

October 24, 2016

Rhode Island Public Utilities Commission
Attn: Luly E. Massaro, Commission Clerk
89 Jefferson Blvd
Warwick, RI 02888

RE: Request for Rhode Island Renewable Energy Credit Eligibility – Flat Rock WindPower II LLC

Dear Ms. Massaro:

EDP Renewables North America LLC ("EDPR NA") seeks to certify renewable energy credits derived from Flat Rock WindPower II LLC for eligibility as Rhode Island renewable energy resources. Please find attached the following:

- Renewable Energy Resources Eligibility Form w/ Appendix E;
- Attachment 1: Renewable portfolio standard approvals for Flat Rock WindPower II LLC for Connecticut, Maine, and Massachusetts (Question 2.8);
- Attachment 2: Check meter data (Question 3.1); and
- Attachment 3: Corporate certification (Question 6.1.b).

Thank you for your review of this application, and we look forward to addressing any questions you may have during your review process.

Sincerely,

A handwritten signature in black ink, appearing to be 'Rotem Zucker', written over a white background.

Rotem Zucker
Head of Asset Management, EDP Renewables North America
Rotem.Zucker@edpr.com

RIPUC Use Only	
Date Application Received:	___/___/___
Date Review Completed:	___/___/___
Date Commission Action:	___/___/___
Date Commission Approved:	___/___/___

GIS Certification #: _____

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

**The Standard Application Form
Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 8 – December 5, 2012)**

**STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION
Pursuant to the Renewable Energy Act
Section 39-26-1 et. seq. of the General Laws of Rhode Island**

NOTICE:

When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations, Effective Date: January 1, 2006), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: www.ripuc.org/utilityinfo/res.html. Also, all filings must be in conformance with the Commission's Rules of Practice and Procedure, in particular, Rule 1.5, or its successor regulation, entitled "Formal Requirements as to Filings."

- Please complete the Renewable Energy Resources Eligibility Form and Appendices using a typewriter or black ink.
- Please submit one original and three copies of the completed Application Form, applicable Appendices and all supporting documentation to the Commission at the following address:

Rhode Island Public Utilities Commission
 Attn: Luly E. Massaro, Commission Clerk
 89 Jefferson Blvd
 Warwick, RI 02888

In addition to the paper copies, electronic/email submittals are required under Commission regulations. Such electronic submittals should be sent to Res.filings@puc.ri.gov.

- In addition to filing with the Commission, Applicants are required to send, electronically or electronically and in paper format, a copy of the completed Application including all attachments and supporting documentation, to the Division of Public Utilities and Carriers and to all interested parties. A list of interested parties can be obtained from the Commission's website at www.ripuc.org/utilityinfo/res.html.
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to Section 6.0 of the RES Regulations, the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application.
- Please note that all information submitted on or attached to the Application is considered to be a public record unless the Commission agrees to deem some portion of the application confidential after consideration under section 1.2(g) of the Commission's Rules of Practice and Procedure.
- In accordance with Section 6.2 of the RES Regulations, the Commission will provide prospective reviews for Applicants seeking a preliminary determination as to whether a facility would be eligible prior to the formal certification process described in Section 6.1 of the RES Regulations. Please note that space is provided on the Form for applicant to designate the type of review being requested.
- Questions related to this Renewable Energy Resources Eligibility Form should be submitted in writing, preferably via email and directed to: Luly E. Massaro, Commission Clerk at Res.filings@puc.ri.gov.

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SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification): Flat Rock WindPower II LLC

1.2 Type of Certification being requested (check one):

Standard Certification Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check all that apply)¹

APPENDIX A: Authorized Representative Certification for Individual Owner or Operator

APPENDIX B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals

APPENDIX C: Existing Renewable Energy Resources

APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid Generation Facilities

APPENDIX E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

APPENDIX F: Fuel Source Plan for Eligible Biomass Fuels

1.4 Primary Contact Person name and title: Jeremy High, Asset Manager

1.5 Primary Contact Person address and contact information:

Address: 808 Travis Street, Suite 700, Houston, TX 77002

Phone: 713-265-0338 Fax: 713-265-0365

Email: Jeremy.High@edpr.com

1.6 Backup Contact Person name and title: Kate Goldsberry, Settlements Analyst

1.7 Backup Contact Person address and contact information:

Address: 808 Travis Street, Suite 700, Houston, TX 77002

Phone: 713-356-2521 Fax: 713-265-0365

Email: Kate.Goldsberry@edpr.com

1.8 Name and Title of Authorized Representative (*i.e.*, the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Rotem Zucker – Head of Asset Management

Appendix A or B (as appropriate) completed and attached? Yes No N/A

¹ Please note that all Applicants are required to complete the Renewable Energy Resources Eligibility Standard Application Form and all of the Appendices that apply to the Generation Unit or Owner or Operator that is the subject of this Form. Please omit Appendices that do not apply.

