

Jennifer Brooks Hutchinson Senior Counsel

January 31, 2017

# VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

## RE: Docket 4672 - Proposed 2017 Renewable Energy Growth Program Tariff and Rule Changes <u>Responses to PUC Data Requests – Set 1</u>

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I have enclosed the Company's responses to the first set of data requests issued by the Rhode Island Public Utilities Commission (PUC) in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-784-7288.

Very truly yours,

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Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4672 Service List Leo Wold, Esq. Jon Hagopian, Esq. Steve Scialabba, Division

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

## Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

<u>January 31, 2017</u> Date

# Docket No. 4672 – Renewable Energy Growth Program for Year 2017 RI Distributed Generation Board and National Grid

Service List updated 1/5/17

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# <u>PUC 1-1</u>

# Request:

For each year of Renewable Energy Growth Program enrollment, please provide the category targets, annual targets, percentage enrolled and percentage that have obtained commercial operation.

# Response:

Please see Attachment PUC 1-1 for the requested information relating to the Renewable Energy Growth Program.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4672 Attachment PUC 1-1 Page 1 of 2

Docket No. 4672 - The Renewable Energy Growth Program for Year 2017 Response to Rhode Island Public Utilities Commission January 13, 2017 Data Request 1-1 January 31, 2017

Renewable Energy Class (Nameplate kW)	Annual Enrollment Target (Nameplate kW)	Certificates Of Eligibility Awarded (Nameplate kW)	Certificates Of Eligibility Awarded (% of Enrollment Target)	Commercially Operational (Nameplate kW)	Commercially Operational (% of Enrollment Target)
Small-Scale Solar (1-25 kW DC)	3,000	3,320	111%	2,997	99.9%
Medium-Scale Solar (26-250 kW DC)	4,000	2,683	67%	0	0%
Commercial-Scale Solar (251-999 kW DC)	5,500	4,147	75%	0	0%
Large-Scale Solar (1,000-5,000 kW DC)	6,000	6,644	111%	0	0%
Wind (1,500-5,000 kW) Wind (1,500-2,999 kW) Wind (3,000-5,000 kW)	5,000	6,000	120%	0	0%
Anaerobic Digestion (150-1,000 kW) Small-Scale Hydropower (10-250 kW)	1,500	0	0%	0	0%
Small-Scale Hydropower (251-1,000 kW)					
Total:	25,000	22,794	91%	2,997	12%

### Renewable Energy Growth Program - 2015 Program Year

### <u>Notes</u>

1) Pursuant to R.I. Gen. Laws 39-26.6-12(a), National Grid held two open enrollments in the 2015 Program Year.

2) 11 Small-Scale Solar projects awarded Certificates of Eligibility were subsequently cancelled.

Renewable Energy Class (Nameplate kW)	Annual Enrollment Target (Nameplate kW)	Certificates Of Eligibility Awarded (Nameplate kW)	Certificates Of Eligibility Awarded (% of Enrollment Target)	Commercially Operational (Nameplate kW)	Commercially Operational (% of Enrollment Target)		
Small-Scale Solar (1-25 kW DC)	5,500	4,083	74%	2,750	50%		
Medium-Scale Solar (26-250 kW DC)	5,000	4,496	90%	0	0%		
Commercial-Scale Solar (251-999 kW DC)	8,000	7,559	94%	0	0%		
Large-Scale Solar (1,000-5,000 kW DC)	11,000	7,854	71%	0	0%		
Wind (1,500-2,999 kW)							
Wind (3,000-5,000 kW; 2-turbine)	9,000	3,000	33%	0	0%		
Wind (3,000-5,000 kW; 3-turbine)							
Anaerobic Digestion (150-500 kW) Anaerobic Digestion (501-1,000 kW)							
Small-Scale Hydropower (10-250 kW)	1,500	0	0%	0	0%		
Small-Scale Hydropower (251-1,000 kW)							
Total:	40,000	26,992	67%	2,750	7%		

Renewable Energy Growth Program - 2016 Program Year

## Notes

1) As the 2016 Program Year Small-Scale Solar Open Enrollment is still ongoing, Small-Scale Solar data included above is as of January 1, 2017.

2)Small-Scale Solar data excludes projects awarded Certificates of Eligibility but subsequently removed from the Renewable Energy Growth Program

# <u>PUC 1-2</u>

# Request:

Please provide each response in an excel spreadsheet with a pdf for posting. For each project enrolled in the Renewable Energy Growth Program, please provide the following information:

- a. Project name (program)
- b. Technology
- c. kW
- d. Date enrolled
- e. Date interconnection completed
- f. Calculation of number of days from application for interconnection to interconnection
- g. Date of COD
- h. If canceled, date and reason for cancellation.

If it is helpful in providing this response, the company may simply update the response to informal data request PUC 1-1 filed with the Commission on November 7, 2016.

# Response:

Please see Attachment PUC 1-2 for the requested information relating to the Renewable Energy Growth Program. This reflects information through the 3<sup>rd</sup> (and last) open enrollment for the 2016 program year that covers competitive bid technology classes (i.e., Medium, Commercial and Large-Scale Solar, Wind, Hydro and Anaerobic Digester). In addition, the Company has included Small-Scale Solar information thru the 4<sup>th</sup> quarter of 2016 in the update as well.

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4672 Attachment PUC 1-2 Page 1 of 21

Rhode Island Renewable Energy Growth Program

			d. Date Enrolled or	e. Date						
		c. Nameplate	d. Date Enrolled or Certificate of Eligibility	e. Date Interconnection	f. #Days from application for					
a. Project Name	b. Technology	Capacity (kW)	Issuance Date	Completed	interconnection to interconnection	g. Date of COD	h Cancellation Date	i. Reason for Cancellation	j. Comments	k. Project Address
a. Project Name	b. rechnology	Capacity (Kw)	Issuance Date	Completed	interconnection to interconnection	g. Date of COD	n. Cancenation Date	1. Reason for Cancentation	J. Comments	k. Project Address
									A group study was conducted for	
									this project and ISO-NE has been	
									involved with the project. The	
									overall complexity of this project	
									contributed to delays with the	
									project. In addition, the	
									Company requested additional	
									information from the customer,	
									which required the Company to	
									put the project on hold while it	
									waited for the customer to provide	
									the outstanding information.	
									Unfortunately, the Company did	
									not record the duration of this	
WED Coventry Six	Wind	4.500	11/19/2015	9/9/2016	550	11/10/2016			hold.	0 Victory Hwy, Coventry, RI 02816
Forbes Street II Solar	Solar	4,050	11/19/2015	9/9/2016 N/A	530 N/A	N/A	- N/A		noid.	311 Forbes St. East Providence, RI 02915
Forbes Street II Solar Foster Solar	Solar Solar	2,594	11/19/2015	N/A N/A	N/A N/A	N/A N/A	N/A N/A			0 Danielson Pike, Providence, RI 02915
Exeter Solar Power I	Solar	999	11/19/2015	N/A	N/A	N/A	N/A		1	540 Nooseneck Hill Road, Exeter, RI 02822
Bank Street Solar Project	Solar	499	11/19/2015	N/A	N/A	N/A	N/A			48 Bank Street, Hopkinton, RI 02832
	1								The Company requested additiona	4
									information from the customer,	
									which required the Company to	
									put the project on hold while it	
									waited for the customer to provide	
									the outstanding information.	
									Unfortunately, the Company did	
									not record the duration of this	
Logee Street Solar	Solar	184	9/22/2015	11/30/2016	380	N/A	N/A		hold.	800 Logee Street, Woonsocket, RI 02895
WED Coventry Five	Wind	1,500	1/29/2016	N/A	N/A	N/A	N/A			0 Victory Hwy, Coventry, RI 02816
Frenchtown Solar B	Solar	999	1/29/2016	N/A	N/A	N/A	N/A			200 Frenchtown Road, North Kingstown, RI 02852
North Smithfield Solar I	Solar	900	1/29/2016	N/A	N/A	N/A	N/A			0 Pound Hill Rd. North Smithfield, RI 02896
Richmond Solar Power I LLC	Solar	750	1/29/2016	N/A	N/A	N/A	N/A			54 Bucknam Road, Richmond, RI 02898
Lamplighter Inc.	Solar	250	12/14/2015	N/A	N/A	N/A	N/A			50 Snell Road, Little Compton, RI 02030
Lampigner me.	30141	230	12/14/2015	19/74	N/A	18/74	10/74		1	50 Shen Koau, Little Compton, KI 02857
									TI G	
									The Company requested additiona	
									information from the customer,	
									which required the Company to	
									put the project on hold while it	
									waited for the customer to provide	
									the outstanding information.	
									Unfortunately, the Company did	
1									not record the duration of this	
N.G. 111 M. 1.G			10/1/2015	10000011	202					
RI Carbide Tool Company Solar	Solar	250	12/14/2015	12/23/2016	383	N/A	N/A		hold.	339 Farnum Pike, Smithfield, RI 02917
									The Company requested additional	4
1									information from the customer,	
	1		1						which required the Company to	
									put the project on hold while it	
									waited for the customer to provide	
	1		1						the outstanding information.	1
1	1	1	1						Unfortunately, the Company did	
									not record the duration of this	
Kopeski Solar LLC	Solar	250	12/14/2015	12/23/2016	385	N/A	N/A		hold.	1020 Putnam Pike, Glocester, RI 02814
Tourbillon Trailor Sales Solar	Solar	250	12/14/2015	N/A	N/A	N/A	N/A			401 Snake Hill Road, Glocester, RI 02857
Petersen Farm Solar	Solar	250	12/14/2015	N/A	N/A	N/A	N/A			451 Putnam Pike, Glocester, RI 02814
DCL Investment Solar	Solar	250	12/14/2015	N/A	N/A	N/A	N/A		1	416 Putnam Pike, Glocester, RI 02014
Sandberg Machine Solar	Solar	250	12/14/2015	N/A	N/A	N/A	N/A			806 Broncos Highway, Mapleville, RI 02839
C and K Maintenance Solar	Solar	250	12/14/2015	N/A N/A	N/A N/A	N/A N/A	N/A N/A		1	1378 Snake Hill Road, Glocester, RI 02857
C and K manifeliance Solar	Solar	230	12/14/2013	IN/A	IN/A	IN/A	IN/A		1	1376 Shake Hin Koad, Glocester, KI 02657

The Narragansett Electric Company d/b/a National Grid RIPUC Docket No. 4672 Attachment PUC 1-2 Page 2 of 21

			d. Date Enrolled or	e. Date						
		c. Nameplate	Certificate of Eligibility	Interconnection	f. #Days from application for					
a. Project Name	b. Technology	Capacity (kW)	Issuance Date	Completed	interconnection to interconnection	- Dete -f COD	h. Concellation Data	i. Reason for Cancellation	i. Comments	k. Project Address
a. Project Name	b. rechnology	Capacity (kw)	Issuance Date	Completed	interconnection to interconnection	g. Date of COD	n. Cancenation Date	1. Reason for Cancellation	J. Comments	k. Project Address
									The Company requested additiona	
									information from the customer.	
									which required the Company to	
									put the project on hold while it	
									waited for the customer to provide	
									the outstanding information.	
									Unfortunately, the Company did	
									not record the duration of this	
Tanglewood Farm	Solar	250	12/14/2015	12/23/2016	385	N/A	N/A		hold.	65 Putnam Pike (Plat 19, Lot 30), Glocester, RI 02814
Tanglewood Farm Tiverton Solar	Solar	250	12/14/2015	12/23/2016 N/A	385 N/A	N/A N/A	N/A N/A		hold.	304 Progress Road, Tiverton, RI 02878
CCI Exeter 999 kW Solar PV Installation	Solar	249	7/21/2015	N/A N/A	N/A N/A	N/A N/A	N/A N/A		_	843 Slocum Dr., Exeter, RI 02874
Foster Renewables	Solar	999	7/21/2016	N/A N/A	N/A N/A	N/A N/A	N/A N/A		_	15 Theodore Foster Drive, Foster, RI 02874
Windy Acres Solar Farm 250 West Wrentham Rd	Solar	996	7/21/2016	N/A N/A	N/A N/A	N/A N/A	N/A N/A		_	250 West Wrentham Rd, Cumberland, RI 02864
Compass Circle Solar	Solar	995	9/29/2016	N/A N/A	N/A N/A	N/A N/A	N/A N/A		_	250 West Wrentham Rd, Cumberland, RI 02864 320 Compass Circle, North Kingstown, RI 02852
SamMan Realty Solar	Solar	999	9/29/2016	N/A N/A	N/A N/A	N/A N/A	N/A N/A		_	520 Compass Circle, North Kingstown, RI 02852 582 Great Road, North Smithfield, RI 02896
Glocester Solar	Solar	630	9/29/2016	N/A N/A	N/A N/A	N/A N/A	N/A N/A		_	0 Putnam Pike, Glocester, RI 02814
Portsmouth Solar	Solar	2.855	9/29/2016						_	
		-,	,,=,,=010	N/A	N/A	N/A	N/A		_	259 Jepson Lane, Portsmouth, RI 02871
Riverside Solar Partners LLC Solar Sky Ventures Seven Mile Rd	Solar	4,999 249	9/29/2016	N/A	N/A	N/A N/A	N/A		_	70 Burdickville Road, Charlestown, RI 02813
		=	12/16/2016	N/A	N/A		N/A		_	1275 Seven Mile Rd, Cranston, RI 02831
SSRE Seven Mile Rd	Solar	249	12/16/2016	N/A	N/A	N/A	N/A			1275 Seven Mile Rd, Cranston, RI 02831
Econox 34 Kenyon Lane	Solar	250	12/16/2016	N/A	N/A	N/A	N/A		_	34 Kenyon Lane, Hopkinton, RI 02833
Econox 310 South County Trail Exeter	Solar	250	12/16/2016	N/A	N/A	N/A	N/A			310 South County Trail, Exeter, RI 02822
Econox 15 James Road Hopkinton	Solar	250	12/16/2016	N/A	N/A	N/A	N/A		_	15 James Road, Hopkinton, RI 02833
Econox 916 Main Street Hopkinton	Solar		12/16/2016	N/A	N/A	N/A	N/A			916 Main Street, Hopkinton, RI 02833 722 Main Street, Hopkinton, RI 02833
Econox 722 Main Street Hopkinton Econox 2205 Broncos Highway Harrisville	Solar	250 250	12/16/2016 12/16/2016	N/A N/A	N/A N/A	N/A	N/A N/A		_	2205 Broncos Highway, Harrisville, RI 02830
	Solar	250				N/A			_	2205 Broncos Highway, Harrisville, RI 02830 139 Heaton Orchard Road, Richmond, RI 02892
Econox 139 Heaton Orchard Road Richmond	Solar	250	12/16/2016 12/16/2016	N/A N/A	N/A N/A	N/A N/A	N/A N/A		_	500 Waites Corner Road, West Kingston, RI 02892
Econox 500 Waites Corner Road West Kingston		250								
Econox Plat 4-4 Lot 2 Glen Rock Road West Kingston	Solar Solar	250	12/16/2016	N/A	N/A	N/A	N/A			Plat 4-4 Lot 2 Glen Rock Rd, West Kingston, RI 02892
Econox Plat 14 Lot 1 Fairground Road West Kingston			12/16/2016	N/A	N/A	N/A	N/A			Plat 14 Lot 1 Fairground Road, West Kingston, RI 02892
Econox Plat 08F Lot 12 South County Trail Richmond	Solar Solar	250 250	12/16/2016	N/A	N/A	N/A	N/A			Plat 08F Lot 12 South County Trail, Richmond, RI 02892
Econox 3738 South County Trail Richmond			12/16/2016	N/A	N/A	N/A	N/A		_	3738 South County Trail, Richmond, RI 02892
Econox 3671 South County Trail Richmond	Solar	250	12/16/2016	N/A	N/A	N/A	N/A			3671 South County Trail, Richmond, RI 02892
Econox Plat 09A Lot 15 Switch Road Richmond	Solar	250	12/16/2016	N/A	N/A	N/A	N/A			Plat 09A Lot 15 Switch Road, Richmond, RI 02832
White Light Renewable LLC	Solar	249	12/16/2016	N/A	N/A	N/A	N/A			849 Victory Highway, Coventry, RI 02816
Quahog Putnam Pike	Solar	249	12/16/2016	N/A	N/A	N/A	N/A			Plat 14 Lot 005 Putnam Pike, Glocester, RI 02814
WED North Smithfield One	Wind	1,500	pending PUC Approval	N/A	N/A	N/A	N/A			836 Old Smithfield Road, North Smithfield, RI 02896
WED West Warwick One	Wind	1,500	pending PUC Approval	N/A	N/A	N/A	N/A			99 James P Murphy Highway, West Warwick, RI 02893
Lewis Farm Rd Solar	Solar	991	pending PUC Approval	N/A	N/A	N/A	N/A			52 Railroad Avenue, Coventry, RI 02827
Danielson Pike Solar	Solar	950	pending PUC Approval	N/A	N/A	N/A	N/A			0 Danielson Pike, Foster, RI 02825

(a) DG WR Number	(b) Name Plate Rating kW (DG_Tab)	( c) DG_Type (DG_Tab)	WR Description	(d) App Received From Customer (earliest start date)	DG Meter Set (422R)	( e) Date DG Meter Set (422R)	(f) Average Days to Interconnect From App Received until Interconnected	(g) COE Approved - Commercial Operation Date
19734967	10.0	Inverter Based - PV	10kw / re-growth /	6/15/2015	С	7/28/2015	32	06/29/15
19798137	7.6	Inverter Based - PV	7.6 KW / RE-GROWTH	6/25/2015	С	8/27/2015	46	07/13/2015
19833829	7.5	Inverter Based - PV	7.5 kW / Ri-Re Growth	7/2/2015	С	10/9/2015	72	07/07/15
19855837	6.0	Inverter Based - PV	6.0 kW / RI-RE Growth	7/7/2015	С	11/3/2015	86	07/13/15
19976638	8.0	Inverter Based - PV	Distributed Generation	7/24/2015	С	10/9/2015	56	07/29/2015
19978049	4.25	Inverter Based - PV	Interconnection Simplified 4.25kW, RI-RE Growth	7/24/2015	С	10/27/2015	68	07/29/2015
20017234	7.5	Inverter Based - PV	Application, 19978049 7.5 kW, RI-RE Growth	7/29/2015	С	9/23/2015	41	08/03/2015
20039696	7.74	Inverter Based - PV	Application, 20017234 7.74Kw, RI RE - Growth	8/3/2015	С	12/8/2015	92	09/15/2015
20076564	7.6	Inverter Based - PV	7.6 Kw, RI Re - Growth	8/7/2015	С	11/16/2015	72	08/19/2015
20175237	7.6	Inverter Based - PV	7.6kW,RI-RE-Growth	8/21/2015	С	12/1/2015	73	08/25/2015
20177362	6.0	Inverter Based - PV	6kW, RI-RE-Growth, 20177362-	8/21/2015	С	10/7/2015	34	09/03/2015
20177737	8.0	Inverter Based - PV	ref to job owner to remove the 8kW, RI-RE-Growth	8/21/2015	С	11/17/2015	63	09/03/2015
20196452	9.75	Inverter Based - PV	9.75kW, RI-RE-Growth, WR #	8/25/2015	С	1/28/2016	113	09/10/2015
20197890	3.8	Inverter Based - PV	20196452 3.8Kw, RI-RE-Growth	8/25/2015	С	12/22/2015	86	08/31/2015
20198819	10.0	Inverter Based - PV	10.0Kw, RI-RE-Growth	8/25/2015	С	2/2/2016	116	09/03/2015
20199029	7.6	Inverter Based - PV	Application 7.6kW, RI-RE-	8/25/2015	С	2/2/2016	116	08/27/2015
20208048	10.0	Inverter Based - PV	Growth,20199029 10.0kW, RI-RE-Growth	8/26/2015	С	2/2/2016	115	09/08/2015
20208722	9.25	Inverter Based - PV	9.25 kW, RE-Growth	8/26/2015	С	2/2/2016	115	11/12/2015
20210343	5.16	Inverter Based - PV	5.16Kw, RI-RE-Growth	8/26/2015	С	12/29/2015	90	09/03/2015
20210908	2.58	Inverter Based - PV	2.58 kW, RI-RE-Growth,	8/25/2015	С	12/22/2015	86	10/23/2015
20253284	10.0	Inverter Based - PV	20210908 10.0kW, RI-RE-Growth,	9/1/2015	С	11/3/2015	46	09/03/2015
20313410	8.75	Inverter Based - PV	20253284 8.75 / RI-RE-Growth	9/10/2015	С	1/29/2016	102	09/15/2015
20315284	7.6	Inverter Based - PV	7.6Kw / RI-RE-Growth	9/8/2015	С	4/8/2016	154	09/14/2015
20358063	7.525	Inverter Based - PV	7.525kW, RI-RE-Growth	9/16/2015	С	12/23/2015	71	09/22/2015
20358523	4.5	Inverter Based - PV	4.5kW, RI-RE-GROWTH	9/16/2015	С	1/5/2016	80	09/23/2015
20358751	7.6	Inverter Based - PV	APPLICATION- Upgrade Wr 7.6kW, RI-RE-Growth	9/16/2015	С	4/28/2016	162	10/22/2015
20359684	5.0	Inverter Based - PV	5.0 kW, RI-RE -GROWTH	9/16/2015	С	1/7/2016	82	09/22/2015
20410749	4.0	Inverter Based - PV	4.0 Kw. RI - RE - Growth	9/22/2015	С	2/2/2016	96	10/13/2015
20419584	3.87	Inverter Based - PV	3.87 kW, RI-RE-GROWTH	9/23/2015	С	12/22/2015	65	10/05/2015
20419770	3.870	Inverter Based - PV	3.87 kW, RI-RE-GROWTH	9/22/2015	С	2/9/2016	101	10/05/2015
20438478	3.01	Inverter Based - PV	3.01, RI - RE- GROWTH	9/25/2015	С	2/17/2016	104	10/05/15
20493235	10.0	Inverter Based - PV	10.0 kW. RI-RE-GROWTH	9/28/2015	С	4/12/2016	142	10/05/2015
20493551	6.0	Inverter Based - PV	6.0kW, RI-RE-GROWTH	9/28/2015	С	4/12/2016	142	10/05/2015
20493779	7.6	Inverter Based - PV	7.6 kW, 20493779. RI-RE-	9/28/2015	C	4/12/2016	142	10/07/2015
20494995	8.0	Inverter Based - PV	GROWTH 8kW, RI-RE-GROWTH	9/28/2015	c	6/7/2016	182	10/05/2015
20512809	3.01	Inverter Based - PV	3.01 kW, 20512809, RI-RE-	10/1/2015	c	7/13/2016	205	10/08/2015
20513194	6.45	Inverter Based - PV	Growth 6.45 kW, 20513194, RI-RE-	10/5/2015	c	12/24/2015	59	10/08/2015
20513455	7.095	Inverter Based - PV	Growth 7.095 kW,RI-RE-Growth	10/5/2015	c	2/26/2016	105	10/08/2015
20513750	4.085	Inverter Based - PV	4.085kW, RI-RE-Growth	10/5/2015	c	1/18/2016	76	10/08/2015
20513730	6.02	Inverter Based - PV	6.02kW, RI-RE-Growth	10/5/2015	c	1/8/2016	70	10/23/2015
	6.0	Inverter Based - PV	5kW, RI-RE-Growth	10/3/2013	c	5/20/2016	163	
20536913	0.0	invener based - PV	JAVV, RI-RE-GIUWIII	10/7/2015	U U	5/20/2016	103	10/19/2015

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20538662	3.44	Inverter Based - PV	3.44 kW, RI-RE-Growth	10/7/2015	С	2/17/2016	96	10/13/2015
20584637	3.655	Inverter Based - PV	3.655 kW, RI-RE-Growth Application	10/14/2015	С	5/11/2016	151	10/22/2015
20584896	1.935	Inverter Based - PV	1.935 kW, RI-RE-Growth	10/14/2015	С	12/17/2015	47	10/22/2015
20585989	5.16	Inverter Based - PV	5.16 kW, RI-RE-Growth Application	10/14/2015	С	3/25/2016	118	10/19/2015
20587402	3.87	Inverter Based - PV	3.87 kW, RI-RE-Growth Application	10/14/2015	С	2/2/2016	80	10/19/2015
20587622	5.16	Inverter Based - PV	5.16 kW, 20587622, RI-RE-	10/14/2015	С	1/28/2016	77	11/18/2015
20587953	6.0	Inverter Based - PV	Growth Application 6.0 kW, RI-RE-Growth Application	10/14/2015	С	12/22/2015	50	10/22/2015
20606424	7.6	Inverter Based - PV	7.6 kW, RI-RE-Growth	10/16/2015	С	6/10/2016	171	10/21/2015
20608523	10.0	Inverter Based - PV	10.0kW - RI RE GROWTH	10/16/2015	С	12/8/2015	38	11/25/15
20617695	3.87	Inverter Based - PV	3.87kW, RI-RE-Growth	10/19/2015	С	3/24/2016	114	11/06/2015
20638101	10.0	Inverter Based - PV	10.0 kW, RI-RE-Growth	10/21/2015	С	3/21/2016	109	10/27/2015
20638389	3.8	Inverter Based - PV	3.8 kW, RI-RE- Growth	10/21/2015	С	3/25/2016	113	10/27/2015
20646923	5.0	Inverter Based - PV	5.0 kW, RI-RE-Growth	10/22/2015	С	5/12/2016	146	10/27/2015
20649631	3.0	Inverter Based - PV	Application 3.0 kW, RI-RE-Growth	10/22/2015	С	6/20/2016	173	10/27/2015
20681390	4.0	Inverter Based - PV	Application 4.0 kW, RI-RE-GROWTH	10/27/2015	С	3/11/2016	99	10/30/2015
20681556	5.805	Inverter Based - PV	5.805 kW, RI-RE-GROWTH	10/27/2015	С	3/1/2016	91	10/30/2015
20700848	6.02	Inverter Based - PV	6.02 kW, RE-GROWTH	10/29/2015	С	1/18/2016	58	11/03/2015
20701734	4.3	Inverter Based - PV	4.3 kW, RE-GROWTH	10/29/2015	С	3/21/2016	103	11/06/2015
20702451	4.0	Inverter Based - PV	4.0 kW, RE-GROWTH	10/29/2015	С	4/13/2016	120	11/03/2015
20702593	8.17	Inverter Based - PV	8.17 kW, RE-Growth	10/29/2015	С	2/17/2016	80	11/03/2015
20702819	2.365	Inverter Based - PV	2.365 kW, RE-GROWTH	10/29/2015	С	12/24/2015	41	11/12/2015
20702962	6.88	Inverter Based - PV	6.88 kW, RE-GROWTH	10/29/2015	С	4/13/2016	120	11/03/2015
20703553	6.5	Inverter Based - PV	7.25 kW, RE - GROWTH	10/29/2015	С	3/1/2016	89	11/23/2015
20703810	7.31	Inverter Based - PV	7.31 kW, REGROWTH	10/29/2015	С	1/7/2016	51	11/03/2015
20703941	3.06	Inverter Based - PV	3.06 kW, RE-GROWTH	10/29/2015	С	4/13/2016	120	11/03/2015
20736279	3.58	Inverter Based - PV	3.58 kW, RE-Growth	11/3/2015	С	2/29/2016	85	11/05/2015
20739617	3.8	Inverter Based - PV	3.8 kW, RE-GROWTH	11/3/2015	С	1/28/2016	63	11/05/2015
20757114	4.08	Inverter Based - PV	4.08 kW, RE-Growth	11/5/2015	С	4/13/2016	115	12/08/2015
20759136	3.75	Inverter Based - PV	3.75 kW, RE-Growth	11/5/2015	С	4/13/2016	115	11/12/2015
20798647	5.0	Inverter Based - PV	5 kW, RE-Growth	11/12/2015	С	6/8/2016	150	11/25/2015
20798925	5.805	Inverter Based - PV	5.805 kW, RE-Growth	11/12/2015	С	4/13/2016	110	11/18/2015
20800412	8.6	Inverter Based - PV	8.6 kW, RE-Growth	11/12/2015	С	4/21/2016	116	11/18/2015
20800630	5.0	Inverter Based - PV	5.0 kW, RE-GROWTH	11/12/2015	С	5/18/2016	135	11/16/2015
20801791	7.095	Inverter Based - PV	7.095 kW, RE-Growth	11/12/2015	С	12/22/2015	29	11/18/2015
20818440	7.6	Inverter Based - PV	7.6 kW, RE-Growth	11/16/2015	С	3/21/2016	91	11/25/2015
20862051	3.8	Inverter Based - PV	3.8 kW, RE-GROWTH	11/20/2015	С	4/12/2016	103	12/14/2015
20862126	10.0	Inverter Based - PV	10 kW, RE-GROWTH	11/20/2015	С	3/22/2016	88	12/01/15
20862270	3.5	Inverter Based - PV	3.5 kW, RE-GROWTH	11/20/2015	С	6/7/2016	143	12/07/2015
20862922	7.6	Inverter Based - PV	7.6 kW, RE-GROWTH	11/20/2015	С	5/11/2016	124	12/15/2015
20863092	5.0	Inverter Based - PV	5 kW, RE-GROWTH	11/20/2015	С	3/21/2016	87	12/08/2015
20863266	7.6	Inverter Based - PV	7.6 kW, RE-GROWTH	11/20/2015	С	4/12/2016	103	12/01/2015

