\$ 16,285
Sep-17	1,416	10.37%	\$ 10,612	\$ 10,612
Oct-17	976	7.15%	\$ 7,316	\$ 7,316
Nov-17	755	5.53%	\$ 5,660	
Dec-17	759	5.56%	\$ 5,687	
Jan-18	769	5.64%	\$ 5,765	
Feb-18	686	5.03%	\$ 5,143	
Mar-18	730	5.35%	\$ 5,473	
Totals	13,651	100.00%	\$ 102,296	\$ 68,928
				67.38%

Actual Other Costs (Interconnect)-Supporting Detail **Attachment 7**
Block Island Power Company

	Date	Reference	Jrnl	Trans Description	Debit Amt
2500.0001	CWIP-grid substation				
	11/19/15	TS0011-001	PJ	HAUGLAND ENERGY GROUP LLC	7,500.00
	1/4/16	21245	PJ	Michael R. McElroy	1,897.00
	1/20/16	JAN 2015	PJ	Bank of America	599.25
	2/20/16	5965 FEB 2016	PJ	Bank of America	2,449.38
	2/20/16	0702 FEB 2016	PJ	Bank of America	2,000.00
	3/20/16	0702 MARCH 2016	PJ	Bank of America	1,442.48
	8/1/16	2016-03	PJ	PANOS TOKADJIAN	1,440.00
	10/24/16	10/24/16	PJ	PANOS TOKADJIAN - NGRID INTERC	10,480.00
	11/11/16	11/11/16	PJ	PANOS TOKADJIAN - TRAVEL REIMBI	198.00
	11/23/16	INV54043	PJ	UPGRADING AMERICA'S UTILITY IN	2,127.70
	11/30/16	988510572	PJ	GRAYBAR ELECTRIC	16,254.28
	12/16/16	2016-05	PJ	PANOS TOKADJIAN	1,920.00
	12/28/16	58201901	PJ	WESCO	569.24
	12/29/16	2016-6	PJ	PANOS TOKADJIAN	2,520.00
	12/30/16	58201902	PJ	WESCO	41.07
	1/6/17	587057	PJ	WESCO	1,249.10
	1/6/17	587056	PJ	WESCO	3,563.10
	1/9/17	612516	PJ	Mastro Electric Supply Co. Inc	281.82
	1/12/17	58201906	PJ	WESCO	267.13
	1/12/17	58201905	PJ	WESCO	1,272.24
	1/12/17	170971	PJ	ARTHUR HURLEY COMPANY	6,120.18
	1/19/17	592716	PJ	WESCO	79.15
	1/20/17	7164	PJ	TREGO, INC	3,795.10
	1/20/17	0702 JANUARY 2017	PJ	Bank of America	78.35
	1/20/17	00171971	PJ	ARTHUR HURLEY COMPANY	326.60
	1/23/17	593946	PJ	WESCO	1,379.07
	1/26/17	INV-54472	PJ	UPGRADING AMERICA'S UTILITY IN	41,495.00
	1/26/17	596389	PJ	WESCO	736.50
	1/27/17	7200	PJ	TREGO, INC	5,145.43
	1/31/17	INV-54505	PJ	UPGRADING AMERICA'S UTILITY IN	9,595.80
	2/6/17	#2017-01	PJ	NEW ENGLAND POWER CONSULTIN	1,710.00
	2/10/17	S010012886.001	PJ	IRBY ELECTRICAL DISTRIBUTOR	1,766.36
	2/17/17	20155-001	PJ	HAUGLAND ENERGY GROUP LLC	44,112.00
	2/19/17	0702 FEB 2017	PJ	Bank of America	339.29
	2/19/17	5237 HC FEB 2017	PJ	Bank of America	56.09
	3/3/17	7842	PJ	Omni Associates, Inc.	21,190.00
	3/3/17	20155-002	PJ	HAUGLAND ENERGY GROUP LLC	49,305.83
	3/3/17	#2017-02	PJ	NEW ENGLAND POWER CONSULTIN	1,080.00
	3/15/17	JAN & FEB 2017	PJ	THE 1661 INN & MANISSES - 383071,	6,045.50
	3/19/17	7566 March 2017	PJ	Bank of America	467.17
	3/28/17	20155-003	PJ	HAUGLAND ENERGY GROUP LLC	6,201.10
	3/31/17	13259	PJ	United Power Group, INC	9,354.88
	3/31/17	3/31/17	PJ	NEW ENGLAND AIRLINES	198.00
	3/31/17	March 2017	PJ	INTERSTATE NAVIGATION	376.40
	4/3/17	#2017-03	PJ	NEW ENGLAND POWER CONSULTIN	1,740.00
	4/10/17	april 2017	PJ	MEROLLA, ACCETTURO, D'OVIDIO &	174.00
	4/29/17	O-95291	PJ	Block Island Times	244.00
	4/30/17	6857	PJ	A TRANSUE CORP	1,170.00
	5/15/17	#2017-04	PJ	NEW ENGLAND POWER CONSULTIN	900.00
	5/31/17			Ending Balance	273,253.59

Actual Other Costs (Regulatory Consulting) - Supporting Detail Attachment 8
Block Island Power Company

Date	Reference	Jrnl	Trans Description	reg	filing	Purchase Power Consultant	Utility Rate Consultant	Legal - Regulatory Attorney
3190.0005	Def.Regulatory Asset-SO-other							
6/1/16	21458	PJ	Michael R. McElroy	5,722.50				5,722.50
6/6/16	14347	PJ	ENERGY NEW ENGLAND	2,625.00		2,625.00		
7/1/16	6/30/16 3	PJ	Michael R. McElroy	626.25				626.25
7/1/16	14522	PJ	ENERGY NEW ENGLAND	1,900.00		1,900.00		
8/1/16	21563	PJ	Michael R. McElroy	247.50				247.50
8/17/16	14713	PJ	ENERGY NEW ENGLAND	550.00		550.00		
9/6/16	21637	PJ	Michael R. McElroy	1,440.00				1,440.00
9/9/16	2063	PJ	B & E CONSULTING	875.00			875.00	
10/3/16	21676	PJ	Michael R. McElroy	408.75				408.75
10/7/16	2067	PJ	B & E CONSULTING	1,443.75			1,443.75	
10/7/16	14919	PJ	ENERGY NEW ENGLAND	450.00		450.00		
11/2/16	2077	PJ	B & E CONSULTING	525.00			525.00	
12/2/16	21734	PJ	Michael R. McElroy	843.72				843.72
12/8/16	15220	PJ	ENERGY NEW ENGLAND	1,000.00		1,000.00		
1/5/17	15369	PJ	ENERGY NEW ENGLAND	3,303.75		3,303.75		
1/6/17	2096	PJ	B & E CONSULTING	4,681.25			4,681.25	
			total	26,642.47		9,828.75	7,525.00	9,288.72
2/10/17	2107	PJ	B & E CONSULTING	3,675.00			3,675.00	
2/28/17	15621	PJ	ENERGY NEW ENGLAND - Feb 2017	3,500.00		3,500.00		
3/1/17	21842	PJ	Michael R. McElroy	4,192.50				4,192.50
3/7/17	2115	PJ	B & E CONSULTING	8,181.25			8,181.25	
4/7/17	21872	PJ	Michael R. McElroy	1,400.10				1,400.10
4/30/17	15955	PJ	ENERGY NEW ENGLAND - April 2017	875.00		875.00		
5/1/17	21899	PJ	Michael R. McElroy - Standard Offer	7,187.85				7,187.85
5/3/17	15807	PJ	ENERGY NEW ENGLAND	1,100.00		1,100.00		
			total	30,111.70		5,475.00	11,856.25	12,780.45

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Total
Purchase Power							
Shell Invoice (Attachment -10)							
1835860	37,291.56						37,291.56
1856981		53,456.47					53,456.47
1874164			79,662.90				79,662.90
1888690				78,634.30			78,634.30
1903365					51,427.77		51,427.77
est						35,897.00	35,897.00
	<u>37,291.56</u>	<u>53,456.47</u>	<u>79,662.90</u>	<u>78,634.30</u>	<u>51,427.77</u>	<u>35,897.00</u>	<u>336,370.00</u>

Capacity/Other Costs

ISO FCM Charges

ISO New England Invoice (Attachment -11)							
5/10/17	259584	67.33					67.33
5/15/17	259939	117.69					117.69
5/17/17	260224	12.45					12.45
5/22/17	260496	143.40					143.40
5/24/17	260756	337.53					337.53
5/30/17	261037	692.41					692.41
5/31/17	261293	4.27					4.27
6/5/17	261572		21.94				21.94
6/7/17	261827		32.70				32.70
6/12/17	262177		1,483.45				1,483.45
6/14/17	262472		246.98				246.98
6/19/17	262744		324.87				324.87
6/21/17	263019		85.83				85.83
6/26/17	263281		210.54				210.54
6/28/17	263561		173.01				173.01
7/3/17	263832			249.50			249.50
7/5/17	264087			(17.47)			(17.47)
7/10/17	264364			(320.22)			(320.22)
7/12/17	264634			71.40			71.40
7/17/17	264993	1,917.15	1,071.72	370.53			3,359.40
7/19/17	265279			301.80			301.80
7/24/17	265557			432.27			432.27
7/26/17	265826			70.03			70.03
7/31/17	266102			510.45			510.45
8/2/17	266369				130.98		130.98
8/7/17	266630				189.07		189.07
8/9/17	266903				446.91		446.91
8/14/17	267253		2,199.73	1,228.61	306.63		3,734.97
8/16/17	267559				165.47		165.47
8/21/17	267828				188.47		188.47
8/23/17	268103				171.30		171.30
8/28/17	268354				232.67		232.67
8/30/17	268620				177.48		177.48
9/5/17	268894					271.45	271.45
9/6/17	269164					108.48	108.48
9/11/17	269485			2,469.04	1,321.89	(34.31)	3,756.62
9/13/17	269814					120.57	120.57
9/18/17	270069					179.00	179.00
9/20/17	270328					305.29	305.29
9/25/17	270597					224.18	224.18
9/27/17	270855					169.10	169.10
10/2/17	271133						4.33
10/4/17	271410						484.04
10/10/17	271681						127.10

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Attachment 9
page 2 of 3**

		May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Total
10/11/17	271939						68.70	68.70
10/16/17	272262				2,628.27	1,224.28	496.64	4,349.19
10/28/17	272597						74.36	74.36
10/23/17	272862						242.53	242.53
10/25/17	273118						251.22	251.22
10/31/17	est						150.00	150.00
11/14/17	est					2,000.00	1,000.00	3,000.00
12/12/17	est						1,800.00	1,800.00
		3,292.23	5,850.77	5,365.94	5,959.14	4,568.04	4,698.92	29,735.04

Projected ENE Fees

ENE Invoice

(Attachment -12)

16121	3,500.00							3,500.00
16240	2,029.56	3,500.00						5,529.56
16375		2,907.76	3,500.00					6,407.76
16557			4,341.76	3,500.00				7,841.76
16716				4,279.24	3,500.00			7,779.24
est					2,800.00	3,500.00		6,300.00
est							1,900.00	1,900.00
		5,529.56	6,407.76	7,841.76	7,779.24	6,300.00	5,400.00	39,258.32

Transmission Costs

ISO Transmission Charges

ISO New England Invoice (Attachment -11)

7/17/17	264993	13,538.12						13,538.12
8/14/17	267253		22,629.36					22,629.36
9/11/17	269485			39,069.89				39,069.89
10/16/17	272262				35,140.32			35,140.32
11/14/17	est					30,541.88		30,541.88
12/12/17	est						18,607.05	18,607.05
		13,538.12	22,629.36	39,069.89	35,140.32	30,541.88	18,607.05	159,526.62

National Grid Connection DAF Charges

National Grid Invoice

(Attachment -13)

est	29,798.00							29,798.00
est		29,798.00						29,798.00
est			29,798.00					29,798.00
est				29,798.00				29,798.00
est					29,798.00			29,798.00
est						29,798.00		29,798.00
		29,798.00	29,798.00	29,798.00	29,798.00	29,798.00	29,798.00	178,788.00

National Grid Cable Surcharges

National Grid Invoice

(Attachment -14)

800222551	4,258.57							4,258.57
800226054		6,460.17						6,460.17
800231141			6,451.21					6,451.21
800233864				6,798.72				6,798.72
est						6,500.00		6,500.00
est							6,500.00	6,500.00
	4,258.57	6,460.17	6,451.21	6,798.72	6,500.00	6,500.00		36,968.67

**Listing of Purchase Power Costs by Invoice
Block Island Power Company**

**Attachment 9
page 3 of 3**

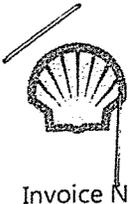
	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Total
National Grid Transformer Surcharges							
National Grid Invoice	(Attachment -15)						
na	517.58						517.58
800225738		488.00					488.00
800229667			488.00				488.00
800233788				488.00			488.00
est					488.00		488.00
est						488.00	488.00
	517.58	488.00	488.00	488.00	488.00	488.00	2,957.58

National Grid Meter Surcharge							
National Grid Invoice	(Attachment -15)						
na	74.41						74.41
800225738		72.07					72.07
800229667			72.07				72.07
800233788				72.07			72.07
est					72.07		72.07
est						72.07	72.07
	74.41	72.07	72.07	72.07	72.07	72.07	434.76

National Grid Rolled in Distribution							
National Grid Invoice	(Attachment -15)						
na	4,096.26						4,096.26
800225738		4,096.26					4,096.26
800229667			4,096.26				4,096.26
800233788				4,096.26			4,096.26
est					4,096.26		4,096.26
est						4,096.26	4,096.26
	4,096.26	4,096.26	4,096.26	4,096.26	4,096.26	4,096.26	24,577.56

