



**PASCOAG**  
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Pascoag Utility District – Electric Department  
Year-End Status Report for Standard Offer Service, Transmission and  
Transition Reconciliation

RIPUC Docket No. \_\_\_\_\_

Book 2- Schedules A - H

Schedule A

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
Pascoag Utility District - Electric Department																	
Summary of Purchase Power Costs (\$)																	
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sept-16	Oct-16	Nov-16	Dec-16	ESTIMATE				
4	Purchased Energy (kWhrs)																
5	NYP&A	1,197,000	1,260,000	1,327,000	1,470,000	1,465,000	1,434,000	1,365,000	1,255,000	1,237,000	1,197,000	1,237,000	1,237,000	1,197,000	1,237,000	1,237,000	16,171,000
6	Project 6/Seabrook	932,929	928,829	826,169	962,098	993,727	960,602	991,768	988,863	957,715	940,000	940,000	972,000	940,000	972,000	940,000	11,426,700
7	Miller Hydro Group	148,862	157,374	196,574	179,534	127,645	61,081	41,744	33,444	0	0	0	0	0	0	0	1,016,621
8	Spruce Mnt	186,587	180,496	156,606	144,709	116,311	133,618	106,006	117,922	103,237	154,000	173,000	128,000	173,000	128,000	173,000	1,700,692
9	Spruce Mnt REC Sales																0
10	TransCanada Settlement	(14,085)	32,000	13,068	0	2,506	(3,767)	0	0	0	0	0	0	0	0	0	29,722
11	TransCanada Energy	2,897,181	2,539,041	1,611,909	1,198,870	1,491,363	3,245,257	3,245,257	3,282,536	2,102,119	1,938,000	3,058,000	26,990,502	1,938,000	3,058,000	26,990,502	5,616,000
12	NextEra Energy	352,000	368,000	496,000	480,000	496,000	496,000	496,000	496,000	480,000	480,000	496,000	496,000	480,000	496,000	496,000	(431,000)
13	ISO Interchange																0
14	NextEra UCAP																0
15	Dominion UCAP																0
16	ISO Monthly Charges																0
17	ISO Weekly Activity																0
18	ISO Annual Fee																0
19	Net Meter Customers																0
20	Net Meter Customers																0
21	Total kWhrs	5,332,132	5,321,175	4,630,486	4,287,043	4,693,332	4,960,150	6,323,643	6,422,180	5,043,495	4,555,000	4,797,000	5,330,000	4,797,000	5,330,000	5,330,000	61,695,636
22																	61,695,636
23																	0
24	Purchased Power Expense																202,911.94
25	NYP&A	\$ 15,250.24	\$ 27,852.82	\$ 15,889.84	\$ 16,593.40	\$ 17,857.84	\$ 16,416.28	\$ 16,075.57	\$ 14,265.93	\$ 15,446.55	\$ 15,250.24	\$ 15,446.55	\$ 15,446.55	\$ 15,250.24	\$ 15,446.55	\$ 15,446.55	\$ 202,911.94
26	Seabrook	\$ 98,359.05	\$ 78,346.45	\$ 82,164.52	\$ 83,046.55	\$ 83,218.32	\$ 80,441.53	\$ 80,441.53	\$ 80,148.99	\$ 79,542.81	\$ 78,334.09	\$ 79,542.81	\$ 79,542.81	\$ 78,334.09	\$ 79,542.81	\$ 79,542.81	\$ 984,627.83
27	Seabrook Surplus Credit	\$ (40,000.50)	\$ (13,306.49)	\$ (10,000.50)	\$ (10,000.50)	\$ (10,000.50)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (84,298.34)
28	MMWEC Admin Fee	\$ 253.64	\$ 185.92	\$ 298.48	\$ 186.63	\$ 151.14	\$ 133.99	\$ 96.68	\$ 122.28	\$ 103.12	\$ (613.47)	\$ (613.47)	\$ (613.47)	\$ (613.47)	\$ (613.47)	\$ (613.47)	\$ (308.54)
29	NYP&A 1995 True Up																\$ 1,439.35
30	ISO FCM Cost																\$ 35,894.25
31	FMC Bilateral																\$ 6,864.33
32	ISO Interchange																\$ 20,890.04
33	Net Meter Customers																\$ 23,673.59
34	ISO Scheduled Charges																\$ (963.15)
35	FMC Payment by LP																\$ 56,015.24
36	Miller Hydro Group/Brown Bear	\$ 8,537.22	\$ 9,082.75	\$ 11,273.53	\$ 10,296.26	\$ 7,320.42	\$ 3,236.70	\$ 2,809.73	\$ 1,920.21	\$ 1,538.42	\$ 1,538.42	\$ 1,538.42	\$ 1,538.42	\$ 1,538.42	\$ 1,538.42	\$ 1,538.42	\$ 169,168.34
37	Spruce Mnt	\$ 18,518.74	\$ 17,914.24	\$ 15,543.15	\$ 14,362.33	\$ 11,543.91	\$ 13,261.56	\$ 10,511.06	\$ 11,703.74	\$ 10,246.25	\$ 10,246.25	\$ 12,700.82	\$ 12,700.82	\$ 12,700.82	\$ 12,700.82	\$ 12,700.82	\$ 169,168.34
38	Spruce Mnt REC Sales	\$ (692.12)	\$ 126.88	\$ (706.88)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (54,574.15)
39	Spruce Mnt REC Fee																\$ (1,288.67)
40	Spruce Mnt wind FMC Credit																\$ (3,538.47)
41	ENE All Requirements																\$ 83,400.00
42	FMC Bilateral																\$ 420,011
43	TransCanada Settlement																\$ 1,897,405.57
44	NextEra Energy	\$ 203,671.82	\$ 178,494.58	\$ 113,317.20	\$ 84,280.56	\$ 104,842.82	\$ 139,985.19	\$ 228,141.57	\$ 230,762.28	\$ 147,778.97	\$ 114,910.55	\$ 136,211.25	\$ 215,010.78	\$ 25,277.20	\$ 35,970.32	\$ 189,260.61	\$ 189,260.61
45	NextEra Mthly Fixed	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 4,400.00	\$ 47,200.00
46	NextEra Rise Capacity Purchase	\$ 114.90	\$ 118.54	\$ 113.99	\$ 113.99	\$ 113.99	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 18,145.41
47	Financial settlement NextEra																\$ 857.96
48	ISO Monthly Charges	\$ 38,648.03	\$ 48,239.78	\$ 46,634.05	\$ 42,978.47	\$ 43,364.04	\$ 40,452.58	\$ 41,071.03	\$ 42,183.80	\$ 38,918.29	\$ 35,894.25	\$ 12,088.33	\$ 53,774.52	\$ 35,894.25	\$ 53,774.52	\$ 484,247.17	\$ 484,247.17
49	HQ Admin Fee (ENE)																\$ -
50	HQ Use Right/HQICC	\$ (2,456.04)	\$ (1,498.33)	\$ (1,451.18)	\$ (1,497.71)	\$ (1,475.63)	\$ (1,498.71)	\$ (1,478.16)	\$ (1,499.27)	\$ (1,500.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (14,355.25)
51	ISO Weekly Activity	\$ (6,356.01)	\$ 2,732.29	\$ 6,187.26	\$ 4,095.02	\$ (4,917.96)	\$ (2,829.42)	\$ (800.25)	\$ 10,661.02	\$ 7,163.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,935.16
52	ISO Annual Fee	\$ 5,416.67	\$ (639.28)	\$ (640.24)	\$ (640.24)	\$ (640.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,416.67
53	MH CM Credit	\$ (640.05)	\$ (639.28)	\$ (640.24)	\$ (640.24)	\$ (640.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,200.05)
54	Transmission	\$ 145,488.68	\$ 137,219.22	\$ 140,601.22	\$ 132,689.16	\$ 139,161.20	\$ 133,516.18	\$ 108,749.55	\$ 144,965.92	\$ 125,090.17	\$ 146,266.77	\$ 128,446.72	\$ 150,306.82	\$ 146,266.77	\$ 150,306.82	\$ 163,320.61	\$ 1,632,501.61
55	Total Expense	\$ 538,592.04	\$ 493,849.71	\$ 441,454.61	\$ 378,192.86	\$ 412,346.47	\$ 448,750.91	\$ 514,431.12	\$ 560,906.24	\$ 445,026.16	\$ 447,085.83	\$ 444,000.52	\$ 578,271.97	\$ 444,000.52	\$ 578,271.97	\$ 5,702,908.44	\$ 5,702,908.44
56																	\$ -
57																	\$ -
58																	\$ -
59																	\$ -
60	Market Value is based on the aggregate amount of Pascoag's required payments under the PSA's and RPA's, exclusive of the Reserve and Contingency Fund billings.																\$ -
61	to MMWEC at December 31, 2015. These amounts are from Pascoag's audited financial statements page 27, \$534,000																\$ -
62																	\$ -
63																	\$ -
64	2016 aggregate amount	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 534,000
65	Cumulative carry over - 12/2015*	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 596	\$ 11,952
66	Monthly Transition Exp.	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 45,496	\$ 545,952
67	*Cumulative Carry Over - See Schedule C-3, Line 122																\$ 545,952
68	(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 3"																\$ -