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20863463	5.411	Inverter Based - PV	5.411 kW, RE-GROWTH	11/20/2015	С	6/8/2016	144	12/22/2015
20863647	8.385	Inverter Based - PV	8.385 kW, RE-GROWTH	11/20/2015	С	2/16/2016	63	11/25/2015
20864059	5.805	Inverter Based - PV	5.805 kW, RE-GROWTH	11/20/2015	С	3/22/2016	88	12/17/2015
20871668	2.714	Inverter Based - PV	2.714 kW, RE-GROWTH	11/24/2015	С	6/10/2016	144	12/08/2015
20872734	5.411	Inverter Based - PV	5.411 Kw, RE-GROWTH	11/24/2015	С	10/4/2016	226	02/24/2016
20875068	7.955	Inverter Based - PV	7.955 kW, RE-GROWTH	11/24/2015	С	4/28/2016	113	12/15/2015
20939170	6.095	Inverter Based - PV	6.095 - RE-GROWTH	12/4/2015	С	1/15/2016	31	12/14/2015
20939658	7.74	Inverter Based - PV	7.74 kW- RE-GROWTH	11/30/2015	С	3/9/2016	73	12/14/2015
20943723	6.88	Inverter Based - PV	6.88 kW - RE-GROWTH	12/1/2015	С	3/22/2016	81	12/15/2015
20943764	7.525	Inverter Based - PV	7.525 kW - RE-GROWTH	12/1/2015	С	4/13/2016	97	12/15/2015
20943834	7.6	Inverter Based - PV	7.6 kW -RE-GROWTH	12/2/2015	С	6/8/2016	136	01/05/2016
20943947	5.16	Inverter Based - PV	5.16 kW - RE-GROWTH	12/2/2015	С	6/7/2016	135	12/16/2015
20944036	9.0	Inverter Based - PV	9.0 kW- RE- GROWTH	12/3/2015	С	12/29/2015	19	12/15/2015
20944253	5.59	Inverter Based - PV	5.59 kW - RE- GROWTH	12/4/2015	С	5/18/2016	119	12/15/2015
20947755	6.250	Inverter Based - PV	6.520 kW - RE-GROWTH	12/8/2015	С	12/28/2015	15	12/15/2015
20961836	4.25	Inverter Based - PV	4.25 kW - RE-GROWTH	12/10/2015	С	4/13/2016	90	12/15/2015
20964162	7.12	Inverter Based - PV	7.12 kW - RE-GROWTH	12/10/2015	С	3/21/2016	73	12/17/2015
20964292	6.0	Inverter Based - PV	6 kW - RE-GROWTH	12/10/2015	С	3/1/2016	59	12/21/2015
20976967	3.0	Inverter Based - PV	3 kW - RE-GROWTH	12/14/2015	С	4/12/2016	87	12/16/2015
20977131	6.0	Inverter Based - PV	6.0 kW - RE- GROWTH	12/14/2015	С	5/11/2016	108	12/21/2015
20984302	8.25	Inverter Based - PV	8.25 kW- RE-GROWTH	11/24/2015	С	4/13/2016	102	12/17/2015
21000169	3.655	Inverter Based - PV	3.655 kW- RE-GROWTH	12/17/2015	С	4/28/2016	96	12/22/2015
21000421	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	12/17/2015	С	4/13/2016	85	12/23/2015
21001536	2.58	Inverter Based - PV	2.58 kW - RE- GROWTH	12/17/2015	С	7/6/2016	145	12/22/2015
21001687	3.44	Inverter Based - PV	3.44 kW - RE-GROWTH	12/17/2015	С	4/27/2016	95	12/22/2015
21002008	4.547	Inverter Based - PV	4.547 kW - RE-GROWTH	12/17/2015	С	7/8/2016	147	02/18/2016
21015911	3.655	Inverter Based - PV	3.655 kW - RE-GROWTH	12/21/2015	С	2/11/2016	39	12/28/2015
21016607	10.0	Inverter Based - PV	10kW - RE-GROWTH	12/21/2015	С	3/21/2016	66	02/08/2016
21026617	3.795	Inverter Based - PV	3.795 kW - RE-GROWTH	12/23/2015	С	9/19/2016	194	12/28/2015
21026761	3.87	Inverter Based - PV	3.87 kW - RE-GROWTH	12/23/2015	С	6/6/2016	119	12/29/2015
21027242	1.75	Inverter Based - PV	1.75 kW - RE-GROWTH	12/23/2015	С	5/11/2016	101	12/29/2015
21027438	3.87	Inverter Based - PV	3.87 kW- RE- GROWTH	12/23/2015	С	4/7/2016	77	12/29/2015
21027550	3.655	Inverter Based - PV	3.655 kW - RE-GROWTH	12/23/2015	С	3/23/2016	66	12/29/2015
21027779	7.6	Inverter Based - PV	7.6 kW - RE-GROWTH	12/23/2015	С	3/22/2016	65	12/29/2015
21028022	2.714	Inverter Based - PV	2.714 kW- RE- GROWTH	12/23/2015	С	5/18/2016	106	12/29/2015
21042595	4.5	Inverter Based - PV	4.5 kW - RE- GROWTH	12/23/2015	С	4/12/2016	80	01/25/2016
21053752	7.095	Inverter Based - PV	7.095 kW - Re-Growth	12/30/2015	С	12/21/2015	-8	01/12/2016
21077397	7.6	Inverter Based - PV	7.6 kW - RE-GROWTH	12/29/2015	С	4/27/2016	87	01/05/2016
21078568	7.955	Inverter Based - PV	7.955 kW - RE- GROWTH	12/30/2015	С	8/23/2016	170	01/05/2016
21082098	3.44	Inverter Based - PV	3.44 kW - RE- GROWTH	1/5/2016	С	6/20/2016	120	01/07/2016
21082182	6.235	Inverter Based - PV	6.235 kW - RE-GROWTH	12/30/2015	С	3/22/2016	60	01/12/2016

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21082214	6.0	Inverter Based - PV	6.0 kW - RE- GROWTH	1/5/2016	С	3/21/2016	55	01/07/2016
21082245	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	1/5/2016	С	3/22/2016	56	01/07/2016
21093847	10.0	Inverter Based - PV	10 kW- RE- GROWTH	1/6/2016	С	3/16/2016	51	01/08/2016
21093878	5.0	Inverter Based - PV	5 kW - RE- GROWTH	1/6/2016	С	9/20/2016	185	01/13/2016
21093928	5.0	Inverter Based - PV	5.0 kW - RE - GROWTH	1/6/2016	С	3/21/2016	54	01/08/2016
21093966	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	1/4/2016	С	8/24/2016	168	01/07/2016
21093997	10.0	Inverter Based - PV	10.0 kW - RE- GROWTH	1/4/2016	С	6/6/2016	111	01/07/2016
21094026	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	1/4/2016	С	5/20/2016	100	01/07/2016
21094087	5.75	Inverter Based - PV	5.75 kW - RE- GROWTH	1/5/2016	С	3/9/2016	47	01/12/2016
21094132	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	1/6/2016	С	6/29/2016	126	01/08/2016
21094292	5.26	Inverter Based - PV	5 kW - RE- GROWTH	1/5/2016	С	7/6/2016	132	01/08/2016
21094331	7.75	Inverter Based - PV	7.75 kW - RE- GROWTH	1/5/2016	С	6/16/2016	118	02/12/2016
21097400	7.6	Inverter Based - PV	7.60 kW - RE- GROWTH	1/6/2016	С	8/22/2016	164	01/20/2016
21122201	3.9	Inverter Based - PV	3.9 kW - RE- GROWTH	1/11/2016	С	1/21/2016	9	01/14/2016
21122332	6.45	Inverter Based - PV	6.45 kW - RE- GROWTH	1/6/2016	С	6/20/2016	119	01/14/2016
21122714	6.283	Inverter Based - PV	6.283 kW - RE- GROWTH	1/6/2016	С	6/7/2016	110	01/14/2016
21122885	4.0	Inverter Based - PV	4.0 kW- RE-GROWTH	1/6/2016	С	3/22/2016	55	01/15/2016
21123087	4.5	Inverter Based - PV	4.5 kW-RE-GROWTH	1/6/2016	С	2/26/2016	38	03/03/2016
21123884	6.235	Inverter Based - PV	6.235 kW- RE-GROWTH	1/6/2016	С	6/6/2016	109	01/20/2016
21129095	5.16	Inverter Based - PV	5.16 kW - RE- GROWTH	1/12/2016	С	6/6/2016	105	01/20/2016
21129128	8.17		8.17 kW - RE-GROWTH	1/12/2016	С	3/22/2016	51	01/20/2016
21129181	8.385	Inverter Based - PV	8.385 kW- RE-GROWTH	1/12/2016	С	7/18/2016	135	01/20/2016
21129293	3.01	Inverter Based - PV	3.01 kW - RE-GROWTH	1/12/2016	С	2/26/2016	34	01/20/2016
21135099	4.250	Inverter Based - PV	4.25 kW - RE-GROWTH	1/13/2016	С	4/6/2016	61	01/26/2016
21135124	3.42	Inverter Based - PV	3.42 kW - RE- GROWTH	1/13/2016	С	3/22/2016	50	02/01/2016
21148974	6.0	Inverter Based - PV	6 kW - RE-GROWTH	1/15/2016	С	4/21/2016	70	01/21/2016
21149072	7.095	Inverter Based - PV	7.095 kW - RE- GROWTH	1/13/2016	С	3/22/2016	50	01/20/2016
21149100	10.0	Inverter Based - PV	10.0 kW - RE- GROWTH - The W-9 has an address that	1/15/2016	С	4/27/2016	74	01/27/2016
21149225	7.6	Inverter Based - PV	7.6 kW - RE-GROWTH	1/15/2016	С	4/27/2016	74	01/21/2016
21175012	6.0	Inverter Based - PV	6.0kW	1/20/2016	С	4/28/2016	72	01/28/16
21180821	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	1/15/2016	С	10/4/2016	188	01/26/2016
21181702	6.02	Inverter Based - PV	6.02 kW - RE - GROWTH	1/21/2016	С	3/22/2016	44	01/28/16
21184103	3.5	Inverter Based - PV	3.5 kW - RE- GROWTH	1/20/2016	С	3/22/2016	45	01/28/2016
21184159	4.25	Inverter Based - PV	4.25 kW - RE- GROWTH	1/20/2016	С	3/22/2016	45	01/26/2016
21184200	7.6	Inverter Based - PV	7.6 kW - RE-GROWTH	1/22/2016	С	4/21/2016	65	01/25/2016
21184251	5.0	Inverter Based - PV	5.0 kW - RE-GROWTH	1/22/2016	С	4/22/2016	66	01/26/2016
21184290	6.02	Inverter Based - PV	6.02 kW - RE- GROWTH	1/21/2016	С	8/31/2016	160	01/28/2016
21184331	9.0	Inverter Based - PV	9.0 kW - RE-GROWTH	1/21/2016	С	7/21/2016	131	03/16/2016
21184428	7.74	Inverter Based - PV	7.74 kW - RE- GROWTH	1/20/2016	С	3/29/2016	50	01/28/2016
21210371	6.25	Inverter Based - PV	6.25 kW - RE -GROWTH	1/27/2016	С	4/27/2016	66	02/02/2016
21210400	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	1/27/2016	С	3/17/2016	37	02/01/2016

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21210418	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	1/27/2016	С	4/22/2016	63	02/01/2016
21216817	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	1/28/2016	С	4/27/2016	65	02/02/16
21240291	2.488	Inverter Based - PV	2.488 kW - RE- GROWTH	2/2/2016	С	6/17/2016	99	02/04/2016
21240344	8.278	Inverter Based - PV	8.278 kW - RE- GROWTH	2/2/2016	С	6/7/2016	91	02/04/2016
21240350	8.1	Inverter Based - PV	8.1 kW - RE - GROWTH	2/2/2016	С	4/19/2016	56	02/04/2016
21240373	7.25	Inverter Based - PV	7.25 kW - RE- GROWTH	2/2/2016	С	5/11/2016	72	02/10/2016
21240406	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	2/2/2016	С	4/13/2016	52	02/04/2016
21240421	6.0	Inverter Based - PV	6.0 kW - RE- GROWTH	2/2/2016	С	4/12/2016	51	02/04/2016
21240444	10.0	Inverter Based - PV	10.0 kW - RE - GROWTH	2/2/2016	С	7/8/2016	114	02/04/2016
21240453	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	2/2/2016	С	6/6/2016	90	02/04/2016
21240483	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	2/2/2016	С	7/21/2016	123	02/08/2016
21240512	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	2/2/2016	С	7/28/2016	128	02/12/2016
21240538	5.375	Inverter Based - PV	5.375 kW - RE- GROWTH	2/2/2016	С	4/13/2016	52	02/04/16
21254213	4.3	Inverter Based - PV	4.30 kW - RE- GROWTH	2/3/2016	С	4/28/2016	62	02/10/2016
21254328	8.0	Inverter Based - PV	8 kW -RE-GROWTH	2/3/2016	С	5/3/2016	65	02/10/2016
21254341	7.0	Inverter Based - PV	7 kw - re- growth	2/3/2016	С	9/6/2016	155	02/10/16
21263312	6.45	Inverter Based - PV	6.45 kW - RE - GROWTH	2/4/2016	С	6/10/2016	92	02/12/2016
21267377	11.5	Inverter Based - PV	11 kW - RE- GROWTH	2/5/2016	С	6/8/2016	89	02/10/2016
21267454	6.0	Inverter Based - PV	6.0 kW - RE- GROWTH	2/5/2016	С	4/22/2016	56	02/10/16
21267477	5.0	Inverter Based - PV	5 kW - RE- GROWTH	2/5/2016	С	7/8/2016	111	02/10/2016
21267527	3.75	Inverter Based - PV	3.75 kW - RE-GROWTH	2/5/2016	С	3/21/2016	32	02/10/2016
21267586	7.5	Inverter Based - PV	7.5 kW - RE - GROWTH	2/5/2016	С	4/20/2016	54	02/10/2016
21267615	3.865	Inverter Based - PV	3.865 kW - RE- GROWTH	2/5/2016	С	6/10/2016	91	03/01/2016
21273327	7.6	Inverter Based - PV	7.6 kW - RE - GROWTH	2/8/2016	С	6/20/2016	96	02/18/16
21292847	5.88	Inverter Based - PV	5.88 kW - RE- GROWTH	2/11/2016	С	9/7/2016	150	02/18/2016
21292984	4.547	Inverter Based - PV	4.547 kW - RE- GROWTH	2/11/2016	С	7/13/2016	110	02/18/2016
21293011	6.45	Inverter Based - PV	6.45 kW - RE- GROWTH	2/11/2016	С	7/28/2016	121	02/18/2016
21293050	3.0	Inverter Based - PV	3.0 kW - RE- GROWTH	2/11/2016	С	5/20/2016	72	02/19/2016
21293074	5.59	Inverter Based - PV	5.59 kW - RE- GROWTH	2/11/2016	С	8/22/2016	138	03/10/2016
21293511	4.75	Inverter Based - PV	4.75 kW - RE - GROWTH	2/11/2016	С	5/13/2016	67	02/22/2016
21319425	6.5	Inverter Based - PV	6.5 kW - RE- GROWTH	2/16/2016	С	5/10/2016	61	02/24/16
21319506	10.0	Inverter Based - PV	10.0 kW - RE- GROWTH	2/16/2016	С	6/6/2016	80	02/19/2016
21319608	10.0	Inverter Based - PV	10 kW - RE- GROWTH	2/16/2016	С	4/28/2016	53	02/19/2016
21319632	12.0	Inverter Based - PV	13.4 kW - RE- GROWTH	2/16/2016	С	6/7/2016	81	02/26/2016
21319675	5.375	Inverter Based - PV	5.375 kW - RE- GROWTH	2/16/2016	С	5/11/2016	62	02/18/16
21319703	6.75	Inverter Based - PV	6.75 kW - RE- GROWTH	2/16/2016	С	4/13/2016	42	02/22/2016
21319726	9.0	Inverter Based - PV	9.0 kW - RE- GROWTH	2/16/2016	С	4/13/2016	42	02/18/2016
21319759	6.75	Inverter Based - PV	6.75 kW - RE- GROWTH	2/16/2016	С	5/20/2016	69	02/18/2016
21319819	5.805	Inverter Based - PV	5.805 kW - RE- GROWTH	2/16/2016	С	4/28/2016	53	02/22/2016
21319849	6.0	Inverter Based - PV	6.0kW - RE-GROWTH	2/16/2016	С	10/11/2016	171	03/24/2016
21329279	3.8	Inverter Based - PV	RE-GROWTH - 3.8kW	2/17/2016	С	8/31/2016	141	03/24/2016

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21338633	1.75	Inverter Based - PV	1.75 kW - RE- GROWTH	2/19/2016	С	7/6/2016	99	02/26/2016
21338767	7.6	Inverter Based - PV	7.6 kW - RE-GROWTH	2/19/2016	С	7/8/2016	101	02/26/2016
21338819	7.6	Inverter Based - PV	7.6 kW - RE-GROWTH	2/19/2016	С	8/10/2016	124	03/01/2016
21338918	7.955	Inverter Based - PV	7.955 kW - RE- GROWTH	2/19/2016	С	5/11/2016	59	02/24/16
21338941	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	2/19/2016	С	10/4/2016	163	02/26/2016
21338966	4.013	Inverter Based - PV	4.5 kW - RE- GROWTH	2/19/2016	С	7/7/2016	100	02/24/2016
21338996	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	2/19/2016	С	4/27/2016	49	02/26/2016
21339018	10.0	Inverter Based - PV	10.0 kW -RE- GROWTH	2/19/2016	С	4/28/2016	50	02/26/2016
21339034	3.8	Inverter Based - PV	3.8 kW - RE- GROWTH	2/19/2016	С	8/10/2016	124	02/26/2016
21339100	3.0	Inverter Based - PV	3.0 kW - RE- GROWTH	2/19/2016	С	5/24/2016	68	03/01/2016
21339121	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	2/19/2016	С	6/6/2016	77	02/26/2016
21339152	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	2/19/2016	С	8/10/2016	124	02/26/2016
21339186	6.0	Inverter Based - PV	6.0 kW - RE- GROWTH	2/19/2016	С	7/6/2016	99	02/26/2016
21368594	13.0	Inverter Based - PV	14 kW - RE-GROWTH	3/3/2016	С	7/7/2016	91	03/10/2016
21369359	8.25	Inverter Based - PV	8.25 kW - RE- GROWTH	2/25/2016	С	4/28/2016	46	03/01/2016
21369895	5.16	Inverter Based - PV	5.16 - RE-GROWTH	2/25/2016	С	4/13/2016	35	03/01/16
21371015	5.1	Inverter Based - PV	5.1 kW - RE-GROWTH	2/25/2016	С	6/14/2016	79	03/01/2016
21371410	6.88	Inverter Based - PV	6.88 kW - RE-GROWTH	2/25/2016	С	6/6/2016	73	03/16/16
21371517	8.0	Inverter Based - PV	8.0 - RE-GROWTH	2/25/2016	С	4/15/2016	37	03/16/2016
21407756	3.5	Inverter Based - PV	3.5 kW - RE -GROWTH	3/3/2016	С	9/15/2016	141	03/10/2016
21407766	6.665	Inverter Based - PV	6.665 kW - RE- GROWTH	3/3/2016	С	4/12/2016	29	03/08/2016
21407784	4.59	Inverter Based - PV	4.1 kW -RE- GROWTH	3/3/2016	С	7/26/2016	104	03/08/2016
21407790	6.88	Inverter Based - PV	6.9 kW - RE- GROWTH	3/3/2016	С	9/7/2016	135	03/08/2016
21407812	7.6	Inverter Based - PV	7.6 kW - RE -GROWTH	3/3/2016	С	6/10/2016	72	03/11/2016
21407827	2.58	Inverter Based - PV	2.6 kW - RE- GROWTH	3/3/2016	С	4/20/2016	35	03/10/2016
21407877	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	3/3/2016	С	5/18/2016	55	03/8/2016
21408016	10.0	Inverter Based - PV	10.0 kW - RE-GROWTH	3/3/2016	С	5/11/2016	50	03/10/2016
21408288	3.8	Inverter Based - PV	3.8 kW - RE- GROWTH	3/3/2016	С	6/7/2016	69	03/08/2016
21410519	10.0	Inverter Based - PV	10.0 kW - RE- GROWTH	3/3/2016	С	8/31/2016	130	03/08/2016
21410539	5.0	Inverter Based - PV	5.0 kW -RE-GROWTH	3/3/2016	С	9/14/2016	140	03/08/2016
21410560	5.0	Inverter Based - PV	5.0 kW -RE - GROWTH	3/3/2016	С	9/12/2016	138	03/31/2016
21410600	6.0	Inverter Based - PV	6.0 kW - RE-GROWTH	3/3/2016	С	9/14/2016	140	03/08/2016
21410620	10.0	Inverter Based - PV	10.0 kW - RE-GROWTH	3/3/2016	С	10/11/2016	159	03/08/2016
21410652	4.56	Inverter Based - PV	4.56 kW- RE-GROWTH	3/3/2016	С	4/12/2016	29	03/16/2016
21410687	7.955	Inverter Based - PV	7.955 kW - RE- GROWTH	3/3/2016	С	7/26/2016	104	03/08/2016
21410737	4.25	Inverter Based - PV	4.25 kW - RE- GROWTH	3/3/2016	С	6/20/2016	78	03/10/2016
21426382	7.5	Inverter Based - PV	5.5 kW - RE- GROWTH	3/7/2016	С	5/18/2016	53	03/10/2016
21426511	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	3/7/2016	С	6/6/2016	66	03/30/2016
21427161	5.46	Inverter Based - PV	5.46 kW - RE- GROWTH	3/7/2016	С	6/6/2016	66	03/21/2016
21427804	7.6	Inverter Based - PV	7.5 kW - RE-GROWTH	3/7/2016	С	5/20/2016	55	03/10/2016
21427991	9.03	Inverter Based - PV	9.03 kW - RE-GROWTH	3/7/2016	С	6/6/2016	66	03/16/2016

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21428785	4.3	Inverter Based - PV	4.3 kW - RE- GROWTH	3/7/2016	С	6/10/2016	70	03/16/2016
21431403	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	3/8/2016	С	6/7/2016	66	03/10/2016
21431542	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	3/8/2016	С	5/20/2016	54	03/11/2016
21431574	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	3/7/2016	С	6/8/2016	68	03/11/2016
21431594	10.0	Inverter Based - PV	10.0 kW - RE- GROWTH	3/8/2016	С	5/20/2016	54	03/11/2016
21431640	6.0	Inverter Based - PV	6.0 kW - RE-GROWTH	3/8/2016	С	4/13/2016	27	03/10/2016
21438615	6.45	Inverter Based - PV	6.45 kW - RE- GROWTH	3/9/2016	С	8/10/2016	111	03/21/2016
21438743	3.0	Inverter Based - PV	3.0 kW - RE- GROWTH	3/9/2016	С	10/4/2016	150	03/21/2016
21438781	6.72	Inverter Based - PV	6.72 kW - RE- GROWTH	3/9/2016	С	5/12/2016	47	03/29/2016
21438797	8.7	Inverter Based - PV	8.7 kW - RE- GROWTH	3/9/2016	С	10/26/2016	166	07/15/2016
21438820	5.8	Inverter Based - PV	5.8 kW - RE- GROWTH	3/9/2016	С	10/26/2016	166	03/30/2016
21438841	3.8	Inverter Based - PV	3.8 kW - RE- GROWTH	3/9/2016	С	4/15/2016	28	03/17/2016
21438851	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	3/9/2016	С	6/20/2016	74	03/17/2016
21438881	10.0	Inverter Based - PV	10.0 kW - RE - GROWTH	3/9/2016	С	6/7/2016	65	3/30/2016
21438916	3.8	Inverter Based - PV	3.8 kW - RE- GROWTH	3/9/2016	С	6/7/2016	65	03/23/2016
21439027	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	3/9/2016	С	4/27/2016	36	03/17/2016
21439049	3.0	Inverter Based - PV	3.0 kW -RE- GROWTH	3/9/2016	С	4/21/2016	32	03/17/2016
21439070	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	3/9/2016	С	6/16/2016	72	03/17/2016
21439165	5.59	Inverter Based - PV	5.59 kW - RE- GROWTH	3/9/2016	С	5/12/2016	47	03/21/2016
21439292	10.0	Inverter Based - PV	10.0 kW - RE- GROWTH	3/9/2016	С	9/1/2016	127	03/16/2016
21439324	3.0	Inverter Based - PV	3.0 kW - RE- GROWTH	3/9/2016	С	8/31/2016	126	03/16/2016
21439350	3.5	Inverter Based - PV	3.5 k W - RE- GROWTH	3/9/2016	С	9/12/2016	134	03/16/2016
21439389	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	3/9/2016	С	8/2/2016	105	03/16/2016
21439425	5.51	Inverter Based - PV	5.51 kW - RE- GROWTH	3/9/2016	С	9/6/2016	130	03/31/2016
21439451	2.85	Inverter Based - PV	2.85 kW - RE- GROWTH	3/9/2016	С	7/6/2016	86	03/29/2016
21439481	3.135	Inverter Based - PV	3.135 kW - RE- GROWTH	3/9/2016	С	12/27/2016	210	9/26/16
21439515	4.56	Inverter Based - PV	4.56 kW - RE- GROWTH	3/9/2016	С	5/12/2016	47	03/31/2016
21439531	10.73	Inverter Based - PV	10.73 kW -RE - GROWTH	3/9/2016	С	9/6/2016	130	03/31/2016
21456377	7.44	Inverter Based - PV	7.44 kW - RE- GROWTH	3/11/2016	С	6/6/2016	62	03/21/2016
21462203	7.6	Inverter Based - PV	7.6 KW -RE - GROWTH	3/14/2016	С	6/6/2016	61	03/23/2016
21462236	7.6	Inverter Based - PV	7.6 kW -RE- GROWTH	3/14/2016	С	6/16/2016	69	03/23/2016
21462264	9.03	Inverter Based - PV	9.03 kW - RE - GROWTH	3/14/2016	С	5/18/2016	48	03/21/2016
21462328	5.7	Inverter Based - PV	5.7 kW - RE- GROWTH	3/14/2016	С	8/26/2016	120	03/30/2016
21462360	5.2	Inverter Based - PV	5.2 kW - RE- GROWTH	3/14/2016	С	8/1/2016	101	03/30/2016
21462391	8.265	11	8.265 kW - RE- GROWTH	3/14/2016	С	11/8/2016	172	03/30/2016
21462428	8.68	Inverter Based - PV	8.68 kW - RE- GROWTH	3/14/2016	С	5/12/2016	44	03/30/2016
21462593	6.96	Inverter Based - PV	6.96 kW - RE- GROWTH	3/14/2016	С	9/28/2016	143	03/31/2016
21462630	11.1	Inverter Based - PV	8.547 kW - RE- GROWTH	3/14/2016	С	7/7/2016	84	03/21/2016
21462675	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	3/14/2016	С	12/8/2016	194	03/23/2016
21462703	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	3/14/2016	С	6/7/2016	62	03/23/2016
21462771	7.955	Inverter Based - PV	7.955 kW - RE -GROWTH	3/14/2016	С	6/7/2016	62	03/21/2016

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21462799	5.8	Inverter Based - PV	5.8 kW - RE- GROWTH	3/14/2016	С	11/8/2016	172	03/31/2016
21466670	7.0	Inverter Based - PV	7.0 kW - RE- GROWTH	3/15/2016	С	6/7/2016	61	03/21/2016
21466679	2.941	Inverter Based - PV	3.0 kW - RE- GROWTH	3/15/2016	С	6/8/2016	62	03/21/2016
21466718	7.54	Inverter Based - PV	7.60 kW - RE- GROWTH	3/15/2016	С	12/6/2016	191	03/31/2016
21466787	7.25	Inverter Based - PV	7.25 kW - RE- GROWTH	3/15/2016	С	5/11/2016	42	03/21/2016
21466807	8.99	Inverter Based - PV	10.0 kW - RE- GROWTH	3/15/2016	С	10/28/2016	164	03/24/2016
21466857	4.64	Inverter Based - PV	5.0 KW - RE- GROWTH	3/15/2016	С	10/26/2016	162	03/31/2016
21466879	5.38	Inverter Based - PV	5.38 kW - RE- GROWTH	3/15/2016	С	6/1/2016	57	03/24/2016
21466888	7.6	Inverter Based - PV	7.6 KW - RE- GROWTH	3/15/2016	С	11/15/2016	176	03/31/2016
21466915	6.09	Inverter Based - PV	6.0 kW - RE- GROWTH	3/15/2016	С	9/6/2016	126	03/30/2016
21466932	3.5	Inverter Based - PV	4.20 kW - RE- GROWTH	3/15/2016	С	5/11/2016	42	03/21/2016
21466961	8.41	Inverter Based - PV	7.60 kW - RE- GROWTH	3/15/2016	С	7/20/2016	92	03/24/2016
21467363	6.0	Inverter Based - PV	6.0 kW - RE- GROWTH	3/14/2016	С	7/21/2016	94	03/31/2016
21481288	4.09	Inverter Based - PV	4.085 kW -RE- GROWTH	3/17/2016	С	6/8/2016	60	03/24/2016
21481297	4.0	Inverter Based - PV	4.0 kW - RE- GROWTH	3/17/2016	С	6/10/2016	62	03/24/2016
21481305	7.25	Inverter Based - PV	7.25 kW - RE - GROWTH	3/17/2016	С	6/1/2016	55	03/31/2016
21481311	4.50	Inverter Based - PV	4.50 kW - RE -GROWTH	3/17/2016	С	6/10/2016	62	03/24/2016
21481320	7.96	Inverter Based - PV	7.96 kW - RE- GROWTH	3/17/2016	С	7/21/2016	91	03/24/2016
21481326	6.02	Inverter Based - PV	6.02 kW- RE - GROWTH	3/17/2016	С	5/10/2016	39	03/24/2016
21481560	1.81	Inverter Based - PV	3.0 kW - RE- GROWTH	3/16/2016	С	6/6/2016	59	03/29/2016
21485169	3.0	Inverter Based - PV	3.0 kW - RE- GROWTH	3/8/2016	С	6/20/2016	75	03/17/2016
21488330	4.52	Inverter Based - PV	4.52 KW - RE- GROWTH	3/17/2016	С	5/11/2016	40	03/24/2016
21488345	6.24	Inverter Based - PV	6.24 kW - RE- GROWTH	3/17/2016	С	6/20/2016	68	03/24/2016
21488356	14.5	Inverter Based - PV	14.5 kW - RE- GROWTH	3/18/2016	С	7/6/2016	79	03/29/2016
21488371	2.795	Inverter Based - PV	2.79 kW - RE- GROWTH	3/17/2016	С	7/21/2016	91	03/24/2016
21488382	3.48	Inverter Based - PV	3.0 kW - RE- GROWTH	3/17/2016	С	9/20/2016	134	03/31/2016
21488393	7.6	Inverter Based - PV	7.60 kW - RE- GROWTH	3/17/2016	С	12/13/2016	194	03/31/2016
21488397	7.54	Inverter Based - PV	7.60 kW - RE- GROWTH	3/16/2016	С	11/25/2016	183	03/31/2016
21488404	4.75	Inverter Based - PV	4.75 kW - RE - GROWTH	3/17/2016	С	7/20/2016	90	03/24/2016
21488413	9.86	Inverter Based - PV	10.00 kW - RE- GROWTH	3/17/2016	С	12/28/2016	205	03/31/2016
21488424	3.225	Inverter Based - PV	3.23 kW - RE- GROWTH	3/17/2016	С	7/6/2016	80	03/29/2016
21495960	5.51	Inverter Based - PV	5.0 kW - RE- GROWTH-under	3/18/2016	С	9/28/2016	139	03/29/2016
21495993	5.7	Inverter Based - PV	folder 21488363 5.7 kW - RE- GROWTH	3/20/2016	С	10/26/2016	158	03/31/2016
21495995	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	3/20/2016	С	6/10/2016	60	03/31/2016
21495996	5.0	Inverter Based - PV	5.0 kW - RE - GROWTH	3/20/2016	С	7/8/2016	80	03/24/2016
21496001	3.0	Inverter Based - PV	3.0 kW - RE- GROWTH	3/20/2016	С	6/1/2016	53	03/30/2016
21496003	7.60	Inverter Based - PV	1.7 kW - RE - GROWTH	3/20/2016	С	6/22/2016	68	03/24/2016
21496004	6.0	Inverter Based - PV	6.0 kW - RE- GROWTH	3/20/2016	С	7/7/2016	79	03/24/2016
21496005	10.0	Inverter Based - PV	10.0 kW - RE- GROWTH	3/20/2016	С	5/12/2016	39	03/31/2016
21501593	3.0	Inverter Based - PV	3.0kw / RI RE-Growth	3/18/2016	С	11/15/2016	173	03/29/16
21501820	3.0	Inverter Based - PV	3.0 kw / RI - RE Growth	3/18/2016	С	4/28/2016	30	03/31/2016