National Grid PTF, Non-PTF and Load Dispatch Charges							
National Grid Invoice	(Attachment -15)						
na	4,486.39						4,486.39
800225738		5,390.31					5,390.31
800229667			2,673.18				2,673.18
800233788				2,527.92			2,527.92
est					2,500.00		2,500.00
est						2,500.00	2,500.00
	4,486.39	5,390.31	2,673.18	2,527.92	2,500.00	2,500.00	20,077.80

ATTACHMENT - 10



Energy Costs
Block Island Power Company

Attachment 10

Final Print

JUN 09 2017

Invoice Number: 1835860
 Invoice Month: 5/2017
 Customer ShortName: BIPC
 Invoice Date: 6/6/2017
 Payment Due Date: 6/20/2017
 Customer Account#: -11

INVOICE

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
 Shell Energy North America (US), L.P.
 Attn: Customer Support
 1000 Main St., Level 12
 Houston TX 77002 US
 Email: Sena.CustomerSupport@Shell.com

BLOCK ISLAND POWER COMPANY
 Attn:
 PO BOX 518
 BLOCK ISLAND RI 02807-0518 US
 Fax:

Deal#	Description	Volume	UOM	Price	Amount Due	Crcy
3116730	POWER SYSTEM HOURLY Power Sale # 3116730 From 01-MAY-17 Through 31-MAY-17	1,014.13	MW	\$36.77000	\$37,289.63	USD
3137380	POWER SYSTEM HOURLY Power Purchase # 3137380 From 24-MAY-17 Through 24-MAY-17	(0.90)	MW	\$30.16696	\$(27.21)	USD
3137381	POWER SYSTEM HOURLY Power Sale # 3137381 From 24-MAY-17 Through 24-MAY-17	0.25	MW	\$20.77897	\$5.24	USD
3137382	POWER SYSTEM HOURLY Power Sale # 3137382 From 24-MAY-17 Through 24-MAY-17	0.90	MW	\$36.76996	\$33.17	USD
3137383	POWER SYSTEM HOURLY Power Purchase # 3137383 From 24-MAY-17 Through 24-MAY-17	(0.25)	MW	\$36.76984	\$(9.27)	USD
(POWER) SUB TOTAL		1,014.13			\$37,291.56	
TOTALS :		1,014.13			\$37,291.56	

Wiring Information:

Wire Bank:	CITIBANK N.A.
Wire City/State:	NEW YORK, NY
Credit Bank:	N/A
Credit Acct #:	N/A
ABA Number:	021000089
Account Name:	Shell Energy North America (US), L.P.
Account Number:	30603873

Comments:





Energy Costs
Block Island Power Company

Attachment 10
Final Print

INVOICE

Invoice Number: ~~1856981~~
 Invoice Month: 6/2017
 Customer ShortName: BIPC
 Invoice Date: 7/5/2017
 Payment Due Date: 7/20/2017
 Customer Account#: -11

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
 Shell Energy North America (US); LP.
 Attn: Customer Support
 1000 Main St., Level 12
 Houston TX 77002 US
 Email: Sena.CustomerSupport@Shell.com

BLOCK ISLAND POWER COMPANY
 Attn:
 PO BOX 518
 BLOCK ISLAND RI 02807-0518 US
 Fax:

Deal#	Description	Volume	UOM	Price	Amount Due	Cncy
3116730	POWER SYSTEM HOURLY Power Sale # 3116730 From 01-JUN-17 Through 30-JUN-17	1,453.76	MW	\$36.77000	\$53,454.72	USD
3141754	POWER SYSTEM HOURLY Power Purchase # 3141754 From 01-JUN-17 Through 01-JUN-17	(0.77)	MW	\$21.62039	\$(16.54)	USD
3141755	POWER SYSTEM HOURLY Power Sale # 3141755 From 01-JUN-17 Through 01-JUN-17	0.64	MW	\$21.49394	\$13.84	USD
3141756	POWER SYSTEM HOURLY Power Sale # 3141756 From 01-JUN-17 Through 01-JUN-17	0.77	MW	\$36.77007	\$28.13	USD
3141757	POWER SYSTEM HOURLY Power Purchase # 3141757 From 01-JUN-17 Through 01-JUN-17	(0.64)	MW	\$36.77003	\$(23.68)	USD
(POWER) SUB TOTAL		1,453.76			\$53,456.47	
TOTALS :		1,453.76			\$53,456.47	

Wiring Information:

Wire Bank:	CITIBANK N.A.
Wire City/State:	NEW YORK, NY
Credit Bank:	N/A
Credit Acct #:	N/A
ABA Number:	021000089
Account Name:	Shell Energy North America (US), L.P.
Account Number:	30603873

Comments:



Energy Costs **AUG 1 1 2017** **Attachment 10**
 Block Island Power Company



Final Print

Invoice Number: 1874164
 Invoice Month: 7/2017
 Customer ShortName: BIPC
 Invoice Date: 8/9/2017
 Payment Due Date: 8/21/2017
 Customer Account#: -11

INVOICE

BLOCK ISLAND POWER COMPANY
 Attn:
 PO BOX 518
 BLOCK ISLAND RI 02807-0518 US
 Fax:

Billing Inquiries/Mail To:

Customer Support: 1-866-818-5501
 Shell Energy North America (US), L.P.
 Attn: Customer Support
 1000 Main St., Level 12
 Houston TX 77002-US
 Email: Sena.CustomerSupport@Shell.com

Deal#	Description	Volume	UOM	Price	Amount Due	Currency
3116730	POWER SYSTEM HOURLY Power Sale # 3116730 From 01-JUL-17 Through 31-JUL-17	2,166.11	MW	\$36,77000	\$79,647.75	USD
3164615	POWER SYSTEM HOURLY Power Purchase # 3164615 From 11-JUL-17 Through 11-JUL-17	(4.77)	MW	\$33.59835	\$(160.40)	USD
3164617	POWER SYSTEM HOURLY Power Sale # 3164617 From 11-JUL-17 Through 11-JUL-17	4.77	MW	\$36,77000	\$175.54	USD
(POWER) SUB TOTAL		2,166.11			\$79,662.90	
TOTALS :		2,166.11			\$79,662.90	

Wiring Information:

Wire Bank:	CITIBANK N.A.
Wire City/State:	NEW YORK, NY
Credit Bank:	N/A
Credit Acct #:	N/A
ABA Number:	021000089
Account Name:	Shell Energy North America (US), L.P.
Account Number:	30603873

Comments:

APPROVED

BY: [Signature] DATE: 8/9/17

APPROVED

BY: [Signature] DATE: 8-11-17



Energy Costs
Block Island Power Company

Attachment 10

Final Print

INVOICE

Invoice Number: 1888690
 Invoice Month: 8/2017
 Customer ShortName: BIPC
 Invoice Date: 9/8/2017
 Payment Due Date: 9/20/2017
 Customer Account#: -11

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
 Shell Energy North America (US), L.P.
 Attn: Customer Support
 1000 Main St., Level 12
 Houston TX 77002 US
 Email: Sena.CustomerSupport@Shell.com

BLOCK ISLAND POWER COMPANY
 Attn:
 PO BOX 518
 BLOCK ISLAND RI 02807-0518 US
 Fax:

Deal#	Description	Volume	UOM	Price	Amount Due	Grncy
3116730	POWER SYSTEM HOURLY Power Sale # 3116730 From 01-AUG-17 Through 31-AUG-17	2,139.34	MW	\$36.77000	\$78,663.64	USD
3181560	POWER SYSTEM HOURLY Power Purchase # 3181560 From 03-AUG-17 Through 03-AUG-17	(1.53)	MW	\$32.18854	\$(49.15)	USD
3181561	POWER SYSTEM HOURLY Power Sale # 3181561 From 03-AUG-17 Through 03-AUG-17	0.09	MW	\$27.24235	\$2.32	USD
3181562	POWER SYSTEM HOURLY Power Sale # 3181562 From 03-AUG-17 Through 03-AUG-17	1.53	MW	\$36.77001	\$56.15	USD
3181563	POWER SYSTEM HOURLY Power Purchase # 3181563 From 03-AUG-17 Through 03-AUG-17	(0.09)	MW	\$36.77059	\$(3.13)	USD
3182939	POWER SYSTEM HOURLY Power Purchase # 3182939 From 07-AUG-17 Through 07-AUG-17	(0.84)	MW	\$26.94560	\$(22.63)	USD
3182940	POWER SYSTEM HOURLY Power Sale # 3182940 From 07-AUG-17 Through 07-AUG-17	2.00	MW	\$14.92365	\$29.91	USD
3182941	POWER SYSTEM HOURLY Power Sale # 3182941 From 07-AUG-17 Through 07-AUG-17	0.84	MW	\$36.77000	\$30.89	USD
3182942	POWER SYSTEM HOURLY Power Purchase # 3182942 From 07-AUG-17 Through 07-AUG-17	(2.00)	MW	\$36.77001	\$(73.69)	USD
(POWER) SUB TOTAL		2,139.34			\$78,634.30	
TOTALS :		2,139.34			\$78,634.30	

APPROVED

BY: [Signature] DATE: 9/12/17





Energy Costs
Block Island Power Company

Attachment 10

Final Print

OCT 12 2017

Invoice Number: 1903365
~~Invoice Month: 9/2017~~
 Customer ShortName: BIPC
 Invoice Date: 10/9/2017
 Payment Due Date: 10/20/2017
 Customer Account#: -11

INVOICE

Billing Inquiries/Mail To:

Customer Support 1-866-818-5501
 Shell Energy North America (US), L.P.
 Attn: Customer Support
 1000 Main St., Level 12
 Houston TX 77002 US
 Email: Sena.CustomerSupport@Shell.com

BLOCK ISLAND POWER COMPANY
 Attn:
 PO BOX 518
 BLOCK ISLAND RI 02807-0518 US
 Fax:

Deal#	Description	Volume	UOM	Price	Amount Due	Crcncy
3116730	POWER SYSTEM HOURLY Power Sale # 3116730 From 01-SEP-17 Through 30-SEP-17	1,398.63	MW	\$36.77000	\$51,427.77	USD
	(POWER) SUB TOTAL	1,398.63			\$51,427.77	
	TOTALS :	1,398.63			\$51,427.77	

Wiring Information:

Wire Bank: CITIBANK N.A.
 Wire City/State: NEW YORK, NY
 Credit Bank: N/A
 Credit Acct #: N/A
 ABA Number: 021000089
 Account Name: Shell Energy North America (US), L.P.
 Account Number: 30603873

Comments:



ATTACHMENT - 11

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 259584
DOCUMENT DATE: 05/10/2017
PAGE: 1 of 1
DUE DATE: 05/12/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/04/2017 00:00 05/08/2017 00:00		175.53
2	Real-Time Energy 0.000	05/04/2017 00:00 05/08/2017 00:00		-163.66
3	Regulation 0.000	05/02/2017 00:00 05/04/2017 00:00		6.48
4	Reserve Market 0.000	05/02/2017 00:00 05/04/2017 00:00		31.38
5	Day-Ahead NCPC 0.000	05/02/2017 00:00 05/04/2017 00:00		4.46
6	Real-Time NCPC 0.000	05/02/2017 00:00 05/04/2017 00:00		13.14

NET AMOUNT DUE:

67.33

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

DOCUMENT NUMBER: 259939
DOCUMENT DATE: 05/15/2017
PAGE: 1 of 1
DUE DATE: 05/17/2017
CUSTOMER ID: 128064

Block Island RI 02807

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/08/2017 00:00 05/10/2017 00:00		-116.31
2	Real-Time Energy 0.000	05/08/2017 00:00 05/10/2017 00:00		112.52
3	Regulation 0.000	05/04/2017 00:00 05/09/2017 00:00		22.56
4	Reserve Market 0.000	05/04/2017 00:00 05/09/2017 00:00		54.56
5	Day-Ahead NCPC 0.000	05/04/2017 00:00 05/09/2017 00:00		18.83
6	Real-Time NCPC 0.000	05/04/2017 00:00 05/09/2017 00:00		25.53

NET AMOUNT DUE:

117.69

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 260224
DOCUMENT DATE: 05/17/2017
PAGE: 1 of 1
DUE DATE: 05/19/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/10/2017 00:00 05/15/2017 00:00		-680.74
2	Real-Time Energy 0.000	05/10/2017 00:00 05/15/2017 00:00		644.59
3	Regulation 0.000	05/09/2017 00:00 05/11/2017 00:00		6.88
4	Reserve Market 0.000	05/09/2017 00:00 05/11/2017 00:00		31.03
5	Day-Ahead NCPC 0.000	05/09/2017 00:00 05/11/2017 00:00		7.15
6	Real-Time NCPC 0.000	05/09/2017 00:00 05/11/2017 00:00		3.54

NET AMOUNT DUE:

12.45

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 260496
DOCUMENT DATE: 05/22/2017
PAGE: 1 of 1
DUE DATE: 05/24/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/15/2017 00:00 05/18/2017 00:00		-498.73
2	Real-Time Energy 0.000	05/15/2017 00:00 05/18/2017 00:00		515.56
3	Regulation 0.000	05/11/2017 00:00 05/16/2017 00:00		22.50
4	Reserve Market 0.000	05/11/2017 00:00 05/16/2017 00:00		62.01
5	Day-Ahead NCPC 0.000	05/11/2017 00:00 05/16/2017 00:00		19.08
6	Real-Time NCPC 0.000	05/11/2017 00:00 05/16/2017 00:00		22.98

NET AMOUNT DUE:

