



November 29, 2016

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Addendum Year-End Status Report
RIPUC Docket No.: 4664

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag's Addendum Year-End Status Report as ordered in the above docket. As stated in the pre-filed testimony submitted on November 4, 2016, Pascoag is submitting the Addendum to included actual expenses and revenue for October.

In this filing, Pascoag is requesting the following changes to its Standard Offer Service, Transition and Transmission Charges, as well as a Purchase Power Restricted Fund Credit:

Factor	Current (2016)	Proposed (2017)	Difference
Standard Offer	\$0.05401	\$0.05850	\$0.00449
Transition	\$0.00957	\$0.01023	\$0.00066
Transmission	\$0.03081	\$0.03200	\$0.00119
PPRFC	(\$0.00222)	(\$0.00445)	(\$0.00223)
Total	\$0.09217	\$0.09628	\$0.00411

Under the current Rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$72.85. Under the proposed rate, that customer will see his bill increase to \$74.90, an increase of \$2.06 rounded up or an increase of 2.8%.

The requested date for the new rate is January 1, 2017. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J. Round
Manager, Finance & Customer Service

Cc: Service List

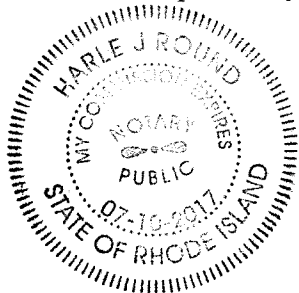
Pascoag Utility District – Docket No. 4664 – Annual Reconciliation of the Standard Offer Service Rate, Transmission Charge and Transition Charge Service List as of 1/19/16

Name/Address	E-mail	Phone
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Harle Round Pascoag Utility District	Hround@pud-ri.org ;	401-568-6222
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Original & nine copies file w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ; Todd.bianco@puc.ri.gov ; Patricia.lucarelli@puc.ri.gov ; Sharon.ColbyCamara@puc.ri.gov ;	401-780-2107
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CERTIFICATE OF SERVICE

I hereby certify that copy/copies of this Year-End Status Report, RIPUC Docket No.: 4664 were served electronically on the individuals named in the above List of Recipients of Filing, this 29th Day of November 2016.

Harle J. Round
 Harle J. Round, Notary Public
 My Commission expires July 10, 2017



Pascoag Utility District – Electric Department

Addendum Filing

Year-End Filing for Standard Offer Service, Transmission, Transition
Reconciliation

RIPUC Docket No 4664

Addendum Testimony – Harle J. Round

Schedule A - H

Addendum Testimony

Harle J. Round, Manager, Finance & Customer Service

- **Q1 Have the actual power invoices for October been received?**
- **A1.** Yes, Pascoag received the October power invoices, and they are reflected in this addendum filing along with the actual October sales to customers.
- **Q2. What impact do the actual expenses and revenues have on the filing that was submitted on November 4, 2016?**
- **A2.** The over collection reflected in this addendum filing is \$211,748. In the original filing submitted in early November 4, 2016, Pascoag forecasted the over collection at \$185,609. The breakdown of factors is outlined in Addendum Table 1, below:

Addendum Table 1:	Forecast at December 31, 2016
SOS	\$79,353
Transition	\$ 2,302
Transmission	<u>\$130,093</u>
Total	\$211,748

- **Q3 .What impact does this have on the rates proposed by Pascoag for Standard Offer Service, Transition, Transmission, and the Purchase Power Restricted Fund Credit (“PPRFC”).**
- **A3.** Addendum Table 2, below shows the rates requested in this filing:

Addendum Table 2:	Current	Proposed	Difference
SOS	\$0.05401	\$0.05850	\$0.00449
Transition	\$0.00957	\$0.01023	\$0.00066
Transmission	\$0.03081	\$0.03200	\$0.00119
PPRFC	<u>(\$0.00222)</u>	<u>(\$0.00445)</u>	<u>(\$0.00223)</u>
Total	\$0.09217	\$0.09628	\$0.00411

- **Q4. What are the proposed factors, and what impact will they have on a residential customer using 500 kilowatt-hours of electricity.**

A4. A residential customer using 500 Kilowatt-hours of electricity currently pays \$72.85 under the proposed rates, that customer would see his monthly bill increase to \$74.90, an increase of \$2.06.

- **Q5. Does this conclude your testimony?**

A5. Yes, it does.