1.9 Authorized Representative address and contact information:
Address: 808 Travis Street, Suite 700, Houston, TX 77002
Phone: (713) 265-0350 Fax: 713-265-0365
Email: Rotem.Zucker@edpr.com

1.10 Owner name and title: Flat Rock WindPower II LLC

1.11 Owner address and contact information:
Address: 6972 Eagle Factory Road, Lowville, NY 13367
Phone: 315-367-8812 Fax: 315-376-8825
Email: Jeremy.High@edpr.com

1.12 Owner business organization type (check one):
 Individual
 Partnership
 Corporation
 Other: _____

1.13 Operator name and title: EDP Renewables North America LLC

1.14 Operator address and contact information:
Address: 808 Travis Street, Suite 700, Houston, TX 77002
Phone: 713-265-0338 Fax: 713-265-0365
Email: Jeremy.High@edpr.com

1.15 Operator business organization type (check one):
 Individual
 Partnership
 Corporation
 Other: _____



SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 ISO-NE Generation Unit Asset Identification Number or NEPOOL GIS Identification Number (either or both as applicable): ISO-NE # NY323611; NEPOOL: IMP32665
- 2.2 Generation Unit Nameplate Capacity: 90.75 MW
- 2.3 Maximum Demonstrated Capacity: 90.75 MW
- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Regulations Section 5.0*
- Direct solar radiation
 - The wind
 - Movement of or the latent heat of the ocean
 - The heat of the earth
 - Small hydro facilities
 - Biomass facilities using Eligible Biomass Fuels and maintaining compliance with all aspects of current air permits; Eligible Biomass Fuels may be co-fired with fossil fuels, provided that only the renewable energy fraction of production from multi-fuel facilities shall be considered eligible.
 - Biomass facilities using unlisted biomass fuel
 - Biomass facilities, multi-fueled or using fossil fuel co-firing
 - Fuel cells using a renewable resource referenced in this section
- 2.5 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility’s aggregate capacity does not exceed 30 MW. – *per RES Regulations Section 3.32*
- ← check this box to certify that the above statement is true
 - N/A or other (please explain) _____
-
- 2.6 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Regulations Section 3.32*
- ← check this box to certify that the above statement is true
 - N/A or other (please explain) _____
-
- 2.7 If you checked one of the Biomass facilities boxes in Section 2.4 above, please respond to the following:
- A. Please specify the fuel or fuels used or to be used in the Unit: N/A
 - B. Please complete and attach Appendix F, Eligible Biomass Fuel Source Plan.
Appendix F completed and attached? Yes No N/A



- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?
 Yes No If yes, please attach a copy of that state's certifying order.
Copy of State's certifying order attached? Yes No N/A

SECTION III: Commercial Operation Date

Please provide documentation to support all claims and responses to the following questions:

- 3.1 Date Generation Unit first entered Commercial Operation: 01/01/2006 at the site.

If the commercial operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. This is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.
Documentation attached? Yes No N/A
- 3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?
 Yes
 No
- 3.3 If the date entered in response to question 3.1 is earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C.
Appendix C completed and attached? Yes No N/A
- 3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?
 Yes
 No
- 3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):
N/A

SECTION IV: Metering

- 4.1 Please indicate how the Generation Unit's electrical energy output is verified (check all that apply):
 ISO-NE Market Settlement System
 Self-reported to the NEPOOL GIS Administrator
 Other (please specify below and see Appendix D: Eligibility for Aggregations):

Appendix D completed and attached?