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21502082	5.0	Inverter Based - PV	5.0 kw / RI RE-Growth	3/18/2016	С	5/2/2016	32	03/30/16
21502279	6.5	Inverter Based - PV	6.5 kw RI-RE Growth	3/18/2016	С	8/24/2016	114	3/31/16
21502665	5.0	Inverter Based - PV	5.0 kw / RI RE-Growth	3/18/2016	С	6/10/2016	61	03/31/2016
21502791	10.0	Inverter Based - PV	10.0 kw / RI RE-Growth	3/19/2016	С	11/23/2016	178	03/30/16
21507552	5.0	Inverter Based - PV	5.0 kw / RI RE-Growth	3/15/2016	С	11/8/2016	171	03/31/2016
21507912	10.0	Inverter Based - PV	10.0 kw / RI RE-Growth	3/16/2016	С	9/22/2016	137	03/31/2016
21508154	6.0	Inverter Based - PV	6.0 kw / RI RE-Growth	3/21/2016	С	9/20/2016	132	03/31/2016
21508842	9.25	Inverter Based - PV	9.26 kw / RI RE-Growth	3/21/2016	С	7/8/2016	80	03/31/2016
21509201	4.5	Inverter Based - PV	4.5 kw / RI RE-Growth	3/21/2016	С	6/6/2016	56	03/31/2016
21509393	7.5	Inverter Based - PV	7.5 kw / RI RE-Growth	3/21/2016	С	6/8/2016	58	03/31/16
21509580	8.0	Inverter Based - PV	8.0 kw / RI RE-Growth	3/21/2016	С	6/17/2016	65	03/31/2016
21509991	14.5	Inverter Based - PV	14.5 kw / RI RE-Growth	3/21/2016	С	6/20/2016	66	03/31/2016
21516222	3.0	Inverter Based - PV	3.0 kw / RI RE-Growth	3/22/2016	С	7/5/2016	76	03/31/2016
21516406	5.0	Inverter Based - PV	5.0 kw / RI RE-Growth	3/22/2016	С	6/7/2016	56	03/31/2016
21516523	3.0	Inverter Based - PV	3.0 kw / RI RE-Growth	3/22/2016	С	6/20/2016	65	03/30/16
21516666	10.0	Inverter Based - PV	10.0 kw / RI RE Growth	3/22/2016	С	5/12/2016	38	03/31/2016
21517137	5.0	Inverter Based - PV	5.0 kw / RI RE Growth	3/22/2016	С	11/25/2016	179	03/30/16
21517357	8.17	Inverter Based - PV	8.17 kw / RI RE-Growth	3/22/2016	С	10/4/2016	141	03/31/2016
21517689	3.87	Inverter Based - PV	3.87 kw	3/22/2016	С	5/5/2016	33	03/31/2016
21518232	8.75	Inverter Based - PV	8.75 kW -RE-GROWTH	3/23/2016	С	9/22/2016	132	03/31/2016
21518308	3.87	Inverter Based - PV	3.87 kW - RE-GROWTH	3/23/2016	С	6/15/2016	61	03/31/2016
21518355	3.0	Inverter Based - PV	3.0 kW - RE- GROWTH	3/20/2016	С	6/10/2016	60	03/31/2016
21518376	3.0	Inverter Based - PV	3.0 kW -RE- GROWTH	3/23/2016	С	6/6/2016	54	03/31/2016
21518718	4.25	Inverter Based - PV	4.25 kw / RI RE-Growth	3/23/2016	С	8/2/2016	95	03/31/2016
21518739	10.0	Inverter Based - PV	10 kw / RI RE-Growth	3/23/2016	С	8/1/2016	94	03/31/2016
21518766	2.85	Inverter Based - PV	2.85 kw / RI RE-Growth	3/23/2016	С	8/10/2016	101	03/31/2016
21524008	7.5	Inverter Based - PV	7.5 kw / RI RE-Growth	3/22/2016	С	6/24/2016	69	03/31/2016
21524550	3.8	Inverter Based - PV	3.8 kw / RI RE-Growth	3/24/2016	С	6/28/2016	69	03/31/2016
21524722	5.18	Inverter Based - PV	5.18 kw / RI RE Growth	3/23/2016	С	7/13/2016	81	03/31/2016
21530490	3.8	Inverter Based - PV	3.8 kw / RI RE-Growth	3/24/2016	С	6/8/2016	55	03/30/16
21530750	5.16	Inverter Based - PV	5.16 kw / RI RE-Growth	3/24/2016	С	6/6/2016	53	03/31/2016
21531129	9.0	Inverter Based - PV	9.0 kw / RI RE-Growth / 3	3/24/2016	С	9/22/2016	131	03/31/2016
21531782	5.0	Inverter Based - PV	phase 5.0 kw / RI RE-Growth / New	3/24/2016	С	6/21/2016	64	03/30/2016
21533404	6.0	Inverter Based - PV	svce WR 21397121 6.0 kw / RI RE Growth	3/25/2016	С	7/7/2016	75	03/31/2016
21533424	6.24	Inverter Based - PV	6.24 kw / RI RE Growth	3/25/2016	С	6/20/2016	62	03/31/2016
21533443	9.0	Inverter Based - PV	9.0 kw / RI RE Growth	3/25/2016	С	6/20/2016	62	03/31/2016
21533467	4.5	Inverter Based - PV	4.50 kw / RI RE-Growth	3/25/2016	С	6/22/2016	64	03/30/16
21533487	6.0	Inverter Based - PV	6.0 kw / RI RE Growth Budget	3/25/2016	С	6/15/2016	59	05/17/2016
21533497	6.88	Inverter Based - PV	Billing 6.88 kw / RI RE-Growth	3/25/2016	С	8/31/2016	114	03/31/16
21536399	6.24	Inverter Based - PV	6.24 kw - REGROWTH	3/24/2016	С	7/21/2016	86	03/31/2016
21536678	4.09	Inverter Based - PV	4.09 kw / RI RE Growth	3/24/2016	С	7/26/2016	89	03/31/2016

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21539866	10.0	Inverter Based - PV	10.0 kw / RI RE-Growth	3/25/2016	С	6/7/2016	53	04/14/2016
21540039	2.75	Inverter Based - PV	2.75 kw / RI RE-Growth	3/25/2016	С	8/10/2016	99	03/31/2016
21540472	5.5	Inverter Based - PV	5.5 kw / RI RE-Growth	3/25/2016	С	12/13/2016	188	03/31/2016
21541927	3.8	Inverter Based - PV	3.8 kW - RI Re-Growth	3/28/2016	С	12/8/2016	184	03/31/2016
21541929	3.0	Inverter Based - PV	3.0 kW - RE- GROWTH	3/28/2016	С	12/13/2016	187	03/31/2016
21541931	6.25	Inverter Based - PV	6.25 kW - RE- GROWTH	3/28/2016	С	10/11/2016	142	03/31/2016
21541932	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	3/28/2016	С	11/9/2016	163	03/31/2016
21545086	2.5	Inverter Based - PV	2.5 kw / RI RE-Growth	3/28/2016	С	8/10/2016	98	03/31/2016
21545281	11.75	Inverter Based - PV	11.75 kw / RI RE-Growth	3/28/2016	С	6/20/2016	61	03/31/2016
21545608	7.74	Inverter Based - PV	7.74 kw / RI RE-Growth	3/28/2016	С	9/22/2016	129	03/31/2016
21545778	4.75	Inverter Based - PV	4.75 kw / RI RE-Growth	3/28/2016	С	8/10/2016	98	03/31/2016
21545960	5.0	Inverter Based - PV	5.0 kw / RI RE-Growth	3/28/2016	С	6/10/2016	55	03/31/2016
21546732	3.0	Inverter Based - PV	3.0 kw RI RE-Growth	3/28/2016	С	7/28/2016	89	03/31/2016
21546922	7.6	Inverter Based - PV	7.6 kw / RI RE-Growth	3/28/2016	С	6/7/2016	52	03/31/2016
21547300	4.5	Inverter Based - PV	4.5 kw / RI RE-Growth	3/28/2016	С	7/8/2016	75	03/31/2016
21547686	7.5	Inverter Based - PV	7.5 kw / RI RE-Growth	3/28/2016	С	8/22/2016	106	03/31/2016
21547964	6.75	Inverter Based - PV	6.75 kw / RI RE-Growth	3/28/2016	С	7/26/2016	87	03/31/2016
21552129	2.75	Inverter Based - PV	2.75kw / RI RE-Growth	3/29/2016	С	12/8/2016	183	03/31/2016
21552190	7.74	Inverter Based - PV	7.74 kw / RI RE-Growth	3/29/2016	С	7/18/2016	80	03/31/2016
21552258	10.25	Inverter Based - PV	10.25 kw / RI RE-Growth	3/29/2016	С	6/22/2016	62	03/31/2016
21552298	7.5	Inverter Based - PV	7.5 kw / RI RE-Growth	3/29/2016	С	11/9/2016	162	03/31/2016
21552371	7.5	Inverter Based - PV	7.5 kw / RI RE-Growth	3/29/2016	С	7/6/2016	72	03/31/2016
21552447	6.25	Inverter Based - PV	6.25 kw / RI RE-Growth	3/29/2016	С	7/21/2016	83	03/31/2016
21552555	7.6	Inverter Based - PV	7.6 kw / RI RE-Growth	3/29/2016	С	9/1/2016	113	03/31/2016
21552596	5.0	Inverter Based - PV	5.0 kw / RI RE-Growth	3/29/2016	С	11/17/2016	168	03/31/2016
21552632	3.75	Inverter Based - PV	3.75 kw / RI RE-Growth	3/29/2016	С	9/7/2016	117	03/31/2016
21552669	3.75	Inverter Based - PV	3.75 kw / RI RE-Growth	3/29/2016	С	12/16/2016	189	03/31/2016
21552708	6.02	Inverter Based - PV	6.02 kw / RI RE-Growth	3/29/2016	С	9/14/2016	122	3/31/2016
21552830	3.23	Inverter Based - PV	3.23 kw / RI RE-Growth	3/29/2016	С	8/31/2016	112	03/31/2016
21552921	3.87	Inverter Based - PV	3.87 kw / RI RE-Growth	3/29/2016	С	6/22/2016	62	03/31/2016
21552989	5.5	Inverter Based - PV	5.5 kw / RI RE-Growth	3/29/2016	С	8/31/2016	112	03/31/2016
21553039	7.0	Inverter Based - PV	7.0 kw / RI RE-Growth	3/29/2016	С	11/30/2016	177	03/31/2016
21553168	4.75	Inverter Based - PV	4.75 kw / RI RE-Growth	3/29/2016	С	10/11/2016	141	03/31/2016
21553211	4.25	Inverter Based - PV	4.25 kw / RI RE-Growth	3/29/2016	С	10/27/2016	153	03/31/2016
21553356	5.25	Inverter Based - PV	5.25 kw / RI RE-Growth	3/29/2016	С	12/16/2016	189	03/31/2016
21553429	7.1	Inverter Based - PV	7.1 kw / RI RE-Growth	3/29/2016	С	11/8/2016	161	03/31/2016
21553596	6.25	Inverter Based - PV	6.25 kw / RI RE-Growth	3/29/2016	С	11/15/2016	166	03/31/2016
21553668	7.6	Inverter Based - PV	7.6 kw / RI RE-Growth	3/29/2016	С	9/14/2016	122	03/31/2016
21553916	10.0	Inverter Based - PV	10.0 kw / RI RE-Growth	3/29/2016	С	11/23/2016	172	03/31/2016
21553973	6.0	Inverter Based - PV	6.0 kw / RI RE-Growth	3/29/2016	С	12/6/2016	181	03/31/2016
21554158	7.6	Inverter Based - PV	7.6 kw / RI RE-Growth	3/29/2016	С	10/11/2016	141	03/31/2016

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21557769	7.6	Inverter Based - PV	7.60 kw / RI RE-Growth	3/30/2016	С	11/8/2016	160	03/31/2016
21557780	10.0	Inverter Based - PV	10 kw / RI RE-Growth	3/30/2016	С	11/25/2016	173	03/31/2016
21557829	9.0	Inverter Based - PV	9.0 kw / RI RE-Growth	3/30/2016	С	8/2/2016	90	03/31/2016
21563771	2.75	Inverter Based - PV	2.75 kw / RI RE-Growth	3/30/2016	С	11/8/2016	160	03/31/2016
21563850	3.8	Inverter Based - PV	3.8 kw / RI RE-Growth	3/30/2016	С	6/15/2016	56	04/11/2016
21565419	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	3/31/2016	С	6/15/2016	55	03/31/2016
21573775	10.0	Inverter Based - PV	10.0kW - RI REGrowth	3/31/2016	С	6/24/2016	62	03/31/2016
21573797	3.8	Inverter Based - PV	3.8kW - RI Re Growth	3/31/2016	С	7/7/2016	71	03/31/2016
21573808	5.0	Inverter Based - PV	5.0kW - RI Re Growth Budget Billing	3/31/2016	С	6/20/2016	58	04/28/2016
21573818	8.6	Inverter Based - PV	8.6kW - RI Re Growth	4/1/2016	С	6/22/2016	59	04/11/2016
21573832	6.67	Inverter Based - PV	6.67kW / RI ReGrowth	3/31/2016	С	7/28/2016	86	03/31/2016
21577717	15.0	Inverter Based - PV	15.0 kW -/ RE Growth	4/1/2016	С	8/10/2016	94	04/28/2016
21577754	10.0	Inverter Based - PV	10.0KW - RE GROWTH	4/1/2016	С	11/8/2016	158	03/31/2016
21587534	5.0	Inverter Based - PV	5.0kW / RI RE Growth	4/4/2016	С	6/6/2016	46	04/11/2016
21587577	7.6	Inverter Based - PV	7.6kW / RI RE Growth	4/4/2016	С	6/7/2016	47	04/11/2016
21587652	5.0	Inverter Based - PV	5.0kW / RI RE Growth	4/4/2016	С	7/18/2016	76	04/11/2016
21587683	5.0	Inverter Based - PV	5.0kW / RI RE Growth / Budget	4/4/2016	С	7/26/2016	82	04/11/2016
21599017	7.5	Inverter Based - PV	Billing 7.5 kW - RI RE- GROWTH	4/5/2016	С	6/7/2016	46	04/14/2016
21601525	12.0	Inverter Based - PV	12.0kW RI RE Growth	4/7/2016	С	7/28/2016	81	05/09/2016
21603327	7.336	Inverter Based - PV	8.25 kW - RE- GROWTH	4/7/2016	С	9/1/2016	106	04/14/2016
21605202	4.515	Inverter Based - PV	4.515 kW - RE- GROWTH	11/20/2015	С	5/11/2016	124	12/17/2015
21610429	6.0	Inverter Based - PV	6.0kW RI-RE Growth	4/7/2016	С	6/6/2016	43	04/18/2016
21610760	6.6	Inverter Based - PV	6.6kW RI-RE Growth	4/7/2016	С	9/20/2016	119	04/18/2016
21611537	6.0	Inverter Based - PV	6.0kW RI-RE Growth	4/8/2016	С	7/7/2016	65	03/31/2016
21628898	6.88	Inverter Based - PV	6.88kW RI-RE Growth	4/11/2016	С	7/6/2016	63	04/18/2016
21629189	4.8	Inverter Based - PV	4.8kW RI-RE Growth	4/11/2016	С	6/7/2016	42	04/22/16
21629405	5.59	Inverter Based - PV	5.59kW RI-RE Growth	4/11/2016	С	6/10/2016	45	04/22/16
21629833	2.9	Inverter Based - PV	2.9kW RI-RE Growth	4/11/2016	С	8/24/2016	98	04/22/2016
21630107	7.0	Inverter Based - PV	7.0 kW RI-RE Growth	4/11/2016	С	7/6/2016	63	04/18/16
21636217	4.85	Inverter Based - PV	4.85kW RI-RE Growth	4/12/2016	С	6/6/2016	40	04/22/2016
21643690	8.12	Inverter Based - PV	8.12kW RI-RE Growth	4/14/2016	С	7/8/2016	62	04/22/2016
21644121	6.0	Inverter Based - PV	6.0kW RI-RE Growth	4/12/2016	С	8/10/2016	87	05/10/2016
21644595	6.02	Inverter Based - PV	6.02kW RI-RE Growth	4/13/2016	С	7/20/2016	71	04/25/2016
21645355	6.09	Inverter Based - PV	6.09kw RI-RE Growth	4/14/2016	С	7/13/2016	65	04/19/2016
21645528	5.22	Inverter Based - PV	5.22kW RI-RE Growth	4/14/2016	С	6/28/2016	54	04/19/2016
21645685	7.6	Inverter Based - PV	7.6kW RI-RE Growth	4/14/2016	С	8/10/2016	85	04/19/2016
21659291	10.0	Inverter Based - PV	10.0 kW - RE- GROWTH	4/9/2016	С	7/28/2016	79	03/31/2016
21662135	3.8	Inverter Based - PV	3.8kW RI-RE Growth	4/18/2016	С	6/9/2016	39	04/28/2016
21665486	7.6	Inverter Based - PV	7.6kw RI-RE Growth Budget	4/12/2016	С	6/10/2016	44	03/31/2016
21666349	5.25	Inverter Based - PV	Billing 5.25kW RI-RE Growth	4/18/2016	С	6/6/2016	36	04/25/2016
21668412	13.76	Inverter Based - PV	13.76kW RI-RE Growth	4/19/2016	С	8/1/2016	75	04/27/2016

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21684866	6.75	Inverter Based - PV	6.75kW RI-RE Growth	4/21/2016	С	7/19/2016	64	05/02/2016
21698917	7.0	Inverter Based - PV	7.0kW RI-RE Growth	4/22/2016	С	8/5/2016	76	05/06/2016
21699225	5.25	Inverter Based - PV	5.25kW RI-RE Growth	4/22/2016	С	7/19/2016	63	05/2/16
21699822	5.0	Inverter Based - PV	5.0kW RI-RE Growth	3/25/2016	С	7/18/2016	82	03/31/2016
21709200	5.0	Inverter Based - PV	5.0kW RI-RE Growth	4/26/2016	С	7/8/2016	54	05/02/2016
21716015	8.34	Inverter Based - PV	8.34kW RI-RE Growth	4/26/2016	С	6/15/2016	37	05/02/2016
21719373	3.0	Inverter Based - PV	3.0kW RI-RE Growth	4/28/2016	С	9/6/2016	94	05/10/2016
21723677	3.8	Inverter Based - PV	3.8kW RI-RE Growth	4/27/2016	С	7/26/2016	65	05/02/2016
21744455	3.75	Inverter Based - PV	3.75kw RI-RE Growth	5/2/2016	С	8/31/2016	88	05/10/2016
21744771	3.0	Inverter Based - PV	3.0kW RI-RE Growth	5/2/2016	С	6/15/2016	33	05/05/2016
21745481	10.965	Inverter Based - PV	10.965 kW RI-RE Growth	5/2/2016	С	8/24/2016	83	05/06/2016
21745758	5.88	Inverter Based - PV	5.88kW RI-RE Growth	5/2/2016	С	6/17/2016	35	05/05/2016
21750464	3.19	Inverter Based - PV	3.19kW RI-RE Growth	5/2/2016	С	7/6/2016	48	05/05/2016
21750597	3.8	Inverter Based - PV	3.8kW RI-RE Growth	5/2/2016	С	6/15/2016	33	05/05/2016
21762675	5.9	Inverter Based - PV	5.9kW RI-RE Growth	5/3/2016	С	7/6/2016	47	05/06/2016
21763209	7.6	Inverter Based - PV	7.6kW RI-RE Growth	5/3/2016	С	7/19/2016	56	05/06/2016
21763744	8.12	Inverter Based - PV	8.12kW RI-RE Growth	5/3/2016	С	8/24/2016	82	05/06/2016
21764163	7.25	Inverter Based - PV	7.25kW RI-RE Growth	5/4/2016	С	8/23/2016	80	05/10/2016
21771122	5.0	Inverter Based - PV	5.0kW RI-RE Growth	5/4/2016	С	7/27/2016	61	05/09/2016
21771359	6.0	Inverter Based - PV	6.0kW RI-RE Growth	5/4/2016	С	9/7/2016	91	05/10/2016
21778725	5.25	Inverter Based - PV	5.25kW RI-RE Growth	5/5/2016	С	6/24/2016	37	05/10/2016
21784055	6.0	Inverter Based - PV	6.0kW RI-RE Growth	5/6/2016	С	7/6/2016	44	05/13/2016
21791782	5.0	Inverter Based - PV	5.0kW RI-RE Growth	5/9/2016	С	6/20/2016	31	05/11/2016
21791810	3.8	Inverter Based - PV	3.8kW RI-RE Growth	5/9/2016	С	9/6/2016	87	05/11/2016
21797506	5.0	Inverter Based - PV	5.0kW RI-RE Growth	5/9/2016	С	7/28/2016	59	05/13/2016
21801976	5.0	Inverter Based - PV	5.0kW RI-RE Growth	5/10/2016	С	8/10/2016	67	05/17/2016
21817981	6.0	Inverter Based - PV	6.0kW RI-RE Growth	5/12/2016	С	7/18/2016	48	05/17/2016
21818175	9.5	Inverter Based - PV	9.5kW RI-RE Growth	5/12/2016	С	7/19/2016	49	05/17/2016
21829658	10.0	Inverter Based - PV	10 kw RI-RE Growth	5/13/2016	С	7/8/2016	41	05/19/16
21829811	8.12	Inverter Based - PV	8.12kW RI-RE Growth	5/12/2016	С	8/1/2016	58	05/17/2016
21830070	5.08	Inverter Based - PV	5.08kW RI-Re Growth	5/12/2016	С	7/13/2016	45	05/17/2016
21830219	3.48	Inverter Based - PV	3.48kW RI-RE Growth	5/12/2016	С	7/13/2016	45	05/19/2016
21839517	7.31	Inverter Based - PV	7.31kW RI-RE Growth	5/16/2016	С	9/28/2016	98	05/23/2016
21840850	8.25	Inverter Based - PV	8.25kW RI-RE Growth	5/16/2016	С	7/28/2016	54	05/19/2016
21848228	3.75	Inverter Based - PV	3.75 kW RI-RE Growth	5/16/2016	С	8/10/2016	63	05/23/16
21849989	3.23	Inverter Based - PV	3.23kW RI-RE Growth	5/17/2016	С	8/10/2016	62	05/20/2016
21857769	7.6	Inverter Based - PV	7.6kW RI-RE Growth	5/17/2016	С	7/28/2016	53	05/20/2016
21859391	6.0	Inverter Based - PV	6.0kW RI-RE Growth	5/17/2016	С	8/1/2016	55	05/20/2016
21860431	10.0	Inverter Based - PV	10.0kW RI-RE Growth	5/17/2016	С	7/28/2016	53	05/20/2016
21870162	6.25	Inverter Based - PV	6.25kW RI-RE Growth	5/18/2016	С	8/22/2016	69	05/26/2016
21877194	10.0	Inverter Based - PV	10.0kW RI-RE Growth Budget	5/20/2016	С	8/2/2016	53	05/25/2016

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21877476	5.0	Inverter Based - PV	5.0kW RI-RE Growth	5/20/2016	С	8/24/2016	69	05/25/2016
21878676	3.5	Inverter Based - PV	3.5kW RI-RE Growth	5/20/2016	С	12/27/2016	158	05/25/2016
21880768	9.0	Inverter Based - PV	9.0kW RI-RE Growth	5/20/2016	С	8/23/2016	68	05/26/2016
21888326	10.1	Inverter Based - PV	10.1kW RI-RE Growth Budget Billing	5/23/2016	С	9/19/2016	86	05/26/2016
21889043	3.8	Inverter Based - PV	3.8kW RI-RE Growth	5/23/2016	С	8/10/2016	58	05/27/2016
21898941	3.0	Inverter Based - PV	3.0kW RI-RE Growth	5/24/2016	С	8/31/2016	72	05/26/2016
21899462	3.8	Inverter Based - PV	3.8kW RI-Re Growth	5/24/2016	С	6/28/2016	26	05/26/2016
21901187	7.6	Inverter Based - PV	7.6kW RI-RE Growth	5/24/2016	С	7/20/2016	42	6/20/2016
21909166	5.0	Inverter Based - PV	5.0kW RI-RE Growth	5/24/2016	С	7/18/2016	40	05/27/2016
21909466	5.75	Inverter Based - PV	5.75kW RI-RE Growth	5/24/2016	С	10/3/2016	95	08/04/2016
21909787	10.0	Inverter Based - PV	10.0kW RI-RE Growth	5/24/2016	С	8/31/2016	72	05/27/2016
21910177	3.75	Inverter Based - PV	3.75kW RI-RE Growth	5/24/2016	С	12/19/2016	150	05/27/2016
21911058	5.0	Inverter Based - PV	5.0kW RI-RE Growth	5/24/2016	С	7/8/2016	34	05/27/2016
21911783	6.88	Inverter Based - PV	6.88 kw RI-RE Growth	5/25/2016	С	8/22/2016	64	6/6/2016
21913378	3.0	Inverter Based - PV	3.0 kw RI-RE Growth	5/25/2016	С	11/17/2016	127	5/31/2016
21919155	9.0	Inverter Based - PV	9.0kW RI-RE Growth	5/25/2016	С	8/23/2016	65	05/31/2016
21922438	6.0	Inverter Based - PV	6.0kW RI-RE Growth	5/25/2016	С	8/23/2016	65	05/31/2016
21927921	7.31	Inverter Based - PV	5.16kW RI-RE Growth	5/26/2016	С	10/26/2016	110	6/1/2016
21929111	3.0	Inverter Based - PV	3.0kW RI-RE Growth	5/26/2016	С	10/4/2016	94	06/01/2016
21929463	8.82	Inverter Based - PV	8.82kW RI-RE Growth	5/26/2016	С	9/1/2016	71	06/1/2016
21929854	2.75	Inverter Based - PV	2.75kW RI-RE Growth	5/27/2016	С	11/15/2016	123	6/20/2016
21938655	6.0	Inverter Based - PV	6.0kW RI-RE Growth	5/27/2016	С	8/22/2016	62	6/3/2016
21943591	5.0	Inverter Based - PV	5.0kW RI-RE Growth	5/20/2016	С	9/22/2016	90	06/01/2016
21953365	7.6	Inverter Based - PV	7.6kW RI-RE Growth	5/31/2016	С	8/22/2016	60	6/3/2016
21953730	5.0	Inverter Based - PV	5.0kW RI-RE Growth	5/31/2016	С	8/22/2016	60	6/3/2016
21963625	10.0	Inverter Based - PV	10.0kW RI-RE Growth	5/31/2016	С	7/28/2016	43	6/3/2016
21964126	6.0	Inverter Based - PV	6.0kW RI-RE Growth	6/1/2016	С	8/23/2016	60	6/6/2016
21965204	9.0	Inverter Based - PV	9.0kW RI-RE Growth	6/1/2016	С	8/31/2016	66	6/6/2016
21965510	6.0	Inverter Based - PV	6.0kW RI-RE Growth Budget	6/1/2016	С	8/22/2016	59	6/7/2016
21966799	4.0	Inverter Based - PV	Billing 4.0kW RI-RE Growth	6/2/2016	С	7/18/2016	33	6/7/2016
21972269	8.815	Inverter Based - PV	8.815kW RI-RE Growth	6/2/2016	С	7/19/2016	34	6/7/2016
21974154	10.0	Inverter Based - PV	10.0kW RI-RE Growth	6/3/2016	С	8/24/2016	59	6/8/2016
21974870	7.6	Inverter Based - PV	7.6kW RI-RE Growth	6/3/2016	С	9/12/2016	72	6/8/2016
21975266	7.96	Inverter Based - PV	7.96kW RI-RE Growth	6/3/2016	С	8/2/2016	43	6/8/2016
21985243	7.5	Inverter Based - PV	7.5kW RI-RE Growth	6/3/2016	С	8/2/2016	43	6/8/2016
21985561	3.0	Inverter Based - PV	3.0kW RI-RE Growth	6/3/2016	С	8/10/2016	49	6/8/2016
21986892	5.5	Inverter Based - PV	5.5kW RI-RE Growth Budget	6/6/2016	С	8/15/2016	51	6/9/2016
21989616	8.82	Inverter Based - PV	Billing 8.82 kW RI-RE Growth	6/6/2016	С	9/20/2016	77	6/9/2016
21998640	5.81	Inverter Based - PV	5.81kW RI-RE Growth	6/7/2016	С	8/23/2016	56	6/10/2016
21998983	5.0	Inverter Based - PV	5.0kW RI-RE Growth	6/7/2016	С	8/10/2016	47	6/10/2016
22005277	2.25	Inverter Based - PV	2.25kW RI-RE Growth	6/7/2016	С	8/10/2016	47	6/10/2016