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
Pascoag Utility District - Electric Department																	
Summary of Purchased Power Costs (1)																	
		Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total			
										Actual	ESTIMATE	ESTIMATE	ESTIMATE				
1	2																
3	4																
5	6																
7	8																
9	10																
11	12																
13	14																
15	16																
17	18																
19	20																
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61	62																
63	64																
65	66																
67	68																
69	70																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
							Restated											
						Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate			
70																		
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139																		

A-2

Revenue Proof: (AI, Line 56)

Schedule B

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	For Billing month: Oct 2016																
64																	
65																	
66																	
67	Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	PPRFC	Power Ftr	Other	Total	# Cust	
68																	
69																	
70	Res		2,364,652	\$ 92,741.65	\$ 709.40	\$ 72,854.93	\$ 22,629.72	\$ 4,729.30	\$ 24,557.18	\$ 127,714.85		\$ (5,249.53)			\$ 340,687.50	4092,863	
71	Comm		288,984	\$ 12,125.77	\$ 86.70	\$ 8,903.60	\$ 2,765.58	\$ 577.97	\$ 7,935.00	\$ 15,608.03		\$ (641.54)			\$ 47,361.09	529	
72	Indus		5,836,98	\$ 1,802,466	\$ 540.74	\$ 55,533.98	\$ 17,249.60	\$ 3,604.93	\$ 6,426.75	\$ 97,351.19		\$ (4,001.47)			\$ 235,790.73	57	
73	New Rate			\$ 0.87	\$ 0.14	\$ (0.09)	\$ (0.19)	\$ (0.04)	\$ (0.18)	\$					\$		
74	SL		44,536												\$		
75	Total	5,836,98	4,500,638	\$ 164,697.34	\$ 1,336.97	\$ 137,292.41	\$ 42,644.71	\$ 8,912.16	\$ 38,918.93	\$ 240,673.89	\$ 6,567.33	\$ (9,892.64)	\$	\$ (744.03)	\$ 630,407.07		
76			(44,536)														
77	sales		4,456,102														
78																	
79																	
80																	
81									Transmission	\$ 137,292.41	✓						
82									Transition	\$ 42,644.71	✓						
83									Stand Offer	\$ 240,673.89	✓						
84																	
85									Revenue	\$ 420,611.01	✓						
86																	
87																	
88							old	new									
89					SOS	0.06733	0.05401	0.03081									
90					Transmission	0.03313	0.03081	0.00957									
91					Transition	0.01141	0.00957	-0.00222									
92					PPRFC	0	0.11187	0.09217									
93																	
94																	
95																	
96																	