143.40

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 260756
DOCUMENT DATE: 05/24/2017
PAGE: 1 of 1
DUE DATE: 05/26/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/18/2017 00:00 05/22/2017 00:00		-330.47
2	Real-Time Energy 0.000	05/18/2017 00:00 05/22/2017 00:00		596.55
3	Regulation 0.000	05/16/2017 00:00 05/18/2017 00:00		10.59
4	Reserve Market 0.000	05/16/2017 00:00 05/18/2017 00:00		37.75
5	Day-Ahead NCPC 0.000	05/16/2017 00:00 05/18/2017 00:00		10.80
6	Real-Time NCPC 0.000	05/16/2017 00:00 05/18/2017 00:00		12.31

NET AMOUNT DUE: 337.53

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 261037
DOCUMENT DATE: 05/30/2017
PAGE: 1 of 1
DUE DATE: 06/01/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/22/2017 00:00 05/25/2017 00:00		-309.31
2	Real-Time Energy 0.000	05/22/2017 00:00 05/25/2017 00:00		314.91
3	Regulation 0.000	05/18/2017 00:00 05/23/2017 00:00		67.44
4	Reserve Market 0.000	05/18/2017 00:00 05/23/2017 00:00		233.59
5	Day-Ahead NCPC 0.000	05/18/2017 00:00 05/23/2017 00:00		317.66
6	Real-Time NCPC 0.000	05/18/2017 00:00 05/23/2017 00:00		68.12

NET AMOUNT DUE:

692.41

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 261293
DOCUMENT DATE: 05/31/2017
PAGE: 1 of 1
DUE DATE: 06/02/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/25/2017 00:00 05/26/2017 00:00		-215.89
2	Real-Time Energy 0.000	05/25/2017 00:00 05/26/2017 00:00		197.19
3	Regulation 0.000	05/23/2017 00:00 05/24/2017 00:00		4.29
4	Reserve Market 0.000	05/23/2017 00:00 05/24/2017 00:00		15.41
5	Day-Ahead NCPC 0.000	05/23/2017 00:00 05/24/2017 00:00		2.17
6	Real-Time NCPC 0.000	05/23/2017 00:00 05/24/2017 00:00		1.10

NET AMOUNT DUE:

4.27

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 261572
DOCUMENT DATE: 06/05/2017
PAGE: 1 of 1
DUE DATE: 06/07/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	05/26/2017 00:00 06/01/2017 00:00		-897.33
2	Real-Time Energy 0.000	05/26/2017 00:00 06/01/2017 00:00		749.58
3	Regulation 0.000	05/24/2017 00:00 05/30/2017 00:00		44.84
4	Reserve Market 0.000	05/24/2017 00:00 05/30/2017 00:00		58.60
5	Day-Ahead NCPC 0.000	05/24/2017 00:00 05/30/2017 00:00		29.23
6	Real-Time NCPC 0.000	05/24/2017 00:00 05/30/2017 00:00		37.02

NET AMOUNT DUE:

21.94

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 261827
DOCUMENT DATE: 06/07/2017
PAGE: 1 of 1
DUE DATE: 06/12/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	06/01/2017 00:00		911.37
	0.000	06/05/2017 00:00		
2	Real-Time Energy	06/01/2017 00:00		-946.44
	0.000	06/05/2017 00:00		
3	Regulation	05/30/2017 00:00		13.10
	0.000	06/01/2017 00:00		
4	Reserve Market	05/30/2017 00:00		35.34
	0.000	06/01/2017 00:00		
5	Day-Ahead NCPC	05/30/2017 00:00		13.01
	0.000	06/01/2017 00:00		
6	Real-Time NCPC	05/30/2017 00:00		6.32
	0.000	06/01/2017 00:00		

NET AMOUNT DUE:

32.70

Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 262177
DOCUMENT DATE: 06/12/2017
PAGE: 1 of 2
DUE DATE: 06/14/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/05/2017 00:00 06/07/2017 00:00		437.29
2	Real-Time Energy 0.000	06/05/2017 00:00 06/07/2017 00:00		-331.12
3	Regulation 0.000	06/01/2017 00:00 06/06/2017 00:00		51.19
4	Reserve Market 0.000	06/01/2017 00:00 06/06/2017 00:00		109.26
5	Day-Ahead NCPC 0.000	06/01/2017 00:00 06/06/2017 00:00		41.55
6	Real-Time NCPC 0.000	06/01/2017 00:00 06/06/2017 00:00		52.24
7	ARR Long Term Off-Peak Alloc 0.000	05/01/2017 00:00 06/01/2017 00:00		-35.22
8	ARR Long Term On-Peak Alloc 0.000	05/01/2017 00:00 06/01/2017 00:00		-49.00
9	ARR Monthly Off-Peak Alloc 0.000	05/01/2017 00:00 06/01/2017 00:00		-16.21
10	ARR Monthly On-Peak Alloc 0.000	05/01/2017 00:00 06/01/2017 00:00		-20.43

Energy Costs
Block Island Power Company

Attachment 11

Invoice

ISO New England Inc.
100 Ocean Avenue
PO Box 518
Block Island, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 2621.77
DOCUMENT DATE: 06/12/2017
PAGE: 2 of 2
DUE DATE: 06/14/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Transitional Demand Response 0.000	05/01/2017 00:00 06/01/2017 00:00		3.85
12	Participant Expenses 0.000	05/01/2017 00:00 06/01/2017 00:00		1,240.05

NET AMOUNT DUE:

1,483.45

Energy Costs

Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 262472
DOCUMENT DATE: 06/14/2017
PAGE: 1 of 1
DUE DATE: 06/16/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/07/2017 00:00 06/12/2017 00:00		979.38
2	Real-Time Energy 0.000	06/07/2017 00:00 06/12/2017 00:00		-840.49
3	Regulation 0.000	06/06/2017 00:00 06/08/2017 00:00		18.23
4	Reserve Market 0.000	06/06/2017 00:00 06/08/2017 00:00		59.43
5	Day-Ahead NCPC 0.000	06/06/2017 00:00 06/08/2017 00:00		8.66
6	Real-Time NCPC 0.000	06/06/2017 00:00 06/08/2017 00:00		21.77

NET AMOUNT DUE:

246.98

Energy Costs

JUN 30 2017
Attachment 11

Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 262744
DOCUMENT DATE: 06/19/2017
PAGE: 1 of 1
DUE DATE: 06/21/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/12/2017 00:00 06/15/2017 00:00		-100.00
2	Real-Time Energy 0.000	06/12/2017 00:00 06/15/2017 00:00		92.28
3	Regulation 0.000	06/08/2017 00:00 06/13/2017 00:00		46.07
4	Reserve Market 0.000	06/08/2017 00:00 06/13/2017 00:00		223.17
5	Day-Ahead NCPC 0.000	06/08/2017 00:00 06/13/2017 00:00		9.28
6	Real-Time NCPC 0.000	06/08/2017 00:00 06/13/2017 00:00		54.07

NET AMOUNT DUE:

324.87

Energy Costs
Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 263019
DOCUMENT DATE: 06/21/2017
PAGE: 1 of 1
DUE DATE: 06/23/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/15/2017 00:00 06/19/2017 00:00		-412.47
2	Real-Time Energy 0.000	06/15/2017 00:00 06/19/2017 00:00		354.53
3	Regulation 0.000	06/13/2017 00:00 06/15/2017 00:00		16.76
4	Reserve Market 0.000	06/13/2017 00:00 06/15/2017 00:00		84.66
5	Day-Ahead NCPC 0.000	06/13/2017 00:00 06/15/2017 00:00		19.97
6	Real-Time NCPC 0.000	06/13/2017 00:00 06/15/2017 00:00		22.38

NET AMOUNT DUE:

85.83

Energy Costs
Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 263281
DOCUMENT DATE: 06/26/2017
PAGE: 1 of 1
DUE DATE: 06/28/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/19/2017 00:00 06/22/2017 00:00		-675.28
2	Real-Time Energy 0.000	06/19/2017 00:00 06/22/2017 00:00		782.06
3	Regulation 0.000	06/15/2017 00:00 06/19/2017 00:00		28.89
4	Reserve Market 0.000	06/15/2017 00:00 06/19/2017 00:00		61.44
5	Day-Ahead NCPC 0.000	06/15/2017 00:00 06/19/2017 00:00		4.31
6	Real-Time NCPC 0.000	06/15/2017 00:00 06/19/2017 00:00		9.12

NET AMOUNT DUE: 210.54

JUN 30 2017
Attachment 11

Energy Costs
Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 263561
DOCUMENT DATE: 06/28/2017
PAGE: 1 of 1
DUE DATE: 06/30/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/22/2017 00:00 06/26/2017 00:00		-1,551.46
2	Real-Time Energy 0.000	06/22/2017 00:00 06/26/2017 00:00		1,516.12
3	Regulation 0.000	06/19/2017 00:00 06/22/2017 00:00		42.42
4	Reserve Market 0.000	06/19/2017 00:00 06/22/2017 00:00		134.42
5	Day-Ahead NCPC 0.000	06/19/2017 00:00 06/22/2017 00:00		3.91
6	Real-Time NCPC 0.000	06/19/2017 00:00 06/22/2017 00:00		27.60

NET AMOUNT DUE:

173.01

Block Island Power Company

Invoice

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 263832
DOCUMENT DATE: 07/03/2017
PAGE: 1 of 1
DUE DATE: 07/06/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/26/2017 00:00 06/29/2017 00:00		-378.15
2	Real-Time Energy 0.000	06/26/2017 00:00 06/29/2017 00:00		391.91
3	Regulation 0.000	06/22/2017 00:00 06/27/2017 00:00		35.18
4	Reserve Market 0.000	06/22/2017 00:00 06/27/2017 00:00		126.80
5	Day-Ahead NCPC 0.000	06/22/2017 00:00 06/27/2017 00:00		6.54
6	Real-Time NCPC 0.000	06/22/2017 00:00 06/27/2017 00:00		67.22

NET AMOUNT DUE:

249.50

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Remittance Advice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 264087
DOCUMENT DATE: 07/05/2017
PAGE: 1 of 1
DUE DATE: 07/11/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	06/29/2017 00:00 06/30/2017 00:00		185.00
2	Real-Time Energy 0.000	06/29/2017 00:00 06/30/2017 00:00		-121.13
3	Regulation 0.000	06/27/2017 00:00 06/28/2017 00:00		-6.16
4	Reserve Market 0.000	06/27/2017 00:00 06/28/2017 00:00		-36.18
5	Day-Ahead NCPC 0.000	06/27/2017 00:00 06/28/2017 00:00		-1.38
6	Real-Time NCPC 0.000	06/27/2017 00:00 06/28/2017 00:00		-2.68

NET AMOUNT DUE:

17.47

Credit

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Remittance Advice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 264364
DOCUMENT DATE: 07/10/2017
PAGE: 1 of 2
DUE DATE: 07/14/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/01/2017 00:00 07/06/2017 00:00		2,926.06
2	Day-Ahead Energy 0.000	06/30/2017 00:00 07/01/2017 00:00		430.22
3	Real-Time Energy 0.000	07/01/2017 00:00 07/06/2017 00:00		-2,609.82
4	Real-Time Energy 0.000	06/30/2017 00:00 07/01/2017 00:00		-239.63
5	Regulation 0.000	07/01/2017 00:00 07/03/2017 00:00		-24.90
6	Regulation 0.000	06/28/2017 00:00 07/01/2017 00:00		-20.51
7	Reserve Market 0.000	07/01/2017 00:00 07/03/2017 00:00		-4.48
8	Reserve Market 0.000	06/28/2017 00:00 07/01/2017 00:00		-101.94
9	Day-Ahead NCPC 0.000	07/01/2017 00:00 07/03/2017 00:00		-2.83
10	Day-Ahead NCPC 0.000	06/28/2017 00:00 07/01/2017 00:00		-1.91

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Remittance Advice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 264364
DOCUMENT DATE: 07/10/2017
PAGE: 2 of 2
DUE DATE: 07/14/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time NCPC 0.000	07/01/2017 00:00 07/03/2017 00:00		-16.33
12	Real-Time NCPC 0.000	06/28/2017 00:00 07/01/2017 00:00		-13.71

NET AMOUNT DUE:

320.22

Credit

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 264634
DOCUMENT DATE: 07/12/2017
PAGE: 1 of 1
DUE DATE: 07/14/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/06/2017 00:00 07/10/2017 00:00		-1,254.21
2	Real-Time Energy 0.000	07/06/2017 00:00 07/10/2017 00:00		1,164.81
3	Regulation 0.000	07/03/2017 00:00 07/06/2017 00:00		27.81
4	Reserve Market 0.000	07/03/2017 00:00 07/06/2017 00:00		102.85
5	Day-Ahead NCPC 0.000	07/03/2017 00:00 07/06/2017 00:00		7.18
6	Real-Time NCPC 0.000	07/03/2017 00:00 07/06/2017 00:00		22.96

NET AMOUNT DUE: 71.40

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

DOCUMENT NUMBER: 264993
DOCUMENT DATE: 07/17/2017
PAGE: 1 of 3
DUE DATE: 07/19/2017
CUSTOMER ID: 128064

Block Island RI 02807

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WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/10/2017 00:00 07/12/2017 00:00		-188.30
2	Real-Time Energy 0.000	07/10/2017 00:00 07/12/2017 00:00		348.27
3	Regulation 0.000	07/06/2017 00:00 07/11/2017 00:00		40.63
4	Reserve Market 0.000	07/06/2017 00:00 07/11/2017 00:00		145.98
5	Day-Ahead NCPC 0.000	07/06/2017 00:00 07/11/2017 00:00		5.74
6	Real-Time NCPC 0.000	07/06/2017 00:00 07/11/2017 00:00		18.21
7	ARR Long Term Off-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		-40.72
8	ARR Long Term On-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		-56.65
9	ARR Monthly Off-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		-31.67
10	ARR Monthly On-Peak Alloc 0.000	06/01/2017 00:00 07/01/2017 00:00		-37.91