Yes No N/A

SECTION V: Location

5.1 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
- Off-Grid Generation (not connected to a utility transmission or distribution system)
- Customer Sited Generation (interconnected on the end-use customer side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer)

5.2 Generation Unit address: 6972 Eagle Factory Road, Lowville, NY 13367

5.3 Please provide the Generation Unit's geographic location information:

- A. Universal Transverse Mercator Coordinates:
Northern Hem., Zone 18, X (east): 451240 Y (north): 4851051
- B. Longitude/Latitude: -75.6062579090909 /43.8109234363636

5.4 The Generation Unit located: (please check the appropriate box)

- In the NEPOOL control area
- In a control area adjacent to the NEPOOL control area
- In a control area other than NEPOOL which is not adjacent to the NEPOOL control area ← *If you checked this box, then the generator does not qualify for the RI RES – therefore, please do not complete/submit this form.*

5.5 If you checked “In a control area adjacent to the NEPOOL control area” in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes No N/A

SECTION VI: Certification

6.1 Please attach documentation, using one of the applicable forms below, demonstrating the authority of the Authorized Representative indicated in Section 1.8 to certify and submit this Application.

Corporations

If the Owner or Operator is a corporation, the Authorized Representative shall provide **either**:

- (a) Evidence of a board of directors vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the corporation in like matters.

Evidence of Board Vote provided? Yes No N/A

Corporate Certification provided? Yes No N/A

Individuals

If the Owner or Operator is an individual, that individual shall complete and attach APPENDIX A, or a similar form of certification from the Owner or Operator, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached? Yes No N/A

Non-Corporate Entities

(Proprietorships, Partnerships, Cooperatives, etc.) If the Owner or Operator is not an individual or a corporation, it shall complete and attach APPENDIX B or execute a resolution indicating that the Authorized Representative named in Section 1.8 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached? Yes No N/A



6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:

SIGNATURE:

DATE:



10/26/2016

Rotem Zucker, Head of Asset Management

**APPENDIX E
(Revised 6/11/10)****(Required of all Applicants Located in a Control Area Adjacent to NEPOOL)****STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION****RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM****Pursuant to the Renewable Energy Act
Section 39-26-1 et. seq. of the General Laws of Rhode Island**

Please complete the following and attach documentation, as necessary to support all responses:

E.1 Please indicate in which Control Area adjacent to NEPOOL the Generation Unit is located:

- New York
 Hydro Quebec
 Maritimes (including Northern Maine Independent System Administrator)

E.2 Applicant must provide to the Commission by July 1st of each year assurances that the Generation Unit's New Renewable Energy Resources used for compliance with the Rhode Island's Renewable Energy Act during the previous Compliance Year have not otherwise been, nor will be, sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Rhode Island. Such assurances may consist of a report from a neighboring Generation Attribute accounting system or an affidavit from the Generation Unit.

- ← please check this box to acknowledge this requirement
 N/A or other (please explain) _____

E.3 Applicant must acknowledge and provide evidence to support that, in accordance with Section 5.1.(ii) of the RES Regulations, the Generation Attributes associated with the Generation Unit shall be applied to the Rhode Island Renewable Energy Standard only to the extent of the energy produced by the Generation Unit that is or will be actually delivered into NEPOOL for consumption by New England customers. Verification of the delivery of such energy from the Generation Unit into NEPOOL will be performed in accordance with subparagraphs (a), (b) and (c) of RES Regulations Section 5.1.(ii)

- ← please check this box to acknowledge this requirement.

(a) Under subparagraph 5.1.(ii)(a), Applicant must verify that the energy produced by the Generation Unit is actually delivered into NEPOOL via "a unit-specific bilateral contract for the sale and delivery of such energy into NEPOOL".

✓ ← please check this box to acknowledge the requirement for Applicant to provide ongoing evidence of one or more unit-specific bilateral contract(s) for all energy delivery into NEPOOL for which Applicant seeks RI RES certification, prior to creation of certificates in each quarter, and:

- i. Please describe the type of evidence to be provided to the GIS Administrator to demonstrate the existence of such unit-specific bilateral contract(s) for the sale and delivery of such energy into NEPOOL, including duration, quantity and counter-party in NEPOOL:

There is a contract between Marble River, LLC and Exelon Generation Company, LLC (formerly Constellation) purchased at the New York Sandy Pond Interface and delivered to the New England Interface – Roseton; Maple Ridge II (f.k.a. Flat Rock WindPower II LLC & 50% owned by Vento I, LLC) has an amendment to be included in the Marble River delivery to Exelon. Marble River, LLC has an agreement to schedule on behalf of Flat Rock WindPower II LLC.