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22005920	6.0	Inverter Based - PV	6.0kW RI-RE Growth	6/7/2016	С	8/15/2016	50	6/10/2016
22006183	7.6	Inverter Based - PV	7.6kW RI-RE Growth	6/7/2016	С	8/10/2016	47	6/10/2016
22017882	8.0	Inverter Based - PV	8.0kW RI-RE Growth	6/8/2016	С	9/14/2016	71	6/16/2016
22029986	8.82	Inverter Based - PV	8.82kW RI RE-Growth	6/10/2016	С	8/10/2016	44	6/16/2016
22050319	5.0	Inverter Based - PV	6.0 kW - RE- GROWTH	6/10/2016	С	9/1/2016	60	6/17/2016
22050355	5.0	Inverter Based - PV	5.0 kW - RE- GROWTH	6/13/2016	С	8/24/2016	53	6/17/2016
22050420	7.6	Inverter Based - PV	7.6 kW - RE- GROWTH	6/14/2016	С	8/31/2016	57	6/17/2016
22051779	2.805	Inverter Based - PV	2.4 kw - RI RE-GROWTH	6/14/2016	С	11/15/2016	111	6/22/2016
22089953	7.6	Inverter Based - PV	7.6kW RI RE-Growth	6/14/2016	С	9/1/2016	58	6/21/2016
22090087	8.0	Inverter Based - PV	8.0kW RI RE-Growth	6/15/2016	С	10/11/2016	85	6/21/2016
22090925	6.0	Inverter Based - PV	6.0kW RI RE-Growth	6/15/2016	С	11/21/2016	114	6/21/2016
22092138	8.75	Inverter Based - PV	8.75 kW RI RE-Growth	6/20/2016	С	9/1/2016	54	6/24/2016
22096593	5.0	Inverter Based - PV	5.0kW RI RE-Growth	6/16/2016	С	11/29/2016	119	08/12/2016
22096743	8.82	Inverter Based - PV	8.82kW RI RE-Growth	6/17/2016	С	9/6/2016	58	6/21/2016
22116881	10.0	Inverter Based - PV	10 kW - RE- GROWTH	3/24/2016	С	6/20/2016	63	03/29/16
22120267	10.0	Inverter Based - PV	10.0kW RI RE-Growth	6/21/2016	С	8/22/2016	45	6/27/2016
22120922	13.55	Inverter Based - PV	13.55kW RI RE-Growth	6/21/2016	С	9/1/2016	53	6/27/2016
22127648	8.25	Inverter Based - PV	8.25kW RI RE-Growth	6/22/2016	С	10/21/2016	88	6/29/2016
22128245	7.09	Inverter Based - PV	7.09kW RI RE-Growth	6/23/2016	С	8/31/2016	50	6/30/2016
22134618	4.5	Inverter Based - PV	4.5kW RI RE-Growth	6/23/2016	С	10/4/2016	74	6/29/2016
22135019	6.67	Inverter Based - PV	6.67kW RI RE-Growth	6/24/2016	С	9/23/2016	66	6/30/2016
22136240	9.6	Inverter Based - PV	9.6kW RI RE-Growth	6/24/2016	С	10/11/2016	78	07/11/2016
22137112	3.8	Inverter Based - PV	3.8kW RI RE-Growth Budget	6/24/2016	С	8/31/2016	49	6/30/2016
22139826	5.5	Inverter Based - PV	Billing 5.5kW RI RE-Growth	6/24/2016	С	9/6/2016	53	7/1/2016
22145384	5.5	Inverter Based - PV	5.5kW RI RE-Growth	6/28/2016	С	9/1/2016	48	07/15/2016
22146191	4.48	Inverter Based - PV	4.48kW RI RE-Growth	6/27/2016	С	9/19/2016	61	07/15/2016
22147318	4.08	Inverter Based - PV	4.08kW RI RE-Growth	6/27/2016	С	8/10/2016	33	7/1/2016
22148111	7.5	Inverter Based - PV	7.5kW RI RE-Growth	6/27/2016	С	11/25/2016	110	08/29/2016
22148898	7.09	Inverter Based - PV	7.09kW RI RE-Growth	6/28/2016	С	8/23/2016	41	7/5/2016
22157583	6.75	Inverter Based - PV	6.75kW RI RE-Growth	6/28/2016	С	8/31/2016	47	07/21/2016
22158272	3.0	Inverter Based - PV	3.0kW RI RE-Growth	6/28/2016	С	8/23/2016	41	7/5/2016
22158897	3.8	Inverter Based - PV	3.8kW RI RE-Growth	6/28/2016	С	9/1/2016	48	7/5/2016
22159343	6.0	Inverter Based - PV	6.0kW RI RE-Growth	6/29/2016	С	10/27/2016	87	7/6/2016
22165962	8.25	Inverter Based - PV	8.25kW RI RE-Growth	6/29/2016	С	9/19/2016	59	07/15/2016
22177028	7.53	Inverter Based - PV	7.53kW RI RE-Growth	6/30/2016	С	8/2/2016	24	7/7/2016
22178613	8.75	Inverter Based - PV	8.75kW RI RE-Growth	7/1/2016	С	8/31/2016	44	7/8/2016
22187433	8.75	Inverter Based - PV	8.75kW RI RE-Growth	7/1/2016	С	8/31/2016	44	7/8/2016
22196531	3.8	Inverter Based - PV	3.8kW RI RE-Growth	7/5/2016	С	11/23/2016	102	07/11/2016
22197879	8.82	Inverter Based - PV	8.82kW RI RE-Growth	7/5/2016	С	8/10/2016	27	7/11/2016
22198795	7.6	Inverter Based - PV	7.6kW RI RE-Growth Budget	7/6/2016	С	8/23/2016	35	07/12/2016
22199686	7.6	Inverter Based - PV	Billing 7.6kW RI RE-Growth	7/6/2016	С	9/6/2016	45	07/12/2016

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22200328	10.0	Inverter Based - PV	10.0kW RI RE-Growth	7/6/2016	С	8/22/2016	34	07/12/2016
22200345	6.6	Inverter Based - PV	6.6 kW - RE- GROWTH	7/6/2016	С	8/1/2016	19	07/08/2016
22200681	2.5	Inverter Based - PV	2.5kW RI RE-Growth Budget Billing	7/6/2016	С	8/31/2016	41	07/12/2016
22213651	9.25	Inverter Based - PV	9.25kW RI RE-Growth	7/7/2016	С	9/1/2016	41	07/15/2016
22214033	4.5	Inverter Based - PV	4.5kW RI RE-Growth	7/7/2016	С	8/31/2016	40	07/15/2016
22214478	10.0	Inverter Based - PV	10.0kW RI RE-Growth	7/7/2016	С	9/1/2016	41	07/13/2016
22224023	4.25	Inverter Based - PV	4.25kW RI RE-Growth	7/8/2016	С	11/15/2016	93	07/21/2016
22224363	3.6	Inverter Based - PV	3.6kW RI RE-Growth	7/8/2016	С	12/2/2016	106	9/8/16
22224711	4.75	Inverter Based - PV	4.75kW RI RE-Growth	7/8/2016	С	10/3/2016	62	07/15/2016
22225098	3.0	Inverter Based - PV	3.0kW RI RE-Growth	7/8/2016	С	10/11/2016	68	07/15/2016
22225977	5.5	Inverter Based - PV	5.5kW RI RE-Growth	7/8/2016	С	10/27/2016	80	07/15/2016
22227774	3.8	Inverter Based - PV	3.8kW RI RE-Growth	7/8/2016	С	9/1/2016	40	07/15/2016
22228031	3.0	Inverter Based - PV	3.0kW RI RE-Growth	7/8/2016	С	9/7/2016	44	07/15/2016
22233182	7.6	Inverter Based - PV	7.6kW RI RE-Growth	7/8/2016	С	10/27/2016	80	07/15/2016
22233935	8.4	Inverter Based - PV	8.4kW RI RE-Growth	7/11/2016	С	12/14/2016	113	07/28/2016
22235781	6.0	Inverter Based - PV	6.0kw RI RE-Growth	7/11/2016	С	9/22/2016	54	07/15/2016
22237304	5.0	Inverter Based - PV	5.0kW RI RE-Growth	7/11/2016	С	11/8/2016	87	07/15/2016
22237811	7.6	Inverter Based - PV	7.6 KW RI - RE-GROWTH	7/11/2016	С	10/21/2016	75	07/15/2016
22243070	10.0	Inverter Based - PV	10.0kW RI RE-Growth Budget	7/12/2016	С	10/4/2016	61	07/18/2016
22255947	7.6	Inverter Based - PV	Billing 7.6 KW- RI-RE-GROWTH	7/13/2016	С	8/10/2016	21	07/19/2016
22264143	6.02	Inverter Based - PV	5.59kW RI RE-Growth	7/14/2016	С	9/1/2016	36	07/21/2016
22264350	8.82	Inverter Based - PV	8.82kW RI RE-Growth	7/14/2016	С	9/1/2016	36	07/20/2016
22264506	5.0	Inverter Based - PV	5.0kW RI RE-Growth	7/14/2016	С	9/14/2016	45	07/20/2016
22270326	4.5	Inverter Based - PV	4.5kW RI RE-Growth	7/14/2016	С	10/26/2016	75	07/20/2016
22270467	3.25	Inverter Based - PV	3.25kW RI RE-Growth	7/14/2016	С	10/21/2016	72	07/20/2016
22270892	6.5	Inverter Based - PV	6.5kW RI RE-Growth	7/14/2016	С	10/12/2016	65	07/21/2016
22271269	7.6	Inverter Based - PV	7.6kW RI RE-Growth	7/15/2016	С	12/16/2016	111	07/21/2016
22271754	5.0	Inverter Based - PV	5.0kW RI RE-Growth	7/15/2016	С	7/14/2016	-2	07/20/2016
22275332	6.0	Inverter Based - PV	6.0kW RI RE-Growth	7/18/2016	С	9/20/2016	47	07/22/2016
22284040	8.815	Inverter Based - PV	8.815 KW -RI Re-Growth	7/19/2016	С	9/14/2016	42	07/22/2016
22285497	9.0	Inverter Based - PV	9.0 KW - RI -REGROWTH -	7/19/2016	С	10/4/2016	56	07/25/2016
22304987	3.44	Inverter Based - PV	Budget Billing 3.44 KW -RI - Regrowth	7/20/2016	С	9/19/2016	44	08/01/2016
22319320	5.59	Inverter Based - PV	5.59kW RI RE-Growth	7/21/2016	С	8/31/2016	30	07/28/2016
22322609	7.955	Inverter Based - PV	7.955 KW - RI Regrowth	7/25/2016	С	9/15/2016	39	07/28/2016
22329954	10.0	Inverter Based - PV	10.0kW RI RE-Growth	7/25/2016	С	9/20/2016	42	07/28/2016
22331602	11.4	Inverter Based - PV	11.4kW RI RE-Growth	7/25/2016	С	9/19/2016	41	07/28/2016
22333720	5.16	Inverter Based - PV	5.16kW RI RE-Growth	7/26/2016	С	12/9/2016	99	07/29/2016
22335004	9.25	Inverter Based - PV	9.25kW RI RE-Growth	7/25/2016	С	9/14/2016	38	07/28/2016
22335577	7.74	Inverter Based - PV	7.74kW RI RE-Growth	7/26/2016	С	10/4/2016	51	07/29/2016
22341531	7.095	Inverter Based - PV	7.095kW RI RE-Growth	7/26/2016	С	10/14/2016	59	07/29/2016
22341736	4.95	Inverter Based - PV	4.95kW RI RE-Growth	7/26/2016	С	10/21/2016	64	07/29/2016

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22356970	5.16	Inverter Based - PV	5.16 KW -RI Regrowth	7/28/2016	С	10/3/2016	48	08/01/2016
22360288	6.0	Inverter Based - PV	6.0kW RI RE-Growth	7/28/2016	С	10/27/2016	66	08/02/2016
22363206	7.6	Inverter Based - PV	7.6kW RI RE-Growth	7/28/2016	С	10/14/2016	57	08/02/2016
22364139	5.16	Inverter Based - PV	5.16kW RI RE-Growth Budget Billing	7/28/2016	С	10/3/2016	48	08/02/2016
22364352	7.31	Inverter Based - PV	7.31kW RI RE-Growth	7/28/2016	С	9/8/2016	31	08/04/2016
22364888	3.8	Inverter Based - PV	3.8kW RI RE-Growth	7/29/2016	С	12/1/2016	90	08/02/2016
22365214	4.09	Inverter Based - PV	4.09kW RI RE-Growth	7/28/2016	С	10/27/2016	66	08/02/2016
22372688	6.0	Inverter Based - PV	6.0kW RI RE-Growth	7/29/2016	С	10/4/2016	48	08/05/2016
22377544	10.0	Inverter Based - PV	10.0kW RI RE-Growth	8/1/2016	С	10/28/2016	65	08/31/2016
22383639	6.0	Inverter Based - PV	6.0kW RI RE-Growth	8/1/2016	С	9/19/2016	36	08/04/2016
22385891	4.73	Inverter Based - PV	4.73 KW -RI Regrowth	8/2/2016	С	10/11/2016	51	08/05/2016
22411527	3.5	Inverter Based - PV	3.5kW RI RE-Growth	8/4/2016	С	12/6/2016	89	08/09/2016
22413798	5.0	Inverter Based - PV	5.0kW RI RE-Growth	8/4/2016	С	11/25/2016	82	08/11/2016
22421422	3.75	Inverter Based - PV	3.75kW RI RE-Growth	8/5/2016	С	10/26/2016	59	08/11/2016
22435183	3.8	Inverter Based - PV	3.8kW RI RE-Growth	8/9/2016	С	11/8/2016	66	08/18/2016
22435792	3.8	Inverter Based - PV	3.8kW RI RE-Growth	8/9/2016	С	11/8/2016	66	08/17/2016
22436105	10.0	Inverter Based - PV	10.0kW RI RE-Growth Budget Billing	8/9/2016	С	9/28/2016	37	08/17/2016
22443414	10.0	Inverter Based - PV	10.0kW RI RE-Growth	8/9/2016	С	11/17/2016	73	08/17/2016
22443862	3.8	Inverter Based - PV	3.8kW RI RE-Growth	8/9/2016	С	11/15/2016	71	08/17/2016
22444367	7.6	Inverter Based - PV	7.6kW RI RE-Growth	8/9/2016	С	10/26/2016	57	08/18/2016
22444929	5.0	Inverter Based - PV	5.0kW RI RE-Growth	8/9/2016	С	9/19/2016	30	08/12/2016
22454143	9.0	Inverter Based - PV	9.0 KW - RI ReGrowth	8/11/2016	С	9/22/2016	31	08/16/2016
22454845	3.8	Inverter Based - PV	3.8 KW - RI-Regrowth	8/11/2016	С	12/28/2016	100	08/19/2016
22480462	4.08	Inverter Based - PV	4.08 KW RI-Regrowth	8/15/2016	С	10/28/2016	55	08/19/2016
22483348	5.0	Inverter Based - PV	5.0 KW RI - Regrowth	8/16/2016	С	12/13/2016	86	08/19/2016
22492835	6.0	Inverter Based - PV	6.0kW RI RE-Growth Budget Billing	8/16/2016	С	11/29/2016	76	08/19/2016
22492995	6.0	Inverter Based - PV	6.0kW RI RE-Growth	8/16/2016	С	10/11/2016	41	08/19/2016
22526485	4.816	Inverter Based - PV	4.816KW - RI Regrowth	8/18/2016	С	10/12/2016	40	08/23/2016
22527078	7.6	Inverter Based - PV	7.6 KW - RI - Regrowth	8/19/2016	С	10/11/2016	38	08/29/2016
22527672	7.25	Inverter Based - PV	7.25 KW - RI - Regrowth	8/19/2016	С	9/19/2016	22	08/24/2016
22528767	3.44	Inverter Based - PV	3.44 KW - RI Regrowth	8/22/2016	С	10/3/2016	31	08/25/2016
22529543	9.5	Inverter Based - PV	9.5 KW - RI - Regrowth	8/22/2016	С	11/25/2016	70	08/26/2016
22535770	5.0	Inverter Based - PV	5.0 KW RI - REGROWTH	8/23/2016	С	11/23/2016	67	08/29/2016
22535875	7.6	Inverter Based - PV	7.6 KW - RI - REGROWTH	8/23/2016	С	11/17/2016	63	08/26/2016
22538816	7.14	Inverter Based - PV	7.14 KW RI REGROWTH	8/23/2016	С	12/20/2016	86	08/26/2016
22556590	6.88	Inverter Based - PV	6.88kW RI RE-Growth	8/24/2016	С	10/11/2016	35	08/29/2016
22557191	3.5	Inverter Based - PV	3.5kW RI RE-Growth	8/24/2016	С	10/27/2016	47	09/02/2016
22568790	8.25	Inverter Based - PV	8.25kW RI RE-Growth	8/25/2016	С	10/11/2016	34	09/01/2016
22576793	7.6	Inverter Based - PV	7.6kW RI RE-Growth	8/26/2016	С	11/15/2016	58	08/31/2016
22577428	10.0	Inverter Based - PV	10.0kW RI RE-Growth	8/26/2016	С	11/8/2016	53	09/02/2016

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22577770	5.0	Inverter Based - PV	5.0kW RI RE-Growth	8/26/2016	С	12/6/2016	73	09/02/2016
22577961	3.0	Inverter Based - PV	3.0kW RI RE-Growth	8/26/2016	С	10/14/2016	36	08/31/2016
22578413	3.0	Inverter Based - PV	3.0kW RI RE-Growth	8/29/2016	С	9/22/2016	19	09/02/2016
22579207	6.24	Inverter Based - PV	6.24kW RI RE-Growth	8/30/2016	С	10/11/2016	31	09/02/2016
22610771	7.6	Inverter Based - PV	7.6kW RI RE-Growth	8/30/2016	С	11/15/2016	56	9/9/16
22611108	7.6	Inverter Based - PV	7.6kW RI RE-Growth	8/30/2016	С	11/17/2016	58	9/22/16
22619931	6.75	Inverter Based - PV	6.75 KW - RI Regrowth	9/1/2016	С	10/3/2016	23	9/7/16
22621588	6.0	Inverter Based - PV	6.0 KW RI-REGROWTH / Budget Billing	9/1/2016	С	12/1/2016	66	09/26/2016
22623386	4.5	Inverter Based - PV	4.5 KW - RI - REGROWTH	9/2/2016	С	11/8/2016	48	9/7/16
22630686	6.0	Inverter Based - PV	6.0kW RI RE-Growth	8/31/2016	С	12/21/2016	81	09/07/2016
22632558	4.25	Inverter Based - PV	4.25 KW RI Regrowth	9/6/2016	С	12/9/2016	69	9/9/16
22633590	10.0	Inverter Based - PV	10.0 KW RI - REGROWTH	9/6/2016	С	11/23/2016	57	10/5/16
22634002	7.6	Inverter Based - PV	7.6 KW R- REGROWTH	9/7/2016	С	12/14/2016	71	09/12/2016
22634273	10.0	Inverter Based - PV	10.0 KW - RI-REGROWTH	9/6/2016	С	12/2/2016	64	9/8/16
22639862	5.5	Inverter Based - PV	5.5 KW RI - REGROWTH	9/7/2016	С	11/8/2016	45	9/12/16
22640769	10.88	Inverter Based - PV	10.0 kW - RI - REGROWTH	9/7/2016	С	11/8/2016	45	09/12/2016
22651600	6.0	Inverter Based - PV	6.0 KW RI Re-Growth	9/9/2016	С	12/2/2016	61	9/14/16
22667052	9.89	Inverter Based - PV	9.89 KW RI Re-Growth	9/9/2016	С	12/9/2016	66	9/14/16
22671141	7.6	Inverter Based - PV	7.6 KW RI Re-Growth	9/12/2016	С	11/15/2016	47	9/15/16
22671815	3.0	Inverter Based - PV	3.0KW RI Re-Growth	9/12/2016	С	10/26/2016	33	9/15/16
22676892	3.0	Inverter Based - PV	3.0 KW RI Re-Growth	9/12/2016	С	11/25/2016	55	9/15/16
22676976	5.0	Inverter Based - PV	5.0 KW RI Re-Growth	9/12/2016	С	11/15/2016	47	9/15/16
22680186	5.0	Inverter Based - PV	5.0 KW RI Re-Growth	9/13/2016	С	12/14/2016	67	9/16/16
22686963	10.0	Inverter Based - PV	10.0 KW RI Re-Growth	9/13/2016	С	10/11/2016	21	9/16/16
22687078	5.0	Inverter Based - PV	5.0 KW RI Re-Growth / solarwise wr 22510392 / coe	9/13/2016	С	12/8/2016	63	9/16/16
22689771	7.5	Inverter Based - PV	7.5 KW RI Re-Growth	9/13/2016	С	12/21/2016	72	9/16/16
22690382	3.92	Inverter Based - PV	3.92 KW RI Re-Growth	9/14/2016	С	10/28/2016	33	09/19/2016
22699999	6.0	Inverter Based - PV	6.0kW RI RE-Gowth	9/15/2016	С	11/17/2016	46	9/20/16
22728813	7.6	Inverter Based - PV	7.6 KW RI Re-Growth	9/19/2016	С	10/28/2016	30	9/21/16
22730047	5.0	Inverter Based - PV	5.0 KW RI Re-Growth	9/19/2016	С	11/17/2016	44	9/21/16
22730660	3.8	Inverter Based - PV	3.8 KW RI Re-Growth	9/20/2016	С	11/8/2016	36	9/22/16
22731935	3.8	Inverter Based - PV	3.8KW RI Re-Growth	9/20/2016	С	12/21/2016	67	09/23/2016
22732269	10.0	Inverter Based - PV	10.0 KW RI Re-Growth	9/20/2016	С	11/9/2016	37	9/23/16
22741810	5.375	Inverter Based - PV	5.375 KW RI Re-Growth	9/21/2016	С	10/27/2016	27	9/26/16
22742604	3.01	Inverter Based - PV	3.01 KW RI Re-Growth	9/21/2016	С	10/27/2016	27	9/26/16
22747476	5.0	Inverter Based - PV	5.0 kW RI Re-Growth	9/21/2016	С	12/27/2016	70	10/13/2016
22749394	6.665	Inverter Based - PV	6.665 KW RI Re-Growth	9/22/2016	С	11/21/2016	43	9/27/16
22751052	3.8	Inverter Based - PV	3.8 KW RI Re-Growth	9/22/2016	С	11/15/2016	39	9/27/16
22766703	4.5	Inverter Based - PV	4.5 KW RI Re-Growth	9/22/2016	С	12/9/2016	57	11/1/2016
22766816	6.5	Inverter Based - PV	6.5 KW RI Re-Growth	9/22/2016	С	11/29/2016	49	9/27/16

(a) DG WR Number	(b) Name Plate Rating kW (DG_Tab)	( c) DG_Type (DG_Tab)	WR Description	(d) App Received From Customer (earliest start date)	DG Meter Set (422R)	( e) Date DG Meter Set (422R)	(f) Average Days to Interconnect From App Received until Interconnected	(g) COE Approved - Commercial Operation Date
22767100	7.25	Inverter Based - PV	7.25 KW RI Re-Growth	9/22/2016	С	12/20/2016	64	10/12/16
22767981	8.25	Inverter Based - PV	8.6 KW RI Re-Growth	9/22/2016	С	11/25/2016	47	09/27/2016
22769778	5.375	Inverter Based - PV	5.375 KW RI Re-Growth	9/26/2016	С	11/25/2016	45	9/29/16
22771101	3.0	Inverter Based - PV	3.0 KW RI Re-Growth	9/26/2016	С	11/9/2016	33	9/29/16
22771839	10.0	Inverter Based - PV	10.0 KW RI Re-Growth	9/26/2016	С	11/25/2016	45	9/29/16
22782167	9.0	Inverter Based - PV	9.0 KW RI Re-Growth	9/26/2016	С	12/29/2016	69	10/10/2016
22788699	10.0	Inverter Based - PV	10.8kW RI REGROWTH	9/28/2016	С	11/15/2016	35	09/30/2016
22790466	6.0	Inverter Based - PV	6.0kW RI RE-Growth	9/27/2016	С	12/28/2016	67	11/3/2016
22793300	5.0	Inverter Based - PV	5.0kW RI RE-Growth	9/27/2016	С	12/29/2016	68	10/5/16
22793556	3.0	Inverter Based - PV	3.0kW RI RE-Growth	9/27/2016	С	12/21/2016	62	10/5/16
22800158	3.0	Inverter Based - PV	3.0kW RI RE-Growth	9/27/2016	С	11/23/2016	42	10/5/16
22801909	7.6	Inverter Based - PV	7.6kW Regrowth	9/28/2016	С	12/9/2016	53	10/03/2016
22802814	5.0	Inverter Based - PV	5.0kw Regrowth	9/28/2016	С	12/14/2016	56	09/30/2016
22803168	3.8	Inverter Based - PV	3.8kW Regrowth-	9/28/2016	С	12/16/2016	58	09/30/2016
22803922	3.865	Inverter Based - PV	3.865KW REGROWTH	9/28/2016	С	11/28/2016	44	09/30/2016
22804237	10.8	Inverter Based - PV	10.8KW REGROWTH	9/28/2016	С	12/8/2016	52	09/30/2016
22809693	3.0	Inverter Based - PV	3.0kW RI RE-Growth	9/29/2016	С	12/13/2016	54	10/04/2016
22811983	8.17	Inverter Based - PV	8.17KW REGROWTH	9/29/2016	С	11/8/2016	29	10/04/2016
22812411	7.6	Inverter Based - PV	7.6KW REGROWTH	9/29/2016	С	11/8/2016	29	10/04/2016
22825016	3.44	Inverter Based - PV	3.44kW REGROWTH	10/3/2016	С	11/15/2016	32	10/6/16
22825658	3.8	Inverter Based - PV	3.8KW REGROWTH	10/3/2016	С	12/9/2016	50	10/6/16
22835283	4.25	Inverter Based - PV	4.25KW REGROWTH	10/4/2016	С	12/20/2016	56	10/7/2016
22836453	2.941	Inverter Based - PV	2.941KW REGROWTH	10/4/2016	С	12/28/2016	62	10/07/2016
22856389	6.665	Inverter Based - PV	6.665 KW RI Re-Growth	10/6/2016	С	12/20/2016	54	10/11/2016
22856948	4.8	Inverter Based - PV	4.8KW REGROWTH	10/6/2016	С	11/30/2016	40	10/11/2016
22879217	3.25	Inverter Based - PV	3.25KW REGROWTH	10/10/2016	С	12/21/2016	53	10/13/16
22900308	7.6	Inverter Based - PV	7.6KW REGROWTH	10/12/2016	С	11/29/2016	35	10/17/2016
22901220	6.0	Inverter Based - PV	6.0KW REGROWTH	10/12/2016	С	11/8/2016	20	10/17/2016
22901924	6.0	Inverter Based - PV	6.0KW REGROWTH	10/12/2016	С	11/29/2016	35	10/17/2016
22903502	7.6	Inverter Based - PV	7.6 KW RI Re-growth	10/13/2016	С	11/9/2016	20	10/19/2016
22903710	3.0	Inverter Based - PV	3.0 KW RI Re-Growth	10/13/2016	С	12/16/2016	47	10/18/2016
22910034	10.0	Inverter Based - PV	10.0KW REGROWTH	10/13/2016	С	12/1/2016	36	10/18/2016
22910955	3.0	Inverter Based - PV	3.0KW REGROWTH	10/13/2016	С	12/13/2016	44	10/18/2016
22911444	2.488	Inverter Based - PV	2.488REGROWTH	10/13/2016	С	12/20/2016	49	10/18/2016
22911664	5.0	Inverter Based - PV	5.0KW REGROWTH	10/13/2016	С	12/27/2016	54	10/25/2016
22912946	4.0	Inverter Based - PV	4.0kW RI RE-Growth	10/14/2016	С	12/8/2016	40	10/19/2016
22912997	5.0	Inverter Based - PV	5.0KW REGROWTH	10/14/2016	С	12/27/2016	53	10/19/2016
22925665	5.0	Inverter Based - PV	5.0KW REGROWTH	10/14/2016	С	12/9/2016	41	10/19/2016
22925872	5.5	Inverter Based - PV	5.5KW REGROWTH	10/17/2016	С	12/28/2016	53	10/20/2016
22926120	8.0	Inverter Based - PV	8.0KW REGROWTH	10/17/2016	С	12/27/2016	52	10/20/2016
22934344	3.01	Inverter Based - PV	3.01KW REGROWTH	10/18/2016	С	11/25/2016	29	10/21/16

(a) DG WR Number	(b) Name Plate Rating kW (DG_Tab)	( c) DG_Type (DG_Tab)	WR Description	(d) App Received From Customer (earliest start date)	DG Meter Set (422R)	( e) Date DG Meter Set (422R)	(f) Average Days to Interconnect From App Received until Interconnected	(g) COE Approved - Commercial Operation Date
22935055	8.4	Inverter Based - PV	8.4KW REGROWTH	10/18/2016	С	11/29/2016	31	10/21/2016
22943676	5.375	Inverter Based - PV	5.375 KW RI Re-Growth	10/18/2016	С	12/22/2016	48	10/21/2016
22944094	3.0	Inverter Based - PV	3.8kW RI Re-Growth	10/18/2016	С	11/23/2016	27	10/21/2016
22945145	6.0	Inverter Based - PV	6.0 KW RI Re-Growth	10/19/2016	С	12/14/2016	41	10/24/2016
22951964	5.0	Inverter Based - PV	5.0KW REGROWTH	10/19/2016	С	12/8/2016	37	10/25/2016
22954618	3.0	Inverter Based - PV	3.0KW REGROWTH	10/20/2016	С	12/6/2016	34	10/25/2016
22954889	10.0	Inverter Based - PV	10.0KW REGROWTH	10/20/2016	С	12/14/2016	40	10/25/16
22959516	7.6	Inverter Based - PV	7.6KW REGROWTH	10/20/2016	С	12/20/2016	44	10/25/2016
22960871	3.8	Inverter Based - PV	3.8KW REGROWTH	10/21/2016	С	12/27/2016	48	10/26/2016
22962142	3.0	Inverter Based - PV	3.0kW RI RE-Growth	10/21/2016	С	12/21/2016	44	11/9/2016
22970310	10.0	Inverter Based - PV	10.0KW REGROWTH	10/22/2016	С	12/1/2016	29	10/27/2016
22974578	6.25	Inverter Based - PV	6.25 KW RI Re-Growth	10/24/2016	С	12/21/2016	43	10/27/16
22982943	6.0	Inverter Based - PV	6.0KW REGROWTH	10/25/2016	С	12/14/2016	37	10/25/2016
22984213	5.16	Inverter Based - PV	5.16KW REGROWTH	10/25/2016	С	11/29/2016	26	10/28/2016
22994349	3.8	Inverter Based - PV	3.8kw / RE-GROWTH Budget	10/26/2016	С	12/27/2016	45	11/10/2016
23010453	8.82	Inverter Based - PV	Billing 8.82kW RI RE-Growth	10/28/2016	С	12/28/2016	44	11/2/2016
23059077	6.0	Inverter Based - PV	6.0kWRegrowth	11/4/2016	С	12/13/2016	28	11/14/16
23061878	7.6	Inverter Based - PV	7.6KW REGROWTH	11/4/2016	С	12/1/2016	20	11/9/2016
23070392	5.0	Inverter Based - PV	5.0KW REGROWTH	11/7/2016	С	12/27/2016	37	11/15/16
23079483	7.6	Inverter Based - PV	7.6KW REGROWTH	11/7/2016	С	12/28/2016	38	11/10/2016
23096550	8.17	Inverter Based - PV	8.17KW RI Re-Growth	11/10/2016	С	12/21/2016	30	11/16/2016
23097049	10.0	Inverter Based - PV	10.0kW RI RE-Growth	11/9/2016	С	12/29/2016	37	11/15/16
23132179	8.0	Inverter Based - PV	8.0KW REGROWTH	11/17/2016	С	12/13/2016	19	11/22/2016
23259867	6.5	Inverter Based - PV	6.5KW REGROWTH	12/12/2016	С	12/27/2016	12	11/15/16

# <u>PUC 1-3</u>

Request:

Please update the response to Record Request 1 in Docket 4589-A. http://www.ripuc.org/eventsactions/docket/4589A-NGrid-RR(2-9-16).pdf;

## Response:

Please see Attachment PUC 1-3 for the update to Record Request 1 in Docket 4589-A. The forecast has been updated to more accurately reflect the timing of units becoming operational, as well as when the units are expected to come off the currently-effective tariffs at the end of their terms. The total estimated RE Growth cost for the years ending March 31, 2016 through March 31, 2040 is approximately \$633.0 million, an increase of \$7.2 million from the previous estimate of \$625.8 million.