May
TC-ISO
13538.12
SO-ISO
1917.15

June
SO-ISO
1071.72

July
SO-ISO
370.53

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 264993
DOCUMENT DATE: 07/17/2017
PAGE: 2 of 3
DUE DATE: 07/19/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Transitional Demand Response 0.000	06/01/2017 00:00 07/01/2017 00:00		8.49
12	ISO Schedule 1 RNS 0.000	05/01/2017 00:00 06/01/2017 00:00		282.39
13	ISO Schedule 1 TOUT 0.000	05/01/2017 00:00 06/01/2017 00:00		-6.75
14	ISO Schedule 2 0.000	05/01/2017 00:00 06/01/2017 00:00		1,386.94
15	ISO Schedule 3 Peak 0.000	05/01/2017 00:00 06/01/2017 00:00		520.18
16	ISO Schedule 5 NESCOE 0.000	05/01/2017 00:00 06/01/2017 00:00		10.03
17	OATT Schedule 1 RNS 0.000	05/01/2017 00:00 06/01/2017 00:00		221.35
18	OATT-Schedule 2 VAR 0.000	05/01/2017 00:00 06/01/2017 00:00		135.45
19	OATT Schedule 9 RNS 0.000	05/01/2017 00:00 06/01/2017 00:00		12,830.38
20	OATT-Schedule 16 Blackstart 0.000	05/01/2017 00:00 06/01/2017 00:00		75.30

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 264993
DOCUMENT DATE: 07/17/2017
PAGE: 3 of 3
DUE DATE: 07/19/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Participant Expenses 0.000	06/01/2017 00:00 07/01/2017 00:00		1,230.17
22	JunFeesonNepoolLineof Credit 14330.220 ABS Val	06/01/2017 00:00 07/01/2017 00:00		0.01

TC

13538.12

SO 1917.15
1071.72
370.53

3359.40

16897.52 ✓

NET AMOUNT DUE: 16,897.52 ✓

Energy Costs
Block Island Power Company

AUG 07 2017 Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 265279
DOCUMENT DATE: 07/19/2017
PAGE: 1 of 1
DUE DATE: 07/21/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/12/2017 00:00 07/17/2017 00:00		254.39
2	Real-Time Energy 0.000	07/12/2017 00:00 07/17/2017 00:00		-115.69
3	Regulation 0.000	07/11/2017 00:00 07/13/2017 00:00		29.51
4	Reserve Market 0.000	07/11/2017 00:00 07/13/2017 00:00		120.67
5	Day-Ahead NCPC 0.000	07/11/2017 00:00 07/13/2017 00:00		2.18
6	Real-Time NCPC 0.000	07/11/2017 00:00 07/13/2017 00:00		10.74

NET AMOUNT DUE:

301.80

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 265557
DOCUMENT DATE: 07/24/2017
PAGE: 1 of 1
DUE DATE: 07/26/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/17/2017 00:00 07/20/2017 00:00		-614.73
2	Real-Time Energy 0.000	07/17/2017 00:00 07/20/2017 00:00		776.80
3	Regulation 0.000	07/13/2017 00:00 07/18/2017 00:00		55.96
4	Reserve Market 0.000	07/13/2017 00:00 07/18/2017 00:00		185.82
5	Day-Ahead NCPC 0.000	07/13/2017 00:00 07/18/2017 00:00		6.51
6	Real-Time NCPC 0.000	07/13/2017 00:00 07/18/2017 00:00		21.91

NET AMOUNT DUE:

432.27

Energy Costs
Block Island Power Company

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 265826
DOCUMENT DATE: 07/26/2017
PAGE: 1 of 1
DUE DATE: 07/28/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/20/2017 00:00 07/24/2017 00:00		-1,250.04
2	Real-Time Energy 0.000	07/20/2017 00:00 07/24/2017 00:00		1,045.72
3	Regulation 0.000	07/18/2017 00:00 07/20/2017 00:00		74.20
4	Reserve Market 0.000	07/18/2017 00:00 07/20/2017 00:00		186.70
5	Day-Ahead NCP 0.000	07/18/2017 00:00 07/20/2017 00:00		1.58
6	Real-Time NCP 0.000	07/18/2017 00:00 07/20/2017 00:00		11.87

NET AMOUNT DUE:

70.03

Energy Costs
Block Island Power Company

AUG 07 2017 Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 266102
DOCUMENT DATE: 07/31/2017
PAGE: 1 of 1
DUE DATE: 08/02/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/24/2017 00:00 07/27/2017 00:00		905.66
2	Real-Time Energy 0.000	07/24/2017 00:00 07/27/2017 00:00		-605.23
3	Regulation 0.000	07/20/2017 00:00 07/25/2017 00:00		34.16
4	Reserve Market 0.000	07/20/2017 00:00 07/25/2017 00:00		144.49
5	Day-Ahead NCPC 0.000	07/20/2017 00:00 07/25/2017 00:00		4.89
6	Real-Time NCPC 0.000	07/20/2017 00:00 07/25/2017 00:00		26.48

NET AMOUNT DUE:

510.45

Energy Costs

Attachment 11

Block Island Power Company

Invoice AUG 08 2017

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 266369
DOCUMENT DATE: 08/02/2017
PAGE: 1 of 1
DUE DATE: 08/04/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

BR

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	07/27/2017 00:00 07/31/2017 00:00		471.21
2	Real-Time Energy 0.000	07/27/2017 00:00 07/31/2017 00:00		-439.48
3	Regulation 0.000	07/25/2017 00:00 07/27/2017 00:00		9.52
4	Reserve Market 0.000	07/25/2017 00:00 07/27/2017 00:00		81.06
5	Day-Ahead NCPC 0.000	07/25/2017 00:00 07/27/2017 00:00		2.02
6	Real-Time NCPC 0.000	07/25/2017 00:00 07/27/2017 00:00		6.65

NET AMOUNT DUE:

130.98

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 266903
DOCUMENT DATE: 08/09/2017
PAGE: 1 of 1
DUE DATE: 08/11/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

BR

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	08/03/2017 00:00 08/07/2017 00:00		-573.03
2	Real-Time Energy 0.000	08/03/2017 00:00 08/07/2017 00:00		887.29
3	Regulation 0.000	08/01/2017 00:00 08/03/2017 00:00		36.37
4	Reserve Market 0.000	08/01/2017 00:00 08/03/2017 00:00		85.66
5	Day-Ahead NCPC 0.000	08/01/2017 00:00 08/03/2017 00:00		2.64
6	Real-Time NCPC 0.000	08/01/2017 00:00 08/03/2017 00:00		7.98

5547.0010

NET AMOUNT DUE:

446.91

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 267253 ✓
DOCUMENT DATE: 08/14/2017
PAGE: 1 of 3
DUE DATE: 08/16/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

BR

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	08/07/2017 00:00 08/09/2017 00:00		221.57
2	Real-Time Energy 0.000	08/07/2017 00:00 08/09/2017 00:00	<i>June</i>	-183.73
3	Regulation 0.000	08/03/2017 00:00 08/08/2017 00:00	<i>22629.36 (TC) 2199.73 (SO)</i>	40.57
4	Reserve Market 0.000	08/03/2017 00:00 08/08/2017 00:00		182.33
5	Day-Ahead NCPC 0.000	08/03/2017 00:00 08/08/2017 00:00	<i>July</i>	3.73
6	Real-Time NCPC 0.000	08/03/2017 00:00 08/08/2017 00:00	<i>1228.61 (SO)</i>	42.16
7	ARR Long Term Off-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00	<i>Avg</i>	-73.02
8	ARR Long Term On-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00	<i>306.63 (SO)</i>	-101.59
9	ARR Monthly Off-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		-91.09
10	ARR Monthly On-Peak Alloc 0.000	07/01/2017 00:00 08/01/2017 00:00		-74.75

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 267253
DOCUMENT DATE: 08/14/2017
PAGE: 2 of 3
DUE DATE: 08/16/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Transitional Demand Response 0.000	07/01/2017 00:00 08/01/2017 00:00		9.59
12	ISO Schedule 1 RNS 0.000	06/01/2017 00:00 07/01/2017 00:00		441.81
13	ISO Schedule 1 TOUT 0.000	06/01/2017 00:00 07/01/2017 00:00		-8.38
14	ISO Schedule 2 0.000	06/01/2017 00:00 07/01/2017 00:00		1,496.01
15	ISO Schedule 3 Peak 0.000	06/01/2017 00:00 07/01/2017 00:00		688.03
16	ISO Schedule 5 NESCOE 0.000	06/01/2017 00:00 07/01/2017 00:00		15.69
17	OATT Schedule 1 RNS 0.000	06/01/2017 00:00 07/01/2017 00:00		348.46
18	OATT-Schedule 2 VAR 0.000	06/01/2017 00:00 07/01/2017 00:00		159.51
19	OATT Schedule 9 RNS 0.000	06/01/2017 00:00 07/01/2017 00:00		21,589.22
20	OATT-Schedule 16 Blackstart 0.000	06/01/2017 00:00 07/01/2017 00:00		98.74

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 267253 ✓
DOCUMENT DATE: 08/14/2017
PAGE: 3 of 3
DUE DATE: 08/16/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Participant Expenses	07/01/2017 00:00		1,559.47
	0.000	08/01/2017 00:00		

TC

SO 2199.73

1228.61

306.63

22629.36

3734.97

26364.33 ✓

NET AMOUNT DUE: 26,364.33 ✓

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 267559 ✓
DOCUMENT DATE: 08/16/2017
PAGE: 1 of 1
DUE DATE: 08/18/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

BR

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	08/09/2017 00:00 08/14/2017 00:00		-228.96
2	Real-Time Energy 0.000	08/09/2017 00:00 08/14/2017 00:00		301.21
3	Regulation 0.000	08/08/2017 00:00 08/10/2017 00:00		10.71
4	Reserve Market 0.000	08/08/2017 00:00 08/10/2017 00:00		77.97
5	Day-Ahead NCPC 0.000	08/08/2017 00:00 08/10/2017 00:00		1.11
6	Real-Time NCPC 0.000	08/08/2017 00:00 08/10/2017 00:00		3.43

NET AMOUNT DUE:

165.47

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 267828
DOCUMENT DATE: 08/21/2017
PAGE: 1 of 1
DUE DATE: 08/23/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

BR

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	08/14/2017 00:00 08/17/2017 00:00		-165.52
2	Real-Time Energy 0.000	08/14/2017 00:00 08/17/2017 00:00		136.04
3	Regulation 0.000	08/10/2017 00:00 08/15/2017 00:00		32.95
4	Reserve Market 0.000	08/10/2017 00:00 08/15/2017 00:00		163.19
5	Day-Ahead NCPC 0.000	08/10/2017 00:00 08/15/2017 00:00		7.21
6	Real-Time NCPC 0.000	08/10/2017 00:00 08/15/2017 00:00		14.60

NET AMOUNT DUE:

188.47

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 268103
DOCUMENT DATE: 08/23/2017
PAGE: 1 of 1
DUE DATE: 08/25/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

(BA)

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	08/17/2017 00:00 08/21/2017 00:00		-526.00
2	Real-Time Energy 0.000	08/17/2017 00:00 08/21/2017 00:00		595.50
3	Regulation 0.000	08/15/2017 00:00 08/17/2017 00:00		14.05
4	Reserve Market 0.000	08/15/2017 00:00 08/17/2017 00:00		77.49
5	Day-Ahead NCPC 0.000	08/15/2017 00:00 08/17/2017 00:00		5.84
6	Real-Time NCPC 0.000	08/15/2017 00:00 08/17/2017 00:00		4.42

NET AMOUNT DUE: 171.30

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 268354 ✓
DOCUMENT DATE: 08/28/2017
PAGE: 1 of 1
DUE DATE: 08/30/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

BR

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	08/21/2017 00:00 08/24/2017 00:00		-38.45
2	Real-Time Energy 0.000	08/21/2017 00:00 08/24/2017 00:00		46.25
3	Regulation 0.000	08/17/2017 00:00 08/22/2017 00:00		41.49
4	Reserve Market 0.000	08/17/2017 00:00 08/22/2017 00:00		151.91
5	Day-Ahead NCPC 0.000	08/17/2017 00:00 08/22/2017 00:00		2.29
6	Real-Time NCPC 0.000	08/17/2017 00:00 08/22/2017 00:00		29.18

NET AMOUNT DUE:

232.67

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 268620
DOCUMENT DATE: 08/30/2017
PAGE: 1 of 1
DUE DATE: 09/01/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

BR

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	08/24/2017 00:00 08/28/2017 00:00		623.24
2	Real-Time Energy 0.000	08/24/2017 00:00 08/28/2017 00:00		-566.15
3	Regulation 0.000	08/22/2017 00:00 08/24/2017 00:00		18.57
4	Reserve Market 0.000	08/22/2017 00:00 08/24/2017 00:00		90.38
5	Day-Ahead NCPC 0.000	08/22/2017 00:00 08/24/2017 00:00		2.60
6	Real-Time NCPC 0.000	08/22/2017 00:00 08/24/2017 00:00		8.84

NET AMOUNT DUE:

177.48

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 268894
DOCUMENT DATE: 09/05/2017
PAGE: 1 of 1
DUE DATE: 09/07/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	08/28/2017 00:00 08/31/2017 00:00		1,158.96
2	Real-Time Energy 0.000	08/28/2017 00:00 08/31/2017 00:00		-1,063.82
3	Regulation 0.000	08/24/2017 00:00 08/29/2017 00:00		38.24
4	Reserve Market 0.000	08/24/2017 00:00 08/29/2017 00:00		112.82
5	Day-Ahead NCPC 0.000	08/24/2017 00:00 08/29/2017 00:00		9.27
6	Real-Time NCPC 0.000	08/24/2017 00:00 08/29/2017 00:00		15.98