(attach more detail if the space provided is not sufficient)

N/A or other (please explain): _____

Attachment 1

Renewable Portfolio Standard approvals for Flat Rock
WindPower II LLC for Connecticut, Maine, and Massachusetts

Question 2.8

September 20, 2016

EDP Renewables North America, LLC
Request for Approval for Certification for RPS
Eligibility for Flat Rock Windpower II, LLC
Pertaining to EDP Renewables North
America LLC

ORDER GRANTING NEW
RENEWABLE RESOURCE
CERTIFICATION

VANNOY, Chairman; MCLEAN and WILLIAMSON, Commissioners

I. SUMMARY

On July 26, 2016, Flat Rock Windpower II LLC filed a petition to certify the Maple Ridge wind farm project (Facility) as a Class I renewable resource that is eligible to satisfy Maine's new renewable resource portfolio requirement pursuant to Chapter 311, § 3(B) of the Commission rules. The Facility is located in Lowville, New York. For the reasons set forth below, the petition is granted.

II. BACKGROUND

A. New Renewable Resource Portfolio Requirement

During its 2007 session, the Legislature enacted an Act To Stimulate Demand for Renewable Energy (Act). P.L. 2007, ch. 403 (codified at 35-A M.R.S.A. section 3210(3-A)). The Act added a mandate that specified percentages of electricity that supply Maine's consumers come from "new" renewable resources.¹ Generally, new renewable resources are renewable facilities that have an in-service date, resumed operation or were refurbished after September 1, 2005. The percentage requirement starts at one percent in 2008 and increases in annual one percent increments to ten percent in 2017, unless the Commission suspends the requirement pursuant to the provisions of the Act.

As required by the Act, the Commission modified its portfolio requirement rule (Chapter 311) to implement the "new" renewable resource requirement. *Order*

¹ Maine's electric restructuring law, which became effective in March 2000, contained a portfolio requirement that mandated that at least 30% of the electricity to supply retail customers in the State come from eligible resources, which are either renewable or efficient resources. 35-A M.R.S.A. § 3210(3). The Act did not modify this 30% requirement.

Adopting Rule and Statement of Factual and Policy Basis, Docket No. 2007-391 (Oct. 22, 2007). The implementing rules designated the “new” renewable resource requirement as “Class I”² and incorporated the resource type, capacity limit, and the vintage requirements as specified in the Act. The rules thus state that a new renewable resource used to satisfy the Class I portfolio requirement must be of the following types:

- fuel cells;
- tidal power;
- solar arrays and installations;
- wind power installations;
- geothermal installations;
- hydroelectric generators that meet all state and federal fish passage requirement; or
- biomass generators, including generators fueled by landfill gas.

In addition, except for wind power installations, the generating resource must not have a nameplate capacity that exceeds 100 MW. Finally, the resource must satisfy one of four vintage requirements. These are:

- 1) renewable capacity with an in-service date after September 1, 2005;
- 2) renewable capacity that has been added to an existing facility after September 1, 2005;
- 3) renewable capacity that has not operated for two years or was not recognized as a capacity resource by the ISO-NE or the NMISA and has resumed operation or has been recognized by the ISO-NE or NMISA after September 1, 2005; or
- 4) renewable capacity that has been refurbished after September 1, 2005 and is operating beyond its useful life or employing an alternate technology that significantly increases the efficiency of the generation process.

Chapter 311, section 3(B)(4) of the Commission’s rules establishes a certification process that requires generators to pre-certify facilities as a new renewable resource under the requirements of the rule and provides for a Commission determination of resource eligibility on a case-by-case basis.³ The rule contains the

² The “new” renewable resource requirement was designated as Class I because the requirement is similar to portfolio requirements in other New England states that are referred to as “Class I.” Maine’s pre-existing “eligible” resource portfolio requirement is designated as Class II.

³ In the *Order Adopting Rule* at 6, the Commission noted that a request for certification can be made at any time so that a ruling can be obtained before a capital investment is made in a generation facility.

information that must be included in a petition for certification and specifies that the Commission shall provide an opportunity for public comment if a petitioner seeks certification under vintage categories 2, 3, or 4. Finally, the rule specifies that the Commission may revoke a certification if there is a material change in circumstance that renders the generation facility ineligible as a new renewable resource.