	A	B	C	D	E	F	G	H	I	J
86										
87	Combined Standard Offer, Transition Charge, and Transmission Charge								Schedule C-1	
88		Start Bal	Revenue	Expense		Monthly	Cumulative			
89										
90	Jan-14	(\$381,220)	\$442,825	\$ 661,586		(\$218,760)	(\$599,981)			
91	14-Feb	(\$599,981)	\$530,192	\$ 636,579		(\$106,386)	(\$706,367)			pro-rated (new rates)
92	Mar-14	(\$706,367)	\$450,774	\$ 560,767		(\$109,992)	(\$816,360)			
93	14-Apr	(\$816,360)	\$444,044	\$ 403,924		\$40,119	(\$776,240)			
94	May-14	(\$776,240)	\$434,867	\$ 369,923		\$64,944	(\$711,297)			
95	14-Jun	(\$711,297)	\$420,373	\$ 418,069		\$2,304	(\$708,993)			
96	Jul-14	(\$708,993)	\$479,707	\$ 431,537		\$48,169	(\$660,823)			
97	14-Aug	(\$660,823)	\$607,443	\$ 443,989		\$163,453	(\$497,370)			
98	Sep-14	(\$497,370)	\$536,547	\$ 428,509		\$108,039	(\$389,331)			
99	14-Oct	(\$389,331)	\$488,620	\$ 393,139		\$95,482	(\$293,850)			
100	Nov-14	(\$293,850)	\$503,049	\$ 431,350		\$71,699	(\$222,151)			
101	14-Dec	(\$222,151)	\$478,761	\$ 480,289		(\$1,528)	(\$223,678)			
102										
103		Period Cumulative Over/(Under) collection					\$157,542			
104										
105	Forecast Cumulative Over/(Under) Collection at 12/31/2014								(\$223,678)	
106										
107										
108	Combined Standard Offer, Transition Charge, and Transmission Charge									
109		Start Bal	Revenue	Expense		Monthly	Cumulative			
110	Jan-15	(\$223,678)	\$617,124	\$472,348		\$144,777	(\$78,902)			
111	Feb-15	(\$78,902)	\$535,860	\$532,640		\$3,220	(\$75,682)			
112	Mar-15	(\$75,682)	\$561,181	\$580,273		(\$19,092)	(\$94,774)			
113	Apr-15	(\$94,774)	\$468,436	\$390,305		\$78,131	(\$16,643)			
114	May-15	(\$16,643)	\$445,134	\$394,510		\$50,624	\$33,981			
115	Jun-15	\$33,981	\$469,354	\$393,096		\$76,258	\$110,239			
116	Jul-15	\$110,239	\$502,701	\$460,221		\$42,480	\$152,719			
117	Aug-15	\$152,719	\$622,124	\$475,681		\$146,443	\$299,162			
118	Sep-15	\$299,162	\$609,878	\$441,870		\$168,008	\$467,171			
119	Oct-15	\$467,171	\$505,722	\$431,034		\$74,688	\$541,859			
120	Nov-15	\$541,859	\$485,731	\$495,804		(\$10,073)	\$531,785			
121	Dec-15	\$531,785	\$452,206	\$497,339		(\$45,134)	\$486,652			
122		Period Cumulative Over/(Under) collection					\$710,330			(A3, Line 148)
123	Forecast Cumulative Over/(Under) Collection at 12/31/2015								\$486,652	
124										
125										
126	Combined Standard Offer, Transition Charge, and Transmission Charge									
127		Start Bal	Revenue	Expense		Monthly	Cumulative			
128	Jan-16	\$486,652	\$574,653	\$538,592		\$36,061	\$522,713			
129	Feb-16	\$522,713	\$460,125	\$493,850		(\$33,725)	\$488,988			
130	Mar-16	\$488,988	\$391,702	\$441,455		(\$49,753)	\$439,235			
131	Apr-16	\$439,235	\$449,199	\$378,193		\$71,006	\$510,242			
132	May-16	\$510,242	\$366,325	\$412,346		(\$46,022)	\$464,220			
133	Jun-16	\$464,220	\$385,902	\$448,751		(\$62,849)	\$401,371			
134	Jul-16	\$401,371	\$463,263	\$514,431		(\$51,168)	\$350,203			
135	Aug-16	\$350,203	\$541,695	\$560,906		(\$19,211)	\$330,992			
136	Sep-16	\$330,992	\$543,820	\$445,026		\$98,793	\$429,785			
137	Oct-16	\$429,785	\$420,611	\$423,411		(\$2,800)	\$426,985			
138	Nov-16	\$426,985	\$415,788	\$444,001		(\$28,213)	\$398,773			ESTIMATE
139	Dec-16	\$398,773	\$391,247	\$ 578,271.97		(\$187,025)	\$211,747			ESTIMATE
140		Period Cumulative Over/(Under) collection					(\$274,904)			(A3, Line 160)
141	Forecast Cumulative Over/(Under) Collection at 12/31/2016								\$211,747	