A-1

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	
	Restated Purchase Power Costs																		
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total						
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE						
	Restated Costs (Dollars) -																		
77	Transition:																		
78	Monthly Transition Charge	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$44,500	\$534,000
79		\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$996	\$11,952
80	Restated Transition Cost	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,496	\$45,952
81																			
82																			
83	Transmission	\$145,488.68	\$137,219.22	\$140,601.22	\$132,689.16	\$139,161.20	\$133,516.18	\$108,749.55	\$144,965.92	\$125,090.17	\$146,266.77	\$150,306.82	\$128,446.72	\$150,306.82	\$1,632,501.61				
84																			
85	Net Transmission	\$145,488.68	\$137,219.22	\$140,601.22	\$132,689.16	\$139,161.20	\$133,516.18	\$108,749.55	\$144,965.92	\$125,090.17	\$146,266.77	\$150,306.82	\$128,446.72	\$150,306.82	\$1,632,501.61				
86																			
87	Restated Costs (Dollars) Standard Offer																		
88	NYP&A	\$15,250.24	\$27,852.82	\$15,889.84	\$16,593.40	\$17,857.84	\$16,566.68	\$16,416.28	\$16,075.57	\$14,265.93	\$15,446.55	\$15,250.24	\$15,446.55	\$15,250.24	\$15,446.55	\$202,911.94			
89	Seabrook	\$98,359.05	\$78,346.45	\$82,164.52	\$83,046.55	\$83,218.32	\$80,045.07	\$80,437.64	\$80,441.53	\$80,148.99	\$79,542.81	\$79,334.09	\$79,542.81	\$79,334.09	\$79,542.81	\$984,627.83			
90	Seabrook Surplus Credit	\$ (10,000.50)	\$ (13,306.49)	\$ (10,000.50)	\$ (10,000.50)	\$ (10,000.50)	\$ -	\$ -	\$ (6,198.01)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (6,197.96)	\$ (84,288.34)			
91	MMWEC Admin Fee	\$253.64	\$185.92	\$298.48	\$186.63	\$151.14	\$133.99	\$96.68	\$122.28	\$103.12	\$ (613.47)	\$ (613.47)	\$ (613.47)	\$ (613.47)	\$ (613.47)	\$ (306.54)			
92	MMWEC Other Charges/Credits																		
93	ISO FCM Cost																		
94	FMC Bilateral																		
95	ISO Interchange																		
96	Net Meter Customers																		
97	ISO Scheduled Charges																		
98	FMC Payment by LP																		
99	MMWEC FCM Credit																		
100	Miller Hydro Group	\$8,537.22	\$9,082.75	\$11,273.53	\$10,296.26	\$7,320.42	\$3,236.70	\$2,809.73	\$1,920.21	\$1,538.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$56,015.24			
101	Spruce Mnt	\$18,518.74	\$17,914.24	\$15,543.15	\$14,362.33	\$11,543.91	\$13,261.56	\$10,521.06	\$11,705.74	\$10,246.25	\$15,285.29	\$17,567.25	\$12,700.82	\$17,567.25	\$12,700.82	\$169,168.34			
102	Spruce Mnt REC Sales																		
103	Spruce Mnt REC Fee	\$ (692.12)	\$126.88	\$ -	\$221.21	\$ -	\$ -	\$ (314.88)	\$ (314.88)	\$ (314.88)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,288.67)			
104	Spruce Mnt Wind FCM Credit	\$ (619.81)	\$ -	\$ (706.88)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (707.95)	\$ (3,538.47)			
105	ENE All Requirements	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$6,950.00	\$83,400.00			
106	TransCanada Settlement	\$203,671.82	\$178,494.58	\$113,317.17	\$84,281.17	\$104,843.17	\$139,983.17	\$228,142.17	\$230,762.17	\$147,779.17	\$114,911.17	\$136,211.17	\$215,011.17	\$25,277.20	\$35,970.32	\$1,897,405.57			
107	NextEra Energy	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$4,440.00	\$47,200.00			
108	NextEra Mithly Fixed	\$114.90	\$118.54	\$113.99	\$113.99	\$113.99	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$2,510.00	\$18,145.41			
109	NextEra Rise Capacity Purchases	\$ -	\$857.96	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$857.96			
110	Brayton Point UCAP	\$38,648.03	\$48,239.78	\$46,634.17	\$42,978.17	\$43,364.17	\$40,453.17	\$41,071.17	\$42,184.17	\$38,918.17	\$35,894.17	\$12,088.17	\$53,775.17	\$12,088.17	\$53,775.17	\$484,247.17			
111	ISO Monthly Charges	\$ (2,456.04)	\$ (1,498.33)	\$ (1,451.17)	\$ (1,498.33)	\$ (1,498.33)	\$ (1,498.33)	\$ (1,498.33)	\$ (1,498.33)	\$ (1,498.33)	\$ (1,498.33)	\$ (1,498.33)	\$ (1,498.33)	\$ (1,498.33)	\$ (1,498.33)	\$ (9,883.20)			
112	HQ Admin Fee (ENE)	\$ (6,356.01)	\$2,732.29	\$6,187.17	\$4,095.17	\$ (1,476.17)	\$ (2,829.17)	\$ (800.17)	\$10,661.17	\$7,163.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$15,935.16			
113	ISO Annual Fee	\$5,416.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$5,416.67			
114	MH CM Credit	\$ (640.05)	\$ (639.28)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (640.05)	\$ (3,200.05)			
115	Sub-Total	\$393,103.36	\$356,630.49	\$300,853.39	\$245,503.70	\$273,185.27	\$315,234.73	\$405,681.57	\$415,940.32	\$319,935.99	\$300,819.06	\$315,533.80	\$427,985.15	\$315,533.80	\$427,985.15	\$4,070,406.83			
116	Market Value (Transition)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)	\$ (544,500)			
117	Restated Cost - SO5	\$348,603.36	\$312,130.49	\$256,353.39	\$201,003.70	\$228,685.27	\$270,734.73	\$361,181.57	\$371,440.32	\$275,435.99	\$256,319.06	\$271,053.80	\$383,465.15	\$271,053.80	\$383,465.15	\$3,536,406.83			
118																			
119	Restated Power Costs	\$538,592.04	\$493,849.71	\$441,454.61	\$378,192.86	\$412,346.47	\$448,750.91	\$514,431.12	\$560,906.24	\$445,026.16	\$447,085.83	\$444,000.52	\$579,271.97	\$444,000.52	\$579,271.97	\$5,702,908.44			
120																			
121	Revenue Proof:																		
122																			
123																			
124																			
125																			
126																			
127																			
128																			
129																			
130																			
131																			
132																			
133																			
134																			
135																			
136																			
137																			