NET AMOUNT DUE:

271.45

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 269164
DOCUMENT DATE: 09/06/2017
PAGE: 1 of 1
DUE DATE: 09/08/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	08/31/2017 00:00 09/01/2017 00:00		326.17
2	Real-Time Energy 0.000	08/31/2017 00:00 09/01/2017 00:00		-263.16
3	Regulation 0.000	08/29/2017 00:00 08/30/2017 00:00		6.08
4	Reserve Market 0.000	08/29/2017 00:00 08/30/2017 00:00		33.22
5	Day-Ahead NCPC 0.000	08/29/2017 00:00 08/30/2017 00:00		2.85
6	Real-Time NCPC 0.000	08/29/2017 00:00 08/30/2017 00:00		3.32

NET AMOUNT DUE:

108.48

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 269485 ✓
DOCUMENT DATE: 09/11/2017
PAGE: 1 of 3
DUE DATE: 09/13/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	09/01/2017 00:00 09/06/2017 00:00		-634.83
2	Real-Time Energy 0.000	09/01/2017 00:00 09/06/2017 00:00		506.00
3	Regulation 0.000	09/01/2017 00:00 09/05/2017 00:00		29.33
4	Regulation 0.000	08/30/2017 00:00 09/01/2017 00:00		11.80
5	Reserve Market 0.000	09/01/2017 00:00 09/05/2017 00:00		44.56
6	Reserve Market 0.000	08/30/2017 00:00 09/01/2017 00:00		66.75
7	Day-Ahead NCPC 0.000	09/01/2017 00:00 09/05/2017 00:00		6.12
8	Day-Ahead NCPC 0.000	08/30/2017 00:00 09/01/2017 00:00		0.33
9	Real-Time NCPC 0.000	09/01/2017 00:00 09/05/2017 00:00		14.51
10	Real-Time NCPC 0.000	08/30/2017 00:00 09/01/2017 00:00		9.74

Handwritten notes:
July
 39069.89 (TC)
 2469.04 (SO)

Aug
 1321.89 (SO)

~~Sept~~
 -34.31 (SO)

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 269485
DOCUMENT DATE: 09/11/2017
PAGE: 2 of 3
DUE DATE: 09/13/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	ARR Long Term Off-Peak Alloc 0.000	08/01/2017 00:00 09/01/2017 00:00		-71.89
12	ARR Long Term On-Peak Alloc 0.000	08/01/2017 00:00 09/01/2017 00:00		-100.03
13	ARR Monthly Off-Peak Alloc 0.000	08/01/2017 00:00 09/01/2017 00:00		-83.39
14	ARR Monthly On-Peak Alloc 0.000	08/01/2017 00:00 09/01/2017 00:00		-65.39
15	Transitional Demand Response 0.000	08/01/2017 00:00 09/01/2017 00:00		16.20
16	ISO Schedule 1 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00		762.77
17	ISO Schedule 1 TOUT 0.000	07/01/2017 00:00 08/01/2017 00:00		-16.40
18	ISO Schedule 2 0.000	07/01/2017 00:00 08/01/2017 00:00		1,756.64
19	ISO Schedule 3 Peak 0.000	07/01/2017 00:00 08/01/2017 00:00		917.60
20	ISO Schedule 5 NESCOE 0.000	07/01/2017 00:00 08/01/2017 00:00		27.09

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

DOCUMENT NUMBER: 269485
DOCUMENT DATE: 09/11/2017
PAGE: 3 of 3
DUE DATE: 09/13/2017

CUSTOMER ID: 128064

Block Island RI 02807

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	OATT Schedule 1 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00		601.59
22	OATT-Schedule 2 VAR 0.000	07/01/2017 00:00 08/01/2017 00:00		275.75
23	OATT Schedule 9 RNS 0.000	07/01/2017 00:00 08/01/2017 00:00		37,272.66
24	OATT-Schedule 16 Blackstart 0.000	07/01/2017 00:00 08/01/2017 00:00		173.52
25	Participant Expenses 0.000	08/01/2017 00:00 09/01/2017 00:00		1,537.77
26	FERC Ordered Disgorgement 0.000	07/01/2017 00:00 08/01/2017 00:00	IN15-4-000	-232.29

TC
SO

2469.04
1321.89
(34.31)

39069.89

3756.62

42826.51 ✓

NET AMOUNT DUE: 42,826.51 ✓

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 269814 ✓
DOCUMENT DATE: 09/13/2017
PAGE: 1 of 1
DUE DATE: 09/15/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	09/06/2017 00:00 09/11/2017 00:00		-187.64
2	Real-Time Energy 0.000	09/06/2017 00:00 09/11/2017 00:00		191.68
3	Regulation 0.000	09/05/2017 00:00 09/07/2017 00:00		11.19
4	Reserve Market 0.000	09/05/2017 00:00 09/07/2017 00:00		64.54
5	Day-Ahead NCPC 0.000	09/05/2017 00:00 09/07/2017 00:00		34.92
6	Real-Time NCPC 0.000	09/05/2017 00:00 09/07/2017 00:00		5.88

NET AMOUNT DUE: 120.57

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 270069
DOCUMENT DATE: 09/18/2017
PAGE: 1 of 1
DUE DATE: 09/20/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	09/11/2017 00:00 09/14/2017 00:00		52.15
2	Real-Time Energy 0.000	09/11/2017 00:00 09/14/2017 00:00		-36.39
3	Regulation 0.000	09/07/2017 00:00 09/12/2017 00:00		23.63
4	Reserve Market 0.000	09/07/2017 00:00 09/12/2017 00:00		119.62
5	Day-Ahead NCPC 0.000	09/07/2017 00:00 09/12/2017 00:00		7.79
6	Real-Time NCPC 0.000	09/07/2017 00:00 09/12/2017 00:00		12.20

NET AMOUNT DUE:

179.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 270328
DOCUMENT DATE: 09/20/2017
PAGE: 1 of 1
DUE DATE: 09/22/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	09/14/2017 00:00 09/17/2017 00:00		-368.59
2	Real-Time Energy 0.000	09/14/2017 00:00 09/17/2017 00:00		592.87
3	Regulation 0.000	09/12/2017 00:00 09/14/2017 00:00		10.74
4	Reserve Market 0.000	09/12/2017 00:00 09/14/2017 00:00		65.07
5	Day-Ahead NCPC 0.000	09/12/2017 00:00 09/14/2017 00:00		2.15
6	Real-Time NCPC 0.000	09/12/2017 00:00 09/14/2017 00:00		3.05

NET AMOUNT DUE:

305.29

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 270597
DOCUMENT DATE: 09/25/2017
PAGE: 1 of 1
DUE DATE: 09/27/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	09/17/2017 00:00 09/18/2017 00:00		-42.24
2	Real-Time Energy 0.000	09/17/2017 00:00 09/18/2017 00:00		66.21
3	Regulation 0.000	09/14/2017 00:00 09/18/2017 00:00		32.93
4	Reserve Market 0.000	09/14/2017 00:00 09/18/2017 00:00		119.86
5	Day-Ahead NCPC 0.000	09/14/2017 00:00 09/18/2017 00:00		3.88
6	Real-Time NCPC 0.000	09/14/2017 00:00 09/18/2017 00:00		43.54

NET AMOUNT DUE:

224.18

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 270855
DOCUMENT DATE: 09/27/2017
PAGE: 1 of 1
DUE DATE: 09/29/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	09/18/2017 00:00 09/25/2017 00:00		1,017.33
2	Real-Time Energy 0.000	09/18/2017 00:00 09/25/2017 00:00		-975.76
3	Regulation 0.000	09/18/2017 00:00 09/21/2017 00:00		17.00
4	Reserve Market 0.000	09/18/2017 00:00 09/21/2017 00:00		103.00
5	Day-Ahead NCPC 0.000	09/18/2017 00:00 09/21/2017 00:00		2.39
6	Real-Time NCPC 0.000	09/18/2017 00:00 09/21/2017 00:00		5.14

NET AMOUNT DUE:

169.10

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Remittance Advice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 271133
DOCUMENT DATE: 10/02/2017
PAGE: 1 of 1
DUE DATE: 10/06/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	09/25/2017 00:00 09/28/2017 00:00		-861.50
2	Real-Time Energy 0.000	09/25/2017 00:00 09/28/2017 00:00		1,336.09
3	Regulation 0.000	09/21/2017 00:00 09/26/2017 00:00		-76.38
4	Reserve Market 0.000	09/21/2017 00:00 09/26/2017 00:00		-341.33
5	Day-Ahead NCPC 0.000	09/21/2017 00:00 09/26/2017 00:00		-9.99
6	Real-Time NCPC 0.000	09/21/2017 00:00 09/26/2017 00:00		-42.56

NET AMOUNT DUE:

4.33

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 271 410
DOCUMENT DATE: 10/04/2017
PAGE: 1 of 1
DUE DATE: 10/06/2017
CUSTOMER ID: 128 064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1.	Day-Ahead Energy 0.000	10/01/2017 00:00 10/02/2017 00:00		-85.37
2	Day-Ahead Energy 0.000	09/28/2017 00:00 10/01/2017 00:00		463.13
3	Real-Time Energy 0.000	10/01/2017 00:00 10/02/2017 00:00		85.85
4	Real-Time Energy 0.000	09/28/2017 00:00 10/01/2017 00:00		-358.26
5	Regulation 0.000	09/26/2017 00:00 09/28/2017 00:00		54.61
6	Reserve Market 0.000	09/26/2017 00:00 09/28/2017 00:00		273.03
7	Day-Ahead NCPC 0.000	09/26/2017 00:00 09/28/2017 00:00		7.29
8	Real-Time NCPC 0.000	09/26/2017 00:00 09/28/2017 00:00		43.76

NET AMOUNT DUE:

484.04

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 271 681
DOCUMENT DATE: 10/10/2017
PAGE: 1 of 1
DUE DATE: 10/12/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	10/02/2017 00:00 10/05/2017 00:00		-157.89
2	Real-Time Energy 0.000	10/02/2017 00:00 10/05/2017 00:00		173.48
3	Regulation 0.000	10/01/2017 00:00 10/03/2017 00:00		13.79
4	Regulation 0.000	09/28/2017 00:00 10/01/2017 00:00		12.47
5	Reserve Market 0.000	10/01/2017 00:00 10/03/2017 00:00		4.93
6	Reserve Market 0.000	09/28/2017 00:00 10/01/2017 00:00		60.92
7	Day-Ahead NCPC 0.000	10/01/2017 00:00 10/03/2017 00:00		1.51
8	Day-Ahead NCPC 0.000	09/28/2017 00:00 10/01/2017 00:00		3.62
9	Real-Time NCPC 0.000	10/01/2017 00:00 10/03/2017 00:00		4.08
10	Real-Time NCPC 0.000	09/28/2017 00:00 10/01/2017 00:00		10.19

NET AMOUNT DUE:

127.10

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 271 939
DOCUMENT DATE: 10/11/2017
PAGE: 1 of 1
DUE DATE: 10/13/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	10/05/2017 00:00 10/06/2017 00:00		-55.44
2	Real-Time Energy 0.000	10/05/2017 00:00 10/06/2017 00:00		111.72
3	Regulation 0.000	10/03/2017 00:00 10/04/2017 00:00		4.64
4	Reserve Market 0.000	10/03/2017 00:00 10/04/2017 00:00		5.04
5	Day-Ahead NCPC 0.000	10/03/2017 00:00 10/04/2017 00:00		0.52
6	Real-Time NCPC 0.000	10/03/2017 00:00 10/04/2017 00:00		2.22

NET AMOUNT DUE:

68.70

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 1 of 10
DUE DATE: 10/18/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	10/06/2017 00:00 10/11/2017 00:00		-1,010.34
2	Day-Ahead Energy 0.000	05/26/2017 00:00 06/01/2017 00:00		0.00
3	Day-Ahead Energy 0.000	05/25/2017 00:00 05/26/2017 00:00		0.00
4	Day-Ahead Energy 0.000	05/22/2017 00:00 05/25/2017 00:00		0.00
5	Day-Ahead Energy 0.000	05/18/2017 00:00 05/22/2017 00:00		0.00
6	Day-Ahead Energy 0.000	05/15/2017 00:00 05/18/2017 00:00		0.00
7	Day-Ahead Energy 0.000	05/10/2017 00:00 05/15/2017 00:00		0.00
8	Day-Ahead Energy 0.000	05/08/2017 00:00 05/10/2017 00:00		0.00
9	Day-Ahead Energy 0.000	05/04/2017 00:00 05/08/2017 00:00		0.00
10	Day-Ahead Energy 0.000	05/01/2017 00:00 05/04/2017 00:00		0.00

Aug
35140.32 (TC) 0.00
2628.27 (SO) 0.00

Sept
1224.28 (SO) 0.00

Oct
496.64 (SO) 0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 2 of 10
DUE DATE: 10/18/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
11	Real-Time Energy 0.000	10/06/2017 00:00 10/11/2017 00:00		1,212.86
12	Real-Time Energy 0.000	05/26/2017 00:00 06/01/2017 00:00		-7.27
13	Real-Time Energy 0.000	05/25/2017 00:00 05/26/2017 00:00		-0.65
14	Real-Time Energy 0.000	05/22/2017 00:00 05/25/2017 00:00		-5.00
15	Real-Time Energy 0.000	05/18/2017 00:00 05/22/2017 00:00		-8.87
16	Real-Time Energy 0.000	05/15/2017 00:00 05/18/2017 00:00		-4.95
17	Real-Time Energy 0.000	05/10/2017 00:00 05/15/2017 00:00		-7.84
18	Real-Time Energy 0.000	05/08/2017 00:00 05/10/2017 00:00		-2.46
19	Real-Time Energy 0.000	05/04/2017 00:00 05/08/2017 00:00		-5.66
20	Real-Time Energy 0.000	05/01/2017 00:00 05/04/2017 00:00		-4.09