	A	B	C	D	E	F	G	H	I	
85										
86									Schedule C-2	
87	Standard Offer									
88		Start Bal	Revenue	Expense		Monthly	Cumulative			
89	14-Jan	(\$724,966)	\$239,867	\$ 434,161		(\$194,294)	(\$919,260)			
90	14-Feb	(\$919,260)	\$369,690	\$ 390,762		(\$21,072)	(\$940,332)			
91	14-Mar	(\$940,332)	\$314,314	\$ 309,846		\$4,468	(\$935,862)			
92	14-Apr	(\$935,862)	\$309,621	\$ 170,825		\$138,796	(\$797,066)			
93	14-May	(\$797,066)	\$303,222	\$ 195,444		\$107,778	(\$689,289)			
94	14-Jun	(\$689,289)	\$293,116	\$ 249,585		\$43,531	(\$645,757)			
95	14-Jul	(\$645,757)	\$333,479	\$ 263,429		\$70,050	(\$575,705)			
96	14-Aug	(\$575,705)	\$417,334	\$ 266,069		\$151,266	(\$424,440)			
97	14-Sep	(\$424,440)	\$368,623	\$ 249,378		\$119,245	(\$305,195)			
98	14-Oct	(\$305,195)	\$335,699	\$ 200,221.93		\$135,477	(\$169,718)			
99	14-Nov	(\$169,718)	\$345,611	\$ 266,924.93		\$78,687	(\$91,034)			
100	14-Dec	(\$91,034)	\$328,925	\$ 308,270.61		\$20,654	(\$70,379)			
101										
102		Period Cumulative Over/(Under) collection					\$654,590			
103										
104	Forecast Cumulative Over/(Under) Collection at 12/31/2014							(\$70,379)		
105										
106	Standard Offer									
107										
108		Start Bal	Revenue	Expense		Monthly	Cumulative			
109	Jan-15	(\$70,379)	\$414,558	\$ 290,895		\$ 123,663	\$53,284			
110	Feb-15	\$53,284	\$324,272	\$ 310,611		\$ 13,661	\$66,944			
111	Mar-15	\$66,944	\$337,758	\$ 298,725		\$ 39,034	\$105,978			
112	Apr-15	\$105,978	\$282,088	\$ 193,627		\$ 88,460	\$194,439			
113	May-15	\$194,439	\$267,906	\$ 234,082		\$ 33,823	\$228,262			
114	Jun-15	\$228,262	\$282,487	\$ 242,479		\$ 40,008	\$268,270			
115	Jul-15	\$268,270	\$302,585	\$ 301,514		\$ 1,072	\$269,342			
116	Aug-15	\$269,342	\$374,431	\$ 299,281		\$ 75,150	\$344,492			
117	Sep-15	\$344,492	\$367,061	\$ 265,715		\$ 101,346	\$445,837			
118	Oct-15	\$445,837	\$304,374	\$ 248,951		\$ 55,423	\$501,261			
119	Nov-15	\$501,261	\$292,342	\$ 256,142		\$ 36,200	\$537,461			
120	Dec-15	\$537,461	\$272,164	\$ 319,928		\$ (47,764)	\$489,697			
121		Period Cumulative Over/(Under) collection					\$560,077			
122										
123	Forecast Cumulative Over/(Under) Collection at 12/31/2015							\$489,697		
124										
125										
126	Standard Offer									
127										
128		Start Bal	Revenue	Expense		Monthly	Cumulative			
129	Jan-16	\$489,697	\$343,330	\$ 348,603		\$ (5,273)	\$484,424			
130	Feb-16	\$484,424	\$263,898	\$ 312,130		\$ (48,233)	\$436,191			
131	Mar-16	\$ 436,191	\$224,132	\$ 256,353		\$ (32,221)	\$403,970			
132	Apr-16	\$403,970	\$257,032	\$ 201,004		\$ 56,028	\$459,998			
133	May-16	\$459,998	\$209,621	\$ 228,685		\$ (19,064)	\$440,934			
134	Jun-16	\$440,934	\$220,813	\$ 270,735		\$ (49,922)	\$391,012			
135	Jul-16	\$391,012	\$265,079	\$ 361,182		\$ (96,102)	\$294,909			
136	Aug-16	\$294,909	\$309,958	\$ 371,440		\$ (61,482)	\$233,427			
137	Sep-16	\$233,427	\$311,174	\$ 275,436		\$ 35,738	\$269,165			
138	Oct-16	\$269,165	\$240,674	\$ 237,753		\$ 2,921	\$272,086			
139	Nov-16	\$272,086	\$237,914	\$ 271,054		\$ (33,140)	\$238,946	ESTIMATE		
140	Dec-16	\$238,946	\$223,871	\$ 383,465		\$ (159,594)	\$79,353	ESTIMATE		
141		Period Cumulative Over/(Under) collection					(\$410,344)			
142										
143	Forecast Cumulative Over/(Under) Collection at 12/31/2016							\$79,353		