(A1, Line 56)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total			
		New Rates Pro-Rated	Pro-Rated								ESTIMATE	ESTIMATE	ESTIMATE	Total			
138																	
139																	
140																	
141																	
142																	
143																	
144																	
145																	
146																	
147																	
148																	
149																	
150	Energy Sales to Consumers:																
151	Kwhrs sold (1)	5,278,582	4,840,414	4,149,813	4,759,691	3,880,455	4,087,310	4,907,967	5,738,302	5,761,411	4,430,000	4,405,000	4,145,000	56,384,545			
152	Current Cost Recovery(kWhr sales*rate)																
153	Transition	558,559.11	\$46,674	\$39,714	\$45,543	\$37,141	\$39,127	\$46,069	\$54,921	\$55,137	\$42,395	\$42,156	\$39,668	\$548,003.61			
154	Standard Offer	\$343,330.27	\$263,898	\$224,132	\$209,021	\$209,021	\$220,813	\$265,079	\$309,958	\$311,174	\$239,264	\$237,914	\$223,871	\$3,106,086.78			
155	Transmission	\$172,663.85	\$149,553	\$127,624	\$119,563	\$119,563	\$125,963	\$151,214	\$176,816	\$177,509	\$136,488	\$135,718	\$127,707	\$1,747,775.51			
156	Total	\$574,653.23	\$460,125	\$391,702	\$449,199	\$366,325	\$385,902	\$463,263	\$541,695	\$543,820	\$418,148	\$415,788	\$391,247	\$5,401,865.90			
157														\$5,401,865.90			
158																	
159	Over/(Under) Recovery Reconciliation																
160		\$ 36,061.19	\$ (33,724.99)	\$ (49,752.76)	\$ 71,006.37	\$ (46,021.54)	\$ (62,848.72)	\$ (51,168.11)	\$ (19,211.28)	\$ 98,793.42	\$ (28,938.13)	\$ (28,212.57)	\$ (187,025.42)	\$ (301,042.54)			
161																	
162																	
163																	
164	Purchased Energy: (kWhrs)													Total			
165	NYP&A	1,197,000	1,260,000	1,327,000	1,470,000	1,727,000	1,465,000	1,434,000	1,365,000	1,255,000	1,237,000	1,197,000	1,237,000	16,171,000			
166	Seabrook	932,929	928,829	826,169	962,098	993,727	960,602	991,768	988,863	957,715	972,000	940,000	972,000	11,426,700			
167	Miller Hydro Group	148,862	157,374	196,574	179,534	127,645	70,363	61,081	41,744	33,444	0	0	0	1,016,621			
168	Spruce Mint	186,587	180,496	156,606	144,709	116,311	133,618	106,006	117,922	103,237	154,000	173,000	128,000	1,700,492			
169	Spruce Mint REC Sales										0	0	0	0			
170	ENE All Requirements	2,897,481	2,539,041	1,611,909	1,198,870	1,491,363	1,991,226	3,245,257	3,282,536	2,102,119	1,635,000	1,938,000	3,053,000	26,950,502			
171	TransCanada Energy	352,000	368,000	496,000	480,000	496,000	480,000	496,000	496,000	480,000	496,000	480,000	496,000	5,616,000			
172	NextEra Mihly Fixed													0			
173	NextEra UCAP													0			
174	NextEra UCAP													0			
175	ISO Interchange	(14,085)	32,000	13,068	0	2,506	(3,767)	0	0	0	61,000	69,000	(561,000)	(431,000)			
176	TransCanada Settlement	(368,342)	(144,565)	3,160	(148,168)	(261,220)	(136,892)	(10,469)	130,115	111,980	0	0	0	29,722			
177	ISO Weekly Activity													(824,401)			
178	ISO Annual Fee													0			
179	Net Meter Customers	5,332,132	5,321,175	4,630,486	4,287,043	4,693,332	4,960,150	6,323,643	6,422,180	5,043,495	4,555,000	4,797,000	5,330,000	61,695,636			
180	Total Purchased kWhrs													61,695,636			
181														61,695,636			
182	Energy Sales to Consumers: (kWhrs)																
183	Sales	5,278,582	4,840,414	4,149,813	4,759,691	3,880,455	4,087,310	4,907,967	5,738,902	5,761,411	4,430,000	4,405,000	4,145,000	56,384,545			
184	Street lights	65,113	52,352	51,051	41,368	37,265	30,542	31,998	35,647	39,296	40,796	42,796	45,296	513,520			
185	Total kWhr Sales	5,343,695	4,892,766	4,200,864	4,801,059	3,917,720	4,117,852	4,939,965	5,774,549	5,800,707	4,470,796	4,447,796	4,190,296	56,898,065			
186														56,898,065			
187																	
188																	
189	System Kwhr losses	(11,563)	428,409	429,672	(514,016)	775,612	842,298	1,383,678	647,631	(757,212)	84,204	349,204	1,139,704	4,797,571			
190	Percent Line Losses	-0.22%	8.05%	9.28%	-11.99%	16.53%	16.98%	21.88%	10.08%	-15.01%	1.85%	7.28%	21.38%	7.78%			
191																	
192																	
193																	
194																	
195																	
196																	
197																	
198																	

(1) See Schedule B for Sales to Customers

Pascoag Utility District - Electric Department  
Summary of Revenue and Expenses

Schedule B

Schedule B -1

For Billing month: January 2016

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust							
Res		2,916,027	\$	114,366.58	\$	874.81	\$	96,607.97	\$	33,271.87	\$	5,832.05	\$	24,516.00	\$	196,336.10	\$	(6,473.58)	\$	465,331.80	4086	
Comm		371,378	\$	13,485.02	\$	96.41	\$	10,647.25	\$	3,666.92	\$	642.76	\$	7,881.00	\$	21,658.38	\$	(713.46)	\$	57,344.29	525.4	
Indus		2,041,177	\$	61,005.69	\$	612.35	\$	67,624.19	\$	23,289.83	\$	4,082.35	\$	6,539.50	\$	137,432.45	\$	(4,531.41)	\$	294,885.35	58	
New Rate		-	\$	(23.34)	\$	6.93	\$	(2,115.57)	\$	(1,669.51)	\$	(7.98)	\$		\$	(12,076.66)	\$	0.96	\$	(15,885.17)	4669	
SL		65,113	\$		\$		\$		\$		\$		\$		\$		\$		\$			
Total		5,951,78	\$	188,833.95	\$	1,590.50	\$	172,763.85	\$	58,559.11	\$	10,549.18	\$	38,936.50	\$	343,330.27	\$	7,325.94	\$	(11,717.49)	\$	809,002.21

sales w/o st lights 5,278,582

Transmission \$ 172,763.85  
 Transition \$ 58,559.11  
 Stand Offer \$ 343,330.27

Revenue \$ 574,653.23

	old	new	Difference
SOS	0.06733	0.05401	0.01332
Transmission	0.03313	0.03081	0.00232
Transition	0.01141	0.00957	0.00184
PPRFC	0	-0.00222	0.00184
	0.11187	0.09217	0.09217

Schedule B -2

For Billing month: February 2016

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,928,006	\$ 114,836.40	\$ 878.40	\$ 90,211.86	\$ 28,021.02	\$ 5,856.01	\$ 24,453.00	\$ 158,141.60		\$ (6,500.17)			\$ 415,898.12	4075.5
Comm		298,781	\$ 12,536.85	\$ 89.63	\$ 9,205.44	\$ 2,859.33	\$ 597.56	\$ 7,812.00	\$ 16,137.16		\$ (663.29)			\$ 48,574.69	520.8
Indus		1,613,627	\$ 46,549.25	\$ 484.09	\$ 49,715.85	\$ 15,442.41	\$ 3,227.25	\$ 6,441.75	\$ 87,151.99		\$ (3,582.25)			\$ 205,311.89	57.133
New Rate		-	\$ (19.62)	\$ 0.12	\$ 419.75	\$ 351.38	\$ (0.08)		\$ 2,467.26		\$ 90.76			\$ 3,309.57	4653
SL		52,352													
Total		4,541,39	\$ 173,902.87	\$ 1,452.24	\$ 149,552.91	\$ 46,674.14	\$ 9,680.75	\$ 38,706.75	\$ 263,898.02	\$ 7,209.81	\$ (10,654.96)	\$ -	\$ (118.45)	\$ 680,304.08	

sales w/o st lights (52,352) 4,840,414

Transmission \$ 149,552.91  
 Transition \$ 46,674.14  
 Stand Offer \$ 263,898.02  
 Revenue \$ 460,125.07

	old	new
SOS	0.06733	0.05401
Transmission	0.03313	0.03081
Transition	0.01141	0.00957
PPRFC	0	-0.00222
	0.11187	0.09217







Schedule B-5

For Billing month: May 2016

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,123,631	\$ 83,288.81	\$ 637.09	\$ 65,429.07	\$ 20,323.15	\$ 4,247.26	\$ 24,552.96	\$ 114,697.31		\$ (4,714.46)			\$ 308,461.19	4092.16
Comm		257,611	\$ 10,809.36	\$ 77.28	\$ 7,936.99	\$ 2,465.34	\$ 515.22	\$ 7,905.00	\$ 13,913.57		\$ (571.90)			\$ 43,050.87	527
Indus	5,778.13	1,499,213	\$ 59,225.83	\$ 449.76	\$ 46,190.75	\$ 14,347.47	\$ 2,998.43	\$ 6,539.50	\$ 80,972.49		\$ (3,328.25)			\$ 206,671.40	58
New Rate			\$ 4.03	\$ 0.11	\$ 6.04	\$ 5.29	\$ 0.04		\$ 37.45		\$ 0.2			\$ 53.16	4677
SL		37,265													
Total		3,917,720	\$ 153,328.03	\$ 1,164.25	\$ 119,562.86	\$ 37,141.24	\$ 7,760.95	\$ 38,997.46	\$ 209,620.82	\$ 6,956.54	\$ (8,614.41)	\$ -	\$ (724.58)	\$ 565,193.16	

sales w/o st lights 3,880,455

Transmission \$ 119,562.86  
 Transition \$ 37,141.24  
 Stand Offer \$ 209,620.82  
 Revenue \$ 366,324.93

	old	new
SOS	0.06733	0.05401
Transmission	0.03313	0.03081
Transition	0.01141	0.00957
PPRFC	0	-0.00222
	0.11187	0.09217