		Year 1 Y/E 3/31/2016 (a)	Year 2 Y/E 3/31/2017 (b)	Year 3 Y/E 3/31/2018 (c)
<ol> <li>YEAR 1 BUILD</li> <li>YEAR 1 BUILD</li> <li>YEAR 1 BUILD</li> </ol>	PBI Payments	\$25,378	\$50,756	\$4,348,198
	Market Value	\$0	\$5,076	\$1,492,820
	Net Cost	\$25,378	\$45,680	\$2,855,378
<ul><li>(4) YEAR 2 BUILD</li><li>(5) YEAR 2 BUILD</li><li>(6) YEAR 2 BUILD</li></ul>	PBI Payments	\$0	\$1,770,581	\$2,431,820
	Market Value	\$0	\$171,647	\$276,553
	Net Cost	\$0	\$1,598,934	\$2,155,266
<ul><li>(7) YEAR 3 BUILD</li><li>(8) YEAR 3 BUILD</li><li>(9) YEAR 3 BUILD</li></ul>	PBI Payments	\$0	\$0	\$1,333,283
	Market Value	\$0	\$0	\$163,418
	Net Cost	\$0	\$0	\$1,169,866
<ul><li>(10) YEAR 4 BUILD</li><li>(11) YEAR 4 BUILD</li><li>(12) YEAR 4 BUILD</li></ul>	PBI Payments	\$0	\$0	\$0
	Market Value	\$0	\$0	\$0
	Net Cost	\$0	\$0	\$0
<ul><li>(13) YEAR 5 BUILD</li><li>(14) YEAR 5 BUILD</li><li>(15) YEAR 5 BUILD</li></ul>	PBI Payments	\$0	\$0	\$0
	Market Value	\$0	\$0	\$0
	Net Cost	\$0	\$0	\$0
<ul><li>(16) TOTAL</li><li>(17) TOTAL</li><li>(18) TOTAL</li></ul>	PBI Payments	\$25,378	\$1,821,337	\$8,113,301
	Market Value	\$0	\$176,723	\$1,932,791
	Net Cost	\$25,378	\$1,644,614	\$6,180,510
(19) Admin/Metering Costs		\$913,771	\$802,140	\$625,000
(20) Estimated Remuneration		\$444	\$31,873	\$141,983
(21) Total Estimated RE Growth	Program Expense	\$939,593	\$2,478,628	\$6,947,493

Column and Line Notes:

	Actual Yr 1 costs per Docket 4672,
Column (a):	Schedule NG-3, Page 1, Line (2)
	Estmated costs for YR 2 per Docket
	4672, Schedule NG-2, Page 1, line
Column (b):	(7)
Lines (1) through (20)	Estimates based on estimated build in
Columns (c) through (o):	each year pages 6 through 10
Line (21)	Line (18) + Line (19) + Line (20)
Column (p):	Sum of Columns (a) through (o)

		Year 4 Y/E 3/31/2019 (d)	Year 5 Y/E 3/31/2020 (e)	Year 6 Y/E 3/31/2021 (f)	Year 7 Y/E 3/31/2022 (g)
	I Payments	\$7,126,965	\$7,126,965	\$7,126,965	\$7,126,965
	ırket Value t Cost	\$2,814,781 \$4,312,184	\$2,814,781 \$4,312,184	\$2,814,781 \$4,312,184	\$2,814,781 \$4,312,184
	I Payments	\$4,984,021	\$7,536,221	\$7,536,221	\$7,536,221
	ırket Value t Cost	\$1,707,547 \$3,276,473	\$3,138,541 \$4,397,680	\$3,138,541 \$4,397,680	\$3,138,541 \$4,397,680
	I Payments	\$2,666,567	\$7,474,277	\$12,281,988	\$12,281,988
	ırket Value t Cost	\$326,836 \$2,339,731	\$2,475,343 \$4,998,934	\$5,330,846 \$6,951,142	\$5,330,846 \$6,951,142
	I Payments	\$1,333,283	\$2,666,567	\$7,474,277	\$12,281,988
	ırket Value t Cost	\$163,418 \$1,169,866	\$326,836 \$2,339,731	\$2,828,841 \$4,645,437	\$5,330,846 \$6,951,142
	I Payments	\$0	\$742,236	\$1,484,472	\$8,375,162
	ırket Value t Cost	\$0 \$0	\$103,130 \$639,106	\$206,260 \$1,278,212	\$3,779,276 \$4,595,886
	I Payments	\$16,110,836	\$25,546,267	\$35,903,923	\$47,602,324
	ırket Value t Cost	\$5,012,582 \$11,098,254	\$8,858,631 \$16,687,636	\$14,319,268 \$21,584,655	\$20,394,290 \$27,208,034
(19) Admin/Metering Costs		\$625,000	\$625,000	\$625,000	\$625,000
(20) Estimated Remuneration		\$281,940	\$447,060	\$628,319	\$833,041
(21) Total Estimated RE Growth Program	m Expense	\$12,005,194	\$17,759,695	\$22,837,974	\$28,666,075

Column and Line Notes:

 Actual Yr 1 costs per Docket 4672,

 Column (a):
 Schedule NG-3, Page 1, Line (2)

 Estmated costs for YR 2 per Docket 4672, Schedule NG-2, Page 1, line

 Column (b):
 (7)

 Lines (1) through (20)
 Estimates based on estimated build in

 Columns (c) through (o):
 each year pages 6 through 10

 Line (21)
 Line (18) + Line (19) + Line (20)

 Columns (a) through (o)
 Sum of Columns (a) through (o)

			Year 8 Y/E 3/31/2023 (h)	Year 9 Y/E 3/31/2024 (i)	Years 10 - 20 Y/E 3/31/2025 through Y/E 3/31/2035 (j)
(1)	YEAR 1 BUILD	PBI Payments	\$7,126,965	\$7,126,965	\$78,396,613
(2)	YEAR 1 BUILD	Market Value	\$2,814,781	\$2,814,781	\$30,962,591
(3)	YEAR 1 BUILD	Net Cost	\$4,312,184	\$4,312,184	\$47,434,021
(4)	YEAR 2 BUILD	PBI Payments	\$7,536,221	\$7,536,221	\$82,898,436
(5)	YEAR 2 BUILD	Market Value	\$3,138,541	\$3,138,541	\$34,523,951
(6)	YEAR 2 BUILD	Net Cost	\$4,397,680	\$4,397,680	\$48,374,485
(7)	YEAR 3 BUILD	PBI Payments	\$12,281,988	\$12,281,988	\$135,101,867
(8)	YEAR 3 BUILD	Market Value	\$5,330,846	\$5,330,846	\$58,639,303
(9)	YEAR 3 BUILD	Net Cost	\$6,951,142	\$6,951,142	\$76,462,564
(10)	YEAR 4 BUILD	PBI Payments	\$12,281,988	\$12,281,988	\$135,101,867
(11)	YEAR 4 BUILD	Market Value	\$5,330,846	\$5,330,846	\$58,639,303
(12)	YEAR 4 BUILD	Net Cost	\$6,951,142	\$6,951,142	\$76,462,564
(13)	YEAR 5 BUILD	PBI Payments	\$15,265,852	\$15,265,852	\$167,924,367
(14)	YEAR 5 BUILD	Market Value	\$7,352,292	\$7,352,292	\$80,875,215
(15)	YEAR 5 BUILD	Net Cost	\$7,913,559	\$7,913,559	\$87,049,151
(16)	TOTAL	PBI Payments	\$54,493,014	\$54,493,014	\$599,423,150
(17)	TOTAL	Market Value	\$23,967,306	\$23,967,306	\$263,640,364
(18)	TOTAL	Net Cost	\$30,525,708	\$30,525,708	\$335,782,786
(19)	Admin/Metering Costs		\$625,000	\$625,000	\$6,875,000
(20)	Estimated Remuneration		\$953,628	\$953,628	\$10,489,905
(21)	Total Estimated RE Growth Pr	rogram Expense	\$32,104,336	\$32,104,336	\$353,147,691

Column and Line Notes:

Actual Yr 1 costs per Docket 4672, Column (a): Schedule NG-3, Page 1, Line (2) Estmated costs for YR 2 per Docket 4672, Schedule NG-2, Page 1, Line Column (b): (7) Lines (1) through (20) Estimates based on estimated build in Columns (c) through (o): each year pages 6 through 10 Line (21) Line (18) + Line (19) + Line (20) Column (p): Sum of Columns (a) through (o)

		Year 21 Y/E 3/31/2036 (k)	Year 22 Y/E 3/31/2037 (l)	Year 23 Y/E 3/31/2038 (m)	Year 24 Y/E 3/31/2039 (n)
(1) YEAR 1 BUILD PI	BI Payments	\$7,101,587	\$7,076,209	\$2,778,767	\$0
(2) YEAR 1 BUILD M	1arket Value	\$2,814,781	\$2,809,705	\$1,321,961	\$0
(3) YEAR 1 BUILD N	let Cost	\$4,286,806	\$4,266,503	\$1,456,805	\$0
(4) YEAR 2 BUILD PI	BI Payments	\$7,536,221	\$5,765,640	\$5,104,402	\$2,552,201
(5) YEAR 2 BUILD M	Iarket Value	\$3,138,541	\$2,966,894	\$2,861,988	\$1,430,994
(6) YEAR 2 BUILD N	let Cost	\$4,397,680	\$2,798,746	\$2,242,414	\$1,121,207
(7) YEAR 3 BUILD PI	BI Payments	\$12,281,988	\$12,281,988	\$10,948,704	\$9,615,421
(8) YEAR 3 BUILD M	Iarket Value	\$5,330,846	\$5,330,846	\$5,167,428	\$5,004,010
(9) YEAR 3 BUILD N	let Cost	\$6,951,142	\$6,951,142	\$5,781,277	\$4,611,411
(10) YEAR 4 BUILD PI	BI Payments	\$12,281,988	\$12,281,988	\$12,281,988	\$10,948,704
(11) YEAR 4 BUILD M	farket Value	\$5,330,846	\$5,330,846	\$5,330,846	\$5,167,428
(12) YEAR 4 BUILD N	let Cost	\$6,951,142	\$6,951,142	\$6,951,142	\$5,781,277
(13) YEAR 5 BUILD PI	BI Payments	\$15,265,852	\$15,265,852	\$15,265,852	\$15,265,852
(14) YEAR 5 BUILD M	Iarket Value	\$7,352,292	\$7,352,292	\$7,352,292	\$7,352,292
(15) YEAR 5 BUILD N	let Cost	\$7,913,559	\$7,913,559	\$7,913,559	\$7,913,559
(16) TOTAL PI	BI Payments	\$54,467,636	\$52,671,676	\$46,379,713	\$38,382,178
(17) TOTAL M	farket Value	\$23,967,306	\$23,790,583	\$22,034,515	\$18,954,724
(18) TOTAL N	let Cost	\$30,500,330	\$28,881,093	\$24,345,197	\$19,427,454
(19) Admin/Metering Costs		\$625,000	\$625,000	\$625,000	\$625,000
(20) Estimated Remuneration		\$953,184	\$921,754	\$811,645	\$671,688
(21) Total Estimated RE Growth Progr	ram Expense	\$32,078,513	\$30,427,848	\$25,781,842	\$20,724,142

Column and Line Notes:

 Actual Yr 1 costs per Docket 4672,

 Column (a):
 Schedule NG-3, Page 1, Line (2)

 Estmated costs for YR 2 per Docket 4672, Schedule NG-2, Page 1, line

 Column (b):
 (7)

 Lines (1) through (20)
 Estimates based on estimated build in

 Columns (c) through (o):
 each year pages 6 through 10

 Line (21)
 Line (18) + Line (19) + Line (20)

 Columns (a) through (o)
 Sum of Columns (a) through (o)

The Narragansett Electric Company d/b/a National Grid Docket 4672 Attachment PUC 1-3 Page 5 of 10

### Renewable Energy Growth Program Cost Recovery Summary of Costs by Year Through 2040

			Year 25 Y/E 3/31/2040	Cumulative Cost
			(0)	(p)
(1)	YEAR 1 BUILD	PBI Payments	\$0	\$142,539,296
(2)	YEAR 1 BUILD	Market Value	\$0	\$56,295,621
(3)	YEAR 1 BUILD	Net Cost	\$0	\$86,243,675
(4)	YEAR 2 BUILD	PBI Payments	\$0	\$150,724,430
(5)	YEAR 2 BUILD	Market Value	\$0	\$62,770,821
(6)	YEAR 2 BUILD	Net Cost	\$0	\$87,953,609
(7)	YEAR 3 BUILD	PBI Payments	\$4,807,711	\$245,639,758
(8)	YEAR 3 BUILD	Market Value	\$2,855,503	\$106,616,914
(9)	YEAR 3 BUILD	Net Cost	\$1,952,208	\$139,022,844
(10)	YEAR 4 BUILD	PBI Payments	\$9,615,421	\$240,832,048
(11)	YEAR 4 BUILD	Market Value	\$5,004,010	\$104,114,909
(12)	YEAR 4 BUILD	Net Cost	\$4,611,411	\$136,717,139
(13)	YEAR 5 BUILD	PBI Payments	\$14,523,616	\$284,644,961
(14)	YEAR 5 BUILD	Market Value	\$7,249,162	\$136,326,798
(15)	YEAR 5 BUILD	Net Cost	\$7,274,453	\$148,318,163
(16)	TOTAL	PBI Payments	\$28,946,747	\$1,064,380,493
(17)	TOTAL	Market Value	\$15,108,675	\$466,125,063
(18)	TOTAL	Net Cost	\$13,838,072	\$598,255,430
(19)	Admin/Metering Costs		\$625,000	\$16,090,911
(20)	Estimated Remuneration		\$506,568	\$18,626,659
(21)	Total Estimated RE Growth P	rogram Expense	\$14,969,640	\$632,973,000

Column and Line Notes:

	Actual Yr 1 costs per Docket 4672,
Column (a):	Schedule NG-3, Page 1, Line (2)
	Estmated costs for YR 2 per Docket
	4672, Schedule NG-2, Page 1, line
Column (b):	(7)
Lines (1) through (20)	Estimates based on estimated build in
Columns (c) through (o):	each year pages 6 through 10
Line (21)	Line (18) + Line (19) + Line (20)
Column (p):	Sum of Columns (a) through (o)

#### Renewable Energy Growth Program Cost Recovery Estimated Performance-Based Incentive Payments and Market Value for the Initial Program Year through March 31, 2016

#### Section 1: Estimated Annual Performance-Based Incentive Payments

	Unit	Unit <u>Capacity (kW)</u>	Unit Availability <u>Factor</u>	Estimated Program Year <u>Output (kWh)</u>	Tariff Price (\$ per kWh)	Estimated Program Year <u>Cost</u>	
(1)	Small Scale Solar - HO (1)	2,739.6	14%	3,359,839	\$0.40	\$1,328,816	1,967.666
(2)	Small Scale Solar - TPO (1)	0.0	14%	0	\$0.33	\$0	
(3)	Small Scale Solar II (1)	658.4	14%	807,431	\$0.30	\$240,614	
(4)	Medium Solar	2,683.0	14%	3,290,431	\$0.24	\$802,865	
(5)	Commercial Solar	4,147.0	14%	4,936,937	\$0.19	\$928,505	
(6)	Large Solar	6,644.0	14%	8,252,964	\$0.16	\$1,348,223	
(7)	Wind	6,000.0	21%	11,037,600	\$0.22	\$2,477,941	
(8)	Hydro	0.0	40%	0	\$0.18	\$0	
(9)	Anaerobic Digestion	0.0	74%	<u>0</u>	\$0.21	<u>\$0</u>	
(10)	Total			31,685,203		\$7,126,965	

### Section 2: Estimated Market Value

	ADD SMALL SOLAR BACK YR 1 & 2 <u>Class</u>	Estimated kWh Purchased <u>Under Tariffs</u> (f)	Market Energy <u>Proxy</u> (g)	Energy Market <u>Value</u> (h)	REC <u>Proxy</u> (i)	REC Market <u>Value</u> (j)	Total Market <u>Value</u> (k)
(11)	Small Scale Solar - HO (1)	3,359,839	n/a	n/a	\$0.0410	\$137,753	\$137,753
(12)	Small Scale Solar - TPO (1)	0	n/a	n/a	\$0.0410	\$0	\$0
(13)	Small Scale Solar II (1)	807,431	n/a	n/a	\$0.0410	\$33,105	\$33,105
(14)	Medium Solar	3,290,431	\$0.055	\$181,237	\$0.0410	\$134,908	\$316,145
(15)	Commercial Solar	4,936,937	\$0.055	\$271,926	\$0.0410	\$202,414	\$474,341
(16)	Large Solar	8,252,964	\$0.055	\$454,573	\$0.0410	\$338,372	\$792,945
(17)	Wind	11,037,600	\$0.055	\$607,951	\$0.0410	\$452,542	\$1,060,493
(18)	Hydro	0	\$0.055	\$0	\$0.0410	\$0	\$0
(19)	Anaerobic Digestion	0	\$0.055	\$0	\$0.0410	<u>\$0</u>	<u>\$0</u>
(20)	Total			\$1,515,688		\$1,299,093	\$2,814,781

### Section 3: Estimated Net Cost

			Estimated <u>Net Cost</u> (1)
(21)	Small Scale Solar - HO (1)		\$1,191,063
(22)	Small Scale Solar - TPO (1)		\$0
(23)	Small Scale Solar II (1)		\$207,510
(24)	Medium Solar		\$486,721
(25)	Commercial Solar		\$454,164
(26)	Large Solar		\$555,278
(27)	Wind		\$1,417,449
(28)	Hydro		\$0
(29)	Anaerobic Digestion		<u>\$0</u>
(30)	Total Estimated Above (Below) Market Cost		\$4,312,184
(1)	"HO" = Host Owned, 1-10 kW	""TPO" = Third-Party Owned, 1-10 kW	Small Scale Solar II = Commercial 11-25 kW

#### Column Descriptions:

- (a) estimated
- (b) estimated
- (c) column (a) x column (b) x 8,760 hours
- (d) average of tariffs
- (e) column (c) x column (d)
- (f) per column (c)

(g) Standard Offer Service Spot Market Estimate for Commercial Group, excluding capacity and ancillary services components

(h) column (f) x column (g)
(i) REC price estimate based on most recent market information
(j) column (f) x column (i)
(k) column (h) + column (j)
(l) column (e) - column (k)

#### Renewable Energy Growth Program Cost Recovery Estimated Performance-Based Incentive Payments and Market Value for the Units Approved in the Second Program Year through March 31, 2017

### Section 1: Estimated Annual Performance-Based Incentive Payments

	Section 1: Estimated Annual Per	Tormunee Buseu meenuv	e i uymento				
				Estimated		Estimated	
		Unit	Unit Availability	Program Year	Tariff Price	Program Year	
	Unit	Capacity (kW)	Factor	Output (kWh)	<u>(\$ per kWh)</u>	Cost	
		(a)	(b)	(c)	(d)	(e)	
(1)	Small Scale Solar - HO (1)	4,173.2	14%	5,117,963	\$0.40	\$2,024,355	
(2)	Small Scale Solar - TPO (1)	53.9	14%	66,066	\$0.28	\$18,734	
(3)	Small Scale Solar II (1)	1,273.0	14%	1,561,170	\$0.25	\$388,731	
(4)	Medium Solar	4,496.0	14%	5,513,894	\$0.23	\$1,243,383	
(5)	Commercial Solar	7,559.0	14%	8,998,869	\$0.18	\$1,598,803	
(6)	Large Solar	7,854.0	14%	9,755,987	\$0.13	\$1,227,440	
(7)	Wind	3,000.0	21%	5,518,800	\$0.19	\$1,034,775	
(8)	Hydro	0.0	40%	0	\$0.18	\$0	
(9)	Anaerobic Digestion	0.0	74%	<u>0</u>	\$0.21	<u>\$0</u>	
(10)	Total			36,532,750		\$7,536,221	

### Section 2: Estimated Market Value

	<u>Class</u>	Estimated kWh Purchased <u>Under Tariffs</u> (f)	Market Energy <u>Proxy</u> (g)	Energy Market <u>Value</u> (h)	REC <u>Proxy</u> (i)	REC Market <u>Value</u> (j)	Total Market <u>Value</u> (k)
(11)	Small Scale Solar - HO (1)	5,117,963	n/a	n/a	\$0.0410	\$209,837	\$209,837
(12)	Small Scale Solar - TPO (1)	66,066	n/a	n/a	\$0.0410	\$2,709	\$2,709
(13)	Small Scale Solar II (1)	1,561,170	n/a	n/a	\$0.0410	\$64,008	\$64,008
(14)	Medium Solar	5,513,894	\$0.055	\$303,705	\$0.0410	\$226,070	\$529,775
(15)	Commercial Solar	8,998,869	\$0.055	\$495,658	\$0.0410	\$368,954	\$864,611
(16)	Large Solar	9,755,987	\$0.055	\$537,360	\$0.0410	\$399,995	\$937,355
(17)	Wind	5,518,800	\$0.055	\$303,976	\$0.0410	\$226,271	\$530,246
(18)	Hydro	0	\$0.055	\$0	\$0.0410	\$0	\$0
(19)	Anaerobic Digestion	0	\$0.055	\$0	\$0.0410	<u>\$0</u>	<u>\$0</u>
(20)	Total			\$1,640,698		\$1,497,843	\$3,138,541

### Section 3: Estimated Net Cost

			Estimated <u>Net Cost</u> (1)
(21)	Small Scale Solar - HO (1)		\$1,814,518
(22)	Small Scale Solar - TPO (1)		\$16,025
(23)	Small Scale Solar II (1)		\$324,723
(24)	Medium Solar		\$713,608
(25)	Commercial Solar		\$734,192
(26)	Large Solar		\$290,085
(27)	Wind		\$504,529
(28)	Hydro		\$0
(29)	Anaerobic Digestion		<u>\$0</u>
(30)	Total Estimated Above (Below) Market Cost		\$4,397,680
(1)	"HO" = Host Owned, 1-10 kW	""TPO" = Third-Party Owned, 1-10 kW	Small Scale Solar II = Commercial 11-25 k $\overline{W}$
Colu	mn Descriptions:		
(a)	estimated	(h)	column (f) x column (g)

(i) REC price estimate based on most recent market information

(j) column (f) x column (i)

(k) column (h) + column (j) (l) column (e) - column (k)

(b) estimated

column (a) x column (b) x 8,760 (c)

(d) average of tariffs

column (c) x column (d) (e)

(f) per column (c)

Standard Offer Service Spot Market Estimate for Commercial Group, excluding capacity and ancillary services components (g)

#### Renewable Energy Growth Program Cost Recovery Estimated Performance-Based Incentive Payments and Market Value for the Units Approved in the Third Program Year through March 31, 2018

### Section 1: Estimated Annual Performance-Based Incentive Payments

				Estimated		Estimated
		Unit	Unit Availability	Program Year	Tariff Price	Program Year
	Unit	Capacity (kW)	Factor	Output (kWh)	<u>(\$ per kWh)</u>	Cost
		(a)	(b)	(c)	(d)	(e)
(1)	Small Scale Solar - HO (1)	4,000.0	14%	4,905,600	\$0.38	\$1,860,204
(2)	Small Scale Solar - TPO (1)	830.0	14%	1,017,912	\$0.27	\$273,615
(3)	Small Scale Solar II (1)	1,670.0	14%	2,048,088	\$0.26	\$532,749
(4)	Medium Solar	6,000.0	14%	7,358,400	\$0.23	\$1,659,319
(5)	Commercial Solar	8,000.0	14%	9,523,872	\$0.19	\$1,838,107
(6)	Large Solar	9,000.0	14%	11,179,512	\$0.15	\$1,688,106
(7)	Wind	9,000.0	21%	16,556,400	\$0.18	\$2,988,430
(8)	Hydro	750.0	40%	2,628,000	\$0.18	\$474,354
(9)	Anaerobic Digestion	750.0	74%	4,835,520	\$0.20	\$967,104
(10)	Total	l		60,053,304		\$12,281,988

### Section 2: Estimated Market Value

	<u>Class</u>	Estimated kWh Purchased <u>Under Tariffs</u> (f)	Market Energy <u>Proxy</u> (g)	Energy Market <u>Value</u> (h)	REC <u>Proxy</u> (i)	REC Market <u>Value</u> (j)	Total Market <u>Value</u> (k)
(11)	Small Scale Solar - HO (1)	4,905,600	n/a	n/a	\$0.0410	\$201,130	\$201,130
(12)	Small Scale Solar - TPO (1)	1,017,912	n/a	n/a	\$0.0410	\$41,734	\$41,734
(13)	Small Scale Solar II (1)	2,048,088	n/a	n/a	\$0.0410	\$83,972	\$83,972
(14)	Medium Solar	7,358,400	\$0.055	\$405,301	\$0.0410	\$301,694	\$706,995
(15)	Commercial Solar	9,523,872	\$0.055	\$524,575	\$0.0410	\$390,479	\$915,054
(16)	Large Solar	11,179,512	\$0.055	\$615,768	\$0.0410	\$458,360	\$1,074,128
(17)	Wind	16,556,400	\$0.055	\$911,927	\$0.0410	\$678,812	\$1,590,739
(18)	Hydro	2,628,000	\$0.055	\$144,750	\$0.0410	\$107,748	\$252,498
(19)	Anaerobic Digestion	4,835,520	\$0.055	\$266,340	\$0.0410	<u>\$198,256</u>	<u>\$464,597</u>
(20)	Total			\$2,868,660		\$2,462,185	\$5,330,846

### Section 3: Estimated Net Cost

				Estimated <u>Net Cost</u> (l)			
(22)       Small Scale Solar - TPO (1)       \$231,880         (23)       Small Scale Solar II (1)       \$448,777         (24)       Medium Solar       \$952,324         (25)       Commercial Solar       \$923,054         (26)       Large Solar       \$613,979         (27)       Wind       \$1,397,691         (28)       Hydro       \$221,856         (29)       Anaerobic Digestion       \$502,507         (30)       Total Estimated Above (Below) Market Cost       \$6,951,142         (1)       "'HO" = Host Owned, 1-10 kW       "''TPO" = Third-Party Owned, 1-10 kW       Small Scale Solar II = Commercial 11-25 kW	(21)	Small Scale Solar - HO (1)		\$1.659.074			
(23) Small Scale Solar II (1)       \$448,777         (24) Medium Solar       \$952,324         (25) Commercial Solar       \$923,054         (26) Large Solar       \$613,979         (27) Wind       \$1,397,691         (28) Hydro       \$221,856         (29) Anaerobic Digestion       \$502,507         (30) Total Estimated Above (Below) Market Cost       \$6,951,142         (1) "HO" = Host Owned, 1-10 kW       ""TPO" = Third-Party Owned, 1-10 kW	· · ·						
(25)       Commercial Solar       \$923,054         (26)       Large Solar       \$613,979         (27)       Wind       \$1,397,691         (28)       Hydro       \$221,886         (29)       Anaerobic Digestion       \$502,507         (30)       Total Estimated Above (Below) Market Cost       \$6,951,142         (1)       "'HO" = Host Owned, 1-10 kW       ""TPO" = Third-Party Owned, 1-10 kW       Small Scale Solar II = Commercial 11-25 kW	(23)						
(26)       Large Solar       \$613,979         (27)       Wind       \$1,397,691         (28)       Hydro       \$221,856         (29)       Anaerobic Digestion       \$502,507         (30)       Total Estimated Above (Below) Market Cost       \$6,951,142         (1)       ""HO" = Host Owned, 1-10 kW       ""TPO" = Third-Party Owned, 1-10 kW       Small Scale Solar II = Commercial 11-25 kW	(24)	Medium Solar		\$952,324			
(27) Wind       \$1,397,691         (28) Hydro       \$221,856         (29) Anaerobic Digestion       \$502,507         (30) Total Estimated Above (Below) Market Cost       \$6,951,142         (1) "HO" = Host Owned, 1-10 kW       ""TPO" = Third-Party Owned, 1-10 kW	(25)	Commercial Solar		\$923,054			
(28)Hydro\$221,856(29)Anaerobic Digestion\$502,507(30)Total Estimated Above (Below) Market Cost\$6,951,142(1)"HO" = Host Owned, 1-10 kW""TPO" = Third-Party Owned, 1-10 kW	(26)	Large Solar		\$613,979			
(29) Anaerobic Digestion       \$502,507         (30) Total Estimated Above (Below) Market Cost       \$6,951,142         (1) "HO" = Host Owned, 1-10 kW       ""TPO" = Third-Party Owned, 1-10 kW	(27)	Wind		\$1,397,691			
(30)       Total Estimated Above (Below) Market Cost       \$6,951,142         (1)       "HO" = Host Owned, 1-10 kW       ""TPO" = Third-Party Owned, 1-10 kW	(28)	Hydro		\$221,856			
(1) "HO" = Host Owned, 1-10 kW ""TPO" = Third-Party Owned, 1-10 kW Small Scale Solar II = Commercial 11-25 kW	(29)	Anaerobic Digestion		<u>\$502,507</u>			
	(30)	Total Estimated Above (Below) Market Cost		\$6,951,142			
Column Descriptions:	(1)	"HO" = Host Owned, 1-10 kW	""TPO" = Third-Party Owned, 1-10 kW	Small Scale Solar II = Commercial 11-25 $kW$			
Column Descriptions.	Column Descriptions:						
(a) estimated (b) column (f) x column (g)				(h) column (f) x column (g)			

