



September 13, 2016

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4634 - 2016 Distribution Adjustment Charge  
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

Enclosed please find 10 copies of National Grid's<sup>1</sup> responses to the first set of data requests issued by the Rhode Island Division of Public Utilities and Carriers (Division) in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions, please contact Jennifer Brooks Hutchinson at 401-784-7288 or Robert Humm at 401-784-7415.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Jennifer Brooks Hutchinson", with a long horizontal flourish extending to the right.

Jennifer Brooks Hutchinson

A handwritten signature in blue ink, appearing to read "Robert J. Humm", with a long horizontal flourish extending to the right.

Robert J. Humm

Enclosures

cc: Docket 4634 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division  
Bruce Oliver, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

September 13, 2016

Date

**Docket No. 4634 – National Grid –2016 Annual Distribution Adjustment  
Charge Filing (DAC) - Service List as of 8/22/16**

<b>Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
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<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a> ;	

Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Sharon.ColbyCamara@puc.ri.gov">Sharon.ColbyCamara@puc.ri.gov</a> ;	

DIV 1-1

Request:

Please provide Schedule WRR-1 in Excel spreadsheet format.

Response:

Please see Attachment DIV-1-1 (GAS) for the Excel version of Schedule WRR-1 Revised on CD-ROM, filed on September 1, 2016 in Docket 4634.

DIV 1-2

Request:

Referring to Schedule WRR-1, Page 1, please provide supporting documentation for the Current Year actual Pension Expense Direct, Current Year actual Service Company Allocated Pension Expense, and Current Year actual Affiliated Allocated Pension Expense.

Response:

Please see Attachment DIV 1-2 for the supporting documentation for the Current Year Direct, Service Company and Affiliated Pension Expense.

Pension Costs charged to Narragansett Electric Company - (GAS)

L03 Cost Type G/L Account - Key Receiving Segment - Key		Pensions (Multiple Items) RIGASD													
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)								
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total CapEx	Total OpEx	Total Amount								
1	Narragansett Electric Co	6,248,482.21	480,862.19	7,586,217.51	6,880,469.91	7,586,217.51	14,466,687.43								
2	Boston Gas Company	1,256.13		4,614.37	1,256.13	4,614.37	5,870.50								
3	Brooklyn Union Gas-KEDNY	3,419.49		3,291.48	3,419.49	3,291.48	6,710.97								
4	Colonial Gas Company	1,627.45		362.67	1,627.45	362.67	1,990.12								
5	KS Gas East Corp-KEDLI	2,468.91		5,133.95	2,468.91	5,133.95	7,602.86								
6	Massachusetts Electric Co	2,715.04		5,298.96	2,700.20	5,298.96	7,999.16								
7	Narragansett Electric Co	4,805,925.70	476,001.13	4,211,683.81	5,347,325.19	4,211,683.81	9,559,009.00								
8	NG Engineering Svcs, LLC			5,982.43	53.62	5,982.43	6,036.05								
9	NG LNG LP Regulated Entity			1.98	-	1.98	1.98								
10	NGUSA Service Company	1,427,734.74	4,825.21	3,292,812.44	1,513,870.13	3,292,812.44	4,806,682.57								
11	Niagara Mohawk Power Corp	3,334.75	35.86	57,035.43	7,748.80	57,035.43	64,784.24								
12	Grand Total	6,248,482.21	480,862.19	7,586,217.51	6,880,469.91	7,586,217.51	14,466,687.43								
13	Direct	4,805,925.70	476,001.13	4,211,683.81	5,347,325.19	4,211,683.81	9,559,009.00								
14	NGrid ServCo	1,427,734.74	4,825.21	3,292,812.44	1,513,870.13	3,292,812.44	4,806,682.57								
15	Affiliate	14,821.76	35.86	81,721.26	19,274.60	81,721.26	100,995.86								

DIV 1-3

Request:

Referring to Schedule WRR-1, Page 2, please provide supporting documentation for the Current Year actual PBOP Expense Direct, Current Year actual Service Company Allocated PBOP Expense, and Current Year actual Affiliated Allocated PBOP Expense.

Response:

Please see Attachment DIV 1-3 for the supporting documentation for the Current Year Direct, Service Company Allocated and Affiliated PBOP Expense.