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		2,366,610	\$ 92,818.44	\$ 709.98	\$ 72,915.25	\$ 22,648.46	\$ 4,733.22	\$ 24,570.00	\$ 127,820.61		\$ (5,253.87)			\$ 340,962.09	4095
Comm		260,897	\$ 10,947.24	\$ 78.27	\$ 8,038.24	\$ 2,496.78	\$ 521.79	\$ 7,890.00	\$ 14,091.05		\$ (579.19)			\$ 43,484.18	526
Indus		5,780.56	\$ 1,459,803	\$ 437.94	\$ 44,976.53	\$ 13,970.31	\$ 2,919.61	\$ 6,539.50	\$ 78,843.96		\$ (3,240.76)			\$ 202,973.25	58
New Rate		-	\$ 40.77	\$ 0.58	\$ 32.59	\$ 10.37	\$ 2.33	\$ 0.40	\$ 57.63		\$ -2.58			\$ 142.09	4679
SL		30,542													
Total		5,780.56	\$ 1,63,057.19	\$ 1,226.77	\$ 125,962.61	\$ 39,125.93	\$ 8,176.95	\$ 38,999.90	\$ 220,813.24	\$ 6,755.13	\$ (9,076.41)	\$ -	\$ (724.58)	\$ 594,316.74	

sales w/o st lights 4,087,310

Transmission \$ 125,962.61  
 Transition \$ 39,125.93  
 Stand Offer \$ 220,813.24

Revenue \$ 385,901.78

33,010

	old	new
SOS	0.06733	0.05401
Transmission	0.03313	0.03081
Transition	0.01141	0.00957
PPRFC	0	-0.00222
	0.11187	0.09217

Schedule B-7

For Billing month: July 2016

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust							
Res		2,786,542	\$	109,288.18	\$	85,853.36	\$	26,667.21	\$	5,573.08	\$	24,548.80	\$	150,501.13	\$	6,186.12	\$	397,081.60	4091.5			
Comm		324,126	\$	13,600.33	\$	97.24	\$	9,986.32	\$	3,101.89	\$	648.25	\$	7,935.00	\$	(719.56)	\$	52,155.51	529			
Indus		1,797,399	\$	59,377.84	\$	55,374.78	\$	17,200.15	\$	3,594.60	\$	6,652.25	\$	97,072.12	\$	(3,950.00)	\$	235,095.99	59			
New Rate			\$	0.23	\$	0.01	\$	-	\$	(0.44)	\$	-	\$	(0.49)	\$	-0.11	\$	(0.80)	4679			
SL		31,998	\$		\$		\$		\$		\$		\$		\$		\$					
Total		5,792.96	\$	182,266.57	\$	1,472.40	\$	151,214.46	\$	46,969.24	\$	9,813.49	\$	39,136.05	\$	6,804.49	\$	(10,895.80)	\$	(724.94)	\$	691,136.78

sales w/o st lights 4,807,967

Transmission \$ 151,214.46  
 Transition \$ 46,969.24  
 Stand Offer \$ 265,078.81  
 Revenue \$ 463,262.52

	old	new
SOS	0.06733	0.05401
Transmission	0.03313	0.03081
Transition	0.01141	0.00957
PPRFC	0	-0.00222
	0.11187	0.09217

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,676,965	\$ 144,210.57	\$ 1,103.09	\$ 113,287.29	\$ 95,188.56	\$ 7,353.93	\$ 24,679.00	\$ 198,592.88		\$ (8,162.86)			\$ 516,252.45	4113.167
Comm		331,599	\$ 13,913.89	\$ 99.48	\$ 10,216.57	\$ 3,173.40	\$ 663.20	\$ 7,950.00	\$ 17,909.66		\$ (736.15)			\$ 53,190.05	530
Indus		1,730,338	\$ 58,957.59	\$ 519.10	\$ 53,311.71	\$ 16,559.33	\$ 3,460.68	\$ 6,426.75	\$ 93,455.56		\$ (3,841.35)			\$ 228,130.89	57
New Rate		-	\$ (0.64)	\$ 0.37	\$ 0.19	\$ (0.02)	\$ 0.10	\$ 0.60	\$ (0.05)					\$ 0.43	4700
SL		35,647													
<b>Total</b>		<b>5,751.96</b>	<b>\$ 5,774.549</b>	<b>\$ 1,722.04</b>	<b>\$ 176,815.76</b>	<b>\$ 54,921.27</b>	<b>\$ 11,477.90</b>	<b>\$ 39,056.35</b>	<b>\$ 309,958.05</b>	<b>\$ 6,739.64</b>	<b>\$ (12,740.48)</b>	<b>\$ -</b>	<b>\$ (718.48)</b>	<b>\$ 804,313.47</b>	<b>-</b>

sales w/o st lights 5,738,902

Transmission \$ 176,815.76  
 Transition \$ 54,921.27  
 Stand Offer \$ 309,958.05  
 Revenue \$ 541,695.08

	old	new
SOS	0.06733	0.05401
Transmission	0.03313	0.03081
Transition	0.01141	0.00957
PPRFC	0	-0.00222
	0.11187	0.09217

For Billing month: Sept 2016

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust
Res		3,263,958	\$ 128,012.43	\$ 979.19	\$ 100,562.55	\$ 31,236.08	\$ 6,527.92	\$ 24,630.00	\$ 176,286.37		\$ (7,245.99)			\$ 460,988.55	4105
Comm		368,558	\$ 15,464.69	\$ 110.57	\$ 11,955.27	\$ 3,527.10	\$ 737.12	\$ 7,980.00	\$ 19,905.82		\$ (818.20)			\$ 58,262.37	532
Indus		2,128,895	\$ 59,801.20	\$ 638.67	\$ 65,591.25	\$ 20,373.53	\$ 4,257.79	\$ 6,426.75	\$ 114,981.62		\$ (4,726.15)			\$ 266,600.63	57
New Rate			\$ 0.34	\$ 0.11	\$ (0.23)	\$ 0.41	\$ 0.01		\$ 0.29		\$ -0.05			\$ -	4694
SL		39,096													
Total		5,834,26	\$ 203,278.66	\$ 1,728.53	\$ 177,508.84	\$ 55,137.11	\$ 11,522.83	\$ 39,036.75	\$ 311,174.10	\$ 6,737.76	\$ (12,790.38)	\$ -	\$ (744.03)	\$ 792,590.18	
sales		w/o st lights													

Transmission \$ 177,508.84  
 Transition \$ 55,137.11  
 Stand Offer \$ 311,174.10

Revenue \$ 543,820.05

	old	new
SOS	0.06733	0.05401
Transmission	0.03313	0.03081
Transition	0.01141	0.00957
PPRFC	0	-0.00222
	0.11187	0.09217