(i) REC price estimate based on most recent market information

(j) column (f) x column (i)

(k) column (h) + column (j) (l) column (e) - column (k)

(b) estimated

column (a) x column (b) x 8,760 (c)

(d) average of tariffs

column (c) x column (d) (e)

(f) per column (c)

Standard Offer Service Spot Market Estimate for Commercial Group, excluding capacity and ancillary services components (g)

#### Renewable Energy Growth Program Cost Recovery Estimated Performance-Based Incentive Payments and Market Value for the Units Approved in the Fourth Program Year through March 31, 2019

#### Section 1: Estimated Annual Performance-Based Incentive Payments

				Estimated		Estimated
		Unit	Unit Availability	Program Year	Tariff Price	Program Year
	Unit	Capacity (kW)	Factor	Output (kWh)	<u>(\$ per kWh)</u>	Cost
		(a)	(b)	(c)	(d)	(e)
(1)	Small Scale Solar - HO (1)	4,000.0	14%	4,905,600	\$0.38	\$1,860,204
(2)	Small Scale Solar - TPO (1)	830.0	14%	1,017,912	\$0.27	\$273,615
(3)	Small Scale Solar II (1)	1,670.0	14%	2,048,088	\$0.26	\$532,749
(4)	Medium Solar	6,000.0	14%	7,358,400	\$0.23	\$1,659,319
(5)	Commercial Solar	8,000.0	14%	9,523,872	\$0.19	\$1,838,107
(6)	Large Solar	9,000.0	14%	11,179,512	\$0.15	\$1,688,106
(7)	Wind	9,000.0	21%	16,556,400	\$0.18	\$2,988,430
(8)	Hydro	750.0	40%	2,628,000	\$0.18	\$474,354
(9)	Anaerobic Digestion	750.0	74%	4,835,520	\$0.20	\$967,104
(10)	Total			60,053,304		\$12,281,988

#### Section 2: Estimated Market Value

	<u>Class</u>	Estimated kWh Purchased <u>Under Tariffs</u> (f)	Market Energy <u>Proxy</u> (g)	Energy Market <u>Value</u> (h)	REC <u>Proxy</u> (i)	REC Market <u>Value</u> (j)	Total Market <u>Value</u> (k)
(11)	Small Scale Solar - HO (1)	4,905,600	n/a	n/a	\$0.0410	\$201,130	\$201,130
(12)	Small Scale Solar - TPO (1)	1,017,912	n/a	n/a	\$0.0410	\$41,734	\$41,734
(13)	Small Scale Solar II (1)	2,048,088	n/a	n/a	\$0.0410	\$83,972	\$83,972
(14)	Medium Solar	7,358,400	\$0.055	\$405,301	\$0.0410	\$301,694	\$706,995
(15)	Commercial Solar	9,523,872	\$0.055	\$524,575	\$0.0410	\$390,479	\$915,054
(16)	Large Solar	11,179,512	\$0.055	\$615,768	\$0.0410	\$458,360	\$1,074,128
(17)	Wind	16,556,400	\$0.055	\$911,927	\$0.0410	\$678,812	\$1,590,739
(18)	Hydro	2,628,000	\$0.055	\$144,750	\$0.0410	\$107,748	\$252,498
(19)	Anaerobic Digestion	4,835,520	\$0.055	\$266,340	\$0.0410	<u>\$198,256</u>	<u>\$464,597</u>
(20)	Total			\$2,868,660		\$2,462,185	\$5,330,846

#### Section 3: Estimated Net Cost

			Estimated <u>Net Cost</u> (1)
(21)	Small Scale Solar - HO (1)		\$1,659,074
(22)	Small Scale Solar - TPO (1)		\$231,880
(23)	Small Scale Solar II (1)		\$448,777
(24)	Medium Solar		\$952,324
(25)	Commercial Solar		\$923,054
(26)	Large Solar		\$613,979
(27)	Wind		\$1,397,691
(28)	Hydro		\$221,856
(29)	Anaerobic Digestion		\$502,507
(30)	Total Estimated Above (Below) Market Cost		\$6,951,142
(1)	"HO" = Host Owned, 1-10 kW	""TPO" = Third-Party Owned, 1-10 kW	Small Scale Solar II = Commercial 11-25 $kW$
Colu	mn Descriptions:		
(a)	estimated		(h) column (f) x column (g)

(b) estimated

column (a) x column (b) x 8,760 (c)

(d) average of tariffs

column (c) x column (d) (e)

(f) per column (c)

per column (d) (g)

(h) Standard Offer Service Spot Market Estimate for Commercial Group, excluding capacity and ancillary services components

(i) REC price estimate based on most recent market information

(j) column (f) x column (i)

(k) column (h) + column (j)

(l) column (e) - column (k)

#### Renewable Energy Growth Program Cost Recovery Estimated Performance-Based Incentive Payments and Market Value for the Units Approved in the Fifth Program Year through March 31, 2020

#### Section 1: Estimated Annual Performance-Based Incentive Payments

				Estimated		Estimated	
		Unit	Unit Availability	Program Year	Tariff Price	Program Year	
	Unit	Capacity (kW)	Factor	Output (kWh)	<u>(\$ per kWh)</u>	Cost	
		(a)	(b)	(c)	(d)	(e)	
(1)	Small Scale Solar - HO (1)	1,087.2	14%	1,333,397	\$0.38	\$505,624	
(2)	Small Scale Solar - TPO (1)	1,606.1	14%	1,969,758	\$0.27	\$529,471	
(3)	Small Scale Solar II (1)	1,408.7	14%	1,727,574	\$0.26	\$449,377	
(4)	Medium Solar	7,504.0	14%	9,202,906	\$0.23	\$2,075,255	
(5)	Commercial Solar	8,441.0	14%	10,048,875	\$0.19	\$1,939,433	
(6)	Large Solar	10,146.0	14%	12,603,037	\$0.15	\$1,903,059	
(7)	Wind	15,000.0	21%	27,594,000	\$0.18	\$4,980,717	
(8)	Hydro	1,500.0	40%	5,256,000	\$0.18	\$948,708	
(9)	Anaerobic Digestion	1,500.0	74%	<u>9,671,040</u>	\$0.20	<u>\$1,934,208</u>	
(10)	Total			79,406,587		\$15,265,852	

#### Section 2: Estimated Market Value

	<u>Class</u>	Estimated kWh Purchased <u>Under Tariffs</u> (f)	Market Energy <u>Proxy</u> (g)	Energy Market <u>Value</u> (h)	REC <u>Proxy</u> (i)	REC Market <u>Value</u> (j)	Total Market <u>Value</u> (k)
(11)	Small Scale Solar - HO (1)	1,333,397	n/a	n/a	\$0.0410	\$54,669	\$54,669
(12)	Small Scale Solar - TPO (1)	1,969,758	n/a	n/a	\$0.0410	\$80,760	\$80,760
(13)	Small Scale Solar II (1)	1,727,574	n/a	n/a	\$0.0410	\$70,831	\$70,831
(14)	Medium Solar	9,202,906	\$0.055	\$506,896	\$0.0410	\$377,319	\$884,215
(15)	Commercial Solar	10,048,875	\$0.055	\$553,492	\$0.0410	\$412,004	\$965,496
(16)	Large Solar	12,603,037	\$0.055	\$694,175	\$0.0410	\$516,724	\$1,210,900
(17)	Wind	27,594,000	\$0.055	\$1,519,878	\$0.0410	\$1,131,354	\$2,651,232
(18)	Hydro	5,256,000	\$0.055	\$289,500	\$0.0410	\$215,496	\$504,996
(19)	Anaerobic Digestion	9,671,040	\$0.055	\$532,681	\$0.0410	\$396,513	<u>\$929,194</u>
(20)	Total			\$4,096,622		\$3,255,670	\$7,352,292

#### Section 3: Estimated Net Cost

			Estimated <u>Net Cost</u> (1)
(21)	Small Scale Solar - HO (1)		\$450,955
(22)	Small Scale Solar - TPO (1)		\$448,711
(23)	Small Scale Solar II (1)		\$378,546
(24)	Medium Solar		\$1,191,040
(25)	Commercial Solar		\$973,937
(26)	Large Solar		\$692,159
(27)	Wind		\$2,329,485
(28)	Hydro		\$443,712
(29)	Anaerobic Digestion		<u>\$1,005,014</u>
(30)	Total Estimated Above (Below) Market Cost		\$7,913,559
(1)	"HO" = Host Owned, 1-10 kW	""TPO" = Third-Party Owned, 1-10 kW	Small Scale Solar II = Commercial 11-25 $kW$

Column Descriptions:

(a) estimated

(b) estimated

column (a) x column (b) x 8,760 (c)

(d) average of tariffs

(e) column (c) x column (d)

(f) per column (c)

per column (d) (g)

(h) Standard Offer Service Spot Market Estimate for Commercial Group, excluding capacity and ancillary services components

(h) column (f) x column (g)

(i) REC price estimate based on most recent market information

 $(j) \ column \ (f) \ x \ column \ (i)$ 

(k) column (h) + column (j)

(l) column (e) - column (k)

# <u>PUC 1-4</u>

### Request:

For the information provided in number 2, please provide the average number of days in each category (size and technology) for interconnection to be completed from the date of the application.

### Response:

All of the reported time frames do not exclude any customer holds, where National Grid may have been waiting for information from the customer in order to proceed.

## Simplified/Small-Scale: Less than 25 kW

827 Inverter-based Solar Photo-voltaic - 79 Days

## Complex/Large Wind: Greater than 1.5 MW, up to and including 5 MW

1 Wind Turbine - 550 Days\*

## Complex/Medium-Scale: Greater than 25 kW, up to and including 250 kW

4 Inverter-based Solar Photo-voltaic - 383 Days\*

\*These five (5) projects are interconnected, but have not achieved final approval under the RE Growth program to generate.

# <u>PUC 1-5</u>

### Request:

Please provide each response in an excel spreadsheet with a pdf for posting. For each project that has become operational, please provide the following:

- a) The annual amount of the Company's incentive payments received to date pursuant to RIGL § 39-26.1-12(j);
- b) The total projected incentive payments the Company will receive during the term of the tariff;
- c) The total projected performance based incentive (PBI) payments the applicant has received to date;
- d) The total projected based incentive (PBI) payments the applicant will receive during the term of the tariff;

### Response:

The Company has provided Attachment PUC 1-5 in both an Excel spreadsheet and in pdf, which provides the requested information.

Customer	Incentive Payments to Date (a)	Total Projected Incentive Payments (b)	PBI Payments to date (c)	Customer Nameplate Capacity (kWDC) (d)	Performance-Based Incentive (e)	Tariff term (Years) (f)	Total Projected PBI Payments for Tariff term (g)
1	\$0.44	\$1,123.56	\$24.87	8.42	\$0.4145	15	\$64,203.70
2	\$24.07	\$814.68	\$1,375.71	6.12	\$0.4135	15	\$46,553.29
3 4	\$6.79 \$88.15	\$1,289.91 \$904.56	\$388.28 \$5,036.90	9.69 6.30	\$0.4135 \$0.3345	15	
5	\$0.03	\$483.61	\$1.88	3.99	\$0.3765	15	\$27,635.12
6 7	\$27.98 \$2.04	\$712.85 \$701.53	\$1,598.58 \$116.60	5.36 5.27	\$0.4135 \$0.4135	15	\$40,734.12 \$40,087.55
8	\$2.04 \$40.62	\$1,086.24	\$116.60 \$2,320.97	5.27 8.16	\$0.4135	15	
9	\$14.36	\$1,052.96	\$820.79	7.91	\$0.4135	15	\$60,169.36
10	\$26.25 \$15.80	\$611.01 \$553.77	\$1,499.78	4.59	\$0.4135	15	
11	\$13.09	\$1,086.24	\$902.68 \$748.03	4.16 8.16	\$0.4135 \$0.4135	15	
13	\$59.92	\$894.55	\$3,424.18	6.72	\$0.4135	15	\$51,117.33
14 15	\$0.64 \$11.29	\$513.92 \$1,385.43	\$36.52 \$645.15	4.24 8.55	\$0.3765 \$0.3775	15 20	
15	\$45.69	\$1,385.43 \$1,062.28	\$2,610.83	8.55 7.98	\$0.3775	20	
17	\$10.77	\$1,027.83	\$615.58	8.48	\$0.3765	15	\$58,733.28
18	\$31.97	\$633.64	\$1,826.84	4.76	\$0.4135	15	
19 20	\$42.62 \$7.16	\$1,453.65 \$476.69	\$2,435.51 \$409.09	10.92 3.32	\$0.4135 \$0.3345	15	
21	\$40.38	\$1,305.22	\$2,307.32	9.81	\$0.4135	15	\$74,584.14
22	\$58.58	\$1,304.56	\$3,347.28	9.80	\$0.4135	15	
23 24	\$24.08 \$5.81	\$1,176.10 \$1,159.95	\$1,375.72 \$332.08	8.84 9.57	\$0.4135 \$0.3765	15	
25	\$18.02	\$818.41	\$1,029.93	5.70	\$0.3345	20	\$46,766.31
26	\$71.85	\$1,339.83	\$4,105.64	10.07	\$0.4135	15	
27 28	\$26.09 \$6.12	\$870.95 \$495.84	\$1,491.14 \$349.57	5.38 3.06	\$0.3775 \$0.3775	20 20	
29	\$26.87	\$926.86	\$1,535.30	5.72	\$0.3775	20	\$52,963.31
30	\$22.67	\$745.46	\$1,295.49	5.60	\$0.4135	15	\$42,597.78
31 32	\$61.67 \$24.84	\$1,023.01 \$1,138.16	\$3,524.26 \$1,419.54	7.69 8.55	\$0.4135 \$0.4135	15	
33	\$30.23	\$830.66	\$1,727.61	6.24	\$0.4135	15	
34	\$32.29	\$1,023.01	\$1,845.03	7.69	\$0.4135	15	
35 36	\$60.46 \$10.40	\$1,458.34 \$850.87	\$3,454.88 \$594.11	9.00 7.02	\$0.3775 \$0.3765	20 15	
30	\$53.71	\$1,188.08	\$3,069.00	8.93	\$0.3765	15	
38	\$45.86	\$1,419.04	\$2,620.76	10.66	\$0.4135	15	\$81,087.91
39 40	\$49.35 \$21.22	\$1,038.32 \$830.66	\$2,820.06 \$1,212.40	7.80 6.24	\$0.4135 \$0.4135	15	
40	\$21.22	\$1,309.03	\$1,212.40 \$58.36	6.24	\$0.4135	15	
42	\$5.15	\$646.11	\$294.03	4.50	\$0.3345	20	
43	\$73.83	\$1,280.60	\$4,218.94	9.62	\$0.4135	15	
44 45	\$28.90 \$28.16	\$1,199.95 \$1,078.26	\$1,651.34 \$1,608.92	9.90 8.10	\$0.3765 \$0.4135	15	
46	\$20.28	\$410.00	\$1,158.61	3.08	\$0.4135	15	
47	\$21.51	\$913.90	\$1,229.27	7.54	\$0.3765	15	
48 49	\$30.24 \$17.77	\$1,215.29 \$581.79	\$1,728.21 \$1,015.42	7.50 4.80	\$0.3775 \$0.3765	20 15	
50	\$12.61	\$1,317.52	\$720.63	10.87	\$0.3765	15	\$75,286.64
51	\$6.28	\$836.33	\$358.80	6.90	\$0.3765	15	
52 53	\$0.79 \$7.52	\$449.68 \$1,163.58	\$45.18 \$429.58	3.71 9.60	\$0.3765 \$0.3765	15	
54	\$10.12	\$495.84	\$578.34	3.06	\$0.3775	20	
55	\$9.79	\$932.08	\$559.48	7.69	\$0.3765	15	
56 57	\$15.35 \$3.00	\$835.11 \$534.52	\$877.24 \$171.31	6.89 4.41	\$0.3765 \$0.3765	15	
58	\$30.31	\$984.20	\$1,731.90	8.12	\$0.3765	15	
59	\$16.98	\$789.69	\$970.39	5.50	\$0.3345	20	
60 61	\$21.76 \$16.87	\$654.52 \$634.97	\$1,243.58 \$963.88	5.40 4.77	\$0.3765 \$0.4135	15	
62	\$14.65	\$1,550.67	\$836.92	10.80	\$0.3345	20	
63	\$6.60	\$1,300.55	\$377.25	10.73	\$0.3765	15	
64 65	\$20.79 \$1.36	\$543.12 \$603.04	\$1,187.98 \$77.94	4.08 4.20	\$0.4135 \$0.3345	15 20	
66	\$18.81	\$934.49	\$1.075.11	4.20	\$0.4135	15	
67	\$2.79	\$472.71	\$159.26	3.90	\$0.3765	15	\$27,011.77
68	\$48.27	\$1,351.15	\$2,758.06	10.15	\$0.4135	15	
69 70	\$27.91 \$27.07	\$649.62 \$1,119.52	\$1,594.87 \$1,546.90	4.88 8.41	\$0.4135 \$0.4135	15	
71	\$18.55	\$529.14	\$1,059.81	3.98	\$0.4135	15	\$30,236.82
72	\$88.68	\$1,304.56	\$5,067.44	9.80	\$0.4135	15	
73 74	\$16.89 \$3.00	\$729.17 \$872.69	\$965.28 \$171.31	4.50 7.20	\$0.3775 \$0.3765	20 15	
75	\$54.87	\$916.52	\$3,135.57	6.89	\$0.4135	15	
76	\$23.27	\$875.01	\$1,329.56	5.40	\$0.3775	20	
77 78	\$9.44 \$24.01	\$733.30 \$826.39	\$539.16 \$1,371.84	6.05 5.10	\$0.3765 \$0.3775	15	
78	\$17.87	\$670.91	\$1,020.93	5.04	\$0.4135	15	
80	\$65.90	\$1,428.36	\$3,765.75	10.73	\$0.4135	15	\$81,620.38
81 82	\$32.10 \$20.86	\$475.23 \$947.63	\$1,834.29 \$1,192.16	3.57	\$0.4135 \$0.3345	15	
82	\$50.43	\$998.39	\$2,881.67	7.50	\$0.4135	15	
84	\$0.11	\$808.45	\$6.02	6.67	\$0.3765	15	\$46,197.05
85	\$11.73	\$702.44	\$670.45	4.34	\$0.3775	20	
86 87	\$0.68 \$17.33	\$475.23 \$646.11	\$38.87 \$990.46	3.57 4.50	\$0.4135 \$0.3345	15	
88	\$10.04	\$619.00	\$573.53	4.65	\$0.4135	15	\$35,371.37
89	\$20.34	\$611.01	\$1,162.35	4.59	\$0.4135	15	\$34,914.96
	\$4.52	\$784.07 \$387.67	\$258.03 \$264.59	5.89	\$0.4135 \$0.3345	15	
90		\$58/.67	\$264.59	2.70	\$0.3345	20	
91	\$4.63 \$18.55	\$1,018.35	\$1,060.21	7.65	\$0.4135	15	
	\$4.63 \$18.55 \$6.63	\$1,018.35 \$649.62	\$1,060.21 \$378.77	7.65 4.88	\$0.4135 \$0.4135	15	\$37,120.92
91 92 93 94	\$18.55 \$6.63 \$6.21	\$1,018.35 \$649.62 \$1,189.04	\$1,060.21 \$378.77 \$354.66	4.88 9.81	\$0.4135 \$0.3765	15 15	\$37,120.92 \$67,944.98
91 92 93	\$18.55 \$6.63	\$1,018.35 \$649.62	\$1,060.21 \$378.77	4.88	\$0.4135	15	\$37,120.92 \$67,944.98 \$34,787.57

Column Descriptions: Estimated Company Remuneration to date - Column (c) X (a) 1.75% (c) per Company Reports (e) per Company Reports (g) (Column (d) x 14%) x (8760 hours x Column (f)) x Column (e) (b) Estimated Total Company Remuneration per customer -Column (g) X 1.75% (f) per Company Reports (f) per Company Report

Customer	Incentive Payments to Date (a)	Total Projected Incentive Payments (b)	PBI Payments to date (c)	Customer Nameplate Capacity (kWDC) (d)	Performance-Based Incentive (e)	Tariff term (Years) (f)	Total Projected PBI Payments for Tariff term (g)
98	\$70.87	\$1,441.67	\$4,049.82	10.83	\$0.4135	15	\$82,381.06
99	\$21.37	\$611.01	\$1,221.06	4.59	\$0.4135	15	
100 101	\$15.74 \$4.20	\$603.04 \$1,279.94	\$899.48 \$239.83	4.20 10.56	\$0.3345 \$0.3765	20 15	
101	\$21.22	\$758.77	\$1,212.39	5.70	\$0.4135	15	
103	\$21.17	\$493.20	\$1,209.48	3.71	\$0.4135	15	\$28,182.99
104	\$6.47	\$717.90	\$369.95	5.00	\$0.3345	20	
105 106	\$2.34 \$0.64	\$741.78 \$439.36	\$133.65 \$36.80	6.12 3.06	\$0.3765 \$0.3345	15 20	
100	\$22.26	\$1,540.62	\$1,272.10	10.73	\$0.3345	20	
108	\$44.75	\$1,453.65	\$2,557.09	10.92	\$0.4135	15	
109	\$13.77	\$732.26	\$787.08	5.10	\$0.3345	20	\$41,843.5
110	\$20.99	\$423.32	\$1,199.16	3.18	\$0.4135	15	
111	\$4.65 \$41.12	\$988.55 \$952.46	\$265.93 \$2.349.92	6.89 7.16	\$0.3345 \$0.4135	20 15	
112	\$21.73	\$952.46 \$1,272.67	\$2,349.92 \$1,241.70	10.50	\$0.4135	15	
114	\$83.96	\$1,154.13	\$4,797.44	8.67	\$0.4135	15	
115	\$16.20	\$1,163.58	\$925.81	9.60	\$0.3765	15	
116	\$40.78	\$744.13	\$2,330.08	5.59	\$0.4135	15	
117 118	\$11.93 \$17.82	\$899.35 \$1,441.67	\$681.47 \$1,018.03	7.42	\$0.3765 \$0.4135	15	
118	\$33.53	\$1,317.52	\$1,916.01	10.85	\$0.4135	15	
120	\$4.95	\$1,312.67	\$283.13	10.83	\$0.3765	15	
121	\$49.14	\$987.74	\$2,808.07	7.42	\$0.4135	15	
122	\$16.95	\$1,574.36	\$968.72	10.97	\$0.3345	20	
123	\$6.25	\$913.90	\$357.30	7.54	\$0.3765	15	
124 125	\$2.51 \$42.35	\$1,300.55 \$1,741.91	\$143.45	10.73 10.75	\$0.3765 \$0.3775	15	
125	\$42.35 \$31.17	\$1,142.15	\$2,420.16 \$1,780.95	8.58	\$0.3775 \$0.4135	20	
120	\$27.89	\$1,317.52	\$1,593.73	10.87	\$0.3765	15	
128	\$17.07	\$1,060.56	\$975.51	8.75	\$0.3765	15	\$60,603.3
129	\$1.65	\$995.11	\$94.50	8.21	\$0.3765	15	
130	\$2.91	\$449.68 \$622.99	\$166.03	3.71	\$0.3765	15	
131 132	\$23.38 \$7.88	\$622.99 \$559.97	\$1,336.02 \$450.24	4.68 3.90	\$0.4135 \$0.3345	15 20	
132	\$32.12	\$609.02	\$1,835.53	4.58	\$0.4135	15	
134	\$63.53	\$1,453.65	\$3,630.52	10.92	\$0.4135	15	
135	\$9.11	\$1,027.83	\$520.32	8.48	\$0.3765	15	
136	\$5.18	\$545.43	\$295.94	4.50	\$0.3765	15	
137	\$10.44	\$948.47 \$611.01	\$596.68	7.13	\$0.4135	15	
138 139	\$35.82 \$2.12	\$552.70	\$2,046.83 \$120.86	4.59 4.56	\$0.4135 \$0.3765	15	
140	\$78.93	\$1,453.65	\$4,510.06	10.92	\$0.4135	15	
141	\$9.57	\$1,365.79	\$546.65	10.26	\$0.4135	15	
142	\$6.09	\$1,435.81	\$347.88	10.00	\$0.3345	20	\$82,046.16
143	\$8.68	\$688.89	\$496.20	5.18	\$0.4135	15	
144 145	\$5.40 \$8.81	\$989.05 \$814.51	\$308.35 \$503.38	8.16 6.72	\$0.3765 \$0.3765	15	
145	\$11.24	\$454.52	\$642.13	2.81	\$0.3775	20	
147	\$11.89	\$1,444.33	\$679.38	10.85	\$0.4135	15	
148	\$5.07	\$739.36	\$289.53	6.10	\$0.3765	15	\$42,249.17
149	\$0.57	\$622.42	\$32.45	4.34	\$0.3345	20	
150	\$43.58	\$1,093.56	\$2,490.50	8.22	\$0.4135	15	
151 152	\$6.72 \$51.53	\$725.93 \$1,453.65	\$383.92 \$2,944.53	4.48 10.92	\$0.3775 \$0.4135	20 15	
152	\$29.07	\$1,798.62	\$1,661.39	11.10	\$0.3775	20	
154	\$40.48	\$1,309.88	\$2,313.12	9.84	\$0.4135	15	
155	\$2.35	\$1,300.55	\$134.03	10.73	\$0.3765	15	
156	\$25.48	\$1,378.38	\$1,455.75	9.60	\$0.3345	20	
157 158	\$12.14 \$20.56	\$1,328.52 \$1,233.88	\$693.44 \$1,174.68	9.98 10.18	\$0.4135 \$0.3765	15	
158	\$2.00	\$1,003.71	\$114.13	7.54	\$0.4135	15	
160	\$70.08	\$1,118.19	\$4,004.75	8.40	\$0.4135	15	
161	\$0.46	\$834.65	\$26.46	6.27	\$0.4135	15	
162	\$42.04	\$633.64	\$2,402.02	4.76	\$0.4135	15	
163	\$2.78	\$926.50	\$158.78	6.96 3.48	\$0.4135	15	
164 165	\$2.66 \$12.91	\$463.25 \$818.41	\$151.75 \$737.91	3.48 5.70	\$0.4135 \$0.3345	15	
165	\$0.84	\$802.99	\$47.82	6.63	\$0.3765	15	
167	\$1.36	\$896.93	\$77.94	7.40	\$0.3765	15	\$51,253.1
168	\$13.97	\$758.77	\$798.48	5.70	\$0.4135	15	\$43,358.4
169	\$1.27	\$682.90	\$72.36	5.13	\$0.4135	15	
170	\$14.23	\$1,428.36	\$813.36	10.73	\$0.4135	15	
171 172	\$4.46 \$19.06	\$1,100.22 \$732.26	\$254.72 \$1,089.14	8.27 5.10	\$0.4135 \$0.3345	15	
173	\$61.36	\$1,441.67	\$3,506.07	10.83	\$0.4135	15	
174	\$24.93	\$577.07	\$1,424.50	4.34	\$0.4135	15	
175	\$56.28	\$1,331.18	\$3,215.79	10.00	\$0.4135	15	
176	\$12.67	\$692.21	\$724.05	5.20	\$0.4135	15	
177	\$18.40	\$1,300.55 \$439.36	\$1,051.57	10.73	\$0.3765	15	
178 179	\$0.00 \$11.83	\$696.37	\$0.00 \$676.03	3.06 4.85	\$0.3345 \$0.3345	20 20	
180	\$42.74	\$969.10	\$2,442.54	7.28	\$0.4135	15	
181	\$55.26	\$1,086.24	\$3,157.90	8.16	\$0.4135	15	
182	\$24.26	\$305.51	\$1,386.05	2.30	\$0.4135	15	\$17,457.4
183	\$4.12	\$1,019.35	\$235.69	8.41	\$0.3765	15	
184	\$50.72	\$1,320.53	\$2,898.23	9.92	\$0.4135	15	
185 186	\$1.67 \$2.23	\$633.64 \$1,003.71	\$95.52 \$127.36	4.76 7.54	\$0.4135 \$0.4135	15	
186	\$2.23 \$93.61	\$1,003.71 \$1,289.91	\$127.36 \$5,349.04	7.54 9.69	\$0.4135	15	
188	\$74.01	\$1,192.74	\$4,228.87	8.96	\$0.4135	15	
189	\$15.35	\$646.11	\$877.06	4.50	\$0.3345	20	\$36,920.7
190	\$36.54	\$1,018.35	\$2,088.17	7.65	\$0.4135	15	\$58,191.6
191	\$45.17	\$611.01	\$2,581.08	4.59	\$0.4135	15	
192	\$24.35	\$660.27	\$1,391.44	4.96	\$0.4135	15	
193 194	\$9.25 \$88.81	\$509.84 \$1.783.78	\$528.45 \$5,074.89	3.83 13.40	\$0.4135 \$0.4135	15	
194 195	\$88.81 \$50.21	\$1,783.78 \$811.35	\$5,074.89 \$2,868.86	13.40 6.10	\$0.4135 \$0.4135	15	
195	\$50.21 \$0.98	\$556.34	\$2,868.86 \$55.72	6.10 4.59	\$0.4135 \$0.3765	15	
170	\$3.33	\$350.34 \$379.39	\$190.21	2.85	\$0.3765	15	
197							
197 198	\$5.44	\$657.60	\$310.96	4.94	\$0.4135	15	\$37,577.33

Column Descriptions:

Estimated Company Remuneration to date - Column (c) X (a) 1.75% (c) per Company Reports (e) per Company Reports (g) (Column (d) x 14%) x (8760 hours x Column (f)) x Column (e)

(b) Estimated Total Company Remuneration per customer - (d) per Company Reports (f) per Company Reports Column (g) X 1.75%

