

March 21, 2016

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4599 - 2016 Electric Retail Rate Filing
Revised Schedules of Adam S. Crary**

Dear Ms. Massaro:

Enclosed please find the revised schedules of Adam S. Crary in support of certain revisions and corrections to National Grid's¹ 2016 Electric Retail Rate Filing, which the Company submitted to the Rhode Island Public Utilities Commission (PUC) on February 15, 2016. The revised schedules include the following revisions and corrections:

- (1) ASC-1 Revised, Summary of Proposed Rate Changes Effective April 1, 2016 through March 31, 2017, reflects changes to the Standard Offer Adjustment Factors and Standard Offer Service Administrative Cost Factors, as described in (3) and (4) below, respectively.
- (2) ASC-2 Revised, Standard Offer Service Reconciliation for the period January 2015 through December 2015, includes the following corrections to Standard Offer Service (SOS) expense:
 - (a) A re-allocation of SOS expenses between the three customer groups (Residential, Commercial, and Industrial) as a result of the discovery of invoicing errors from a SOS supplier.
 - (b) Two data entry errors resulting in a net increase to SOS expenses of \$27,330.

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as National Grid or the Company).

These corrections result in a revised net over-recovery balance of SOS of \$9,987,818, which is comprised of the following balances per customer group:

Residential: \$8,629,236 (over-recovery)
Commercial: (\$2,021,026) (under-recovery)
Industrial: \$3,379,609 (over-recovery)

- (3) ASC-3 Revised, Calculation of Standard Offer Adjustment Factors, reflects the new SOS Adjustment Factors derived as a result of the SOS expense reallocations and corrections noted in (2) above.
- (4) ASC-4 Revised, Calculation of Standard Offer Service Administrative Cost Factors, reflects the new SOS Administrative Cost Factors derived as a result of the changes to Cash Working Capital Impact and SOS Other Administrative Expense, as described in (5) and (6) below.
- (5) ASC-5 Revised, Standard Offer Service Administrative Cost Adjustment Reconciliation for the period January 2015 through December 2015, reflects the following changes:
 - (a) A revised Cash Working Capital Impact of \$3,618,883, as defined in Schedule ASC-6 Revised.
 - (b) A revised total SOS Other Administrative Expense of \$613,982, which is the result of the following three corrections:
 - 1) Certain expenses were not properly allocated among the various National Grid operating companies, resulting in an over-statement of expenses.
 - 2) Pension and post-retirement benefits other than pensions (PBOP) costs were incorrectly included, and have been removed, as non-capitalized Pension/PBOP costs are recoverable through the Pension Adjustment Mechanism Provision, RIPUC No. 2119.
 - 3) An allocated share of a training expense of \$5,248 was removed.
 - (c) A reallocation of GIS and SOS Other Administrative Expenses, resulting from the reallocation of SOS base expense in Schedule ASC-2 Revised.

- (6) ASC-6 Revised, Cash Working Capital Analysis, removes a supplier expense totaling approximately \$2.3 million that had been double-counted in the original analysis.
- (7) ASC-7 Revised, Calculation of SOS Administrative Cost Reconciliation Adjustment Factors, reflects the new SOS Administrative Cost Factors derived as a result of the changes to Cash Working Capital Impact and SOS Other Administrative Expense, as described in (5) and (6) above.
- (8) ASC-17 Revised, Net Metering Report for 2015, corrects data entry errors regarding identification of facility rate classes.
- (9) ASC-19 Revised, Typical Bill Analysis, reflects the customer bill impacts as a result of the proposed rates.

The net effect of the rate changes presented by these revised schedules on the total monthly bill of a typical residential SOS customer using 500 kWh per month is an increase of \$1.53 from \$92.35 to \$93.88, or approximately 1.7%. The difference between the net effect of the rate changes presented in the original schedules and these revised schedules is a decrease of \$0.03, or 0.0%.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 401-784-7288

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4599 Service List
Steve Scialabba, Division
Leo Wold, Esq.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

March 8~~1~~, 2016

Date

National Grid – 2016 Annual Retail Rate Filing - Docket No. 4599 Service List Updated 3/18/16

Name/Address	E-mail Distribution	Phone
Jennifer Brooks Hutchinson, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Jennifer.hutchinson@nationalgrid.com ;	401-784-7667
	Celia.obrien@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
	Adam.crary@nationalgrid.com ;	
	Tiffany.forsyth@nationalgrid.com ;	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	lwold@riag.ri.gov ;	401-222-2424
	Steve.scialabba@dpuc.ri.gov ;	
	Al.mancini@dpuc.ri.gov ;	
	dmacrae@riag.ri.gov ;	
	Jmunoz@riag.ri.gov ;	
Richard Hahn Mary Neal Daymark Energy Advisors	rhahn@daymarkea.com ;	617-778-2467
	mneal@daymarkea.com ;	
File an original & 9 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2017
	Cynthia.WilsonFrias@puc.ri.gov ;	
	Alan.nault@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	
Office of Energy Resources Nicholas Ucci Christopher Kearns	Nicholas.ucci@energy.ri.gov ;	
	Christopher.Kearns@energy.ri.gov ;	