	A	B	C	D	E	F	G	H	I	J
86										Schedule C-1
87	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
88		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
89										
90	Jan-14	(\$381,220)	\$442,825	\$ 661,586		(\$218,760)	(\$599,981)	pro-rated (new rates)		
91	14-Feb	(\$599,981)	\$530,192	\$ 636,579		(\$106,386)	(\$706,367)			
92	Mar-14	(\$706,367)	\$450,774	\$ 560,767		(\$109,992)	(\$816,360)			
93	14-Apr	(\$816,360)	\$444,044	\$ 403,924		\$40,119	(\$776,240)			
94	May-14	(\$776,240)	\$434,867	\$ 369,923		\$64,944	(\$711,297)			
95	14-Jun	(\$711,297)	\$420,373	\$ 418,069		\$2,304	(\$708,993)			
96	Jul-14	(\$708,993)	\$479,707	\$ 431,537		\$48,169	(\$660,823)			
97	14-Aug	(\$660,823)	\$607,443	\$ 443,989		\$163,453	(\$497,370)			
98	Sep-14	(\$497,370)	\$536,547	\$ 428,509		\$108,039	(\$389,331)			
99	14-Oct	(\$389,331)	\$488,620	\$ 393,139		\$95,482	(\$293,850)			
100	Nov-14	(\$293,850)	\$503,049	\$ 431,350		\$71,699	(\$222,151)			
101	14-Dec	(\$222,151)	\$478,761	\$ 480,289		(\$1,528)	(\$223,678)			
102										
103		Period Cumulative Over/(Under) collection					\$157,542			
104										
105	Forecast Cumulative Over/(Under) Collection at 12/31/2014							(\$223,678)		
106										
107										
108	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
109		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
110	Jan-15	(\$223,678)	\$617,124	\$472,348		\$144,777	(\$78,902)			
111	Feb-15	(\$78,902)	\$535,860	\$532,640		\$3,220	(\$75,682)			
112	Mar-15	(\$75,682)	\$561,181	\$580,273		(\$19,092)	(\$94,774)			
113	Apr-15	(\$94,774)	\$468,436	\$390,305		\$78,131	(\$16,643)			
114	May-15	(\$16,643)	\$445,134	\$394,510		\$50,624	\$33,981			
115	Jun-15	\$33,981	\$469,354	\$393,096		\$76,258	\$110,239			
116	Jul-15	\$110,239	\$502,701	\$460,221		\$42,480	\$152,719			
117	Aug-15	\$152,719	\$622,124	\$475,681		\$146,443	\$299,162			
118	Sep-15	\$299,162	\$609,878	\$441,870		\$168,008	\$467,171			
119	Oct-15	\$467,171	\$505,722	\$431,034		\$74,688	\$541,859			
120	Nov-15	\$541,859	\$485,731	\$495,804		(\$10,073)	\$531,785			
121	Dec-15	\$531,785	\$452,206	\$497,339		(\$45,134)	\$486,652			
122		Period Cumulative Over/(Under) collection					\$710,330		(A3, Line 148)	
123	Forecast Cumulative Over/(Under) Collection at 12/31/2015							\$486,652		
124										
125										
126	<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
127		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
128	Jan-16	\$486,652	\$574,653	\$538,592		\$36,061	\$522,713			
129	Feb-16	\$522,713	\$460,125	\$493,850		(\$33,725)	\$488,988			
130	Mar-16	\$488,988	\$391,702	\$441,455		(\$49,753)	\$439,235			
131	Apr-16	\$439,235	\$449,199	\$378,193		\$71,006	\$510,242			
132	May-16	\$510,242	\$366,325	\$412,346		(\$46,022)	\$464,220			
133	Jun-16	\$464,220	\$385,902	\$448,751		(\$62,849)	\$401,371			
134	Jul-16	\$401,371	\$463,263	\$514,431		(\$51,168)	\$350,203			
135	Aug-16	\$350,203	\$541,695	\$560,906		(\$19,211)	\$330,992			
136	Sep-16	\$330,992	\$543,820	\$445,026		\$98,793	\$429,785			
137	Oct-16	\$429,785	\$418,148	\$447,086		(\$28,938)	\$400,847	ESTIMATE		
138	Nov-16	\$400,847	\$415,788	\$444,001		(\$28,213)	\$372,635	ESTIMATE		
139	Dec-16	\$372,635	\$391,247	\$578,272		(\$187,025)	\$185,609	ESTIMATE		
140		Period Cumulative Over/(Under) collection					(\$301,043)		(A3, Line 160)	
141	Forecast Cumulative Over/(Under) Collection at 12/31/2016							\$185,609		

	A	B	C	D	E	F	G	H	I
85									Schedule C-2
86	<b>Standard Offer</b>								
87									
88		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
89	14-Jan	(\$724,966)	\$239,867	\$ 434,161		(\$194,294)	(\$919,260)		
90	14-Feb	(\$919,260)	\$369,690	\$ 390,762		(\$21,072)	(\$940,332)		
91	14-Mar	(\$940,332)	\$314,314	\$ 309,846		\$4,468	(\$935,862)		
92	14-Apr	(\$935,862)	\$309,621	\$ 170,825		\$138,796	(\$797,066)		
93	14-May	(\$797,066)	\$303,222	\$ 195,444		\$107,778	(\$689,289)		
94	14-Jun	(\$689,289)	\$293,116	\$ 249,585		\$43,531	(\$645,757)		
95	14-Jul	(\$645,757)	\$333,479	\$ 263,429		\$70,050	(\$575,705)		
96	14-Aug	(\$575,705)	\$417,334	\$ 266,069		\$151,266	(\$424,440)		
97	14-Sep	(\$424,440)	\$368,623	\$ 249,378		\$119,245	(\$305,195)		
98	14-Oct	(\$305,195)	\$335,699	\$ 200,221.93		\$135,477	(\$169,718)		
99	14-Nov	(\$169,718)	\$345,611	\$ 266,924.93		\$78,687	(\$91,034)		
100	14-Dec	(\$91,034)	\$328,925	\$ 308,270.61		\$20,654	(\$70,379)		
101									
102		Period Cumulative Over/(Under) collection					\$654,590		
103									
104	Forecast Cumulative Over/(Under) Collection at 12/31/2014							(\$70,379)	
105									
106	<b>Standard Offer</b>								
107									
108		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
109	Jan-15	(\$70,379)	\$414,558	\$ 290,895		\$ 123,663	\$53,284		
110	Feb-15	\$53,284	\$324,272	\$ 310,611		\$ 13,661	\$66,944		
111	Mar-15	\$66,944	\$337,758	\$ 298,725		\$ 39,034	\$105,978		
112	Apr-15	\$105,978	\$282,088	\$ 193,627		\$ 88,460	\$194,439		
113	May-15	\$194,439	\$267,906	\$ 234,082		\$ 33,823	\$228,262		
114	Jun-15	\$228,262	\$282,487	\$ 242,479		\$ 40,008	\$268,270		
115	Jul-15	\$268,270	\$302,585	\$ 301,514		\$ 1,072	\$269,342		
116	Aug-15	\$269,342	\$374,431	\$ 299,281		\$ 75,150	\$344,492		
117	Sep-15	\$344,492	\$367,061	\$ 265,715		\$ 101,346	\$445,837		
118	Oct-15	\$445,837	\$304,374	\$ 248,951		\$ 55,423	\$501,261		
119	Nov-15	\$501,261	\$292,342	\$ 256,142		\$ 36,200	\$537,461		
120	Dec-15	\$537,461	\$272,164	\$ 319,928		\$ (47,764)	\$489,697		
121		Period Cumulative Over/(Under) collection					\$560,077		
122									
123	Forecast Cumulative Over/(Under) Collection at 12/31/2015							\$489,697	
124									
125									
126	<b>Standard Offer</b>								
127									
128		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
129	Jan-16	\$489,697	\$343,330	\$ 348,603		\$ (5,273)	\$484,424		
130	Feb-16	\$484,424	\$263,898	\$ 312,130		\$ (48,233)	\$436,191		
131	Mar-16	\$ 436,191	\$224,132	\$ 256,353		\$ (32,221)	\$403,970		
132	Apr-16	\$403,970	\$257,032	\$ 201,004		\$ 56,028	\$459,998		
133	May-16	\$459,998	\$209,621	\$ 228,685		\$ (19,064)	\$440,934		
134	Jun-16	\$440,934	\$220,813	\$ 270,735		\$ (49,922)	\$391,012		
135	Jul-16	\$391,012	\$265,079	\$ 361,182		\$ (96,102)	\$294,909		
136	Aug-16	\$294,909	\$309,958	\$ 371,440		\$ (61,482)	\$233,427		
137	Sep-16	\$233,427	\$311,174	\$ 275,436		\$ 35,738	\$269,165		
138	Oct-16	\$269,165	\$239,264	\$ 256,319		\$ (17,055)	\$252,110	ESTIMATE	
139	Nov-16	\$252,110	\$237,914	\$ 271,054		\$ (33,140)	\$218,971	ESTIMATE	
140	Dec-16	\$218,971	\$223,871	\$ 383,465		\$ (159,594)	\$59,377	ESTIMATE	
141		Period Cumulative Over/(Under) collection					(\$430,320)		
142									
143	Forecast Cumulative Over/(Under) Collection at 12/31/2016							\$59,377	