Customer	Incentive Payments to Date (a)	Total Projected Incentive Payments (b)	PBI Payments to date (c)	Customer Nameplate Capacity (kWDC) (d)	Performance-Based Incentive (e)	Tariff term (Years) (f)	Total Projected PBI Payments for Tariff term (g)
200	\$37.22	\$1,215.29	\$2,126.84	7.50	\$0.3775	20	
201	\$8.66	\$610.88	\$494.72	5.04	\$0.3765	15	
202 203	\$1.35 \$19.52	\$1,145.40 \$1,214.04	\$77.18 \$1,115.21	9.45 9.12	\$0.3765 \$0.4135	15	
203	\$5.42	\$758.77	\$309.71	5.70	\$0.4135	15	
205	\$3.21	\$1,120.85	\$183.59	8.42	\$0.4135	15	\$64,048.80
206	\$18.93	\$495.84	\$1,081.92	3.06	\$0.3775	20	
207 208	\$12.74 \$18.17	\$565.75 \$818.41	\$728.18 \$1,038.28	4.25 5.70	\$0.4135 \$0.3345	15 20	
208	\$22.98	\$715.12	\$1,312.86	5.90	\$0.3765	15	
210	\$4.96	\$1,501.14	\$283.66	10.46	\$0.3345	20	
211	\$39.44	\$644.96	\$2,253.59	4.85	\$0.4135	15	
212 213	\$4.93 \$30.18	\$667.85 \$846.63	\$281.62 \$1,724.30	5.51 6.36	\$0.3765 \$0.4135	15	
213	\$22.09	\$678.90	\$1,262.00	5.10	\$0.4135	15	
215	\$62.41	\$1,277.93	\$3,566.44	9.60	\$0.4135	15	
216	\$2.44	\$492.10	\$139.31	4.06	\$0.3765	15	
217 218	\$44.77 \$16.46	\$1,078.26 \$505.85	\$2,558.34 \$940.30	8.10 3.80	\$0.4135 \$0.4135	15	
218	\$48.32	\$1,164.12	\$2,761.35	8.75	\$0.4135	15	
220	\$53.02	\$1,176.76	\$3,029.72	8.84	\$0.4135	15	
221	\$40.35	\$1,460.31	\$2,305.68	10.97	\$0.4135	15	
222	\$13.07	\$610.88	\$746.61	5.04	\$0.3765	15	
223 224	\$14.98 \$7.75	\$1,054.50 \$866.63	\$855.79 \$442.76	8.70 7.15	\$0.3765 \$0.3765	15	
225	\$41.14	\$1,443.76	\$2,351.08	8.91	\$0.3775	20	
226	\$16.00	\$712.70	\$914.53	5.88	\$0.3765	15	
227	\$20.99	\$826.39	\$1,199.69	5.10	\$0.3775	20	
228	\$14.13	\$981.77	\$807.22	8.10	\$0.3765	15	
229 230	\$7.96 \$0.75	\$1,309.03 \$1,441.67	\$454.81 \$42.59	10.80 10.83	\$0.3765 \$0.4135	15	
230	\$116.20	\$1,599.32	\$6,640.24	9.87	\$0.4135	20	
232	\$0.00	\$458.16	\$0.00	3.78	\$0.3765	15	\$26,180.64
233	\$0.64	\$436.34	\$36.52	3.60	\$0.3765	15	\$24,933.94
234	\$10.40	\$559.97	\$594.40 \$1,521.27	3.90	\$0.3345	20	
235 236	\$26.62 \$2.71	\$718.84 \$1,187.83	\$1,521.27 \$154.74	5.40 9.80	\$0.4135 \$0.3765	15	
237	\$73.61	\$1,304.56	\$4,206.55	9.80	\$0.4135	15	
238	\$58.98	\$1,209.38	\$3,370.02	9.09	\$0.4135	15	\$69,107.29
239	\$3.24	\$1,054.50	\$184.86	8.70	\$0.3765	15	
240 241	\$40.65 \$4.25	\$678.90 \$700.00	\$2,322.63 \$242.74	5.10 4.32	\$0.4135 \$0.3775	15 20	
241 242	\$55.79	\$1,158.13	\$3,188.08	4.32 8.70	\$0.4135	15	
243	\$30.49	\$849.29	\$1,742.07	6.38	\$0.4135	15	
244	\$11.14	\$843.60	\$636.66	6.96	\$0.3765	15	
245 246	\$1.70 \$33.87	\$1,575.08	\$97.34 \$1.935.61	10.97 9.72	\$0.3345 \$0.4135	20 15	
246 247	\$33.87 \$80.11	\$1,293.91 \$1,354.48	\$4,577.87	9.72	\$0.4135	15	
248	\$37.83	\$611.01	\$2,161.78	4.59	\$0.4135	15	
249	\$1.55	\$1,298.12	\$88.85	10.71	\$0.3765	15	
250 251	\$20.71	\$904.56	\$1,183.46	6.30	\$0.3345	20 20	
251 252	\$5.53 \$54.94	\$502.53 \$1,155.46	\$316.09 \$3,139.71	3.50 8.68	\$0.3345 \$0.4135	20	
253	\$2.32	\$772.08	\$132.32	5.80	\$0.4135	15	
254	\$51.03	\$1,245.98	\$2,916.01	9.36	\$0.4135	15	
255	\$24.95	\$826.39	\$1,425.84	5.10	\$0.3775	20	
256 257	\$37.18 \$10.52	\$372.73 \$805.49	\$2,124.56 \$601.09	2.80 5.61	\$0.4135 \$0.3345	15	
258	\$6.04	\$926.50	\$345.27	6.96	\$0.4135	15	
259	\$33.34	\$761.44	\$1,905.41	5.72	\$0.4135	15	
260	\$4.97	\$1,196.73	\$284.08	8.99	\$0.4135	15	
261 262	\$49.60 \$63.42	\$1,425.69 \$991.73	\$2,834.13 \$3,623.91	10.71 7.45	\$0.4135 \$0.4135	15	
263	\$38.31	\$649.62	\$2,189.07	4.88	\$0.4135	15	
264	\$5.83	\$330.56	\$333.34	2.04	\$0.3775	20	\$18,889.01
265	\$5.50	\$969.65	\$314.00	8.00	\$0.3765	15	
266 267	\$48.97 \$67.28	\$809.36 \$1,214.04	\$2,798.57 \$3,844.31	6.08 9.12	\$0.4135 \$0.4135	15	
268	\$68.56	\$1,297.90	\$3,917.92	9.75	\$0.4135	15	
269	\$97.49	\$1,222.02	\$5,570.68	9.18	\$0.4135	15	\$69,829.93
270	\$23.23	\$1,410.83	\$1,327.17	13.20	\$0.2490	20	
271 272	\$7.67 \$17.88	\$1,156.31 \$738.15	\$438.25 \$1.021.83	9.54 6.09	\$0.3765 \$0.3765	15	\$66,074.94 \$42,179.91
272 273	\$26.90	\$758.77	\$1,536.99	5.70	\$0.3765	15	
274	\$49.51	\$1,305.22	\$2,829.17	9.81	\$0.4135	15	\$74,584.14
275	\$26.36	\$1,322.23	\$1,506.23	8.16	\$0.3775	20	
276	\$23.43	\$1,158.13	\$1,338.91	8.70	\$0.4135	15	
277 278	\$8.26 \$30.24	\$531.14 \$872.59	\$472.22 \$1,728.02	3.99 6.56	\$0.4135 \$0.4135	15	
278	\$19.48	\$1,272.67	\$1,113.30	10.50	\$0.3765	15	
280	\$19.28	\$1,309.03	\$1,101.64	10.80	\$0.3765	15	
281	\$11.05	\$578.48	\$631.19	3.57	\$0.3775	20	\$33,055.77
282 283	\$46.53	\$644.96 \$645.62	\$2,658.80	4.85 4.85	\$0.4135 \$0.4135	15	
283 284	\$21.22 \$36.09	\$645.62 \$611.01	\$1,212.80 \$2,062.13	4.85	\$0.4135	15	
285	\$29.87	\$577.07	\$1,706.92	4.34	\$0.4135	15	
286	\$51.16	\$958.45	\$2,923.45	7.20	\$0.4135	15	\$54,768.57
287	\$36.80	\$881.91	\$2,102.65	6.63	\$0.4135	15	
288 289	\$61.34 \$28.18	\$916.52 \$493.87	\$3,505.24 \$1,610.17	6.89 3.71	\$0.4135 \$0.4135	15	
289 290	\$28.18 \$75.39	\$493.87 \$1,269.95	\$1,610.17 \$4,307.83	3./1 9.54	\$0.4135	15	
290	\$41.33	\$599.70	\$2,361.93	4.51	\$0.4135	15	
292	\$34.29	\$718.84	\$1,959.17	5.40	\$0.4135	15	\$41,076.43
293	\$53.08	\$1,138.16	\$3,033.02	8.55	\$0.4135	15	
294 295	\$29.79	\$846.63	\$1,702.38	6.36	\$0.4135	15	
295 296	\$8.97 \$52.47	\$1,317.52 \$987.74	\$512.80 \$2,998.29	10.87 7.42	\$0.3765 \$0.4135	15	
	\$10.61	\$1,300.55	\$606.54	10.73	\$0.3765	15	
297	\$10.01						
297 298 299	\$86.21 \$12.50	\$1,164.12 \$1,787.58	\$4,926.44 \$714.16	8.75 12.45	\$0.4135 \$0.3345	15 20	

Column Descriptions:

Estimated Company Remuneration to date - Column (c) X (a) 1.75% (c) per Company Reports (e) per Company Reports (g) (Column (d) x 14%) x (8760 hours x Column (f)) x Column (e)

(b) Estimated Total Company Remuneration per customer - (d) per Company Reports (f) per Company Reports Column (g) X 1.75%

Customer	Incentive Payments to Date (a)	Total Projected Incentive Payments (b)	PBI Payments to date (c)	Customer Nameplate Capacity (kWDC) (d)	Performance-Based Incentive (e)	Tariff term (Years) (f)	Total Projected PBI Payments for Tariff term (g)
300	\$13.86	\$632.70	\$792.16	5.22	\$0.3765	15	\$36,154.21
301 302	\$18.31 \$11.72	\$656.27 \$482.40	\$1,046.57 \$669.80	4.93 3.98	\$0.4135 \$0.3765	15	
303	\$0.80	\$581.79	\$45.56	4.80	\$0.3765	15	
304	\$6.29	\$690.88	\$359.19	5.70	\$0.3765	15	
305 306	\$9.12 \$1.09	\$436.34 \$770.87	\$521.08 \$62.50	3.60 6.36	\$0.3765 \$0.3765	15	\$24,933.94 \$44,049.96
307	\$10.08	\$981.77	\$576.04	8.10	\$0.3765	15	\$56,101.36
308 309	\$46.41 \$23.21	\$1,315.21 \$1,203.94	\$2,651.77 \$1,326.17	9.88 7.43	\$0.4135 \$0.3775	15	
310	\$74.03	\$1,453.65	\$4,230.51	10.92	\$0.4135	15	
311	\$12.97	\$1,155.46	\$740.99	8.68	\$0.4135	15	
312 313	\$0.97 \$37.38	\$1,309.03 \$814.68	\$55.35 \$2,136.15	10.80 6.12	\$0.3765 \$0.4135	15	
314	\$26.56	\$543.12	\$1,517.55	4.08	\$0.4135	15	\$31,035.52
315	\$22.40	\$495.84	\$1,279.72	3.06	\$0.3775	20	
316 317	\$1.30 \$16.58	\$597.55 \$455.26	\$74.55 \$947.32	4.93 3.42	\$0.3765 \$0.4135	15	
318	\$30.52	\$694.88	\$1,743.74	5.22	\$0.4135	15	\$39,707.21
319 320	\$5.77 \$16.90	\$473.82 \$1,255.97	\$329.82 \$965.52	3.30 9.44	\$0.3345 \$0.4135	20	
321	\$16.60	\$1,309.03	\$948.78	10.80	\$0.3765	15	
322	\$19.39	\$950.46	\$1,107.77	7.14	\$0.4135	15	
323 324	\$6.06 \$50.13	\$772.69 \$1,038.32	\$346.38 \$2,864.73	6.38 7.80	\$0.3765 \$0.4135	15	
324	\$1.32	\$1,036.32	\$2,804.75	8.55	\$0.3765	15	
326	\$6.28	\$979.75	\$358.92	7.36	\$0.4135	15	
327 328	\$23.80 \$20.23	\$1,096.89 \$1,317.52	\$1,360.00 \$1,155.86	8.24 10.87	\$0.4135 \$0.3765	15	
328	\$20.23 \$23.24	\$1,317.32 \$1,100.22	\$1,327.76	8.27	\$0.4135	15	
330	\$23.61	\$984.20	\$1,349.00	8.12	\$0.3765	15	\$56,239.88
331 332	\$16.45 \$2.53	\$909.05 \$1,031.66	\$939.74 \$144.31	7.50 7.75	\$0.3765 \$0.4135	15	
332	\$20.25	\$1,031.00	\$1,157.04	6.25	\$0.3775	20	
334	\$83.56	\$1,192.74	\$4,775.10	8.96	\$0.4135	15	\$68,156.44
335 336	\$17.83 \$15.95	\$843.60 \$537.16	\$1,018.82 \$911.29	6.96 3.32	\$0.3765 \$0.3775	15	
337	\$1.90	\$617.67	\$108.75	4.64	\$0.4135	15	
338	\$5.01	\$1,054.50	\$286.14	8.70	\$0.3765	15	
339 340	\$56.73 \$38.11	\$1,384.43 \$990.40	\$3,241.43 \$2,177.91	10.40 7.44	\$0.4135 \$0.4135	15	
340	\$19.68	\$880.07	\$1,124.55	6.60	\$0.4142	15	
342	\$25.34	\$1,335.30	\$1,447.73	9.30	\$0.3345	20	
343 344	\$12.65 \$23.32	\$743.75 \$1,300.55	\$722.92 \$1,332.81	4.59 10.73	\$0.3775 \$0.3765	20	
345	\$8.06	\$1,074.31	\$460.56	6.63	\$0.3775	20	
346	\$28.54	\$742.80	\$1,630.83	5.58	\$0.4135	15	
347 348	\$11.81 \$10.10	\$413.20 \$1,086.24	\$674.98 \$577.26	2.55 8.16	\$0.3775 \$0.4135	20	
349	\$28.63	\$1,236.31	\$1,636.27	10.20	\$0.3765	15	
350	\$23.37	\$958.45	\$1,335.61	7.20	\$0.4135	15	
351 352	\$41.83 \$14.01	\$1,003.71 \$904.56	\$2,390.02 \$800.46	7.54	\$0.4135 \$0.3345	15	
353	\$24.37	\$775.34	\$1,392.52	5.40	\$0.3345	20	\$44,304.93
354	\$87.10	\$1,192.74	\$4,976.90	8.96	\$0.4135	15	
355 356	\$86.52 \$15.94	\$1,155.46 \$1,060.56	\$4,943.81 \$910.75	8.68 8.75	\$0.4135 \$0.3765	15	\$66,026.56 \$60,603.32
357	\$13.24	\$1,214.04	\$756.29	9.12	\$0.4135	15	\$69,373.52
358 359	\$8.13 \$32.34	\$1,214.04 \$690.22	\$464.77 \$1,847.94	9.12 5.19	\$0.4135 \$0.4135	15	
359	\$4.43	\$417.33	\$253.06	3.14	\$0.4135	15	
361	\$13.80	\$1,124.80	\$788.39	9.28	\$0.3765	15	\$64,274.15
362 363	\$0.55 \$12.23	\$339.98 \$1,324.66	\$31.63 \$698.76	2.81 8.18	\$0.3765 \$0.3775	15	
364	\$1.53	\$1,138.16	\$87.66	8.55	\$0.4135	15	
365	\$55.54	\$814.68	\$3,173.62	6.12	\$0.4135	15	
366 367	\$5.40 \$27.25	\$949.05 \$675.12	\$308.73 \$1,557.20	7.83 5.57	\$0.3765 \$0.3765	15	
368	\$58.08	\$820.01	\$3,318.77	6.16	\$0.4135	15	
369	\$21.69	\$1,105.40	\$1,239.45 \$636.29	9.12	\$0.3765	15	
370 371	\$11.14 \$4.99	\$727.24 \$872.59	\$636.29 \$285.32	6.00 6.56	\$0.3765 \$0.4135	15	
372	\$8.39	\$484.55	\$479.24	3.64	\$0.4135	15	\$27,688.56
373 374	\$16.08 \$12.86	\$814.51 \$1,784.91	\$919.04 \$735.05	6.72 16.70	\$0.3765 \$0.2490	15	
374	\$35.06	\$1,784.91 \$761.44	\$2,003.40	5.72	\$0.2490	15	
376	\$18.41	\$1,317.52	\$1,051.95	10.87	\$0.3765	15	\$75,286.64
377 378	\$56.15 \$54.87	\$2,225.70 \$1,038.32	\$3,208.57 \$3,135.16	17.40 7.80	\$0.2980 \$0.4135	20	
378	\$40.16	\$1,038.52 \$718.84	\$2,294.92	5.40	\$0.4135	15	
380	\$36.79	\$1,485.60	\$2,102.24	11.16	\$0.4135	15	\$84,891.29
381	\$30.10	\$848.45 \$948.47	\$1,720.24	7.00	\$0.3765 \$0.4135	15	
382 383	\$4.79 \$11.19	\$948.47 \$805.36	\$273.74 \$639.27	7.13 6.05	\$0.4135 \$0.4135	15	\$54,198.07 \$46,020.81
384	\$4.24	\$861.48	\$242.18	6.00	\$0.3345	20	\$49,227.70
385 386	\$23.90 \$31.10	\$1,124.80 \$617.67	\$1,365.56 \$1,777.22	9.28 4.64	\$0.3765 \$0.4135	15	
386	\$31.10 \$6.44	\$617.67 \$770.87	\$1,777.22 \$368.22	4.64 6.36	\$0.4135 \$0.3765	15	
388	\$28.03	\$1,006.37	\$1,601.48	7.56	\$0.4135	15	\$57,507.00
389 390	\$30.65 \$35.87	\$1,317.52 \$1,211.37	\$1,751.48 \$2.049.71	10.87 9.10	\$0.3765 \$0.4135	15	
390 391	\$35.87 \$25.73	\$1,211.37 \$678.90	\$2,049.71 \$1,470.41	9.10 5.10	\$0.4135 \$0.4135	15	
392	\$46.83	\$1,107.54	\$2,676.19	8.32	\$0.4135	15	\$63,288.13
393	\$0.47	\$904.56	\$26.76	6.30	\$0.3345	20	
394 395	\$8.37 \$12.45	\$1,328.12 \$913.90	\$478.01 \$711.21	9.25 7.54	\$0.3345 \$0.3765	20	
396	\$33.36	\$745.46	\$1,906.23	5.60	\$0.4135	15	\$42,597.78
	\$29.30	\$742.80	\$1,674.25	5.58	\$0.4135	15	
397							
397 398	\$9.21	\$504.22 \$1,289.91	\$526.34 \$3,776.49	4.16 9.69	\$0.3765 \$0.4135	15	
397		\$504.22 \$1,289.91 \$700.20 \$1,176.10	\$526.34 \$3,776.49 \$2,314.77 \$1,979.85	4.16 9.69 5.26 8.84	\$0.3765 \$0.4135 \$0.4135 \$0.4135	15 15 15 15	\$73,709.37 \$40,011.48

Column Descriptions:
(a) Estimated Company Remuneration to date - Column (c) X (c) per Company Reports (e) per Company Reports (g) (Column (d) x 14%) x (8760 hours x Column (f)) x Column (e)

(b) Estimated Total Company Remuneration per customer - (d) per Company Reports (f) per Company Reports Column (g) X 1.75%

Customer	Incentive Payments to Date (a)	Total Projected Incentive Payments (b)	PBI Payments to date (c)	Customer Nameplate Capacity (kWDC) (d)	Performance-Based Incentive (e)	Tariff term (Years) (f)	Total Projected PBI Payments for Tariff tern (g)
402	\$23.28	\$984.20	\$1,330.56	8.12	\$0.3765	15	
403 404	\$16.89 \$52.75	\$1,124.80 \$1,214.04	\$964.97 \$3,014.42	9.28 9.12	\$0.3765 \$0.4135	15	
405	\$12.40	\$458.59	\$708.33	3.45	\$0.4135	15	
406	\$9.54	\$758.77	\$545.00	5.70	\$0.4135	15	
407 408	\$65.95 \$40.82	\$1,055.63 \$1,080.92	\$3,768.65 \$2,332.56	7.93 8.12	\$0.4135 \$0.4135	15	
409	\$20.32	\$818.41	\$1,161.05	5.70	\$0.3345	20	
410	\$31.72	\$1,038.32	\$1,812.37	7.80	\$0.4135	15	\$59,332.6
411	\$14.32	\$729.17	\$818.42	4.50	\$0.3775	20	
412 413	\$4.66 \$5.63	\$407.25 \$1,008.44	\$266.57 \$321.53	3.36 8.32	\$0.3765 \$0.3765	15	
413	\$5.51	\$1,309.03	\$314.75	10.80	\$0.3765	15	
415	\$9.02	\$1,199.95	\$515.43	9.90	\$0.3765	15	\$68,568.3
416	\$17.45	\$1,047.23	\$996.96	8.64	\$0.3765	15	
417 418	\$24.49 \$41.92	\$1,596.89 \$909.05	\$1,399.38 \$2,395.67	9.86 7.50	\$0.3775 \$0.3765	20 15	
418	\$61.03	\$950.46	\$3,487.46	7.14	\$0.4135	15	
420	\$10.91	\$1,292.06	\$623.48	10.66	\$0.3765	15	
421	\$22.09	\$1,100.22	\$1,262.01	8.27	\$0.4135	15	
422 423	\$2.77	\$518.76	\$158.13	4.28	\$0.3765	15	
423	\$3.63 \$16.52	\$344.59 \$1,199.95	\$207.40 \$944.26	2.40 9.90	\$0.3345 \$0.3765	20 15	
425	\$69.45	\$1,304.56	\$3,968.77	9.80	\$0.4135	15	
426	\$12.90	\$849.29	\$736.86	6.38	\$0.4135	15	
427	\$13.01	\$826.39	\$743.30	5.10	\$0.3775	20	
428 429	\$19.47	\$705.53	\$1,112.30	5.30 7.98	\$0.4135	15	
429 430	\$62.17 \$3.80	\$1,062.28 \$898.14	\$3,552.38 \$217.24	7.98	\$0.4135 \$0.3765	15	
431	\$30.44	\$528.48	\$1,739.59	3.97	\$0.4135	15	\$30,198.7
432	\$46.65	\$1,273.94	\$2,665.43	9.57	\$0.4135	15	\$72,796.5
433	\$7.63	\$733.48	\$436.24	5.51	\$0.4135	15	
434 435	\$18.16 \$27.74	\$346.11 \$761.44	\$1,037.48 \$1,585.35	2.60 5.72	\$0.4135 \$0.4135	15	
435	\$0.00	\$1,127.22	\$0.00	9.30	\$0.3765	15	
437	\$15.18	\$1,309.03	\$867.46	10.80	\$0.3765	15	\$74,801.8
438	\$10.46	\$1,317.52	\$597.88	10.87	\$0.3765	15	
439 440	\$39.67 \$37.03	\$814.68 \$1,003.71	\$2,266.80 \$2,115.89	6.12 7.54	\$0.4135 \$0.4135	15	
440	\$19.07	\$1,269.95	\$1,089.58	7.54 9.54	\$0.4135	15	
442	\$27.06	\$1,054.50	\$1,546.28	8.70	\$0.3765	15	
443	\$35.43	\$984.41	\$2,024.50	7.40	\$0.4135	15	
444	\$41.59	\$1,437.67	\$2,376.40	10.80	\$0.4135	15	
445 446	\$7.82 \$6.85	\$868.66 \$453.93	\$446.89 \$391.59	6.05 3.41	\$0.3345 \$0.4135	20 15	
440	\$34.03	\$1,323.86	\$1,944.69	9.95	\$0.4135	15	
448	\$80.21	\$1,230.01	\$4,583.66	9.24	\$0.4135	15	
449	\$5.74	\$654.52	\$327.92	5.40	\$0.3765	15	
450 451	\$37.75	\$1,453.65 \$947.63	\$2,157.23	10.92	\$0.4135	15	
452	\$11.81 \$0.95	\$868.66	\$675.02 \$54.52	6.60 6.05	\$0.3345 \$0.3345	20	
453	\$40.13	\$1,118.19	\$2,293.26	8.40	\$0.4135	15	
454	\$6.77	\$1,265.40	\$386.66	10.44	\$0.3765	15	
455	\$20.69	\$1,098.39	\$1,182.46	7.65	\$0.3345	20	
456 457	\$20.63 \$14.09	\$834.65 \$607.02	\$1,178.89 \$805.08	6.27 4.56	\$0.4135 \$0.4135	15	
458	\$1.52	\$915.33	\$86.97	6.38	\$0.3345	20	
459	\$8.83	\$1,184.54	\$504.76	8.25	\$0.3345	20	\$67,688.0
460	\$73.80	\$1,018.35	\$4,217.31	7.65	\$0.4135	15	
461 462	\$33.02 \$5.89	\$882.57 \$1.441.67	\$1,886.79 \$336.59	6.63 10.83	\$0.4135 \$0.4135	15	
462	\$22.29	\$630.27	\$1,273.71	5.20	\$0.3765	15	
464	\$26.90	\$692.21	\$1,537.40	5.20	\$0.4135	15	
465	\$36.68	\$1,803.58	\$2,095.83	14.10	\$0.2980	20	
466	\$48.50 \$29.29	\$1,158.13	\$2,771.70	8.70 4.20	\$0.4135	15	
467 468	\$18.78	\$559.10 \$1,018.14	\$1,673.44 \$1.073.39	4.20 8.40	\$0.4135 \$0.3765	15	
469	\$45.60	\$1,158.13	\$2,605.87	8.70	\$0.4135	15	
470	\$29.60	\$1,269.95	\$1,691.64	9.54	\$0.4135	15	\$72,568.3
471	\$16.85	\$479.22	\$963.04	3.60	\$0.4135	15	
472 473	\$22.62 \$50.99	\$981.77 \$0.00	\$1,292.53 \$2,913.95	8.10 7.13	\$0.3765 \$0.4135	15	
473	\$65.03	\$1,120.19	\$2,913.95 \$3,715.72	8.42	\$0.4135	15	
475	\$41.64	\$916.52	\$2,379.69	6.89	\$0.4135	15	
476	\$9.62	\$775.34	\$549.58	5.40	\$0.3345	20	
477	\$21.10	\$775.34 \$495.84	\$1,205.54	5.40	\$0.3345	20	
478 479	\$16.85 \$12.20	\$495.84 \$559.97	\$963.00 \$697.09	3.06 3.90	\$0.3775 \$0.3345	20 20	
480	\$61.92	\$1,164.12	\$3,538.32	8.75	\$0.4135	15	
481	\$50.11	\$1,142.15	\$2,863.48	8.58	\$0.4135	15	\$65,265.8
482	\$19.71	\$1,036.32	\$1,126.49	8.55	\$0.3765	15	
483	\$16.51	\$789.69	\$943.62	5.50	\$0.3345	20	
484 485	\$37.09 \$8.55	\$1,018.35 \$667.85	\$2,119.61 \$488.32	7.65	\$0.4135 \$0.3765	15	
486	\$33.73	\$1,750.01	\$1,927.52	10.80	\$0.3775	20	
487	\$23.30	\$1,272.67	\$1,331.68	10.50	\$0.3765	15	
488	\$9.70	\$1,060.56	\$554.20	8.75	\$0.3765	15	
489	\$8.86	\$867.84	\$506.02	7.16	\$0.3765	15	
490 491	\$35.59 \$54.52	\$1,243.58 \$2,268.53	\$2,033.49 \$3,115.51	10.26 14.00	\$0.3765 \$0.3775	15	
491 492	\$3.92	\$2,208.55 \$799.96	\$224.02	6.60	\$0.3765	15	
493	\$0.52	\$599.97	\$29.74	4.95	\$0.3765	15	\$34,284.1
494	\$1.21	\$1,312.67	\$69.28	10.83	\$0.3765	15	
495	\$30.54	\$761.44	\$1,744.97	5.72	\$0.4135	15	
496	\$16.25	\$816.67	\$928.66	5.04	\$0.3775 \$0.4135	20	
497 498	\$21.45 \$14.59	\$1,018.35 \$1,159.95	\$1,225.62 \$833.58	7.65 9.57	\$0.4135 \$0.3765	15	
498	\$52.09	\$1,269.95	\$2,976.78	9.54	\$0.4135	15	
500	\$35.18	\$777.78	\$2,010.57	4.80	\$0.3775	20	
		£1.402.72	\$1,592.80	10.55	\$0.4135	15	\$80,213.1
501 502	\$27.87 \$39.55	\$1,403.73 \$1,023.68	\$2,260.19	7.69	\$0.4135	15	

Column Descriptions:
(a) Estimated Company Remuneration to date - Column (c) X (c) per Company Reports (e) per Company Reports (g) (Column (d) x 14%) x (8760 hours x Column (f)) x Column (e)

(b) Estimated Total Company Remuneration per customer - Column (g) X 1.75% (d) per Company Reports

