



**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION**

**JOINT PETITION OF ISM SOLAR  
DEVELOPMENT, LLC, and  
THE PASCOAG UTILITY DISTRICT** :  
: **DOCKET NO. 4636**  
:

**COMMISSION’S SECOND SET OF DATA REQUESTS TO  
PASCOAG UTILITY DISTRICT  
August 15, 2016**

**COMM-2-1** What is the maximum price per kWh that Pascoag Utility District (Pascoag) is willing to pay for power produced by the ISM Solar Development, LLC project?  
*Response:* Pascoag is willing to pay a maximum of 7 cents/kWh for any production from ISM up to a 0.5 MW supply.

**COMM-2-2** What is the maximum and minimum term of the contract that is acceptable to Pascoag?  
*Response:* Pascoag is willing to entertain a 10-15 year term for the contract.

**COMM-2-3** Please provide a chart detailing the rate impact that will be experienced by an average residential ratepayer in Pascoag should Pascoag contract with ISM Solar Development, LLC for 0.5 MW for 7 cents per kWh. If the maximum price per kWh is more than 7 cents per kWh, please provide the impact of that amount.  
*Response:* Pascoag’s current Standard Offer rate is approximately 5.4 cents/kWh. We have not yet projected our Standard Offer rate for 2018 when we would expect to start purchasing from this project, however, since some of our medium term hedges end at the end of 2017, Pascoag does have a need which the ISM project would help to fill. Since we would only be looking for a fairly small entitlement of 0.5 MW, we believe the rate impact overall, positive or negative, would not be substantial compared to sourcing that need through an alternative contract.

**COMM-2-4** Please identify any benefits that will accrue to Pascoag’s ratepayers as a result of this proposed contract.  
*Response:* Pascoag has had a low-carbon portfolio for many years, and introducing the output from a solar farm into the system mix will help maintain our environmentally friendly power profile. Also, since the project is connected to Pascoag within its service territory, we anticipate that the project may help reduce line losses and help support voltage in the area.