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Luly E. Massaro, Clerk
Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

July 21, 2016

RE: PUC Docket No. 4614 - PUC Advisory Opinion Regarding Need of The Narragansett Electric Co. d/b/a National Grid to Construct and Alter Certain Transmission Components in the Towns of Portsmouth and Middletown (Aquidneck Island Reliability Project)

Dear Ms. Massaro,

Enclosed please find for filing the Pre-filed Direct Testimony of Steven Cabral on behalf of the Town of Middletown in the above-referenced docket. Five copies of the testimony are being sent to you via regular mail.

The Town of Middletown will be effecting service upon all parties in the service list via electronic mail.

Thank you for your assistance in this regard.

Sincerely,

A handwritten signature in black ink, appearing to read 'M. Desautel', with a large, stylized flourish at the end.

Marisa A. Desautel

ec: Service List for Docket No. 4614

**BEFORE THE
STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION**

Re: PUC Docket No. 4614 - PUC Advisory Opinion Regarding Need of The Narragansett Electric Co. d/b/a National Grid to Construct and Alter Certain Transmission Components in the Towns of Portsmouth and Middletown (Aquidneck Island Reliability Project)

**DIRECT TESTIMONY
OF
STEVEN M. CABRAL**

**SUBMITTED ON BEHALF OF
THE TOWN OF MIDDLETOWN**

JULY 22, 2016

1 INTRODUCTION

2
3 The Narragansett Electric Company, d/b/a National Grid, filed an application to construct and alter
4 certain of its transmission components in Portsmouth and Middletown, RI, with the Energy Facility
5 Siting Board (“EFSB”) on December 29, 2015. The Public Utilities Commission was then
6 designated by the EFSB to render an advisory opinion on that application, which resulted in PUC
7 Docket No. 4614 being opened. The Town of Middletown intervened in Docket No. 4614 and
8 hereby provides direct testimony in support of its position in this docket.

9
10 QUALIFICATIONS

11
12 Q. Please state your name and business address.

13
14 A. Steven M. Cabral, 151 Centerville Road, Warwick, RI 02886.

15
16 Q. On whose behalf are you providing this testimony?

17
18 A. The Town of Middletown, RI.

19
20 Q. By whom are you employed and what is your position?

21
22 A. I am employed by Crossman Engineering; I serve as its President.

23
24 Q. What are your responsibilities as Crossman Engineering’s President?

25
26 A. I provide quality control for all projects in the office. I also act as project manager on
27 various transportation and environmental engineering projects, as well as residential,
28 commercial, and municipal projects.

29
30 Q. Please describe your education, training, and experience.

31
32 A. I have a Bachelor of Science, Master of Science, and PhD in Civil and Environmental
33 Engineering from the University of Rhode Island. I am a Registered Professional Engineer
34 in the states of Rhode Island, Massachusetts, Connecticut, and New Hampshire. I am also
35 a Rhode Island Department of Environmental Management (“RIDEM”) Licensed Class III
36 Designer for On-Site Wastewater Treatment Systems.

37
38 I am a member of the American Society of Civil Engineers, the National Society of
39 Professional Engineers, the Rhode Island Society of Environmental Professionals, and the
40 Rhode Island Consulting Engineers.

41
42 I have thirty-five years of diversified experience in civil, transportation and environmental
43 engineering. Among the many projects I participated in, I have served as a Consultant on
44 an “on-call” basis, and performed independent Development Plan Review services for
45 numerous communities and entities, including Richmond, Exeter, Coventry, Hopkinton,
46 and Barrington, various housing authorities and the RI Department of Transportation.

47 My past experiences have included engineering design and evaluations on the Civic Center
48 Interchange Project, the Capital Center Project, the Route 6/10 Interchange Project,
49 Ponaganset Middle School Project, Highland Corporate Park, Burrillville Industrial Park
50 and over 1000 infrastructure projects, including utility, roadway and drainage systems. I
51 was also previously employed by the RIDEM for the Freshwater Wetland Program and
52 was responsible for evaluating projects' impacts on freshwater wetland systems.

- 53
- 54 Q. Have you provided expert testimony previously?
- 55
- 56 A. Yes, in my capacity as a civil and environmental engineer on behalf of the State of Rhode
57 Island, municipalities and private parties in various courts in Rhode Island.