B. Petition for Certification

In its July 6, 2016 petition, Flat Rock Windpower LLC II requested that the Facility be certified as a Class I new renewable resource as a renewable project with an in-service date after September 1, 2005. According to the petition, the 90.75 MW Facility is fueled entirely by wind and has an initial commercial operations date of November 24, 2006. Further, the Facility is currently certified as RPS eligible in Connecticut and Massachusetts.

III. **DECISION**

The Commission has delegated to the Director of the Electric and Gas Division the authority to certify generation facilities as Class I new renewable resources pursuant to Chapter 311, § 3(B) of the Commission rules. Delegation Order, Docket No. 2008-184 (April 23, 2008). Based on the information provided by Flat Rock Windpower II LLC, I conclude that the 90.75 MW Facility satisfies the resource type and vintage requirements of the rule. The Facility is fueled solely by wind and commenced commercial operations after September 1, 2005.

Accordingly, the Maple Ridge wind farm is hereby certified as a Class I new renewable resource that is eligible to satisfy Maine's new renewable resource portfolio requirement pursuant to Chapter 311, § 3(B)(3)(a) of the Commission rules. Flat Rock Windpower II LLC or the Facility's successive owner or operator, shall provide timely notice to the Commission of any material change in the characteristics or operation of the Facility from that described in the petition filed in this proceeding.

Dated at Hallowell, Maine, this 20th day of September, 2016.

BY ORDER OF THE DIRECTOR OF THE ELECTRIC AND GAS
UTILITY INDUSTRIES

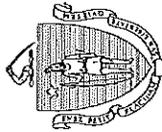

Faith Huntington

NOTICE OF RIGHTS TO REVIEW OR APPEAL

5 M.R.S.A. § 9061 requires the Public Utilities Commission to give each party to an adjudicatory proceeding written notice of the party's rights to review or appeal of its decision made at the conclusion of the adjudicatory proceeding. The methods of review or appeal of PUC decisions at the conclusion of an adjudicatory proceeding are as follows:

1. Reconsideration of the Commission's Order may be requested under Section 1004 of the Commission's Rules of Practice and Procedure (65-407 C.M.R.110) within **20** days of the date of the Order by filing a petition with the Commission stating the grounds upon which reconsideration is sought. Any petition not granted within 20 days from the date of filing is denied.
2. Appeal of a final decision of the Commission may be taken to the Law Court by filing, within **21** days of the date of the Order, a Notice of Appeal with the Administrative Director of the Commission, pursuant to 35-A M.R.S.A. § 1320(1)-(4) and the Maine Rules of Appellate Procedure.
3. Additional court review of constitutional issues or issues involving the justness or reasonableness of rates may be had by the filing of an appeal with the Law Court, pursuant to 35-A M.R.S.A. § 1320(5).

Note: The attachment of this Notice to a document does not indicate the Commission's view that the particular document may be subject to review or appeal. Similarly, the failure of the Commission to attach a copy of this Notice to a document does not indicate the Commission's view that the document is not subject to review or appeal.



COMMONWEALTH OF MASSACHUSETTS
OFFICE OF CONSUMER AFFAIRS
AND BUSINESS REGULATION
DIVISION OF ENERGY RESOURCES
100 CAMBRIDGE ST., SUITE 1020
BOSTON, MA 02114

Internet: www.Mass.Gov/DOER
Email: Energy@State.MA.US

Mitt Romney
Governor

Kerry Healey
Lieutenant Governor

Janice S. Tatarla
Director, Office of Consumer Affairs
and Business Regulation

David L. O'Connor
Commissioner

TELEPHONE
617-727-4732

FACSIMILE
617-727-0030
617-727-0093

November 6, 2006

Ms. Kim Fiske
1125 NW Couch Street, Suite 700
Portland, OR 97209

RE: RPS Eligibility Decision
Maple Ridge II Wind Farm [WD-1062-06]

Dear Ms. Fiske,

On behalf of the Division of Energy Resources (the Division), I am pleased to inform you that your Application for Statement of Qualification pursuant to the Massachusetts Renewable Energy Portfolio Standard (RPS) Regulations, 225 CMR 14.00, is hereby approved. The Division finds that the Generation Unit meets the requirements for eligibility as a New Renewable Generation Unit pursuant to 225 CMR 14.05.