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 3 of 10
DUE DATE: 10/18/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
21	Regulation 0.000	10/04/2017 00:00 10/10/2017 00:00		78.85
22	Regulation 0.000	05/30/2017 00:00 06/01/2017 00:00		0.97
23	Regulation 0.000	05/24/2017 00:00 05/30/2017 00:00		3.28
24	Regulation 0.000	05/23/2017 00:00 05/24/2017 00:00		0.25
25	Regulation 0.000	05/18/2017 00:00 05/23/2017 00:00		2.32
26	Regulation 0.000	05/16/2017 00:00 05/18/2017 00:00		0.66
27	Regulation 0.000	05/11/2017 00:00 05/16/2017 00:00		1.15
28	Regulation 0.000	05/09/2017 00:00 05/11/2017 00:00		0.42
29	Regulation 0.000	05/04/2017 00:00 05/09/2017 00:00		1.17
30	Regulation 0.000	05/02/2017 00:00 05/04/2017 00:00		0.39

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
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100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 4 of 10
DUE DATE: 10/18/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
31	Regulation 0.000	05/01/2017 00:00 05/02/2017 00:00		0.14
32	Reserve Market 0.000	10/04/2017 00:00 10/10/2017 00:00		169.55
33	Reserve Market 0.000	05/30/2017 00:00 06/01/2017 00:00		0.01
34	Reserve Market 0.000	05/24/2017 00:00 05/30/2017 00:00		-0.03
35	Reserve Market 0.000	05/23/2017 00:00 05/24/2017 00:00		-0.01
36	Reserve Market 0.000	05/18/2017 00:00 05/23/2017 00:00		-8.63
37	Reserve Market 0.000	05/16/2017 00:00 05/18/2017 00:00		-0.04
38	Reserve Market 0.000	05/11/2017 00:00 05/16/2017 00:00		-0.02
39	Reserve Market 0.000	05/09/2017 00:00 05/11/2017 00:00		-0.01
40	Reserve Market 0.000	05/04/2017 00:00 05/09/2017 00:00		-0.06

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 5 of 10
DUE DATE: 10/18/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
41	Reserve Market 0.000	05/02/2017 00:00 05/04/2017 00:00		-0.24
42	Reserve Market 0.000	05/01/2017 00:00 05/02/2017 00:00		-0.94
43	Day-Ahead NCPC 0.000	10/04/2017 00:00 10/10/2017 00:00		13.78
44	Day-Ahead NCPC 0.000	05/30/2017 00:00 06/01/2017 00:00		0.00
45	Day-Ahead NCPC 0.000	05/24/2017 00:00 05/30/2017 00:00		0.00
46	Day-Ahead NCPC 0.000	05/23/2017 00:00 05/24/2017 00:00		0.00
47	Day-Ahead NCPC 0.000	05/18/2017 00:00 05/23/2017 00:00		-0.48
48	Day-Ahead NCPC 0.000	05/16/2017 00:00 05/18/2017 00:00		0.00
49	Day-Ahead NCPC 0.000	05/11/2017 00:00 05/16/2017 00:00		0.00
50	Day-Ahead NCPC 0.000	05/09/2017 00:00 05/11/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 6 of 10
DUE DATE: 10/18/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
51	Day-Ahead NCPC 0.000	05/04/2017 00:00 05/09/2017 00:00		0.00
52	Day-Ahead NCPC 0.000	05/02/2017 00:00 05/04/2017 00:00		0.00
53	Day-Ahead NCPC 0.000	05/01/2017 00:00 05/02/2017 00:00		0.00
54	Real-Time NCPC 0.000	10/04/2017 00:00 10/10/2017 00:00		31.94
55	Real-Time NCPC 0.000	05/30/2017 00:00 06/01/2017 00:00		-3.75
56	Real-Time NCPC 0.000	05/24/2017 00:00 05/30/2017 00:00		-5.11
57	Real-Time NCPC 0.000	05/23/2017 00:00 05/24/2017 00:00		-0.14
58	Real-Time NCPC 0.000	05/18/2017 00:00 05/23/2017 00:00		-4.52
59	Real-Time NCPC 0.000	05/16/2017 00:00 05/18/2017 00:00		-0.60
60	Real-Time NCPC 0.000	05/11/2017 00:00 05/16/2017 00:00		-2.28

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 7 of 10
DUE DATE: 10/18/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
61	Real-Time NCPC 0.000	05/09/2017 00:00 05/11/2017 00:00		-0.35
62	Real-Time NCPC 0.000	05/04/2017 00:00 05/09/2017 00:00		-0.27
63	Real-Time NCPC 0.000	05/02/2017 00:00 05/04/2017 00:00		-0.86
64	Real-Time NCPC 0.000	05/01/2017 00:00 05/02/2017 00:00		-1.24
65	ARR Long Term Off-Peak Alloc 0.000	09/01/2017 00:00 10/01/2017 00:00		-40.31
66	ARR Long Term Off-Peak Alloc 0.000	05/01/2017 00:00 06/01/2017 00:00		0.13
67	ARR Long Term On-Peak Alloc 0.000	09/01/2017 00:00 10/01/2017 00:00		-56.08
68	ARR Long Term On-Peak Alloc 0.000	05/01/2017 00:00 06/01/2017 00:00		0.17
69	ARR Monthly Off-Peak Alloc 0.000	09/01/2017 00:00 10/01/2017 00:00		-26.99
70	ARR Monthly Off-Peak Alloc 0.000	05/01/2017 00:00 06/01/2017 00:00		0.06

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 8 of 10
DUE DATE: 10/18/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
71	ARR Monthly On-Peak Alloc 0.000	09/01/2017 00:00 10/01/2017 00:00		-29.53
72	ARR Monthly On-Peak Alloc 0.000	05/01/2017 00:00 06/01/2017 00:00		0.08
73	Transitional Demand Response 0.000	09/01/2017 00:00 10/01/2017 00:00		12.37
74	Transitional Demand Response 0.000	05/01/2017 00:00 06/01/2017 00:00		-0.01
75	ISO Schedule 1 RNS 0.000	08/01/2017 00:00 09/01/2017 00:00		685.82
76	ISO Schedule 1 RNS 0.000	05/01/2017 00:00 06/01/2017 00:00		0.00
77	ISO Schedule 1 TOUT 0.000	08/01/2017 00:00 09/01/2017 00:00		-15.80
78	ISO Schedule 1 TOUT 0.000	05/01/2017 00:00 06/01/2017 00:00		0.01
79	ISO Schedule 2 0.000	08/01/2017 00:00 09/01/2017 00:00		1,763.74
80	ISO Schedule 2 0.000	05/01/2017 00:00 06/01/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 9 of 10
DUE DATE: 10/18/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
81	ISO Schedule 3 Peak 0.000	08/01/2017 00:00 09/01/2017 00:00		905.34
82	ISO Schedule 3 Peak 0.000	05/01/2017 00:00 06/01/2017 00:00		0.00
83	ISO Schedule 5 NESCOE 0.000	08/01/2017 00:00 09/01/2017 00:00		24.35
84	ISO Schedule 5 NESCOE 0.000	05/01/2017 00:00 06/01/2017 00:00		0.00
85	OATT Schedule 1 RNS 0.000	08/01/2017 00:00 09/01/2017 00:00		540.91
86	OATT Schedule 1 RNS 0.000	05/01/2017 00:00 06/01/2017 00:00		0.00
87	OATT-Schedule 2 VAR 0.000	08/01/2017 00:00 09/01/2017 00:00		254.41
88	OATT-Schedule 2 VAR 0.000	05/01/2017 00:00 06/01/2017 00:00		-0.08
89	OATT Schedule 9 RNS 0.000	08/01/2017 00:00 09/01/2017 00:00		33,512.74
90	OATT Schedule 9 RNS 0.000	05/01/2017 00:00 06/01/2017 00:00		0.00

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272262
DOCUMENT DATE: 10/16/2017
PAGE: 10 of 10
DUE DATE: 10/18/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
91	OATT-Schedule 16 Blackstart 0.000	08/01/2017 00:00 09/01/2017 00:00		162.40
92	OATT-Schedule 16 Blackstart 0.000	05/01/2017 00:00 06/01/2017 00:00		-0.09
93	Participant Expenses 0.000	09/01/2017 00:00 10/01/2017 00:00		1,367.59
94	SepFeesonNepoolLineof Credit 52488.220 ABS Val	09/01/2017 00:00 10/01/2017 00:00		0.02
95	Alloc Late Pymnt Account 3453.410 Abs Value	09/01/2017 00:00 10/01/2017 00:00	TC	-2,179
96	AugFeesonNepoolLineof Credit 35033.160 ABS Val	08/01/2017 00:00 09/01/2017 00:00	Se	0.01
97	JulFeesonNepoolLineof Credit 34437.940 ABS Val	07/01/2017 00:00 08/01/2017 00:00		0.01

TC

Se

2628.27
1224.28
496.64

35140.32

4349.19

39489.51 ✓

NET AMOUNT DUE: 39,489.51 ✓

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272597
DOCUMENT DATE: 10/18/2017
PAGE: 1 of 1
DUE DATE: 10/20/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	10/11/2017 00:00 10/16/2017 00:00		69.05
2	Real-Time Energy 0.000	10/11/2017 00:00 10/16/2017 00:00		-58.07
3	Regulation 0.000	10/10/2017 00:00 10/12/2017 00:00		25.59
4	Reserve Market 0.000	10/10/2017 00:00 10/12/2017 00:00		27.52
5	Day-Ahead NCPC 0.000	10/10/2017 00:00 10/12/2017 00:00		1.92
6	Real-Time NCPC 0.000	10/10/2017 00:00 10/12/2017 00:00		8.35

NET AMOUNT DUE:

74.36

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Remittance Advice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 272862
DOCUMENT DATE: 10/23/2017
PAGE: 1 of 1
DUE DATE: 10/27/2017
CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

TO: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy	10/16/2017 00:00		-529.76
	0.000	10/19/2017 00:00		
2	Real-Time Energy	10/16/2017 00:00		898.79
	0.000	10/19/2017 00:00		
3	Regulation	10/12/2017 00:00		-55.33
	0.000	10/17/2017 00:00		
4	Reserve Market	10/12/2017 00:00		-47.11
	0.000	10/17/2017 00:00		
5	Day-Ahead NCPC	10/12/2017 00:00		-13.34
	0.000	10/17/2017 00:00		
6	Real-Time NCPC	10/12/2017 00:00		-10.72
	0.000	10/17/2017 00:00		

NET AMOUNT DUE:

242.53

Energy Costs
Block Island Power Company

Attachment 11

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Invoice

ATTN: David Bebyn
Block Island Power Company
100 Ocean Avenue
PO Box 518

Block Island RI 02807

DOCUMENT NUMBER: 273118
DOCUMENT DATE: 10/25/2017
PAGE: 1 of 1
DUE DATE: 10/27/2017

CUSTOMER ID: 128064

WIRE TRANSFER INSTRUCTIONS

FROM: Block Island Power Company
BANK: Washington Trust
ABA: 011500858
ACCOUNT: ***0759

TO: ISO New England
BANK: TD BANK N.A.
ABA: 021302567
ACCOUNT: *****9787

LINE	DESCRIPTION	BILL FROM/ BILL TO	DOCUMENT REF.	NET AMOUNT
1	Day-Ahead Energy 0.000	10/19/2017 00:00 10/23/2017 00:00		670.44
2	Real-Time Energy 0.000	10/19/2017 00:00 10/23/2017 00:00		-762.18
3	Regulation 0.000	10/17/2017 00:00 10/19/2017 00:00		35.70
4	Reserve Market 0.000	10/17/2017 00:00 10/19/2017 00:00		197.65
5	Day-Ahead NCPC 0.000	10/17/2017 00:00 10/19/2017 00:00		4.75
6	Real-Time NCPC 0.000	10/17/2017 00:00 10/19/2017 00:00		104.86

NET AMOUNT DUE:

251.22

ATTACHMENT - 12

Energy Costs
Block Island Power Company

Attachment 12



Invoice

Date	Invoice #
5/31/2017	16121

Bill To:
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

Terms	Due Date
Net 20	6/20/2017

Description	Amount
May 2017 Energy Portfolio Management and Power Supply Consulting Services Base Fee APPROVED BY: <u>JW</u> DATE: <u>5/30/17</u>	3,500.00
APPROVED BY: <u>HC</u> DATE: <u>5-31-17</u>	
Total	\$3,500.00

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236



Energy Costs
 Block Island Power Company
 JUL 07 2017

Attachment 12

Invoice

Date	Invoice #
6/30/2017	16240

Bill To
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

APPROVED

BY: pw DATE: 7/5/17

APPROVED

BY: H DATE: 7-6-17

Terms	Due Date
Net 20	7/20/2017

Description	Amount
June 2017	
Energy Portfolio Management and Power Supply Consulting Services Base Fee	3,500.00
Volumetric Fee of \$2/MWH # of MWH May 2017 = 1,014.782	2,029.56
Total	\$5,529.56

100 Foxborough Boulevard, Suite 110
 Foxborough, MA 02035-2878
 508-698-1200
 accounting@ene.org
 www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
 Santander Bank
 ABA #: 011075150
 ACCT #: 75860032236