	A	B	C	D	E	F	G	H	I
84									
85	Transition Charge							Schedule C-3	
86									
87		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
88	14-Jan	\$129,790	\$62,533	\$46,917		\$15,616	\$145,406		
89	14-Feb	\$145,406	\$29,832	\$46,917		(\$17,085)	\$128,321		
90	14-Mar	\$128,321	\$25,363	\$46,917		(\$21,554)	\$106,767		
91	14-Apr	\$106,767	\$24,984	\$46,917		(\$21,933)	\$84,834		
92	14-May	\$84,834	\$24,468	\$46,917		(\$22,449)	\$62,385		
93	14-Jun	\$62,385	\$23,652	\$46,917		(\$23,265)	\$39,120		
94	14-Jul	\$39,120	\$26,796	\$46,917		(\$20,121)	\$18,999		
95	14-Aug	\$18,999	\$32,961	\$46,917		(\$13,956)	\$5,043		
96	14-Sep	\$5,043	\$29,114	\$46,917		(\$17,803)	(\$12,755)		
97	14-Oct	(\$12,755)	\$26,514	\$46,917		(\$20,403)	(\$33,158)		
98	14-Nov	(\$33,158)	\$27,297	\$46,917		(\$19,620)	(\$52,778)		
99	14-Dec	(\$52,778)	\$25,979	\$46,917		(\$20,938)	(\$73,716)		
100									
101	Period Cumulative Over/(Under) collection						(\$203,510)		
102									
103	Forecast Cumulative Over/(Under) Collection at 12/31/2014							(\$73,716)	
104	Transition Charge								
105									
106		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
107	Jan-15	(\$73,716)	\$38,770	\$46,083		(\$7,314)	(\$81,030)		
108	Feb-15	(\$81,030)	\$53,668	\$46,083		\$7,585	(\$73,445)		
109	Mar-15	(\$73,445)	\$57,233	\$46,083		\$11,150	(\$62,295)		
110	Apr-15	(\$62,295)	\$47,691	\$46,083		\$1,608	(\$60,688)		
111	May-15	(\$60,688)	\$45,403	\$46,083		(\$681)	(\$61,368)		
112	Jun-15	(\$61,368)	\$47,870	\$46,083		\$1,787	(\$59,581)		
113	Jul-15	(\$59,581)	\$51,228	\$46,083		\$5,144	(\$54,437)		
114	Aug-15	(\$54,437)	\$63,452	\$46,083		\$17,369	(\$37,068)		
115	Sep-15	(\$37,068)	\$62,204	\$46,083		\$16,120	(\$20,948)		
116	Oct-15	(\$20,948)	\$51,580	\$46,083		\$5,497	(\$15,451)		
117	Nov-15	(\$15,451)	\$49,544	\$46,083		\$3,460	(\$11,990)		
118	Dec-15	(\$11,990)	\$46,122	\$46,083		\$39	(\$11,952)		
119									
120	Period Cumulative Over/(Under) collection						\$61,765		
121									
122	Forecast Cumulative Over/(Under) Collection at 12/31/2015							(\$11,952)	✓ <i>HW</i>
123									
124	Transition Charge								
125									
126		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
127	Jan-16	(\$11,952)	\$58,559	\$44,500		\$14,059	\$2,107		
128	Feb-16	\$2,107	\$46,674	\$44,500		\$2,174	\$4,281		
129	Mar-16	\$4,281	\$39,714	\$44,500		(\$4,786)	(\$505)		
130	Apr-16	(\$505)	\$45,543	\$44,500		\$1,043	\$538		
131	May-16	\$538	\$37,141	\$44,500		(\$7,359)	(\$6,820)		
132	Jun-16	(\$6,820)	\$39,127	\$44,500		(\$5,373)	(\$12,194)		
133	Jul-16	(\$12,194)	\$46,969	\$44,500		\$2,469	(\$9,725)		
134	Aug-16	(\$9,725)	\$54,921	\$44,500		\$10,421	\$697		
135	Sep-16	\$697	\$55,137	\$44,500		\$10,637	\$11,333		
136	Oct-16	\$11,333	\$42,645	\$44,500		(\$1,855)	\$9,478		
137	Nov-16	\$9,478	\$42,156	\$44,500		(\$2,344)	\$7,134	ESTIMATE	
138	Dec-16	\$7,134	\$39,668	\$44,500		(\$4,832)	\$2,302	ESTIMATE	
139									
140	Period Cumulative Over/(Under) collection						\$14,253		
141									
142	Forecast Cumulative Over/(Under) Collection at 12/31/2016							\$2,302	