Qualification of this Generation Unit is, however, subject to certain conditions that are detailed in the enclosed Statement of Qualification. Those conditions are based on provisions of the RPS Regulations at 225 CMR 14.05(S) that pertain to any Generation Unit that is located outside of the ISO-New England Control Area.

In addition, please note that, when a NEPOOL GIS Import identification number is assigned to the Unit, you must inform DOER's RPS Program Manager of that number.

MA RPS Statement of Qualification Letter
11/6/06, Page 2 of 2

Kim Fiske
Maple Ridge II Wind Farm

Each Massachusetts New Renewable Generation Unit is assigned a unique Massachusetts RPS Identification Number (MA RPS ID#). The MA RPS ID # stated on the Statement of Qualification must be included in all correspondence with the Division. Maple Ridge II Wind Farm's MA RPS ID# is: WD-1062-06.

The Division wishes to remind you of the notification requirements for changes in eligibility status contained in 225 CMR 14.06(3). The Owner or Operator of the Generation Unit shall submit notification of such changes to the Division no later than five days following the end of the month during which such changes were implemented. Also please inform the Division of any changes in capacity, contact information, and identity of the Owner or Operator.

Finally, the Division wishes to remind you to be cognizant of the Operating Rules and the reporting requirements of the NEPOOL GIS, which may be amended from time to time, and compliance with which may affect the RPS qualification of your Generation Unit's GIS certificates.

Sincerely,

Robert Sydnay
General Counsel

Encl: Statement of Qualification

COMMONWEALTH OF MASSACHUSETTS
OFFICE OF CONSUMER AFFAIRS AND BUSINESS REGULATION
DIVISION OF ENERGY RESOURCES

Statement of Qualification

Pursuant to the Renewable Energy Portfolio Standard
225 CMR 14.00

This Statement of Qualification, provided by the Massachusetts Division of Energy Resources (DOER), signifies that the Generation Unit identified below meets the requirements for eligibility as a New Renewable Generation Unit, pursuant to the Renewable Energy Portfolio Standard 225 CMR 14.05, as of the approval date of the Application for Statement of Qualification, this 6th day of November, 2006.

Authorized Representative's Name and Address:

Kim Fiske
1125 NW Couch Street, Suite 700
Portland, OR 97209

Name of Generation Unit:

Maple Ridge II Wind Project

Qualification of this Generation Unit is subject to the following provisions:

1. The Generation Unit Owner, Operator, or authorized agent shall provide to the Division by July 1st of each year a certification that the Generation Unit's New Renewable Generation Attributes used for compliance with the Massachusetts Renewable Energy Portfolio Standard during the previous Compliance Year have not otherwise been, nor will be, sold, retired, claimed or represented as part of electricity output or sales, or used to satisfy obligations in jurisdictions other than Massachusetts.
2. The portion of the total electrical energy output that qualifies as New Renewable Generation in a given time period shall meet requirements of Rule 2.7 (c) of the NEPOOL GIS Operating Rules, or any successor rule, as well as the following:
 - (a) A unit-specific bilateral contract that provides for an External Transaction, as defined in the ISO-NE Transmission, Markets & Services Tariff, Section III - Market Rule 1, or any successor tariff or rule shall be executed between the Generation Unit Owner, Operator, or authorized agent and an electrical energy purchaser located in the ISO New England Control Area for delivery of the Unit's electrical energy to the ISO New England Control Area. The unit-specific bilateral contract shall include associated transmission rights for delivery of the Unit's electrical energy over the ties from an adjacent control area to the ISO New England Control Area; and

Massachusetts Division of Energy Resources
Renewable Energy Portfolio Standard

Statement of Qualification
Maple Ridge II Wind Farm
11/6/06

(b) The Generation Unit Owner, Operator, or authorized agent shall provide documentation, satisfactory to the Division, that:

1. the electrical energy delivered pursuant to the unit-specific bilateral contract was settled in the ISO New England Market Settlement System;
2. the Generation Unit produced, during each hour of the applicable month, the amount of MWhs claimed, as verified by the NEPOOL-GIS administrator;
3. the electrical energy delivered under the unit-specific bilateral contract received a North American Electricity Reliability Council Tag confirming transmission from the originating Control Area to the ISO New England Control Area; and
4. the New Renewable Generation Attributes have not otherwise been, nor will be, sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Massachusetts.