Customer	Incentive Payments to Date (a)	Total Projected Incentive Payments (b)	PBI Payments to date (c)	Customer Nameplate Capacity (kWDC) (d)	Performance-Based Incentive (e)	Tariff term (Years) (f)	Total Projected PBI Payments for Tariff te (g)
504	\$20.56	\$904.56	\$1,174.77	6.30	\$0.3345	20	\$51,689
505	\$4.92	\$1,249.15	\$281.32	8.70	\$0.3345	20	
506 507	\$6.73 \$22.24	\$1,012.74 \$1,812.70	\$384.68 \$1,270.66	6.25 16.96	\$0.3775 \$0.2490	20 20	
508	\$9.39	\$818.41	\$536.54	5.70	\$0.3345	20	
509	\$1.62	\$969.17	\$92.32	6.75	\$0.3345	20	\$55,381
510	\$34.32	\$607.02	\$1,961.24	4.56	\$0.4135	15	
511	\$0.77	\$344.59	\$44.15	2.40	\$0.3345	20	
512 513	\$1.98 \$1.52	\$463.25 \$892.08	\$112.88 \$86.60	3.48 7.36	\$0.4135 \$0.3765	15	
513	\$2.84	\$758.77	\$162.50	5.70	\$0.4135	15	
515	\$44.97	\$730.82	\$2,569.91	5.49	\$0.4135	15	
516	\$26.87	\$1,134.49	\$1,535.36	9.36	\$0.3765	15	
517	\$44.60	\$910.53	\$2,548.81	6.84	\$0.4135	15	
518	\$8.26	\$733.48	\$472.22	5.51	\$0.4135	15	
519 520	\$2.18 \$82.66	\$516.89	\$124.43	3.60 10.92	\$0.3345	20 15	
520	\$14.32	\$1,453.65 \$1,148.65	\$4,723.41 \$818.19	8.00	\$0.4135 \$0.3345	20	
522	\$5.89	\$1,359.94	\$336.59	11.22	\$0.3765	15	
523	\$9.97	\$516.89	\$569.98	3.60	\$0.3345	20	
524	\$92.10	\$1,118.19	\$5,262.61	8.40	\$0.4135	15	
525	\$14.53	\$773.30	\$830.19	6.38	\$0.3765	15	
526	\$84.85	\$2,316.25	\$4,848.70	17.40	\$0.4135	15	
527	\$17.87	\$1,150.14	\$1,021.35	8.64	\$0.4135	15	
528 529	\$79.08 \$74.05	\$1,188.08 \$1,441.67	\$4,518.72 \$4,231.35	8.93 10.83	\$0.4135 \$0.4135	15	
530	\$32.56	\$1,024.34	\$1,860.34	7.70	\$0.4135	15	
531	\$16.48	\$689.19	\$941.96	4.80	\$0.3345	20	
532	\$37.97	\$678.90	\$2,169.62	5.10	\$0.4135	15	\$38,794
533	\$26.43	\$559.10	\$1,510.10	4.20	\$0.4135	15	
534	\$1.93	\$990.71	\$110.39	6.90	\$0.3345	20	
535	\$6.30	\$577.73	\$360.16	4.34	\$0.4135	15	
536 537	\$15.51 \$0.33	\$950.46 \$619.00	\$886.13 \$18.61	7.14 4.65	\$0.4135 \$0.4135	15	
538	\$8.92	\$412.67	\$18.01 \$509.45	4.65	\$0.4135	15	
539	\$53.05	\$950.46	\$3,031.36	7.14	\$0.4135	15	
540	\$1.13	\$930.87	\$64.76	7.68	\$0.3765	15	
541	\$13.82	\$1,199.95	\$789.90	9.90	\$0.3765	15	
542	\$0.84	\$380.59	\$47.82	3.14	\$0.3765	15	
543	\$26.09	\$373.40	\$1,491.08	2.81	\$0.4135	15	
544	\$39.03	\$1,348.16	\$2,230.27	8.32	\$0.3775	20	
545 546	\$86.54 \$42.68	\$1,361.12 \$1,750.01	\$4,944.88 \$2,438.66	8.40 10.80	\$0.3775 \$0.3775	20 20	
547	\$5.32	\$531.14	\$303.92	3.99	\$0.4135	15	
548	\$37.58	\$649.62	\$2,147.32	4.88	\$0.4135	15	
549	\$15.44	\$574.32	\$882.41	4.00	\$0.3345	20	
550	\$3.14	\$585.81	\$179.29	4.08	\$0.3345	20	
551	\$13.37	\$501.86	\$763.74	3.77	\$0.4135	15	
552	\$22.48	\$607.02	\$1,284.33	4.56	\$0.4135	15	
553 554	\$21.36 \$22.85	\$1,624.59 \$872.69	\$1,220.35 \$1,305.70	15.20 7.20	\$0.2490 \$0.3765	20 15	
555	\$20.83	\$899.35	\$1,190.50	7.42	\$0.3765	15	
556	\$42.68	\$1,128.84	\$2,438.82	8.48	\$0.4135	15	
557	\$37.27	\$881.91	\$2,129.52	6.63	\$0.4135	15	\$50,394
558	\$33.11	\$1,198.06	\$1,891.76	9.00	\$0.4135	15	
559	\$61.42	\$1,631.72	\$3,509.62	10.07	\$0.3775	20	
560 561	\$43.29 \$48.02	\$998.39 \$1,038.32	\$2,473.56 \$2,743.99	7.50 7.80	\$0.4135 \$0.4135	15	
561	\$39.27	\$1,058.52 \$678.90	\$2,743.99 \$2,244.08	5.10	\$0.4135	15	
563	\$15.67	\$1,345.39	\$895.32	11.10	\$0.3765	15	
564	\$24.54	\$1,027.83	\$1,402.46	8.48	\$0.3765	15	
565	\$30.38	\$741.47	\$1,735.88	5.57	\$0.4135	15	\$42,36
566	\$20.58	\$1,309.03	\$1,175.81	10.80	\$0.3765	15	
567	\$48.76	\$1,038.32	\$2,786.15	7.80	\$0.4135	15	
568 569	\$79.69 \$54.12	\$1,437.67 \$1,437.67	\$4,553.88 \$3.092.56	10.80 10.80	\$0.4135 \$0.4135	15	
569 570	\$54.12 \$15.18	\$1,437.67 \$610.88	\$3,092.56 \$867.46	5.04	\$0.4135 \$0.3765	15	
571	\$22.41	\$763.60	\$1,280.48	6.30	\$0.3765	15	
572	\$30.34	\$599.03	\$1,733.81	4.50	\$0.4135	15	
573	\$24.82	\$1,054.50	\$1,418.28	8.70	\$0.3765	15	\$60,25
574	\$5.86	\$1,124.80	\$335.08	9.28	\$0.3765	15	
575	\$3.38	\$1,220.55	\$193.14 \$1.206.18	10.07	\$0.3765	15	
576 577	\$21.11 \$10.04	\$455.26 \$407.34	\$1,206.18 \$573.53	3.42 3.06	\$0.4135 \$0.4135	15	
577	\$10.04 \$21.12	\$407.34 \$1,309.03	\$5/3.53 \$1,207.07	3.06	\$0.4135 \$0.3765	15	
578	\$21.12 \$8.77	\$1,309.03	\$501.12	8.22	\$0.3765	15	
580	\$38.67	\$0.00	\$2,209.76	4.48	\$0.4135	0	
581	\$1.60	\$861.48	\$91.65	6.00	\$0.3345	20	\$49,22
582	\$18.80	\$799.96	\$1,074.16	6.60	\$0.3765	15	
583	\$11.51	\$501.86	\$657.88	3.77	\$0.4135	15	
584	\$37.14	\$652.28	\$2,122.50	4.90	\$0.4135	15	
585 586	\$79.67 \$9.25	\$1,315.21 \$473.82	\$4,552.62 \$528.84	9.88 3.30	\$0.4135 \$0.3345	15	
586 587	\$9.25	\$473.82 \$518.16	\$528.84 \$0.75	3.30	\$0.3345 \$0.3765	20	
588	\$22.69	\$553.77	\$1,296.74	4.16	\$0.4135	15	
589	\$69.82	\$1,453.65	\$3,989.46	10.92	\$0.4135	15	
590	\$12.31	\$865.42	\$703.68	7.14	\$0.3765	15	\$49,45
591	\$21.52	\$758.77	\$1,229.75	5.70	\$0.4135	15	
592	\$81.15	\$1,898.26	\$4,637.39	14.26	\$0.4135	15	
593	\$69.23	\$1,317.87	\$3,955.96	9.90	\$0.4135	15	
594	\$20.90	\$589.82	\$1,194.42	3.64	\$0.3775	20	
595 596	\$5.43	\$1,365.79	\$310.13	10.26	\$0.4135 \$0.3765	15	
596 597	\$11.31	\$1,300.55	\$646.46	10.73	\$0.3765 \$0.3775	15	
597 598	\$55.84 \$70.22	\$1,652.79 \$1,419.04	\$3,191.01 \$4,012.62	10.20 10.66	\$0.3775 \$0.4135	20 15	
599	\$8.89	\$761.44	\$508.19	5.72	\$0.4135	15	
600	\$21.58	\$951.94	\$1,232.97	6.63	\$0.3345	20	
601	\$14.33	\$882.57	\$818.74	6.63	\$0.4135	15	
602	\$2.43	\$772.08	\$138.94	5.80	\$0.4135	15	
603	\$0.45	\$386.04	\$25.64	2.90	\$0.4135	15	\$22,05
604	\$16.27	\$700.00	\$929.78	4.32	\$0.3775	20	
605	\$12.97	\$382.41	\$741.05	2.36	\$0.3775	20	\$21,85

Column Descriptions:
(a) Estimated Company Remuneration to date - Column (c) X (c) per Company Reports (e) per Company Reports (g) (Column (d) x 14%) x (8760 hours x Column (f)) x Column (e)

(b) Estimated Total Company Remuneration per customer - Column (g) X 1.75% (d) per Company Reports

istomer	Incentive Payments to Date (a)	Total Projected Incentive Payments (b)	PBI Payments to date (c)	Customer Nameplate Capacity (kWDC) (d)	Performance-Based Incentive (c)	Tariff term (Years) (f)	Total Projected PBI Payments for Tariff term (g)
606	(a) \$9.62	\$1,188.43	\$549.68	(u) 9.81	\$0.3765	15	
607	\$31.76	\$1,364.02	\$1,815.01	9.50	\$0.3345	20	
608	\$23.11	\$577.07	\$1,320.72	4.34	\$0.4135	15	
609	\$38.46	\$1,011.70	\$2,197.77	7.60	\$0.4135	15	
610	\$1.73	\$597.55	\$99.02	4.93	\$0.3765	15	
611	\$13.82	\$562.40	\$789.54	4.64	\$0.3765	15	
612	\$8.94	\$327.26	\$510.91	2.70	\$0.3765	15	
613	\$35.03	\$539.13	\$2,001.75	4.05	\$0.4135	15	
614	\$31.99	\$972.23	\$1,827.86	6.00	\$0.3775	20	
615	\$6.39	\$1,341.83	\$365.12	10.08	\$0.4135	15	
616 617	\$7.76 \$40.10	\$1,148.65	\$443.21 \$2.291.61	8.00 8.40	\$0.3345 \$0.4135	20	
617	\$40.10 \$9.97	\$1,118.19 \$861.48	\$2,291.61 \$569.99	8.40	\$0.4135 \$0.3345	15	
619	\$1.61	\$689.19	\$91.99	4.80	\$0.3345	20	
620	\$21.40	\$1,031.66	\$1,222.72	4.80	\$0.4135	15	
621	\$1.40	\$969.65	\$80.19	8.00	\$0.3765	15	
622	\$19.10	\$682.90	\$1,091.65	5.13	\$0.4135	15	
623	\$8.87	\$562.40	\$506.77	4.64	\$0.3765	15	
624	\$12.27	\$945.41	\$701.05	7.80	\$0.3765	15	
625	\$23.87	\$1,305.89	\$1,363.72	9.81	\$0.4135	15	
626	\$9.00	\$379.39	\$514.41	2.85	\$0.4135	15	
627	\$0.83	\$622.42	\$47.16	4.34	\$0.3345	20	
628	\$5.82	\$706.63	\$332.82	5.83	\$0.3765	15	
629	\$31.17	\$1,483.62	\$1,781.05	9.16	\$0.3775	20	
630	\$21.29	\$1,023.68	\$1,216.52	7.69	\$0.4135	15	
631	\$1.21	\$610.88	\$68.90	5.04	\$0.3765	15	\$34,907.51
632	\$71.46	\$1,453.65	\$4,083.31	10.92	\$0.4135	15	
633	\$15.76	\$483.52	\$900.34	2.98	\$0.3775	20	
634	\$1.59	\$585.81	\$90.98	4.08	\$0.3345	20	
635	\$6.65	\$265.57	\$380.00	2.00	\$0.4135	15	
636	\$9.27	\$886.02	\$529.73	7.31	\$0.3765	15	
637	\$1.60	\$562.40	\$91.49	4.64	\$0.3765	15	
638	\$2.03	\$516.89	\$115.74	3.60	\$0.3345	20	
639	\$0.00	\$610.22	\$0.00	4.25	\$0.3345	20	
640	\$5.61	\$303.02	\$320.40	2.50	\$0.3765	15	
641	\$21.92	\$1,189.04	\$1,252.61	9.81	\$0.3765	15	
642	\$49.94	\$1,803.48	\$2,853.91	11.13	\$0.3775	20	
643	\$25.09	\$1,090.86	\$1,433.71	9.00	\$0.3765	15	
644	\$37.85	\$1,058.29	\$2,162.60	7.95	\$0.4135	15	
645	\$52.35	\$1,473.62	\$2,991.68	11.07	\$0.4135	15	
646 647	\$57.09 \$6.62	\$1,320.53 \$430.74	\$3,262.09 \$378.32	9.92 3.00	\$0.4135 \$0.3345	15	
648	\$3.00	\$1,421.45	\$171.60	9.90	\$0.3345	20	
649	\$51.23	\$814.68	\$2,927.57	6.12	\$0.4135	15	
650	\$2.38	\$1,025.17	\$136.14	7.14	\$0.3345	20	
651	\$23.75	\$611.01	\$1,357.11	4.59	\$0.4135	15	
652	\$1.03	\$912.46	\$58.87	6.36	\$0.3345	20	
653	\$13.15	\$1,054.50	\$751.49	8.70	\$0.3765	15	
654	\$5.15	\$363.62	\$294.42	3.00	\$0.3765	15	\$20,778.28
655	\$38.44	\$638.97	\$2,196.51	4.80	\$0.4135	15	
656	\$16.70	\$1,092.07	\$954.05	9.01	\$0.3765	15	\$62,404.11
657	\$14.17	\$727.24	\$809.84	6.00	\$0.3765	15	\$41,556.56
658	\$2.94	\$775.34	\$168.25	5.40	\$0.3345	20	\$44,304.93
659	\$35.80	\$543.12	\$2,045.59	4.08	\$0.4135	15	\$31,035.52
660	\$1.94	\$745.46	\$110.82	5.60	\$0.4135	15	
661	\$12.14	\$689.55	\$693.43	5.18	\$0.4135	15	
662	\$0.39	\$733.39	\$22.37	5.50	\$0.4142	15	
663	\$7.32	\$1,238.00	\$418.46	9.30	\$0.4135	15	
664	\$37.88	\$814.68	\$2,164.67	6.12	\$0.4135	15	
665	\$145.25	\$1,279.36	\$8,299.92	11.97	\$0.2490	20	
666	\$23.33	\$762.77	\$1,333.12	5.73	\$0.4135	15	
667	\$43.85	\$1,300.55	\$2,505.98	10.73	\$0.3765	15	
668	\$44.02	\$1,192.74	\$2,515.33	8.96	\$0.4135	15	
669	\$2.02	\$416.66	\$115.37	3.13	\$0.4135	15	
670	\$16.93	\$1,176.10	\$967.59 \$1,975.30	8.84	\$0.4135	15	
671 672	\$34.57 \$12.20	\$758.77 \$810.69	\$1,975.30 \$697.17	5.70 6.09	\$0.4135 \$0.4135	15	
672	\$12.20 \$53.82	\$810.69 \$918.51	\$3,075.61	6.09	\$0.4135	15	
673	\$53.82 \$9.95	\$918.51 \$1,471.75	\$3,075.61 \$568.47	6.90 13.77	\$0.4135 \$0.2490	15	
675	\$28.50	\$1,471.75 \$796.05	\$1,628.78	5.98	\$0.4135	15	
676	\$28.50 \$4.14	\$654.52	\$236.44	5.40	\$0.3765	15	
677	\$33.68	\$644.96	\$1,924.83	4.85	\$0.4135	15	
678	\$12.52	\$545.43	\$715.35	4.50	\$0.3765	15	
679	\$37.26	\$894.55	\$2,129.12	4.50	\$0.4135	15	
680	\$55.12	\$798.71	\$3,149.63	6.00	\$0.4135	15	
681	\$34.62	\$1,214.04	\$1,978.19	9.12	\$0.4135	15	
682	\$4.10	\$1,036.32	\$234.18	8.55	\$0.3765	15	
683	\$25.33	\$682.90	\$1,447.24	5.13	\$0.4135	15	
684	\$63.19	\$1,198.06	\$3,611.09	9.00	\$0.4135	15	
685	\$41.30	\$1,176.76	\$2,360.26	8.84	\$0.4135	15	
686	\$5.61	\$654.52	\$320.78	5.40	\$0.3765	15	
687	\$3.86	\$818.41	\$220.44	5.70	\$0.3345	20	
688	\$2.63	\$904.56	\$150.19	6.30	\$0.3345	20	
689	\$7.45	\$705.53	\$425.91	5.30	\$0.4135	15	
690	\$2.28	\$789.69	\$130.12	5.50	\$0.3345	20	
691	\$14.52	\$1,118.19	\$829.48	8.40	\$0.4135	15	
	\$8.52	\$1,483.62	\$486.98	9.16	\$0.3775	20	
692							
692	\$6.96	\$1,300.55	\$397.58	10.73	\$0.3765	15	\$74,316.99

Column Descriptions:

Estimated Company Remuneration to date - Column (c) X (a) 1.75% (c) per Company Reports (e) per Company Reports (g) (Column (d) x 14%) x (8760 hours x Column (f)) x Column (e)

(b) Estimated Total Company Remuneration per customer - (d) per Company Reports (f) per Company Reports Column (g) X 1.75%

## <u>PUC 1-6</u>

### Request:

In reference to the SolarWise program at Bates 26:

- a. Please identify whether the "anticipated changes" will increase or decrease energy efficiency savings. Please explain your answer and what impact the changes in energy savings will have on both residential and commercial and industrial SolarWise bonus award eligibility criteria in Tables 1 & 2 at Bates 210-211.
- b. Please identify the source and substance of the feedback finding that sizing requirements may be a deterrent to participation in the program and the analysis the Company would undertake to determine if any sizing modifications are needed.

### Response:

- a. The anticipated changes to savings levels for some measures, such as LED bulbs, will decrease energy efficiency savings and affect a customer's ability to meet the SolarWise eligibility criteria. These anticipated changes will affect both residential and commercial savings and make it more difficult for residential and small business customers to achieve the level of estimated savings required to reach Tier 1 or Tier 2 of the SolarWise bonus. As part of the year-end program review, the Company plans to assess the details of how those savings have changed and the expected impact of such changes.
- b. Discussions with auditors and installers at various points over the course of the SolarWise program implementation highlighted the issue that the PV sizing requirement to account for deemed energy savings was a step that added complexity for customers. In addition, the potential need for PV installers to reduce the size of system they design for customers to account for deemed savings, decreases the size of the system that an installer may be able to sell, which has contributed to less than favorable opinions of the Program among some installers. So far, this information is only anecdotal, and the Company plans to further research this information through a customer survey of SolarWise participants and non-participants and registered Rhode Island solar installers between now and April 2017.

## <u>PUC 1-7</u>

#### Request:

Please identify the annual administrative costs of the REG Program since its inception. Are these costs anticipated to increase in order to implement the changes proposed in the REG Tariff? If yes, what is the anticipated increase in costs?

#### Response:

The RE Growth Factor Filing (Docket No. 4626, Schedule NG-3, Page 3) contains the administrative costs of the REG Program through the Program Year ending March 31, 2016.

As shown on Line (15), the Total Administrative Expense is \$914,215.

An annual breakdown of these costs are as follows:

CY2014	CY2015	CY2016 (through 3/31/16)
\$77,121	\$669,338	\$167,756

An estimate of Administrative Expenses for the 2017 RE Growth Program Year was also provided in Schedule NG-2, Page 4. As shown on Line (5), the total Estimated Administrative Costs for the Program Year ending March 31, 2017 is \$798,477.

The Company is in the process of quantifying the full administrative program costs for the Program Year ending March 31, 2017 to be included in the next RE Growth Factor Filing, which will be filed no later than June 30, 2017. These costs may include additional costs that were not forecasted as part of the 2016 RE Growth Factor Filing, as cited above, and will include actual costs that differ from those forecasted in that filing, in response to program needs, and actual timing of expenses.

The costs associated with implementing the changes incorporated in the proposed REG tariff have not yet been fully identified. There is an initial budget estimate of \$560,000-\$600,000 for additional modifications to the billing system to accommodate the changes required by the proposed Shared Solar and Community Net Metering programs.

## <u>PUC 1-8</u>

### Request:

Is the Company capturing the capacity value for the projects? If yes, what is the annual capacity value captured since the inception of the REG Program? If no, please identify the potential capacity that could be captured and explain why the capacity value is not being captured.

### Response:

Entering the capacity from RE Growth projects into the Forward Capacity Market (FCM) of ISO-NE is the subject of PUC Docket No. 4676. As explained in the Company's FCM proposal and related responses to data requests, the Company seeks approval of its proposed strategy and performance incentive. The Company will enter projects into the FCM after they reach commercial operation and are larger than the minimum size of 250 kW, as outlined in the Company's filing. The Company expects that the total potential capacity of RE Growth projects that it will enter into the FCM over the life of the program is 81.95 MW.

## <u>PUC 1-9</u>

#### Request:

Does the Company settle with ISO-NE all of the excess generation to offset the costs of the REG Program? If yes, what is the annual value of the excess generation since the inception of the REG Program? If no, please explain.

#### Response:

Pursuant to the Renewable Energy Growth Program Cost Recovery Provision (RIPUC 2153), the costs of the RE Growth program are offset by the sale of market products, which are defined as energy, capacity, Renewable Energy Certificates, or other attributes individually or any combination thereof, associated with the output from a Distributed Generation (DG) Facility. The Company does not settle with ISO-NE for all of the excess generation of all RE Growth DG Facilities because, pursuant to the RE Growth Law, R.I. Gen. Laws § 39-26.6-21, the Company only has title to the energy and capacity market products of non-residential projects. The company also does not settle energy for distributed generation systems less than 25 kW AC with ISO-NE.

When the Company filed its RE Growth Factor filing on June 30, 2016, there were no non-residential RE Growth Distributed Generation Facilities in operation. Consequently, there were no energy sales available to offset the costs of the program.

The first large wind RE Growth project, WED Coventry Six, began generation in September 2016. This project is aggregated with five other WED Coventry projects into an ISO-NE modeled generation asset 47751. The initial meter reads for most hours through December 31, 2016 were zero for this asset. If the New England Power Company (NEP) cannot read meters, it submits zeroes to the ISO-NE for settlement. When NEP is able to obtain the meter reads, it shall submit the updated generation to the ISO-NE during the appropriate resettlement period.

The Company shall record the September resettlement dollars in February to offset the costs of the REG Program.

## <u>PUC 1-10</u>

#### Request:

Has the Company received complaints from customers and/or applicants about REG Program? If yes, please identify the nature of each complaint and how the Company addressed the complaint.

### Response:

Please see Attachment PUC 1-10 for a list of all customer inquiries and issues that the Company has been contacted for by applicants or enrollees in the RE Growth program.

Date	Contractor	DG WR	City	Issue	Resolved / Pending	Resolution
				Holding National Grid Account / Has not received PB1	_	Because of the manual process it takes 2 to 3 billing cycles for the
8/27/2015	Newport Solar	20199029	East Providence	payment	Resolved	customers account to be set up with Re-Growth
				The consistent (Color) matter could not be installed at this		
				The generator (Solar) meter could not be installed at this location. The newly installed meter socket is wired		
				backwards. The line side is tied to the load terminals. Also		
				the tap box that was used to split the service needs to have		
9/11/2015	Newport Solar	19833829	Cumberland	locking provisions installed.	Resolved	Contractor electrician fixed the wiring
9/11/2015	Sunwatt Solar	19798137	Cumberland	Holding National Grid Account / Faulty Meter	Resolved	Because of the manual process it takes 2 to 3 billing cycles for the customers account to be set up with Re-Growth / Meter Swapped
	Newport Solar	17770157	cumoentand	Meter wiring issues	Resolved	Meter Services supervisor talked and explain the process
						Because of the manual process it takes 2 to 3 billing cycles for the
10/4/2015	Sunwatt Solar	19798137	Cumberland	Update and timing of billing for PBI and credits	Resolved	customers account to be set up with Re-Growth Customer was advised the Generation Meter reads differently than the Ne
10/10/2015	Newport Solar	19833829	Cumberland	Generation Meter meter that NGrid installed on October 8th is actually counting generated power in reverse	Resolved	Meter
10/10/2015	rie wport bond	17055027	cumoernand	is actually counting generated power in reverse	Resolved	Because of the manual process it takes 2 to 3 billing cycles for the
10/22/2015	Sunwatt Solar	19798137	Cumberland	Received no Bill and account on hold	Resolved	customers account to be set up with Re-Growth
11/1/2015	N (0.1	10022020			<b>D</b> 1 1	Customer was advised based on the payment credit transfer form submittee
11/1/2015	Newport Solar	19833829	Cumberland	How will PBI payment be distributed How the PBI credits and Payments are set up / and how	Resolved	they are either receiving electronic deposit or a paper check
11/9/2015	Solar City	20775445	Cumberland	they would be distributed	Resolved	Customer had the bill explain to him by DG supervisor
	-					Although the Payment Credit Transfer form indicated Electronic Deposi
11/1 ( 200		100700	WI CI		<b>D</b> 1 1	the CSS account was created to issue a check. The team that set up the
11/16/2015	Newport Solar	19978049	Wakefield	Payment method in CSS was set up incorrectly. The bills are paid through a bank in California, ergo, the	Resolved	account corrected Master Data advised that to have the account setup it has to match the
11/18/2015	RGS Energy	20587622	Hopinkton	billing address being different	Resolved	National Grid Account
1/5/2016			Barrington	Non Payment	Resolved	Customer CSS account was created
						Customer was advised if there is nothing left over after bill credit no
1/6/2016	•		Cumberland	Understanding of PBI Payment and Bill Credits Utility disconnect switch has been mounted inside the	Resolved	payment will be received
				garage and needs to be relocated to the outside with the		
1/8/2016	RGS Energy	20196452	Coventry	meter.	Resolved	Contractor electrician relocated the switch
				Line department installed a meter because the contractor		
1/10/2016		20002750	Nauth Carida Cald	electrician didn't have a cover on the meter socket for safet	1	Electrician advised that they have to add meter socket covers
1/19/2016	US Solar Works		North Smithfield Jamestown	reasons Generator meter socket is wired backwards.	Resolved	Contractor electrician fixed the wiring
				No placard of the utility disconnect location. Switch is		
1/28/2016	US Solar Works	20587953	Jamestown	inside.	Resolved	Contractor electrician corrected issue
				Electrician installed a tap box on the house approximately		
				10 - 12 feet high. The requirement should be like the meter		
1/28/2016	US Solar Works	20587953	Jamestown	height of 3 - 6 feet and lockable so we can access it.	Resolved	Contractor electrician corrected issue
			_	No placards on anything indicating location of switch or		
1/28/2016			Cranston	PV. Disconnect switch inside	Resolved	Contractor electrician corrected issue Because of the manual process it takes 2 to 3 billing cycles for the
						customers account to be set up with Re-Growth / provided clarification on
2/1/2016			Hope Valley	Non Payment ? Clarification on Bill	Resolved	customer bill
2/5/2016			Barrington	PBI payment hasn't arrived	Resolved	Customer was advised payments sent out at the end of the month
2/20/2016			W-1-6-14	Collection calls on past due bill due to hold on customer	Developed	
2/29/2016	Direct Energy Sola	21488345	Wakefield Middletown	account Incorrect set up of Meter Installation	Resolved Resolved	customer was advised to ignore calls CSS account will be set up7/29/ Electrician is going to install an expansion joint
	Newport Solar	21100010	Portsmouth	Non Payment	Resolved	Customer CSS account was created
7/29/2016			West Warwick	Non Payment	Resolved	Customer CSS account was created
						Customer submitted a service upgrade to DG and Order Initian created a CWP and the Local Wiring inspector cleared the inspection and Line
9/7/2016	Sunwatt Solar	21552708	Barrington	Meter Installation Delay because of Underground Service	Resolved	CWR and the Local Wiring inspector cleared the inspection and Line schedule appointment
11/9/2016			Providence	Non payment / customer received only two payments	Resolved	CSS account was created incorrectly and fixed
				Customer has two national grid accounts in the re-growth		
11/10/2017	Dhada La 10 1	01/200001	Emmand	program. PBI payments and credits for 25822-84019 are	Developed	
11/10/2016	Rhode Island Solar	21659291	Esmond	being applied to 50777-03000	Resolved	CSS account updated Tariff was explained to customer in regards to NG using lesser amount of
11/15/2016	US Solar Works	22136240	Providence	Understanding of Tariff and bill set up	Resolved	KWH
11/18/2016			Portsmouth	Customer changed bank account for electronic deposit	Resolved	CSS account was not updated
	Newport Renewable		Middletown	Customer receiving extremely high PBI Payments	Pending	Faulty meter
	Renewable Energy Trinity Solar	22640769	Lincoln Jamestown	Non Payment Missing PBI Payments	Resolved Pending	Customer CSS account was created Researching customers missing payments
12/14/2010			Barrington	Non Payment	Pending	Researching customers missing payments
12/17/2016	Sungevity	22836453	Hope Valley	Are they allowed to use Millbank Taps	Pending	Researching with Meter Department
1/3/2017	Direct Energy Sola	22335004	Portsmouth	Non Payment /Customer had faulty meter removed	Pending	CSS account isnt updated with new meter # preventing billing
1/2/2017	South Coast Green	23228070	East Greenwich	ACH payment	Pending	Customer would like PBI payment put in account that is in his business name which doesn't match NG account holders name
1/3/2017	South Coast Green	23320070	Last Orcellwich	rxrr paymon	ronung	Customer changed PBI Payments / and CSS account not updated and
1/5/2017			Middletown	PBI Payments	Pending	receiving payments in wrong account
	Direct Energy Sola			Non payment	Pending	Researching customers missing payments
1/18/2017	L	21927921	Warwick	Missing PBI Payments	Pending	Researching customers missing payments

## <u>PUC 1-11</u>

#### Request:

Does the Company have a process in place to track and address customer and applicant complaints?

### Response:

A vast majority of the Company's communication with customers is through E-mail. As such, the Customer Solutions group has established two folders within the Distributed Generation E-mail Box for customer questions and concerns. One folder is active questions needing resolution, and the other is an Archive Folder which contains resolved questions. Active questions that require resolution are actively worked on by Distributed Generation personnel, engaging other groups in the Company as needed, until they are resolved. In addition, the Customer Contact Center refers any billing, payment or operations issues that are brought to its attention by customers with operating RE Growth systems to the appropriate departments in the Company. The Customer Contact Center logs such requests.

As a follow up to these processes, a cross-functional RE Growth Process and Implementation meeting is held monthly during which any recurring or unresolved issues are discussed. From these open discussions, solution teams are formed, and root cause explorations are then pursued to prevent the problem from occurring in the future.