	A	B	C	D	E	F	G	H	I
84									Schedule C-3
85	Transition Charge								
86									
87		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
88	14-Jan	\$129,790	\$62,533	\$46,917		\$15,616	\$145,406		
89	14-Feb	\$145,406	\$29,832	\$46,917		(\$17,085)	\$128,321		
90	14-Mar	\$128,321	\$25,363	\$46,917		(\$21,554)	\$106,767		
91	14-Apr	\$106,767	\$24,984	\$46,917		(\$21,933)	\$84,834		
92	14-May	\$84,834	\$24,468	\$46,917		(\$22,449)	\$62,385		
93	14-Jun	\$62,385	\$23,652	\$46,917		(\$23,265)	\$39,120		
94	14-Jul	\$39,120	\$26,796	\$46,917		(\$20,121)	\$18,999		
95	14-Aug	\$18,999	\$32,961	\$46,917		(\$13,956)	\$5,043		
96	14-Sep	\$5,043	\$29,114	\$46,917		(\$17,803)	(\$12,755)		
97	14-Oct	(\$12,755)	\$26,514	\$46,917		(\$20,403)	(\$33,158)		
98	14-Nov	(\$33,158)	\$27,297	\$46,917		(\$19,620)	(\$52,778)		
99	14-Dec	(\$52,778)	\$25,979	\$46,917		(\$20,938)	(\$73,716)		
100									
101		Period Cumulative Over/(Under) collection					(\$203,510)		
102									
103	Forecast Cumulative Over/(Under) Collection at 12/31/2014							(\$73,716)	
104	Transition Charge								
105									
106		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
107	Jan-15	(\$73,716)	\$38,770	\$46,083		(\$7,314)	(\$81,030)		
108	Feb-15	(\$81,030)	\$53,668	\$46,083		\$7,585	(\$73,445)		
109	Mar-15	(\$73,445)	\$57,233	\$46,083		\$11,150	(\$62,295)		
110	Apr-15	(\$62,295)	\$47,691	\$46,083		\$1,608	(\$60,688)		
111	May-15	(\$60,688)	\$45,403	\$46,083		(\$681)	(\$61,368)		
112	Jun-15	(\$61,368)	\$47,870	\$46,083		\$1,787	(\$59,581)		
113	Jul-15	(\$59,581)	\$51,228	\$46,083		\$5,144	(\$54,437)		
114	Aug-15	(\$54,437)	\$63,452	\$46,083		\$17,369	(\$37,068)		
115	Sep-15	(\$37,068)	\$62,204	\$46,083		\$16,120	(\$20,948)		
116	Oct-15	(\$20,948)	\$51,580	\$46,083		\$5,497	(\$15,451)		
117	Nov-15	(\$15,451)	\$49,544	\$46,083		\$3,460	(\$11,990)		
118	Dec-15	(\$11,990)	\$46,122	\$46,083		\$39	(\$11,952)		
119									
120		Period Cumulative Over/(Under) collection					\$61,765		
121									
122	Forecast Cumulative Over/(Under) Collection at 12/31/2015							(\$11,952)	✓ HM
123									
124	Transition Charge								
125									
126		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
127	Jan-16	(\$11,952)	\$58,559	\$44,500		\$14,059	\$2,107		
128	Feb-16	\$2,107	\$46,674	\$44,500		\$2,174	\$4,281		
129	Mar-16	\$4,281	\$39,714	\$44,500		(\$4,786)	(\$505)		
130	Apr-16	(\$505)	\$45,543	\$44,500		\$1,043	\$538		
131	May-16	\$538	\$37,141	\$44,500		(\$7,359)	(\$6,820)		
132	Jun-16	(\$6,820)	\$39,127	\$44,500		(\$5,373)	(\$12,194)		
133	Jul-16	(\$12,194)	\$46,969	\$44,500		\$2,469	(\$9,725)		
134	Aug-16	(\$9,725)	\$54,921	\$44,500		\$10,421	\$697		
135	Sep-16	\$697	\$55,137	\$44,500		\$10,637	\$11,333		
136	Oct-16	\$11,333	\$42,395	\$44,500		(\$2,105)	\$9,228	ESTIMATE	
137	Nov-16	\$9,228	\$42,156	\$44,500		(\$2,344)	\$6,884	ESTIMATE	
138	Dec-16	\$6,884	\$39,668	\$44,500		(\$4,832)	\$2,052	ESTIMATE	
139									
140		Period Cumulative Over/(Under) collection					\$14,004		
141									
142	Forecast Cumulative Over/(Under) Collection at 12/31/2016							\$2,052	

	A	B	C	D	E	F	G	H	I
84									Schedule C-4
85	<b>Transmission Charge</b>								
86		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
87	14-Jan	\$213,954	\$140,425	\$ 180,508		(\$40,083)	\$173,871		
88	14-Feb	\$173,871	\$130,670	\$ 198,900		(\$68,229)	\$105,642		
89	14-Mar	\$105,642	\$111,097	\$ 204,004		(\$92,907)	\$12,735		
90	14-Apr	\$12,735	\$109,438	\$ 186,183		(\$76,744)	(\$64,009)		
91	14-May	(\$64,009)	\$107,177	\$ 127,562		(\$20,386)	(\$84,395)		
92	14-Jun	(\$84,395)	\$103,605	\$ 121,568		(\$17,963)	(\$102,358)		
93	14-Jul	(\$102,358)	\$119,432	\$ 121,191		(\$1,760)	(\$104,118)		
94	14-Aug	(\$104,118)	\$157,147	\$ 131,004		\$26,143	(\$77,975)		
95	14-Sep	(\$77,975)	\$138,810	\$ 132,214		\$6,596	(\$71,378)		
96	14-Oct	(\$71,378)	\$126,408	\$ 146,000		(\$19,592)	(\$90,971)		
97	14-Nov	(\$90,971)	\$130,140	\$ 117,508		\$12,632	(\$78,339)		
98	14-Dec	(\$78,339)	\$123,857	\$ 125,101		(\$1,244)	(\$79,583)		
99									
100		Period Cumulative Over/(Under) collection					(\$293,537)		
101									
102	Forecast cumulative Over/(Under) Collection at 12/31/2014							(\$79,583)	
103	<b>Transmission Charge</b>								
104		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
105	Jan-16	(\$79,583)	\$163,797	\$ 135,369		\$28,427	(\$51,155)		
106	Feb-16	(\$51,155)	\$157,920	\$ 175,945		(\$18,025)	(\$69,181)		
107	Mar-16	(\$69,181)	\$166,189	\$ 235,465		(\$69,276)	(\$138,457)		
108	Apr-16	(\$138,457)	\$138,657	\$ 150,594		(\$11,937)	(\$150,394)		
109	May-16	(\$150,394)	\$131,826	\$ 114,344		\$17,481	(\$132,913)		
110	Jun-16	(\$132,913)	\$138,997	\$ 104,534		\$34,463	(\$98,450)		
111	Jul-16	(\$98,450)	\$148,888	\$ 112,624		\$36,264	(\$62,186)		
112	Aug-16	(\$62,186)	\$184,240	\$ 130,316		\$53,924	(\$8,261)		
113	Sep-16	(\$8,261)	\$180,614	\$ 130,072		\$50,542	\$42,281		
114	Oct-16	\$42,281	\$149,768	\$ 136,000		\$13,768	\$56,049		
115	Nov-16	\$56,049	\$143,845	\$ 193,579		(\$49,734)	\$6,315		
116	Dec-16	\$6,315	\$133,920	\$ 131,328		\$2,592	\$8,906		
117									
118		Period Cumulative Over/(Under) collection					\$88,489		
119									
120	Forecast cumulative Over/(Under) Collection at 12/31/2015							\$8,906	
121									
122	<b>Transmission Charge</b>								
123		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
124	Jan-15	\$8,906	\$172,764	\$ 145,489		\$27,275	\$36,181		
125	Feb-15	\$36,181	\$149,553	\$ 137,219		\$12,334	\$48,515		
126	Mar-15	\$48,515	\$127,856	\$ 140,601		(\$12,745)	\$35,770		
127	Apr-15	\$35,770	\$146,624	\$ 132,689		\$13,935	\$49,704		
128	May-15	\$49,704	\$119,563	\$ 139,161		(\$19,598)	\$30,106		
129	Jun-15	\$30,106	\$125,963	\$ 133,516		(\$7,553)	\$22,553		
130	Jul-15	\$22,553	\$151,214	\$ 108,750		\$42,465	\$65,018		
131	Aug-15	\$65,018	\$176,816	\$ 144,966		\$31,850	\$96,868		
132	Sep-15	\$96,868	\$177,509	\$ 125,090		\$52,419	\$149,286		
133	Oct-15	\$149,286	\$136,488	\$ 146,267		(\$9,778)	\$139,508	ESTIMATE	
134	Nov-15	\$139,508	\$135,718	\$ 128,447		\$7,271	\$146,779	ESTIMATE	
135	Dec-15	\$146,779	\$127,707	\$ 150,307		(\$22,599)	\$124,180	ESTIMATE	
136									
137		Period Cumulative Over/(Under) collection					\$115,274		
138									
139	Forecast cumulative Over/(Under) Collection at 12/31/2016							\$124,180	