This Unit's NEPOOL-GIS Identification Number is:
(pending)

The Owner, Operator, or authorized agent of the New Renewable Generation Unit is responsible for expeditiously informing the Division of the NEPOOL-GIS Identification Number upon its assignment by the NEPOOL-GIS Administrator.

This New Renewable Generation Unit is assigned a unique Massachusetts RPS Identification Number; listed below. Please include MA RPS ID #s on all correspondence with DOER.

MA RPS ID #: WD-1062-06

Pursuant to 225 CMR 14.06, the Owner, Operator, or authorized agent of the New Renewable Generation Unit is responsible for notifying DOER of any changes in the characteristics of the Generation Unit that could affect its eligibility status. The Owner, Operator, or authorized agent of the Generation Unit is also responsible for notifying DOER of any changes in the Unit's ownership, generation capacity, or contact information. DOER may suspend or revoke this Statement of Qualification if the Owner, Operator, or authorized agent of a New Renewable Generation Unit fails to comply with 225 CMR 14.00, including the provisions of this Statement of Qualification.


David J. Connor
Commissioner
Division of Energy Resources

Date: 11/6/06



ATTACHMENT 15

STATE OF CONNECTICUT

DEPARTMENT OF PUBLIC UTILITY CONTROL
TEN FRANKLIN SQUARE
NEW BRITAIN, CT 06051

DOCKET NO. 08-03-07 APPLICATION OF FLAT ROCK WIND POWER II, LLC
FOR QUALIFICATION OF MAPLE RIDGE 2 WIND FARM
AS A CLASS I RENEWABLE ENERGY RESOURCE

April 23, 2008

By the following Commissioners:

Anthony J. Palermino
Donald W. Downes
Anne C. George

DECISION

I. INTRODUCTION

A. SUMMARY

In this Decision, the Department of Public Utility Control determines that Maple Ridge 2 Wind Farm generating facility qualifies as a Class I renewable energy source as a wind power facility and assigns it Connecticut Renewable Portfolio Standard (RPS) Registration Number CT00259-08.

B. BACKGROUND OF THE PROCEEDING

By application (Application) dated March 11, 2008 Flat Rock Wind Power II, LLC (Flat Rock or Applicant) requested that the Department of Public Utility Control (Department) determine that the Maple Ridge 2 Wind Farm generating facility qualifies as a Class I renewable energy source.

Maple Ridge 2 Wind Farm is a wind power facility located at 6990 Eagle Factory Road in Lowville, NY 13367 and began commercial operation on November 24, 2006 with a nameplate capacity of 90.75 MW.

C. CONDUCT OF THE PROCEEDING

There is no statutory requirement for a hearing, no person requested a hearing, and none was held.

D. PARTICIPANTS IN THE PROCEEDING

The Department recognized Kim Fiske of PPM Energy, Inc., 1125 NW Couch, Suite 700, Portland, OR and the Office of Consumer Counsel, Ten Franklin Square, New Britain, Connecticut 06051, as participants in this proceeding.

II. DEPARTMENT ANALYSIS

Pursuant to the General Statutes of Connecticut (Conn. Gen. Stat.) §16-1(a) (26), "Class I renewable energy source" includes energy derived from a wind power facility.

As provided in the Application, Maple Ridge 2 Wind Farm is a wind power facility located at 6990 Eagle Factory Road in Lowville, NY 13367. Application, p. 1. Furthermore, Maple Ridge 2 Wind Farm is registered in the New England Power Pool Generation Information System (NEPOOL GIS) as a wind facility and assigns it GIS Unit ID#32620. Maple Ridge 2 Wind Farm is currently owned by Flat Rock Wind Power II, LLC. Flat Rock indicates that the commercial operation date of Maple Ridge 2 Wind Farm is November 24, 2006 with a nameplate capacity of 90.75 MW. Application, p. 2.

Under Conn Gen. Stat. §16-245a(b) a company may satisfy the Connecticut renewable energy portfolio standards by purchasing certificates issued by the NEPOOL GIS if the certificates are for energy imported into the control area of the regional independent system operator pursuant to NEPOOL GIS Rule 2.7(c), as in effect on January 1, 2006.

Maple Ridge 2 Wind Farm is located in Lowville, NY, which is recognized as an adjacent control area by the Independent System Operator of New England. Therefore, the facility geographically qualifies to import power into the control area pursuant to NEPOOL GIS rule 2.7(c) and subsequently receive renewable energy certificates. The Maple Ridge 2 Wind Farm facility is registered in the NEPOOL GIS.

