

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION**

IN RE: JOINT PETITION OF ISM SOLAR)
DEVELOPMENT , LLC, and THE PASCOAG)
UTILITY DISTRICT)

Docket No.

PETITION

This is a joint petition brought by ISM Solar Development, LLC (ISM), and Pascoag Utility District (PUD) for approval of a settlement regarding interconnection under section 9.2 of The Narragansett Electric Company’s d/b/a National Grid (“National Grid”) Standards for Connecting Distributed Generation, RIPUC #2078” (the “Tariff”). Petitioners seek Commission approval of a settlement regarding interconnection service for a proposed 2 MW solar system planned for installation adjacent to 600 Broncos Highway in Burrillville, Rhode Island (the “Project”). Due to the split utility service nature of the town as well as which utility would serve the Project, the Petitioners have reached a negotiated and proposed solution to interconnect and service the Project. In summary, if PUD is able to reach acceptable pricing terms with ISM, PUD will interconnect the a portion of the Project, supply it station service 0.5 MW solar installation, all site loads for lighting, security, etc., and purchase 0.5MW of its output at such negotiated price and terms, and will also allow the remainder of the Project to interconnect with National Grid to access National Grid administered programs for the remainder of the Project’s output.

History

ISM applied to National Grid to interconnect the Project and National Grid accepted the application as complete. On September 25, 2014, National Grid issued a pre-application report designed to identify their feeders and system constraints or other issues that might impact the Project.

The report identified the opportunity for interconnection from feeder 53-127W41, serviced from National Grid's 's Nasonville substation.

ISM paid National Grid for a Feasibility Study. The Feasibility Study application signed by ISM and National Grid indicated that the intent of the study was to form the basis for the customer's proposed use of National Grid's EPS. In the Feasibility Study, dated May 20, 2015, National Grid identified that a specific feeder could be used to connect (the 53-127W41 feeder from National Grid's Nasonville substation, and noted the availability of that feeder from the Project's location on Bronco Highway. The photo attached to the Feasibility Study labeled the National Grid electric power system (EPS) on the left side of the screen (without any indication of specific location) and indicated the proposed point of interconnection on Bronco Highway, just down from National Grid's Nasonville substation.

ISM then invested in an interconnection impact study. The Impact Study Agreement signed by ISM and National Grid on June 15, 2015, stated that the study was intended to "form the basis for the customer's proposed use of the Company's EPS." While conducting the Impact Study, National Grid determined after confirmation with PUD, that the Project could not be interconnected to the Company EPS because the Project is in PUD's service territory. National Grid then informed ISM of their findings.

ISM counsel consulted with Commission staff and was advised that the Commission is not aware of any maps or other documentation that clearly designates the National Grid and PUD service territories.

§9.1 Consultation

ISM met and corresponded with National Grid and PUD many times in an effort to achieve the interconnection of this Project after receiving National Grid's determination regarding service

territory. In a meeting on May 4, 2016, National Grid informed ISM that Project interconnection would need to be resolved with PUD and approved by the Commission, and that National Grid would allow interconnection to its system if allowed by PUD and the Commission. In a meeting on May 24, 2016, PUD agreed that if ISM interconnected with PUD for station service and provided 0.5 megawatts of power to PUD at an acceptable rate and on terms acceptable to PUD, PUD would allow ISM to interconnect with National Grid to access National Grid administered programs for the balance of the Project's generation.

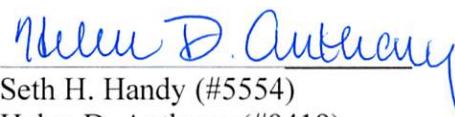
Conclusion & Requested Relief

Petitioners request Commission approval of their negotiated settlement regarding interconnection of the Project. Petitioners ask the Commission for an Order providing the following resolution:

1. ISM may proceed to interconnect with PUD for station service to the Project and to supply 0.5MW of electricity to PUD at acceptable rates and term to PUD; and
2. ISM may interconnect with National Grid after paying any costs for the interconnection and be allowed to participate in National Grid programs for the remaining generation from the Project; and
3. Any other relief the Commission deems reasonable and appropriate.

ISM SOLAR DEVELOPMENT, LLC

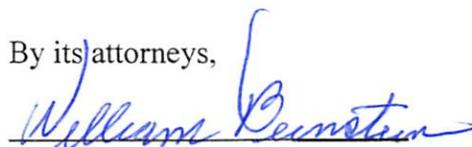
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