Schedule D



Schedule E

	A	B	C	D	E	F	G	H	I	J	K	L	M
62													
63													Schedule E
64	<b>Summary of Energy Sales to Customers Fiscal Year 2014</b>												
65			<u>2014</u>		<u>2013</u>		<u>2012</u>			<u>3-Year Average</u>			
66	January		5614		5074		4,840			5176			
67	February		5252		5212		4,231			4898			
68	March		4465		4108		4,352			4309			
69	April		4399		4438		4,152			4330			
70	May		4308		4349		3,826			4161			
71	June		4164		4193		4,455			4271			
72	July		4652		5026		4,684			4787			
73	August		5395		6025		5,271			5564			
74	September		4765		4817		5,715			5099			
75	October		4339		4230		3,914			4161			
76	November		4468		4543		4,157			4389			
77	December		4249		4546		4,744			4513			
78			56069		56,563		54,342			55,658			F2,Line 108
79													
80													
81	<b>Summary of Energy Sales to Customers Fiscal Year 2015</b>												
82			<u>2015</u>		<u>2014</u>		<u>2013</u>			<u>3-Year Average</u>			
83	January		5,487		5,614		5,074			5,392			
84	February		4,788		5,252		5,212			5,084			
85	March		5,015		4,465		4,108			4,529			
86	April		4,188		4,399		4,438			4,341			
87	May		3,979		4,308		4,349			4,212			
88	June		4,196		4,164		4,193			4,184			
89	July		4,494		4,652		5,026			4,724			
90	August		5,562		5,395		6,025			5,661			
91	September		5,452		4,765		4,817			5,011			
92	October		4,521		4,339		4,230			4,364			
93	November		4,342		4,468		4,543			4,451			
94	December		4,042		4,249		4,546			4,279			
95			56065		56,069		56,563			56,232			
96													
97													
98	<b>Summary of Energy Sales to Customers Fiscal Year 2015</b>												
99			<u>2016</u>		<u>2015</u>		<u>2014</u>			<u>3-Year Average</u>			
100	January		5,279		5,487		5,614			5,460			
101	February		4,840		4,788		5,252			4,960			
102	March		4,150		5,015		4,465			4,543			
103	April		4,760		4,188		4,399			4,449			
104	May		3,880		3,979		4,308			4,056			
105	June		4,087		4,196		4,164			4,149			
106	July		4,908		4,494		4,652			4,685			
107	August		5,739		5,562		5,395			5,565			
108	September		5,761		5,452		4,765			5,326			
109	October				4,521		4,339			4,430		divided by 2	
110	November				4,342		4,468			4,405		"	
111	December				4,042		4,249			4,145		"	
112					56,065		56,069			56,173			



Schedule F



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	
63																	
64																	
65																	
66																	
67																	
68																	
69																	
70	Annual Identified MMWEC Cost (3)																
71	Monthly Assessment	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 577,000	
72	Less Cumulative Carry Over	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$171)	(\$2,052)	
73	Restated Transition Cost	47,912	47,912	47,912	47,912	47,912	47,912	47,912	47,912	47,912	47,912	47,912	47,912	47,912	47,912	574,948	
74																	
75	Transmission	\$ 170,276	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 1,927,962	
76	Transmission	\$ 170,276	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 1,927,962	
77	Net Transmission																
78																	
79	Restated Costs (Dollars) - Standard Offer																
80	NVPA Firm	\$ 14,994	\$ 14,409	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 146,007	
81	NVPA - Peak	\$ 453	\$ 448	\$ 453	\$ 453	\$ 453	\$ 453	\$ 453	\$ 453	\$ 453	\$ 453	\$ 453	\$ 453	\$ 453	\$ 453	\$ 5,423	
82	Miller Hydro	\$ 7,000	\$ 5,709	\$ 7,607	\$ 8,487	\$ 8,107	\$ 7,016	\$ 4,571	\$ 4,009	\$ 4,571	\$ 4,009	\$ 4,571	\$ 4,009	\$ 4,571	\$ 4,009	\$ 7,232	
83	NextEra RISE Energy Purchase	\$ 24,746	\$ 22,956	\$ 24,746	\$ 24,746	\$ 24,746	\$ 24,746	\$ 24,746	\$ 24,746	\$ 24,746	\$ 24,746	\$ 24,746	\$ 24,746	\$ 24,746	\$ 24,746	\$ 295,446	
84	FCM Payments by LP	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (321)	\$ (57,359)	
85	ISO FCM Costs	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 35,934	\$ 359,349	
86	Spruce Mt.	\$ 16,762	\$ 14,982	\$ 14,982	\$ 15,364	\$ 15,364	\$ 15,364	\$ 15,364	\$ 15,364	\$ 15,364	\$ 15,364	\$ 15,364	\$ 15,364	\$ 15,364	\$ 15,364	\$ 160,457	
87	REC Quarterly credit	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (780)	\$ (9,361)	
88	HQ Fixed Cost	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 30,120	
89	NextEra RISE Capacity Purchase	\$ 218,844	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 193,434	\$ 1,889,182	
90	TransCanada "Bal Power"	\$ 71,208	\$ 70,617	\$ 71,232	\$ 71,232	\$ 71,232	\$ 71,232	\$ 71,232	\$ 71,232	\$ 71,232	\$ 71,232	\$ 71,232	\$ 71,232	\$ 71,232	\$ 71,232	\$ 849,011	
91	Project 6 (total billing)	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 1,200	
92	Service Billing	\$ (38,662)	\$ (31,331)	\$ 434	\$ 3,982	\$ 6,511	\$ 9,955	\$ 13,986	\$ 13,986	\$ 13,986	\$ 13,986	\$ 13,986	\$ 13,986	\$ 13,986	\$ 13,986	\$ 13,986	\$ (9,189)
93	ISO Energy Net Interchange	\$ 5,417	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,417
94	ISO Annual Fee	\$ 8,409	\$ 9,235	\$ 8,225	\$ 8,395	\$ 8,147	\$ 5,107	\$ 5,107	\$ 5,107	\$ 5,107	\$ 5,107	\$ 5,107	\$ 5,107	\$ 5,107	\$ 5,107	\$ 5,107	\$ 88,157
95	ISO Load Based Charges	\$ 2,995	\$ 7,474	\$ 7,429	\$ 6,992	\$ 6,506	\$ 7,463	\$ 6,869	\$ 7,429	\$ 6,869	\$ 7,429	\$ 6,869	\$ 7,429	\$ 6,869	\$ 7,429	\$ 6,869	\$ 80,812
96	ISO Scheduled Charges	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 7,050	\$ 84,800
97	ENE Expenses	\$ 376,658	\$ 341,950	\$ 333,866	\$ 325,996	\$ 277,590	\$ 308,349	\$ 308,349	\$ 308,349	\$ 308,349	\$ 308,349	\$ 308,349	\$ 308,349	\$ 308,349	\$ 308,349	\$ 308,349	\$ 3,943,209
98	Sub-Total	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (48,083)	\$ (577,000)	
99	Less Identified Project 6 Transition	\$ 328,675	\$ 293,867	\$ 285,783	\$ 277,912	\$ 229,506	\$ 314,737	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 3,366,209
100	Restated Costs - Standard Offer																
101																	
102	Restated Costs:																
103	Transition	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 48,083	\$ 577,000	
104	Transmission	\$ 170,276	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 192,083	\$ 1,927,962	
105	Standard Offer	\$ 328,675	\$ 293,867	\$ 285,783	\$ 277,912	\$ 229,506	\$ 314,737	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 359,901	\$ 3,366,209	
106	Total Restated Costs	\$ 546,934	\$ 534,034	\$ 530,757	\$ 490,348	\$ 411,836	\$ 500,504	\$ 556,225	\$ 556,225	\$ 556,225	\$ 556,225	\$ 556,225	\$ 556,225	\$ 556,225	\$ 556,225	\$ 5,871,170	
107																	
108																	
109	Actual Sales Previous Period (4)	\$ 5,460	\$ 4,960	\$ 4,543	\$ 4,449	\$ 4,056	\$ 4,149	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 56,473	
110	0% Growth Factor																
111																	
112																	
113	Estimated Sales (5)	\$ 5,460	\$ 4,960	\$ 4,543	\$ 4,449	\$ 4,056	\$ 4,149	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 4,685	\$ 56,473	
114																	
115	Transition	\$ 8.81	\$ 9.66	\$ 10.58	\$ 10.81	\$ 11.86	\$ 11.59	\$ 10.26	\$ 8.64	\$ 9.03	\$ 9.03	\$ 10.85	\$ 10.92	\$ 11.60	\$ 11.60	\$ 10.27	
116	Transmission	\$ 31.19	\$ 38.72	\$ 43.34	\$ 35.94	\$ 33.10	\$ 33.18	\$ 31.64	\$ 31.31	\$ 25.79	\$ 37.00	\$ 37.00	\$ 30.95	\$ 36.45	\$ 36.45	\$ 34.32	
117	Standard Offer	\$ 60.18	\$ 59.24	\$ 62.90	\$ 62.47	\$ 65.59	\$ 75.86	\$ 67.83	\$ 46.77	\$ 46.26	\$ 51.00	\$ 43.78	\$ 51.87	\$ 73.84	\$ 73.84	\$ 59.93	
118	Total	\$ 100.18	\$ 107.66	\$ 116.82	\$ 110.22	\$ 101.54	\$ 120.63	\$ 86.71	\$ 118.74	\$ 85.08	\$ 98.85	\$ 98.85	\$ 95.73	\$ 121.89	\$ 121.89	\$ 104.52	
119																	
120	(3) From Pascoag's Audited Financial Statements, FY ending 12/31/2015; Contingent Liability - MMWEC Footnote, Page 37. For 2017, the total annual cost is \$																
121	(4) From Schedule E - three-year average (Except where noted: October - December uses a two-year average)																
122	Indicates Transmission Charges																
123																	
124																	
125																	