	A	B	C	D	E	F	G	H	I
84									
85	Transmission Charge							Schedule C-4	
86		Start Bal	Revenue	Expense		Monthly	Cumulative		
87	14-Jan	\$213,954	\$140,425	\$ 180,508		(\$40,083)	\$173,871		
88	14-Feb	\$173,871	\$130,670	\$ 198,900		(\$68,229)	\$105,642		
89	14-Mar	\$105,642	\$111,097	\$ 204,004		(\$92,907)	\$12,735		
90	14-Apr	\$12,735	\$109,438	\$ 186,183		(\$76,744)	(\$64,009)		
91	14-May	(\$64,009)	\$107,177	\$ 127,562		(\$20,386)	(\$84,395)		
92	14-Jun	(\$84,395)	\$103,605	\$ 121,568		(\$17,963)	(\$102,358)		
93	14-Jul	(\$102,358)	\$119,432	\$ 121,191		(\$1,760)	(\$104,118)		
94	14-Aug	(\$104,118)	\$157,147	\$ 131,004		\$26,143	(\$77,975)		
95	14-Sep	(\$77,975)	\$138,810	\$ 132,214		\$6,596	(\$71,378)		
96	14-Oct	(\$71,378)	\$126,408	\$ 146,000		(\$19,592)	(\$90,971)		
97	14-Nov	(\$90,971)	\$130,140	\$ 117,508		\$12,632	(\$78,339)		
98	14-Dec	(\$78,339)	\$123,857	\$ 125,101		(\$1,244)	(\$79,583)		
99									
100		Period Cumulative Over/(Under) collection				(\$293,537)			
101									
102	Forecast cumulative Over/(Under) Collection at 12/31/2014						(\$79,583)		
103	Transmission Charge								
104		Start Bal	Revenue	Expense		Monthly	Cumulative		
105	Jan-16	(\$79,583)	\$163,797	\$ 135,369		\$28,427	(\$51,155)		
106	Feb-16	(\$51,155)	\$157,920	\$ 175,945		(\$18,025)	(\$69,181)		
107	Mar-16	(\$69,181)	\$166,189	\$ 235,465		(\$69,276)	(\$138,457)		
108	Apr-16	(\$138,457)	\$138,657	\$ 150,594		(\$11,937)	(\$150,394)		
109	May-16	(\$150,394)	\$131,826	\$ 114,344		\$17,481	(\$132,913)		
110	Jun-16	(\$132,913)	\$138,997	\$ 104,534		\$34,463	(\$98,450)		
111	Jul-16	(\$98,450)	\$148,888	\$ 112,624		\$36,264	(\$62,186)		
112	Aug-16	(\$62,186)	\$184,240	\$ 130,316		\$53,924	(\$8,261)		
113	Sep-16	(\$8,261)	\$180,614	\$ 130,072		\$50,542	\$42,281		
114	Oct-16	\$42,281	\$149,768	\$ 136,000		\$13,768	\$56,049		
115	Nov-16	\$56,049	\$143,845	\$ 193,579		(\$49,734)	\$6,315		
116	Dec-16	\$6,315	\$133,920	\$ 131,328		\$2,592	\$8,906		
117									
118		Period Cumulative Over/(Under) collection				\$88,489			
119									
120	Forecast cumulative Over/(Under) Collection at 12/31/2015						\$8,906		
121									
122	Transmission Charge								
123		Start Bal	Revenue	Expense		Monthly	Cumulative		
124	Jan-15	\$8,906	\$172,764	\$ 145,489		\$27,275	\$36,181		
125	Feb-15	\$36,181	\$149,553	\$ 137,219		\$12,334	\$48,515		
126	Mar-15	\$48,515	\$127,856	\$ 140,601		(\$12,745)	\$35,770		
127	Apr-15	\$35,770	\$146,624	\$ 132,689		\$13,935	\$49,704		
128	May-15	\$49,704	\$119,563	\$ 139,161		(\$19,598)	\$30,106		
129	Jun-15	\$30,106	\$125,963	\$ 133,516		(\$7,553)	\$22,553		
130	Jul-15	\$22,553	\$151,214	\$ 108,750		\$42,465	\$65,018		
131	Aug-15	\$65,018	\$176,816	\$ 144,966		\$31,850	\$96,868		
132	Sep-15	\$96,868	\$177,509	\$ 125,090		\$52,419	\$149,286		
133	Oct-15	\$149,286	\$137,293	\$ 141,158		(\$3,866)	\$145,421		
134	Nov-15	\$145,421	\$135,718	\$ 128,447		\$7,271	\$152,692	ESTIMATE	
135	Dec-15	\$152,692	\$127,707	\$ 150,307		(\$22,599)	\$130,093	ESTIMATE	
136									
137		Period Cumulative Over/(Under) collection				\$121,187			
138									
139	Forecast cumulative Over/(Under) Collection at 12/31/2016						\$130,093		