Energy Costs
 Block Island Power Company
 AUG 07 2017

Attachment 12



Invoice

Date	Invoice #
7/31/2017	16375

APPROVED
 BY: HC DATE: 8-24-17

Bill To
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

APPROVED
 BY: JW DATE: 7/31/17

Terms	Due Date
Net 20	8/20/2017

Description	Amount
July 2017	
Energy Portfolio Management and Power Supply Consulting Services Base Fee	3,500.00
Volumetric Fee of \$2/MWH # of MWH June = 1,453.880	2,907.76
Total	\$6,407.76

100 Foxborough Boulevard, Suite 110
 Foxborough, MA 02035-2878
 508-698-1200
 accounting@ene.org
 www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
 Santander Bank
 ABA #: 011075150
 ACCT #: 75860032236

Energy Costs
Block Island Power Company

Attachment 12



Invoice

Date	Invoice #
8/31/2017	16557

Bill To
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

Terms	Due Date
Net 20	9/20/2017

Description	Amount
August 2017	
Energy Portfolio Management and Power Supply Consulting Services Base Fee	3,500.00
Volumetric Fee of \$2/MWH # of MWH July = 2,170.881	4,341.76
<p>APPROVED BY: <u>JW</u> DATE: <u>8/31/17</u></p> <p>APPROVED BY: <u>TR</u> DATE: <u>9/1/17</u></p>	
Total	\$7,841.76

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236



Energy Costs
Block Island Power Company
October 2017

Attachment #2
Invoice

Date	Invoice #
9/30/2017	16716

Bill To
Block Island Power Company Accounts Payable PO Box 518 Block Island, RI 02807

APPROVED

BY: Hc DATE: 10-2-17

Terms	Due Date
Net 20	10/20/2017

Description	Amount
September 2017	
Energy Portfolio Management and Power Supply Consulting Services Base Fee	3,500.00
Volumetric Fee of \$2/MWH # of MWH August = 2,139.621	4,279.24
Total	\$7,779.24

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

ATTACHMENT - 13

As of 10/30/17 National Grid has still not invoiced BIPCo. National Grid has however provided another updated estimate



David Bebyn <dbebyn@gmail.com>

FW: Follow up to our discussion regarding the BIPCO DAF Calculation

1 message

Jeffery Wright <jwright@bipco.net>
To: David Bebyn <dbebyn@gmail.com>

Mon, Oct 30, 2017 at 12:40 PM

Regards, Jeff

From: Murphy, Joseph [mailto:Joseph.Murphy3@nationalgrid.com]
Sent: Monday, October 30, 2017 12:39 PM
To: Jeffery Wright <jwright@bipco.net>
Subject: Follow up to our discussion regarding the BIPCO DAF Calculation

Energy Costs
Block Island Power Company

Hi Jeff,

As discussed, attached is the DAF calculation for inclusion in your 6 month rate adjustment filing.

Best,

Joe

Joseph Murphy

Lead Account Manager – Commercial Services

National Grid

40 Sylvan Road

Waltham, MA 02451

Joseph.murphy3@nationalgrid.com

(W) 781-907-2007

(C) 781-296-2144

**Energy Costs
Block Island Power Company**

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<http://www.nationalgrid.com/corporate/legal/registeredoffices.htm>

 **BIPCO Interconnection Estimated DAF Calculation 103017.pdf**
25K

Energy Costs
Block Island Power Company

Attachment 13

Attachment 1

Direct Assignment Facilities

This Attachment applies to all transactions that utilize any Direct Assignment Facilities or any other charges specifically assigned to a customer by NEP under this Schedule or the OATT. The formula set forth in this Attachment, as it may be amended from time to time, represents the Direct Assignment Facilities Charge which a Transmission Customer or Network Customer (together, "Transmission Customer") will pay in addition to the other applicable charges specified herein.

The determination of the annual Direct Assignment Facilities Charges chargeable to a specific Transmission Customer or group of Transmission Customers shall be calculated by the Annual Facility Charge formulas set forth below for transmission and distribution facilities. In no event will the Annual Facilities Charge be less than \$1,000 per calendar year.

Determination of the Annual Facilities Charge for Distribution Facilities

The basis for this charge is data of NEP's New England Affiliate(s) or any other Affiliate that shall assume ownership over the Facilities included under this attachment.

The Annual Facilities Charge shall equal the product of the year-end Gross Plant Investment associated with the facility and the average Annual Distribution Carrying Charge, for the life of the facility.

The Gross Plant Investment will be the investment from the plant accounting records associated with the facility.

The average Annual Distribution Carrying Charge shall be the Annual Distribution Revenue Requirement as determined in Attachment RR, Exhibit 1 to this Schedule, divided by the year-end balance of total distribution plant investment determined in accordance with Attachment RR, Exhibit 1, Section I. (A) (1) (a) to this Schedule.

To the extent that the Transmission Customer provides a Contribution in Aid of Construction the average Annual Distribution Carrying Charge calculation will be modified to exclude Sections I. (A) (1) (a), I. (A) (1) (d), I. (A) (1) (e), I. (A) (1) (f), I. (B), and I. (C) of Attachment RR, Exhibit 1 to this Schedule.

If the Transmission Customer permanently terminates service in advance of the term of its Service Agreement, the Transmission Customer may, at its option, close out its continuing obligation to pay the Annual Facilities Charge by paying NEP a lump sum payment equal to the net present value of the Return and Depreciation Expense on the net book value of the facility at the time of termination that would have been collected over the remaining life of the facility, plus any cost of removal if applicable. The return shall be equal to that found in Attachment RR, Exhibit 1, Section I.(A)(2) to this Schedule, in the year of termination. Depreciation Expense shall be based on a straight-line method. The discount rate in the net present value calculation shall be equal to the interest rate pursuant to Section 35.19(a) of the Commission's regulations effective at the time of termination.

Energy Costs
Block Island Power Company

Attachment 13

Billings in accordance with this Schedule shall initially be based upon estimates calculated based on actual costs in the preceding year, such estimates being adjusted to actual as soon as practicable after such costs become known. The source of the data shall be NEP's or its applicable New England Affiliate's accounting records

Attachment 2

Table 1 – Estimated DAF Charges

Below is an estimate of the DAF charge for the interconnection facilities associated with the new Block Island Power Company interconnection. The actual DAF charges will be based upon the actual investment value of the facilities and effective carrying charge rate for the billing period.

DAF Payment Schedule:

Estimated Gross Plant Investment	\$1,840,303
Estimated Carrying Charge w/out CIAC	19.43%
Estimated Annual DAF ¹ :	\$357,571
Estimated Monthly DAF:	\$29,798

¹ Annual DAF Charges are calculated by multiplying Year-End Gross Plant Investment (GPI) by the Annual Carrying Charge rate that is in effect at the time. The Annual Carrying Charge rates shown in this Attachment is the 2016 Narragansett Electric Company rate and is provided for illustrative purposes only. The actual Gross Plant Investment will be based on the capital portion of the work. The Interconnection Customer will pay the Annual DAF charges on an annual or monthly basis. In no event shall the DAF charge be calculated on any basis different from the formula set forth in Schedule 21-NEP, Attachment DAF of the OATT as may be in effect from time to time, pursuant to FERC approval under Section 205 of the Federal Power Act.

ATTACHMENT - 14

nationalgrid

Energy Costs INVOICE

JUL 11 2017
Attachment 14

Block Island Power Company
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Page: 1
Invoice No: 800222551
Invoice Date: 06/29/2017
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 07/29/2017
Sales Order #: 5410 / 600085207
Reference #: 0800222551

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Line	Description	Quantity UOM	Unit Amt	Net Amount
BITS Cable Surcharge Billing June 2017 <i>may</i>				
If you have any questions about this invoice, please contact MING TENG at (781) 907-2377				
10	Non Utility Billing Line Item BITS CABLE SURCHARGE	1.000 EA	4,258.57	\$4,258.57
Sub Total :				4,258.57
Total Taxes :				0.00
TOTAL AMOUNT DUE:				\$4,258.57

For payments up to \$5000, you can pay these charges with a Credit Card- Debit Card-ACH for a fee through Western Union Speedpay web site <https://paynow7.speedpay.com/nationalgrid/index.asp>

APPROVED

BY: *NW* DATE: *7/10/17*

APPROVED

BY: *AK* DATE: *7-10-17*

Purch Power - TC - NGrid

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

nationalgrid

Energy Costs
Block Island Power Company
National Grid
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Attachment 14

AUG 11 2017

APPROVED

BY: JW DATE: 8/8/17

APPROVED

BY: He DATE: 8-8-17

Page: 1
Invoice No: 800226054
Invoice Date: 07/31/2017
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 08/30/2017
Sales Order #: 5410 / 600085637
Reference #: 0800226054

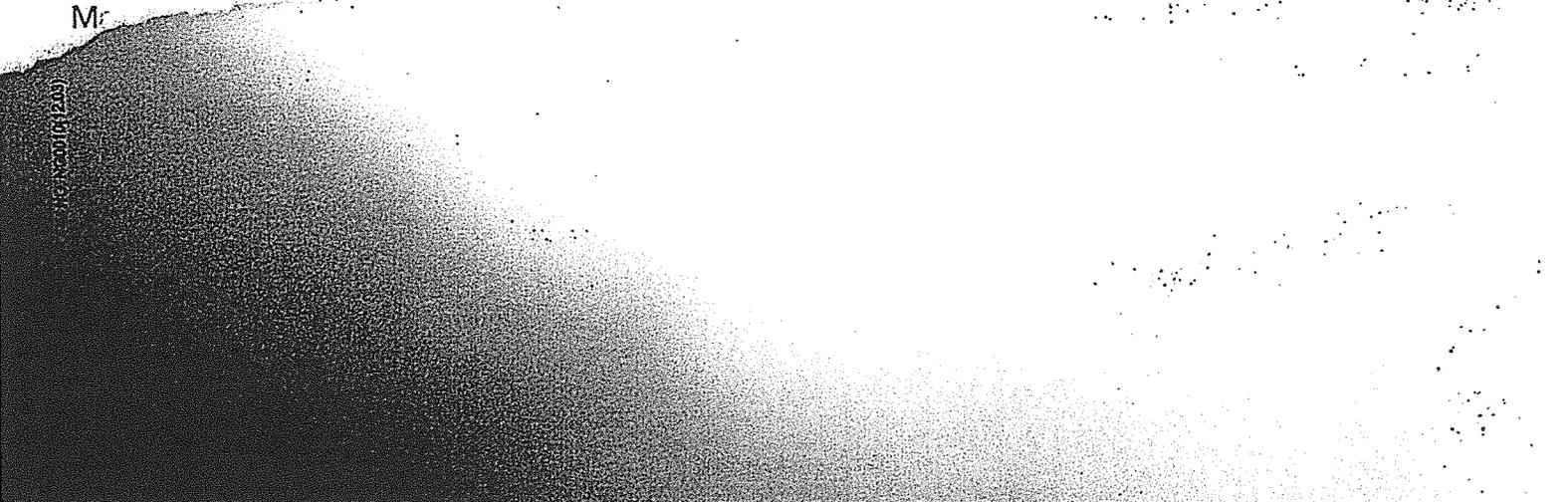
BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Line	Description	Quantity	UOM	Unit Amt	Net Amount
BITS June 2017 Charge \$4,508.64#Plus one twelfth of Nov 2016 to April 2017 bills (\$23,418.41) = \$1,951.53#Total Charge to BIPCO for June bill = \$6,460.17#					
If you have any questions about this invoice, please contact MING TENG at (781) 907-2377					
10	Non Utility Billing Line Item BITS CABLE SURCHARGE	1.000	EA	6,460.17	\$6,460.17
Sub Total :					6,460.17
Total Taxes :					0.00
TOTAL AMOUNT DUE:					\$6,460.17

For payments up to \$5000, you can pay these charges with a Credit Card- Debit Card-ACH for a fee through Western Union Speedpay web site <https://paynow7.speedpay.com/nationalgrid/index.asp>

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Mr:



INVOICE
 Energy Costs
 National Grid
 Block Island Power Company Billing
 300 Erie Blvd. West
 Syracuse NY 13202
 (315) 428-3110

Attachment 14

SEP 26 2017

Page: 1
 Invoice No: 800231141
 Invoice Date: 09/10/2017
 Customer Number: 200101861
 Payment Terms: Net 30
 Due Date: 10/10/2017
 Sales Order #: 5410 / 600086223
 Reference #: 0800231141

BLOCK ISLAND POWER COMPANY
 100 Ocean Avenue
 Block Island RI 02807

APPROVED

APPROVED

BY: HK DATE: 9-12-17

BY: JW DATE: 9/19/17

Line	Description	Quantity	UOM	Unit Amt	Net Amount
BITS July 2017 Charge \$4,499.68#Plus one twelfth of Nov 2016 to April 2017 bills (\$23,418.41) = \$1,951.53#Total Charge to BIPCO for July bill = \$6,451.21#					
If you have any questions about this invoice, please contact MING TENG at (781) 907-2377					
10	Non Utility Billing Line Item BITS CABLE SURCHARGE	1.000	EA	6,451.21	\$6,451.21
Sub Total :					6,451.21
Total Taxes :					0.00
TOTAL AMOUNT DUE:					\$6,451.21

For payments up to \$5000, you can pay these charges with a Credit Card- Debit Card-ACH for a fee through Western Union Speedpay web site <https://paynow7.speedpay.com/nationalgrid/index.asp>

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED



Energy Costs

Attachment 14

Block Island Power Company

INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

1107 2 1 100
2017

BLOCK ISLAND POWER COMPANY
100 Ocean Avenue
Block Island RI 02807

Page: 1
Invoice No: 800233864
Invoice Date: 09/29/2017
Customer Number: 200101861
Payment Terms: Net 30
Due Date: 10/29/2017
Sales Order #: 5410 / 600086616
Reference #: 0800233864