58

59 UNDERSTANDING OF THE PROJECT AND PURPOSE OF TESTIMONY

60

61 Q. Are you familiar with National Grid's Aquidneck Island Reliability Project (the "Project")?

62

63 A. Yes.

64

65 Q. What is your understanding of the Project?

66

67 A. According to the documents filed with the EFSB and in this docket, the Project is an
68 infrastructure project being undertaken by National Grid to upgrade several major
69 components of the electrical distribution and transmission system on Aquidneck Island.
70 The Project includes the proposed relocation of the existing Jepson Substation from the
71 easterly side to the westerly side of Jepson Lane. The new site is an 18.77 acre parcel
72 which currently contains part of the existing overhead electric transmission line. A
73 significant portion of the parcel is regulated wetlands and woodlands. The proposed
74 Substation will be built on the easternmost five (5) acre portion of the parcel, immediately
75 adjacent to Jepson Lane and three (3) residential dwellings.

76

77 Within this five (5) acre area substation site, significant topographic and landscape changes
78 are planned. Greater than 90% of all wooded areas will be removed and portions of the
79 site will be raised by up to fifteen (15) feet to create a level plateau for the substation
80 construction. The proposed grade changes and fill result in the need for a 440 foot long
81 retaining wall along the western edge of the planned substation. Portions of the wall are
82 within a RIDEM regulated perimeter wetland. The Project plans also depict a twenty (20)
83 foot tall Sound Wall to extend above the fill along the site's southern border. No details of
84 the twenty (20) foot tall Sound Wall were contained in the Project documents.

85

86 Q. What is the purpose of your testimony?

87

88 A. To outline my civil engineering assessment and visual assessment of the Jepson Substation
89 relocation, and to present my conclusions regarding the application and supporting
90 materials filed with the EFSB and pre-filed testimony of National Grid in Docket No. 4614,
91 on behalf of the Town of Middletown.

92

93 Q. What conclusions did you reach?
94

95 A. That National Grid failed to demonstrate the need for the Jepson Substation relocation, that
96 National Grid failed to adequately consider alternatives to its proposal, and that the
97 application is technically deficient in several areas.
98

99 PROJECT NEED IS NOT SHOWN

100

101 Q. What are your conclusions with respect to the need for the Project?
102

103 A. My conclusion is that National Grid has not demonstrated why the Jepson Substation
104 relocation is necessary.
105

106 The EFSB's Environmental Report, Aquidneck Island Reliability Project, dated December
107 2015, Revised March 17, 2016, states that National Grid has reviewed the physical
108 condition of the Jepson Substation three (3) times within the past decade and each study
109 recommended upgrading and/or replacing specific equipment and components.
110

111 The three (3) studies also conclude, and the EFSB's Environmental Report states, that it is
112 possible to operate and maintain the existing substation in its current location (Section
113 3.3.2, page 3-7). In contrast, testimony by Endrit Fiku (page 5, line 4) states that reuse of
114 the existing Jepson Substation property was rejected due to size constraints which make it
115 impossible to build the substation in the open space between the existing substation and
116 Jepson Lane. The testimony mentions the existing open space land between Jepson Lane
117 and the existing substation but does not mention the potential to also re-use the significant
118 land within the confines of the existing substation.
119

120 Therefore, the viability of keeping the substation on the easterly side of Jepson Lane should
121 be further evaluated by an independent electrical engineer.
122

123 ALTERNATIVES WERE NOT ADEQUATELY CONSIDERED

124

125 Q. What are your conclusions with respect to whether National Grid considered alternatives
126 to the Jepson Substation relocation?
127

128 A. National Grid did not adequately consider other alternatives, as the documents provided do
129 not appear to provide a true alternative construction scheme for using the existing
130 Substation site, impacts and its cost.
131

132 Construction of the proposed relocated Jepson Substation will impact natural woodlands,
133 alter stormwater flow, result in wetland filling and create significant visual impacts to
134 adjacent homes and the public way. The relocated Substation also requires the relocation
135 of an existing transmission line which will require removal of approximately thirteen
136 thousand five hundred (13,500) square feet of woodland immediately adjacent to a single
137 family home on the north side of the facility's site.
138