Equates to line losses

Schedule G























**Bulk Power Cost Projections  
Pascoag Utility District  
November-17**

		FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
RESOURCES	(KW)	(\$/KW-MO)	Budget (\$)	CF (%)	MW/MH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
FCA7									
System Peak Demand (KW)	1,600	4.07	\$ 6,512.00	75	864	4.92	\$ 4,250.88	\$ 16,260.87	\$ 27,023.75
System Energy Requirements (MWH)	1,331	23.75	\$ (10,769.47)	98.1	940	6.09	\$ 5,724.96	\$ 67.37	\$ (4,977.13)
	2,931		\$ (4,257.47)		1,804		\$ 9,975.84	\$ 16,328.24	\$ 22,046.62
FCM Payments by LP			\$ (821.93)						\$ (821.93)
ISO FCM Costs			\$ 80,563.59						\$ 80,563.59
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00
NextEra Rise Energy Purchase	1,000		\$ 6,480.00		480	37.60	\$ 18,048.12		\$ 24,528.12
Miller Hydro Purchase					112	48.00	\$ 5,391.36		\$ 5,391.36
Spruce Mtn Purchase					168	99.25	\$ 3,131.28		\$ 3,131.28
TransCanada "Bal Power" Purchase					1,869	70.30	\$ 131,409.72		\$ 131,409.72
									\$ - #DIV/0!
<b>SUBTOTAL - INTERMEDIATE</b>	<b>1,000</b>		<b>\$ 88,731.66</b>		<b>2,630</b>		<b>\$ 157,980.48</b>	<b>\$ -</b>	<b>\$ 246,712.14</b>
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	\$ 44.28	\$ 400.00	\$ 851.28
<b>SUBTOTAL - PEAKING</b>	<b>100</b>		<b>\$ 407.00</b>		<b>9</b>		<b>\$ 44.28</b>	<b>\$ 400.00</b>	<b>\$ 851.28</b>
ISO Energy Net Interchange					284	31.64	\$ 8,998.46	\$ -	\$ 8,998.46
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00
Hydro Quebec I	934	0	\$ (780.12)	0	0	0	\$ -	\$ 464.34	\$ (315.78)
ENE All Req/Short Supply			\$ 7,050.00			0.00	\$ -	\$ -	\$ 7,050.00
ISO Annual Fee									\$ -
ISO Load Based Charges			\$ 10,708.76						\$ 10,708.76
ISO Scheduled Charges			\$ 6,393.89						\$ 6,393.89
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 82,404.52	\$ 82,404.52
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 30,500.00	\$ 30,500.00
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 6,215.00	\$ 6,215.00
<b>SUBTOTAL - OTHER CHARGE</b>	<b>934</b>		<b>\$ 23,472.54</b>		<b>0</b>		<b>\$ -</b>	<b>\$ 119,583.86</b>	<b>\$ 143,056.39</b>
<b>TOTAL</b>	<b>2,034</b>		<b>\$ 108,353.74</b>		<b>4,728</b>		<b>\$ 176,999.06</b>	<b>\$ 136,312.10</b>	<b>\$ 421,664.89</b>





Schedule H

Forecast RatesTransition Cost Calculations:

Estimated Sales (MWH) to customers	56,173	See Schedule F-2, Line 113
Forecast Transition Cost	\$577,000	See Schedule F-2, line 71
Historic Transition Revenue	(\$548,004)	See Schedule A-3, Line 153
Historic Transition Expense	\$ 534,000	See Schedule A-2, Line 78
Carry over from prior period (12/31/2015)	<u>\$11,952</u>	See Schedule C-3, Line 122
Total	<u>\$574,948</u>	

Cost Per MWH \$ 10.24 Transition Charge

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	56,173	See Schedule F-2, Line 113
Forecast Transmission Cost	\$1,927,962	See Schedule F-2, line 77
Historic Transmission Revenue	(\$1,747,776)	See Schedule A-3, Line 155
Historic Transmission Expense	\$ 1,632,502	See Schedule A-2, Line 86
Carry over from prior period (12/31/2015)	<u>(\$8,906)</u>	See Schedule C-4, Line 120
Total	<u>\$1,803,782</u>	

Cost per MWH \$ 32.11 Transmission Charge

Standard Offer Calculation:

Estimated Sales (MWH) to customers	56,173	See Schedule F-2, Line 113
Forecast Standard Offer	\$3,366,209	See Schedule F-2, line 100
Historic SOS Revenue	(\$3,106,087)	See Schedule A-3, Line 154
Historic SOS Expense	\$ 3,536,407	See Schedule A-2, Line 121
Carry over from prior period (12/31/2015)	<u>(\$489,697)</u>	See Schedule C-2, Line 123
Total	<u>\$3,306,832</u>	

Cost per MWH \$ 58.87 Standard OfferService

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	56,173	See Schedule F-2, Line 113
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Total Flow back for 2017 \$ (250,000.00)

Cost Per MWH \$ (4.45) Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total \$ 96.76

Revenue/Expense Proof:

Forecast Transition Cost	\$ 577,000	See Schedule F-2, line 71
Over/Under Collection at period end	<u>\$ (2,052)</u>	Schedule C-3, Line 142
	\$ 574,948	\$ 10.24
Forecast Transmission Cost	\$ 1,927,962	See Schedule F-2, line 77
Over/Under Collection at period end	<u>\$ (124,180)</u>	Schedule C-4, Line 139
	\$ 1,803,782	\$ 32.11
Forecast SOS Cost	\$ 3,366,209	See Schedule F-2, line 100
Over/Under Collection at period end	<u>(\$59,377)</u>	Schedule C-2, Line 143
	\$ 3,306,832	\$ 58.87
Purchase Power Reserve Fund Credit	\$ (250,000.00)	\$ (4.45)
		<u>\$ 96.76</u>

Pascoag Utility District - Electric Department  
 Comparison of Current Rate vs. Proposed Rate  
 Impact on a 500 KilowattHour Residential Customer

	Column 1 Approved Rate December 2015 (For 2016)		Column 2 Rate Requested December 2016 (For 2017)	
	Unit Cost	Total	Unit Cost	Total
Customer Charge		\$ 6.00	Customer Charge	\$ 6.00
Distribution	\$ 0.03922	\$ 19.61	Distribution	\$ 0.03922 \$ 19.61
Transition	\$ 0.00957	\$ 4.79	Transition	\$ 0.01024 \$ 5.12
Standard Offer	\$ 0.05401	\$ 27.01	Standard Offer	\$ 0.05887 \$ 29.43
Transmission	\$ 0.03081	\$ 15.41	Transmission	\$ 0.03211 \$ 16.06
DSM/ Renewables	\$ 0.00230	\$ 1.15	DSM/Renewables	\$ 0.00230 \$ 1.15
PPRFC	\$ (0.00222)	\$ (1.11)	PPRFC	\$ (0.00445) \$ (2.23)
Total		\$ 72.85	Total	\$ 75.14
Net Increase/(Decrease)		\$ (9.85)	Net Increase/(Decrease)	\$ 2.30
Percent Increase/(Decrease)		-11.9%	Percent Increase/(Decrease)	3.2%
Transition	\$ 0.00957		Transition	\$ 0.01024
SOS	\$ 0.05401		SOS	\$ 0.05887
PPRFC	\$ (0.00222)		PPRFC	\$ (0.00445)
Transmission	\$ 0.03081		Transmission	\$ 0.03211
Total	\$ 0.09217		Total	\$ 0.096765