Upon review of the petitioner's evidence, the Department concludes in this Decision that the Maple Ridge 2 Wind Farm generating facility qualifies as a Class I renewable energy source pursuant to Conn. Gen. Stat. 16-1(a) (26). The facility must comply with NEPOOL GIS Operating Rule 2.7 regarding imports.

III. FINDINGS OF FACT

1. Maple Ridge 2 Wind Farm is a wind power facility located in Lowville, NY.
2. Maple Ridge 2 Wind Farm is currently owned by Flat Rock Wind Power II, LLC.
3. Maple Ridge 2 Wind Farm began operation on November 24, 2006.
4. Maple Ridge 2 Wind Farm has a total combined nameplate capacity of 90.75 MW.
5. Maple Ridge 2 Wind Farm is located in an eligible adjacent control area.
6. Maple Ridge 2 Wind Farm is registered in the NEPOOL GIS.

III. CONCLUSION

Based on the evidence submitted, the Department finds that Maple Ridge 2 Wind Farm qualifies as a Class I renewable generation source pursuant to Conn. Gen. Stat. § 16-1(a)(26).

The Department assigns each renewable generation source a unique Connecticut RPS registration number. Maple Ridge 2 Wind Farm's Connecticut RPS registration number is CT00259-08.

The Department's determination in this docket is based on the information submitted by Flat Rock. The Department may reverse its ruling or revoke the Applicant's registration if any material information provided by the Applicant proves to be false or misleading. The Department reminds Flat Rock that it is obligated to notify the Department within 10 days of any changes to any of the information it has provided to the Department.

DOCKET NO. 08-03-07 APPLICATION OF FLAT ROCK WIND POWER II, LLC
FOR QUALIFICATION OF MAPLE RIDGE 2 WIND FARM
AS A CLASS I RENEWABLE ENERGY RESOURCE

This Decision is adopted by the following Commissioners:

Anthony J. Palermino

Donald W. Downes

Anne C. George

CERTIFICATE OF SERVICE

The foregoing is a true and correct copy of the Decision issued by the Department of Public Utility Control, State of Connecticut, and was forwarded by Certified Mail to all parties of record in this proceeding on the date indicated.

Louise E. Rickard

Louise E. Rickard
Acting Executive Secretary
Department of Public Utility Control

April 24, 2008

Date

Attachment 2

Check Meter Data

Question 3.1

Start day	Start hour	Gross MWhr
JUL/01/2011	1	116.2289963
JUL/01/2011	2	94.01000214
JUL/01/2011	3	109.7910004
JUL/01/2011	4	136.7140045
JUL/01/2011	5	120.2809982
JUL/01/2011	6	80.02700043
JUL/01/2011	7	45.82099915
JUL/01/2011	8	36.72299957
JUL/01/2011	9	39.58599854
JUL/01/2011	10	49.80500031
JUL/01/2011	11	53.69200134
JUL/01/2011	12	74.45200348
JUL/01/2011	13	90.22499847
JUL/01/2011	14	111.2799988
JUL/01/2011	15	104.5510025
JUL/01/2011	16	94.23899841
JUL/01/2011	17	94.97899628
JUL/01/2011	18	106.060997
JUL/01/2011	19	75.45899963
JUL/01/2011	20	37.33200073
JUL/01/2011	21	56.20100021
JUL/01/2011	22	71.5039978
JUL/01/2011	23	70.86499786
JUL/01/2011	24	74.04599762

Attachment 3

Corporate Certification

Question 6.1.b

SECRETARY'S CERTIFICATE

The undersigned hereby certifies that she is the duly elected, qualified, and acting Secretary of Flat Rock Windpower II LLC (the "Company"), a limited liability company organized under the laws of Delaware; and

Pursuant to Section 6.1 of the Renewable Energy Resources Eligibility Form being submitted concurrently herewith by the Company to the State of Rhode Island Public Utilities Commission (the "Application"), the undersigned further certifies that Rotem Zucker is an Authorized Representative of the Company and is authorized to execute and deliver the Application on behalf of the Company.

IN WITNESS WHEREOF, I have hereunto set my hand as of August 15,
2016.



Leslie A. Freiman, Secretary