139 Q. Do there appear to be alternate sites that will have less impact on the environment and
140 residential homes on Jepson Lane in Middletown?
141

142 A. Yes. The stormwater, wetland, environmental, woodland clearing and visual impacts can
143 be significantly reduced or avoided with reconstruction of the facility at the existing
144 substation location and immediately north or west of the substation. These areas contain
145 no natural woodland or wetlands and are set back further from Jepson Lane than the
146 proposed site, which is limited due to natural wetlands.
147

148 Q. Do you know why that alternative was not considered?
149

150 A. Again, the documents provided by National Grid do not appear to provide a true alternative
151 construction scheme for using the existing Substation site, impacts and its cost.
152

153 The conclusion of past studies that state that the substation can be operated and maintained
154 in the existing location contradicts the brief narrative that states that rebuilding the
155 Substation at the existing Substation site is not a viable option. The Needs Assessment
156 Results Summary of the Newport Area (Aquidneck Island) Transmission Study Report,
157 Section 2.1, incorrectly states that the existing Jepson Substation (east side of Jepson Lane)
158 is within the 100-year flood plain and that the flood plain creates reliability concerns. In
159 contrast, the most recent FEMA Flood Maps do not depict the existing Jepson Substation
160 within the 100-year flood plain. The existing site does border a 100 year flood plain and
161 Sisson Pond and is within a Watershed Protection Zone, but common construction
162 measures can mitigate potential impacts, which are mainly associated with stormwater
163 runoff and spill prevention.
164

165 Q. Are there wetlands concerns associated with the Jepson Substation relocation?
166

167 A. Yes. A significant portion of the parcel is regulated wetlands and woodlands.
168

169 Q. How will the Jepson Substation relocation affect those areas?
170

171 A. The eastern portion of new Jepson Substation is bordered by a RIDEM regulated freshwater
172 wetland and a regulatory 50-foot perimeter wetland. The Energy Siting Board
173 Environmental Report, page 8-8, states that the Jepson Substation will require one hundred
174 and two (102) square feet of wetland filling, and ten thousand seven hundred and forty five
175 (10,745) square feet of filling within the RIDEM regulated 50-foot Perimeter Wetland. The
176 Site Plans also indicate that approximately four thousand nine hundred (4,900) square feet
177 of wetland will be cleared of tree cover to allow for the temporary line relocation around
178 the new substation site. All direct wetland impacts can be avoided if the new substation
179 was built on the easterly side of Jepson Lane.
180

181 DEFICIENCIES IN THE APPLICATION AND SUPPORTING MATERIALS
182

183 Q. What are your conclusions with respect to the technical information contained in the
184 application?

185
186 A. National Grid's application and supporting materials contain many deficiencies that should
187 be addressed.

188
189 Q. What deficiencies did you find?
190

191 A. Regarding the noise analysis provided by National Grid, the Jepson Substation Impact
192 Analysis provides a general statement that the sound generated from the proposed
193 transformers will range up to 48 dBA. Since the projected noise level of 48 dBA is close
194 to the 50 dBA allowed by the Town of Middletown's ordinances, it would be reasonable
195 to request actual sound data from a comparable transformer as verification.

196
197 Q. Did you review the Project's stormwater management details and plans?
198

199 A. Yes. Section 8.3.2 (Hydrology) of the EFSB Environmental Report states that the Project
200 has been designed to mitigate increases in peak runoff rates and provide for water quality
201 treatment consistent with the Rhode Island Stormwater Design and Installation Standards
202 Manual, but a review of the project's Stormwater Plan resulted in numerous technical
203 concerns which contradict that conclusion.

204
205 Q. What are these technical concerns?
206

207 A. The report implies conformance to the requirements of the RI Stormwater Design and
208 Installation Standards Manual, but numerous design elements do not conform to the
209 stormwater standards. The infiltration basin design is based upon an assumed groundwater
210 depth of nine (9) feet to thirty (30) feet below the ground surface. These depths are
211 estimated from numerous soil borings and test pits. The presence of wetlands is a good
212 indication that the seasonal high water table is not nine (9) to thirty (30) feet deep. The data
213 provided in the Stormwater Report is suitable for structural design, but is not suitable for
214 establishing the seasonal high water table or infiltration rate.