Pension Costs charged to Narragansett Electric Company - (GAS)

L03 Cost Type G/L Account - Key Receiving Segment - Key		OPEB (Multiple Items) RIGASD											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)						
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total CapEx	Total OpEx	Total Amount						
1	Narragansett Electric Co	1,896,371.70	138,252.57	2,466,995.11	2,088,568.77	2,466,995.11	4,555,563.88						
2	Boston Gas Company	396.06		1,521.84	396.06	1,521.84	1,917.90						
3	Brooklyn Union Gas-KEDNY	1,041.01		1,014.06	1,041.01	1,014.06	2,055.07						
4	Colonial Gas Company	403.62		72.12	403.62	72.12	475.74						
5	KS Gas East Corp-KEDLI	2,017.87		4,008.82	2,017.87	4,008.82	6,026.70						
6	Massachusetts Electric Co	533.40		1,047.12	530.44	1,047.12	1,577.56						
7	Narragansett Electric Co	1,377,127.44	136,397.08	1,206,848.73	1,532,264.27	1,206,848.73	2,739,113.00						
8	NG Engineering Svcs, LLC			3,870.29	35.87	3,870.29	3,906.15						
9	NG LNG LP Regulated Entity			0.25	-	0.25	0.25						
10	NGUSA Service Company	510,071.54	1,810.78	1,169,323.91	540,917.73	1,169,323.91	1,710,241.64						
11	Niagara Mohawk Power Corp	4,780.76	44.71	79,287.98	10,961.91	79,287.98	90,249.88						
12	Grand Total	1,896,371.70	138,252.57	2,466,995.11	2,088,568.77	2,466,995.11	4,555,563.88						
13							-						
14	Direct	1,377,127.44	136,397.08	1,206,848.73	1,532,264.27	1,206,848.73	2,739,113.00						
15	NGrid ServCo	510,071.54	1,810.78	1,169,323.91	540,917.73	1,169,323.91	1,710,241.64						
16	Affiliate	9,172.72	44.71	90,822.48	15,386.77	90,822.48	106,209.25						



DIV 1-4

Request:

Referring to Schedule WRR-1, Page 3, please explain how the Cumulative Under/(Over) Funding of (\$576,499) as of June 2015 was derived.

Response:

The (\$576,499) was derived from taking the amount of \$6,718,581 from Attachment DIV-1-5-1 (GAS) Page 3, Line 14 of the December 2014 quarter, and then adding the amount of (\$7,295,081) found on Line 13 of the March 2015 quarter within the same Attachment.

DIV 1-5

Request:

Referring to Schedule WRR-1, Page 3, please reconcile the Direct Pension Capitalized Amount of \$708,066 for the March 2015 quarter to the Direct Pension Capitalized Amount of \$1,107,413 for the March 2015 quarter on Schedule WRR-3, Page 3, in Docket No. 4573.

Response:

The Company submitted a revised Schedule WRR-3 for Docket No. 4573 on October 15, 2015. The numbers for the March 2015 quarter in Docket 4634 tie to those numbers. Please see Attachment DIV-1-5-1 (GAS) for a copy of the revised Schedule WRR-3 from Docket No. 4573.

DIV 1-6

Request:

Referring to Schedule WRR-1, Page 4, please explain how the Cumulative Under/(Over) Funding of (\$2,175,069) as of June 2015 was derived.

Response:

The (\$2,175,069) was derived from taking the amount of \$5,288,022 from Attachment DIV-1-5-1 (GAS) Page 4, Line 14 of the March 2015 quarter, and then adding the amount of (\$7,463,091) found on Line 13 of the June 2015 quarter within the same Attachment.

DIV 1-7

Request:

Referring to Schedule WRR-1, Page 4, please reconcile the Direct PBOP Capitalized Amount of \$216,894 for the March 2015 quarter to the Direct Pension Capitalized Amount of \$254,064 for the March 2015 quarter on Schedule WRR-3, Page 4, in Docket No. 4573.

Response:

Please see the response to Data Request DIV-1-5

DIV 1-8

Request:

Referring to Schedule WRR-1, Page 1, and Schedule SLN-5, Page 1, please explain why the Funding Carrying Charge of \$204,381 is shown as a DAC charge rather than a DAC credit.

Response:

As explained in the testimony of Mr. Richer, the Company's funding to the pension plan for the 12-month period ended March 31, 2016 was below the Minimum Funding Obligation level. Consequently, the Company reported that it owed carrying charges to be paid to customers in the amount of \$204,381. However, this amount was reflected as a positive number on Page 1 of Schedule WRR-1, rather than a negative amount. The Company has corrected the carrying charge to reflect it as a credit of (\$204,381) to customers in Schedule WRR-1 Revised, which the Company submitted with its Supplemental DAC filing in this docket on September 1, 2016.