APPROVED
APPROVED
BY: W DATE: 10/10/17
BY: W DATE: 10/10/17

Line	Description	Quantity	UOM	Unit Amt	Net Amount
------	-------------	----------	-----	----------	------------

BITS August 2017 Charge \$4,847.19#Plus one twelfth of Nov 2016 to April 2017 bills (\$23,418.41) = \$1,951.53#Total Charge to BIPCO for August bill = \$6,798.72#

If you have any questions about this invoice, please contact MING TENG at (781) 907-2377

10	Non Utility Billing Line Item BITS CABLE SURCHARGE	1.000	EA	6,798.72	\$6,798.72
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Sub Total :	6,798.72
Total Taxes :	0.00

TOTAL AMOUNT DUE: \$6,798.72

For payments up to \$5000, you can pay these charges with a Credit Card- Debit Card-ACH for a fee through Western Union Speedpay web site <https://paynow7.speedpay.com/nationalgrid/index.asp>

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

ATTACHMENT - 15

Energy Costs
Block Island Power Company

Attachment 15

AUG 07 2017

Block Island Power Company
Attn: Jeff Wright
100 Ocean Avenue
Block Island, RI 02807

DATE 26-Jun-17

INVOICE # #N/A
NETWORK TRANSMISSION SERVICE

May-17

COINCIDENT NETWORK LOAD - PTF	1,479 KW
COINCIDENT NETWORK LOAD - NON-PTF	1,479 KW
LOAD RATIO SHARE - PTF	0.0002667
LOAD RATIO SHARE - NON-PTF	0.0002987
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	\$4,325,891.76
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$11,086,625.64

MONTHLY DEMAND CHARGE

PTF	\$4,325,891.76	X	0.0002667	=	\$1,153.70
NON-PTF	\$11,086,625.64	X	0.0002987	=	\$3,311.89
TRANSFORMER SURCHARGE	1,479	X	0.35	=	\$517.58
ROLLED IN DIST SURCHARGE	1,479	KW X	\$2.77	=	\$4,086.26
METER SURCHARGE	1	X	\$74.41	=	\$74.41
REVISED RATE ADJUSTMENT					\$0.00
LOAD DISPATCH CHG					\$20.80
Billing Adjustment, see attached					\$0.00
LOAD RATIO REBILL ADJ					\$0.00
TOTAL TRANSMISSION CHARGE					\$9,174.64
Total Bill					\$9,174.64

PEAK LOAD FOR BILLING MONTH: 5/18/2017 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
ABA # 021000021
ACCOUNT: 777149667
Credit: National Grid USA

PAYMENT BY CHECK:
Post Office - Brooklyn, P.O. Box 29803
New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (781)907-2007, TRANSMISSION COMMERCIAL

Transformer
Meter
Roll in
PTF (etc)

517.58
74.41
4096.26
4486.39

9174.64

Purchase Power
TC NGrid

Energy Costs **Attachment 15**
 Block Island Power Company **Aug 17 2017 nationalgrid**

APPROVED

BY: [Signature] DATE: 8/8/17

APPROVED

BY: [Signature] DATE: 8-8-17

DATE 26-Jul-17

Block Island Power Company
 Attn: Jeff Wright
 100 Ocean Avenue
 Block Island, RI 02807

INVOICE # 0800225738
 NETWORK TRANSMISSION SERVICE

June-17

COINCIDENT NETWORK LOAD - PTF		2,314 KW
COINCIDENT NETWORK LOAD - NON-PTF		2,314 KW
LOAD RATIO SHARE - PTF		0.0003459
LOAD RATIO SHARE - NON-PTF		0.0003867
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF		-\$678,463.56
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF		\$11,902,626.55

MONTHLY DEMAND CHARGE			
PTF	-\$678,463.56	X	0.0003459 = -\$234.70
NON-PTF	\$11,902,626.55	X	0.0003867 = \$4,602.49

TRANSFORMER SURCHARGE	1,479	X	0.33 = \$488.00
ROLLED IN DIST SURCHARGE	1,479	KW X	\$2.77 = \$4,096.26

METER SURCHARGE	1	X	\$72.07 = \$72.07
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REVISED RATE ADJUSTMENT			\$0.00
LOAD DISPATCH CHG			\$46.52
Billing Adjustment, see attached			\$0.00
LOAD RATIO REBILL ADJ			\$0.00

TOTAL TRANSMISSION CHARGE \$9,070.64

Total Bill \$9,070.64

PEAK LOAD FOR BILLING MONTH: 6/13/2017 5:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.
 PAYMENT BY FED WIRE: ABA # 021000021 ACCOUNT: 777149667 Credit: National Grid USA
 PAYMENT BY CHECK: Post Office - Brooklyn, P.O. Box 29803 New York, NY 10067-9803

QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (781)907-2007. TRANSMISSION COMMERCIAL

Transformer 488.00
 Meter 72.07
 Roll in 4096.26
 PTF (etc) 5390.31
9070.64 Purchase Power - TC - NGrid

Energy Costs
Block Island Power Company

Attachment 15

nationalgrid

New England Power Company
Network Transmission Revenue Requirement

ACTUAL for the month of June 2017

Monthly Demand Charge (PTF):

PTF Transmission Rate	\$33,840,223
Less: NEPOOL RNS revenue received	-34,518,687
Monthly Demand Charge (PTF)	-\$678,464

Monthly Non-PTF Demand Charge:

A Return and Associated Income Taxes (see detail below)	\$15,152,634
B Transmission Depreciation Expense	4,887,802
C Transmission-Related Amortization of Loss on Reacquired Debt	0
D Transmission-Related Amortization of Investment Tax Credits	-28,715
E Transmission-Related Amortization of FAS 109	221,250
F Transmission-Related Municipal Tax Expense	3,798,238
G Transmission Operation and Maintenance Expense	8,941,400
H Transmission-Related Administrative and General Expense	0
I Transmission-Related Integrated Facilities Credit	13,482,662
J Transmission Revenue Credit	-34,539,297
K Distribution-Related Integrated Facilities Credit	0
* L Billing Adjustments	0
M Reactive Power Expense	0
N Bad Debt Expense	-13,347

Monthly Non-PTF Demand Charge	\$11,902,627
--------------------------------------	---------------------

Detail - Return and Associated Income Taxes:

Transmission Investment Base	\$1,568,731,000
Weighted cost of capital	11.591% **
Return and Associated Income Taxes - Annual	\$181,831,610
Return and Associated Income Taxes - Month	\$15,152,634

** The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014
* Billing adjustment for O & M, Annual FAS-109 true up, ADIT adjustment, & ROE adjustment

Energy Costs
Block Island Power Company

Attachment 15
nationalgrid

APPROVED

BY: HW DATE: 9-11-17

APPROVED

BY: [Signature] DATE: 9/11/17

Block Island Power Company
Attn: Jeff Wright
100 Ocean Avenue
Block Island, RI 02807

DATE 26-Aug-17

INVOICE # 0800229667
NETWORK TRANSMISSION SERVICE

July-17

COINCIDENT NETWORK LOAD - PTF					3,995 KW	
COINCIDENT NETWORK LOAD - NON-PTF					3,995 KW	
LOAD RATIO SHARE - PTF					0.0006164	
LOAD RATIO SHARE - NON-PTF					0.0006882	
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF						-\$8,299,291.47
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF						\$11,628,580.55
MONTHLY DEMAND CHARGE						
	PTF	-\$8,299,291.47	X	0.0006164	=	-\$5,115.85
	NON-PTF	\$11,628,580.55	X	0.0006882	=	\$8,003.06
TRANSFORMER SURCHARGE		1,479	X	0.33	=	\$488.00
ROLLED IN DIST SURCHARGE		1,479	KW X	\$2.77	=	\$4,096.26
METER SURCHARGE		1	X	\$72.07	=	\$72.07
REVISED RATE ADJUSTMENT						\$0.00
LOAD DISPATCH CHG						-\$214.03
Billing Adjustment, see attached						\$0.00
LOAD RATIO REBILL ADJ						\$0.00
TOTAL TRANSMISSION CHARGE						\$7,329.51
Total Bill						\$7,329.51

PEAK LOAD FOR BILLING MONTH: 7/19/2017 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:

ABA # 021000021

ACCOUNT: 777149667

Credit: National Grid USA

PAYMENT BY CHECK:

Post Office - Brooklyn, P.O. Box 29803

New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (781)907-2007, TRANSMISSION COMMERCIAL

Transformer 488.00
Meter 72.07
Roll in 4096.26
PTF etc 2673.18

7329.51

Energy Costs
Block Island Power Company

Attachment 15

nationalgrid

New England Power Company
Network Transmission Revenue Requirement

ACTUAL for the month of July 2017

Monthly Demand Charge (PTF):

PTF Transmission Rate	\$32,777,997
Less: NEPOOL RNS revenue received	-41,077,288
Monthly Demand Charge (PTF)	-\$8,299,291

Monthly Non-PTF Demand Charge:

A Return and Associated Income Taxes (see detail below)	\$15,322,285
B Transmission Depreciation Expense	4,904,748
C Transmission-Related Amortization of Loss on Reacquired Debt	0
D Transmission-Related Amortization of Investment Tax Credits	-28,715
E Transmission-Related Amortization of FAS 109	188,093
F Transmission-Related Municipal Tax Expense	3,768,005
G Transmission Operation and Maintenance Expense	10,015,477
H Transmission-Related Administrative and General Expense	0
I Transmission-Related Integrated Facilities Credit	14,157,459
J Transmission Revenue Credit	-36,715,655
K Distribution-Related Integrated Facilities Credit	0
* L Billing Adjustments	0
M Reactive Power Expense	0
N Bad Debt Expense	16,882

Monthly Non-PTF Demand Charge	\$11,628,581
--------------------------------------	---------------------

Detail - Return and Associated Income Taxes:

Transmission Investment Base	\$1,577,719,424
Weighted cost of capital	11.654% **
Return and Associated Income Taxes - Annual	\$183,867,422
Return and Associated Income Taxes - Month	\$15,322,285

** The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014
* Billing adjustment for O & M, Annual FAS-109 true up, ADIT adjustment, & ROE adjustment

Energy Costs
Block Island Power Company

Attachment 15
nationalgrid

DATE 28-Sep-17

Block Island Power Company
Attn: Jeff Wright
100 Ocean Avenue
Block Island, RI 02807

INVOICE # 0800233788
NETWORK TRANSMISSION SERVICE

August-17

COINCIDENT NETWORK LOAD - PTF	3,592 KW
COINCIDENT NETWORK LOAD - NON-PTF	3,592 KW
LOAD RATIO SHARE - PTF	0.0005794
LOAD RATIO SHARE - NON-PTF	0.0006451
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	-\$8,150,845.72
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	\$11,402,099.26

MONTHLY DEMAND CHARGE

PTF	-\$8,150,845.72	X	0.0005794	=	-\$4,722.95
NON-PTF	\$11,402,099.26	X	0.0006451	=	\$7,355.63

TRANSFORMER SURCHARGE	1,479	X	0.33	=	\$488.00
ROLLED IN DIST SURCHARGE	1,479	KW X	\$2.77	=	\$4,096.26
METER SURCHARGE	1	X	\$72.07	=	\$72.07

REVISED RATE ADJUSTMENT	50.00
LOAD DISPATCH CHG	-\$104.76
Billing Adjustment, see attached	50.00
LOAD RATIO REBILL ADJ	50.00

TOTAL TRANSMISSION CHARGE \$7,184.25

Total Bill \$7,184.25

PEAK LOAD FOR BILLING MONTH: 8/22/2017 6:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
ABA # 021000021
ACCOUNT: 777149667
Credit: National Grid USA

PAYMENT BY CHECK:
Post Office - Brooklyn, P.O. Box 29803
New York, NY 10087-9803

QUESTIONS SHOULD BE ADDRESSED TO JOSEPH MURPHY (781)907-2007, TRANSMISSION COMMERCIAL

transFormer 488.00
meter 72.07
Roll in. 4096.26
PTF - etc 2527.92

7184.25

Energy Costs
Block Island Power Company

Attachment 15

nationalgrid

New England Power Company
Network Transmission Revenue Requirement

ACTUAL for the month of August 2017

Monthly Demand Charge (PTF):

PTF Transmission Rate	\$32,022,642
Less: NEPOOL RNS revenue received	-40,173,488
Monthly Demand Charge (PTF)	-\$8,150,846

Monthly Non-PTF Demand Charge:

A Return and Associated Income Taxes (see detail below)	\$15,339,632
B Transmission Depreciation Expense	4,929,338
C Transmission-Related Amortization of Loss on Reacquired Debt	0
D Transmission-Related Amortization of Investment Tax Credits	-28,331
E Transmission-Related Amortization of FAS 109	188,093
F Transmission-Related Municipal Tax Expense	3,787,150
G Transmission Operation and Maintenance Expense	8,862,484
H Transmission-Related Administrative and General Expense	0
I Transmission-Related Integrated Facilities Credit	12,200,812
J Transmission Revenue Credit	-33,877,080
K Distribution-Related Integrated Facilities Credit	0
* L Billing Adjustments	0
M Reactive Power Expense	0
N Bad Debt Expense	0

Monthly Non-PTF Demand Charge	\$11,402,099
--------------------------------------	---------------------

Detail - Return and Associated Income Taxes:

Transmission Investment Base	\$1,574,372,100
Weighted cost of capital	11.692% **
Return and Associated Income Taxes - Annual	\$184,075,586
Return and Associated Income Taxes - Month	\$15,339,632

** The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014

* Billing adjustment for O & M, Annual FAS-109 true up, ADIT adjustment, & ROE adjustment