215
216 A Class IV Soil Evaluator or Licensed Engineer must determine the seasonal high water
217 table in accordance with RIDEM guidelines. No data in accordance with RIDEM
218 guidelines was included in the analysis.

219
220 Also, the use of different methods to compute the time of concentration, which is a critical
221 component when estimating peak runoff rates, under existing and future conditions does
222 not provide a representative peak flow impact analysis. The use of certain ground cover
223 characteristics in the analysis also do not appear to reflect actual conditions and raises
224 concerns for the stormwater analysis results. To mitigate the increased runoff, an
225 infiltration area is proposed, but there are numerous technical issues that need to be
226 addressed with the proposed design.

227
228 Q. What are the technical issues with the infiltration area?
229

230 A. For example, the Details in the Plan set do not coincide with the design that is modeled in
231 the hydrologic report. The level infiltration system modeled in the hydrologic report differs
232 from the Plans. The grading of the proposed paved areas will promote bypassing of the
233 infiltration system and create the potential direct, untreated discharge into wetlands. The
234 use of an infiltration system requires pretreatment of inflow. No pretreatment appears to
235 be provided. Also, portions of the infiltration system are approximately eleven to twelve
236 (11 – 12) feet above existing ground, yet RIDEM standards do not allow non-residential
237 infiltration systems to be placed in fill.

238
239 Q. Are there any other concerns associated with stormwater management in the Jepson
240 Substation relocation?

241
242 A. The required 25% pretreatment is not provided; excess discharge will flow uncontrolled
243 over the 15-foot-tall retaining wall; the impact of the wall's numerous weep holes on system
244 discharge should be addressed; test wells are not depicted but are required for long term
245 monitoring; sieve standards of the proposed structural gravel to be used in the storage
246 system is required, in addition to construction compaction requirements. Compaction rates
247 will impact the void rate.

248
249 Q. Were there any other deficiencies contained in the application?

250
251 A. Yes. The Plans and Details indicate that the rear portion of the land will be elevated by
252 approximately sixteen (16) feet and the towers will reach an additional sixty (60) feet, for
253 a total height above existing ground of seventy six (76) feet. In addition to the Towers, the
254 Plans depict a 20-foot-high Sound Wall along the southern side, but no details or images
255 of the wall are provided.

256
257 Q. Is this Sound Wall depicted anywhere in the plans for the Project?

258
259 A. None of the future condition illustrations depict the proposed twenty foot (20') high
260 sound wall.

261
262 Q. Does the wetlands filling conform to local regulations?

263
264 A. Section 518.E states that the Planning Board shall ensure to the maximum extent
265 practicable that naturally vegetated wetland buffers, in general, shall be no less than one
266 hundred (100) feet. The proposed relocation of the Substation to the west side of Jepson
267 Lane will result in the complete removal of an existing one hundred (100) foot wooded
268 buffer and the removal of wooded areas within a regulated wetland. Based upon the extent
269 of land clearing and visual impacts, the proposed option does not conform to the
270 requirements and intent of Section 518. The use of land on the east side of Jepson Lane
271 would not require extensive woodland clearing.

272
273 CONCLUSION

274
275 Q. Do you have a conclusion regarding the overall impact of the Project?

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A. Yes. The Jepson Substation relocation presents a significant visual impact to the roadside character of Jepson Lane. The existing Electric Substation on the east side of Jepson Lane is set back approximately two hundred and thirty (230) feet away from Jepson Lane. This horizontal offset provides an opportunity to create a buffer that enhances the rural character of the roadway, but the proposed Substation relocation reduces the available buffer area by approximately two hundred (200) feet. The result is a drastic visual alteration, as evident in the application images.

In addition to visual impacts, the substation, as designed, will not mitigate the stormwater impacts created by the land alterations. As presented, the project has the potential to increase peak flow rates and runoff volumes and impact water quality. The proposal also permanently alters natural wetland and wetland buffer areas when alternatives (reconstructing Substation on east side of Jepson) may be viable.

Based on these facts, National Grid should be required to prove the need for the Jepson Substation relocation, as well as demonstrate an adequate analysis of alternatives.

Q. Does this conclude your testimony?

A. Yes, it does.