	A	B	C	D	E	F	G	H	I	J
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2										
3		Reconciliation of Forecast to Actual								
4	Month	Budget	Actual	Difference	Energy (MWH) Budget (1)	Energy (MWH) Actual (2)	Difference (Energy)	Actual Cost MWH	Budget Cost MWH	
5		(1)								
6										
7										
8	Jan 2016	\$559,918	\$538,592	(\$21,326)	5,345	5,332	(13)	\$101.01	\$104.76	
9										
10	Feb 2016	\$544,078	\$493,850	(\$50,228)	4,782	5,321	539	\$92.81	\$113.78	
11										
12	March 2016	\$554,854	\$441,455	(\$113,399)	4,890	4,630	(260)	\$95.34	\$113.47	
13										
14	April 2016	\$446,886	\$378,193	(\$68,693)	4,221	4,287	66	\$88.22	\$105.87	
15										
16	May 2016	\$380,275	\$412,346	\$32,071	4,356	4,693	337	\$87.86	\$87.30	
17										
18	June 2016	\$442,058	\$448,751	\$6,693	4,760	4,960	200	\$90.47	\$92.87	
19										
20	July 2016	\$538,177	\$514,431	(\$23,746)	5,929	6,324	395	\$81.35	\$90.77	
21										
22	August 2016	\$501,127	\$560,906	\$59,779	5,382	6,422	1,040	\$87.34	\$93.11	
23										
24	September 2016	\$461,640	\$445,026	(\$16,614)	4,680	5,043	363	\$88.24	\$98.64	
25										
26	October 2016	\$453,284	\$423,411	(\$29,873)	4,555	4,652	97	\$91.03	\$99.51	
27										
28	November 2016 ESTIMATE	\$450,199	\$444,001	(\$6,198)	4,797	4,797	0	\$92.56	\$93.85	
29										
30	December 2016 ESTIMATE	\$584,470	\$578,272	(\$6,198)	5,330	5,330	0	\$108.49	\$109.66	
31										
32	Total	\$5,916,966	\$5,679,234	(\$237,732)	59,027	61,792	2,765	\$91.91	\$100.24	
33										
34										
35	(1) From ENE Forecast 12/2015 for 2016 (Schedule F)				"Average" MWH cost			\$91.91	\$100.24	
36										
37										
38										
39	(2) See A1, Line 21									D

	A	B	C	D	E	F	G	H	I	J	K	L	M
62													
63													
64	Summary of Energy Sales to Customers Fiscal Year 2014										Schedule E		
65			<u>2014</u>		<u>2013</u>		<u>2012</u>			<u>3-Year Average</u>			
66	January		5614		5074		4,840			5176			
67	February		5252		5212		4,231			4898			
68	March		4465		4108		4,352			4309			
69	April		4399		4438		4,152			4330			
70	May		4308		4349		3,826			4161			
71	June		4164		4193		4,455			4271			
72	July		4652		5026		4,684			4787			
73	August		5395		6025		5,271			5564			
74	September		4765		4817		5,715			5099			
75	October		4339		4230		3,914			4161			
76	November		4468		4543		4,157			4389			
77	December		4249		4546		4,744			4513			
78			56069		56,563		54,342			55,658			
79													F2,Line 108
80													
81	Summary of Energy Sales to Customers Fiscal Year 2015												
82			<u>2015</u>		<u>2014</u>		<u>2013</u>			<u>3-Year Average</u>			
83	January		5,487		5,614		5,074			5,392			
84	February		4,788		5,252		5,212			5,084			
85	March		5,015		4,465		4,108			4,529			
86	April		4,188		4,399		4,438			4,341			
87	May		3,979		4,308		4,349			4,212			
88	June		4,196		4,164		4,193			4,184			
89	July		4,494		4,652		5,026			4,724			
90	August		5,562		5,395		6,025			5,661			
91	September		5,452		4,765		4,817			5,011			
92	October		4,521		4,339		4,230			4,364			
93	November		4,342		4,468		4,543			4,451			
94	December		4,042		4,249		4,546			4,279			
95			56065		56,069		56,563			56,232			
96													
97													
98	Summary of Energy Sales to Customers Fiscal Year 2015												
99			<u>2016</u>		<u>2015</u>		<u>2014</u>			<u>3-Year Average</u>			
100	January		5,279		5,487		5,614			5,460			
101	February		4,840		4,788		5,252			4,960			
102	March		4,150		5,015		4,465			4,543			
103	April		4,760		4,188		4,399			4,449			
104	May		3,880		3,979		4,308			4,056			
105	June		4,087		4,196		4,164			4,149			
106	July		4,908		4,494		4,652			4,685			
107	August		5,739		5,562		5,395			5,565			
108	September		5,761		5,452		4,765			5,326			
109	October		4,456		4,521		4,339			4,439			
110	November				4,342		4,468			4,405			
111	December				4,042		4,249			4,145			divided by 2
112					56,065		56,069			56,182			"

	Pascoag Utility District												O	P
	A	B	C	D	E	F	G	H	I	J	K	L		
Resources	Jan 2017	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Aug 2017	Sept 2017	Oct 2017	Nov 2017	Dec 2017	Period Total	
	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	
1	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
2	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
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Forecast Rates

Transition Cost Calculations:

