

September 28, 2017

## BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4684 – The Narragansett Electric Company, d/b/a National Grid 2018-2020 Energy Efficiency and System Reliability Procurement Plan Responses to PUC Data Requests – Set 2

Dear Ms. Massaro:

I have enclosed ten (10) copies of National Grid's<sup>1</sup> responses to the Public Utilities Commission's second set of data requests issued in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Sincerely,

Raquel J. Webster

**Enclosures** 

cc: Docket 4684 Service List

Jon Hagopian, Esq.

Steve Scialabba, Division

40 Sylvan Rd. Waltham, MA 02451

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a National Grid.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4684
In Re: 2018-2020 Energy Efficiency and
System Reliability Procurement Plan
Responses to Commission's Second Set of Data Requests
Issued on September 19, 2017

### PUC 2-1

## Request:

Please present calculations side-by-side of the Rhode Island Benefit Cost Test (RI Test) and the Total Resource Cost Test (TRC Test) both including and excluding the \$12.5 million transfer to the State Controller pursuant to 2017 -- H 5175 SubAaa, Budget Article I SubAaa, Section 17.

### Response:

The \$12.5 million transfer to the State Controller is not included in either the RI Test or the TRC Test because it does not meet the definition of a cost associated with the implementation of efficiency measures and programs.

Attachment 4 of the 2017 EE Plan (Docket No. 4654) describes the costs that musto be included in the calculation of cost effectiveness. These definitions are applicable to both the RI Test and the TRC Test.

As written in the 2017 EE Plan, "Utility costs incurred to achieve implementation of energy efficiency measures and programs" and "the customer's costs include their contribution to the installation cost of the efficient measure." Stated mathematically:

"The total costs will equal the sum of the NPV of each cost component: [Program Planning and Administration + Sales, Training, Technical assistance + Marketing + Rebates and Other Customer Incentives + Evaluation + Shareholder incentive+ Customer Cost]"

The resulting calculations are as follows:

The Calculation of the RI Test:

RI Test Benefit Cost Ratio = (Energy Benefits + Generation Capacity Benefits + Avoided T&D Benefits + Natural Gas Benefits + Fuel Benefits + Water & Sewer Benefits + Non-Resource Benefits + Price Effects Benefits + Non-embedded Greenhouse Gas Reduction Benefits + Economic Development Benefits) / (Program Planning and Administration Costs + Sales, Training, Technical assistance Costs + Marketing Costs + Rebates and Other Customer Incentives + Evaluation costs + Shareholder Incentive + Customer Cost)

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### The Calculation of the TRC Test:

TRC Test Benefit Cost Ratio = (Energy Benefits + Generation Capacity Benefits +
 Avoided T&D Benefits + Natural Gas Benefits + Fuel Benefits + Water & Sewer
 Benefits + Non-Resource Benefits + Price Effects Benefits) / (Program Planning and
 Administration Costs + Sales, Training, Technical assistance Costs + Marketing Costs +
 Rebates and Other Customer Incentives + Evaluation costs + Shareholder Incentive +
 Customer Cost)

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

September 28, 2017

Date

# Docket No. 4684 – RI Energy Efficiency Resource Mgmt. Council (EERMC) Energy Efficiency Savings Targets, 2018-2020

# Service list updated 9/18/17

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