Estimated Sales (MWH) to customers	56,182	See Schedule F-2, Line 113
Forecast Transition Cost	\$577,000	See Schedule F-2, line 71
Historic Transition Revenue	(\$548,253)	See Schedule A-3, Line 153
Historic Transition Expense	\$ 534,000	See Schedule A-2, Line 78
Carry over from prior period (12/31/2015)	<u>\$11,952</u>	See Schedule C-3, Line 122
Total	\$574,698	

Cost Per MWH \$ **10.23** **Transition Charge**

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	56,182	See Schedule F-2, Line 113
Forecast Transmission Cost	\$1,927,962	See Schedule F-2, line 77
Historic Transmission Revenue	(\$1,748,580)	See Schedule A-3, Line 155
Historic Transmission Expense	\$ 1,627,393	See Schedule A-2, Line 86
Carry over from prior period (12/31/2015)	<u>(\$8,906)</u>	See Schedule C-4, Line 120
Total	\$1,797,869	

Cost per MWH \$ **32.00** **Transmission Charge**

Standard Offer Calculation:

Estimated Sales (MWH) to customers	56,182	See Schedule F-2, Line 113
Forecast Standard Offer	\$3,366,209	See Schedule F-2, line 100
Historic SOS Revenue	(\$3,107,497)	See Schedule A-3, Line 154
Historic SOS Expense	\$ 3,517,841	See Schedule A-2, Line 121
Carry over from prior period (12/31/2015)	<u>(\$489,697)</u>	See Schedule C-2, Line 123
Total	\$3,286,856	

Cost per MWH \$ **58.50** **Standard OfferService**
(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	56,182	See Schedule F-2, Line 113
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Total Flow back for 2017 \$ (250,000.00)

Cost Per MWH \$ **(4.45)** **Purchase Power Reserve Fund Credit**
(2) this is the net amount including the PPRFC

Total \$ **96.28**

Revenue/Expense Proof:

Forecast Transition Cost	\$ 577,000	See Schedule F-2, line 71	
Over/Under Collection at period end	<u>\$ (2,302)</u>	Schedule C-3, Line 142	
	\$ 574,698	\$	10.23
Forecast Transmission Cost	\$ 1,927,962	See Schedule F-2, line 77	
Over/Under Collection at period end	<u>\$ (130,093)</u>	Schedule C-4, Line 139	
	\$ 1,797,869	\$	32.00
Forecast SOS Cost	\$ 3,366,209	See Schedule F-2, line 100	
Over/Under Collection at period end	<u>(\$79,353)</u>	Schedule C-2, Line 143	
	\$ 3,286,856	\$	58.50
Purchase Power Reserve Fund Credit	\$ (250,000.00)	\$	(4.45)
		\$	<u>96.28</u>

Pascoag Utility District - Electric Department
 Comparison of Current Rate vs. Proposed Rate
 Impact on a 500 KilowattHour Residential Customer

	Column 1 Approved Rate December 2015 (For 2016)		Column 2 Rate Requested December 2016 (For 2017)	
	<u>Unit Cost</u>	<u>Total</u>	<u>Unit Cost</u>	<u>Total</u>
Customer Charge		\$ 6.00	Customer Charge	\$ 6.00
Distribution	\$ 0.03922	\$ 19.61	Distribution	\$ 0.03922 \$ 19.61
Transition	\$ 0.00957	\$ 4.79	Transition	\$ 0.01023 \$ 5.11
Standard Offer	\$ 0.05401	\$ 27.01	Standard Offer	\$ 0.05850 \$ 29.25
Transmission	\$ 0.03081	\$ 15.41	Transmission	\$ 0.03200 \$ 16.00
DSM/ Renewables	\$ 0.00230	\$ 1.15	DSM/Renewables	\$ 0.00230 \$ 1.15
PPRFC	\$ (0.00222)	\$ (1.11)	PPRFC	\$ (0.00445) \$ (2.22)
Total		\$ 72.85	Total	\$ 74.90
Net Increase/(Decrease)		\$ (9.85)	Net Increase/(Decrease)	\$ 2.06
Percent Increase/(Decrease)		-11.9%	Percent Increase/(Decrease)	2.8%
Transition	\$ 0.00957		Transition	\$ 0.01023
SOS	\$ 0.05401		SOS	\$ 0.05850
PPRFC	\$ (0.00222)		PPRFC	\$ (0.00445)
Transmission	\$ 0.03081		Transmission	\$ 0.03200
Total	\$ 0.09217		Total	\$ 0.096285