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4599
2016 ELECTRIC RETAIL RATE FILING
WITNESS: ADAM S. CRARY**

Revised Schedules of Adam S. Crary

Schedule ASC-1 Revised	Summary of Proposed Rate Changes Effective April 1, 2016 through March 31, 2017
Schedule ASC-2 Revised	Standard Offer Service Reconciliation for the period January 2015 through December 2015
Schedule ASC-3 Revised	Calculation of Standard Offer Adjustment Factors
Schedule ASC-4 Revised	Calculation of Standard Offer Service Administrative Cost Factors
Schedule ASC-5 Revised	Standard Offer Service Administrative Cost Adjustment Reconciliation for the period January 2015 through December 2015
Schedule ASC-6 Revised	Cash Working Capital Analysis
Schedule ASC-7 Revised	Calculation of SOS Administrative Cost Reconciliation Adjustment Factors
Schedule ASC-17 Revised	Net Metering Report for 2015
Schedule ASC-19 Revised	Typical Bill Analysis

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4599
2016 ELECTRIC RETAIL RATE FILING
WITNESS: ADAM S. CRARY**

Schedule ASC-1 Revised

**Summary of Proposed Rate Changes
Effective April 1, 2016 through March 31, 2017**

The Narragansett Electric Company
Summary of Proposed Rate Changes for April 1, 2016

Rate Class	Standard Offer Adjustment Factor (1) (a) Schedule ASC-3 Revised	Standard Offer Service Administrative Cost Factor (1) (b) Schedule ASC-4 Revised	Transition Charge (d) Schedule ASC-9	Transition Adjustment Charge (e) Schedule ASC-9	Net Transition Charge (f) (d) + (e)
(1) A-16	(\$0.00318)	\$0.00291	\$0.00011	(\$0.00069)	(\$0.00058)
(2) A-60	(\$0.00318)	\$0.00291	\$0.00011	(\$0.00069)	(\$0.00058)
(3) C-06	\$0.00206	\$0.00278	\$0.00011	(\$0.00069)	(\$0.00058)
(4) G-02 per kWh	\$0.00206	\$0.00278	\$0.00011	(\$0.00069)	(\$0.00058)
(5) G-32/B-32 per kWh	(\$0.01014)	\$0.00359	\$0.00011	(\$0.00069)	(\$0.00058)
(6) G-62/B-62 per kWh	(\$0.01014)	\$0.00359	\$0.00011	(\$0.00069)	(\$0.00058)
(7) Streetlights	\$0.00206	\$0.00278	\$0.00011	(\$0.00069)	(\$0.00058)
(8) X-01 per kWh	(\$0.01014)	\$0.00359	\$0.00011	(\$0.00069)	(\$0.00058)

Rate Class	Base Transmission Charge (g) Schedule ASC-11	Transmission Adjustment Factor Charge(Credit) (h) Schedule ASC-13	Transmission Uncollectible Factor (i) Schedule ASC-14	Net Transmission Charge (j) (g) + (h) + (i)	Net Metering Surcharge (k) Schedule ASC-16	LTCRER Charge (l) Schedule ASC-18
(9) A-16	\$0.02596	\$0.00074	\$0.00035	\$0.02705	\$0.00007	\$0.00234
(10) A-60	\$0.02596	\$0.00074	\$0.00035	\$0.02705	\$0.00007	\$0.00234
(11) C-06	\$0.02607	(\$0.00073)	\$0.00032	\$0.02566	\$0.00007	\$0.00234
(12) G-02 per kWh	\$0.01031	\$0.00007	\$0.00030	\$0.01068	\$0.00007	\$0.00234
(13) G-02 per kW	\$3.59			\$3.59		
(14) G-32/B-32 per kWh	\$0.00905	\$0.00114	\$0.00028	\$0.01047	\$0.00007	\$0.00234
(15) G-32/B-32 per kW	\$3.97			\$3.97		
(16) G-62/B-62 per kWh	\$0.01114	\$0.00236	\$0.00028	\$0.01378	\$0.00007	\$0.00234
(17) G-62/B-62 per kW	\$3.22			\$3.22		
(18) Streetlights	\$0.01185	\$0.00773	\$0.00025	\$0.01983	\$0.00007	\$0.00234
(19) X-01 per kWh	\$0.01114	\$0.00236	\$0.00028	\$0.01378	\$0.00007	\$0.00234
(20) X-01 per kW	\$3.22			\$3.22		

(1) To be included with Standard Offer Service rate for billing purposes

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4599
2016 ELECTRIC RETAIL RATE FILING
WITNESS: ADAM S. CRARY**

Schedule ASC-2 Revised

**Standard Offer Service Reconciliation
For the Period January 2015 through December 2015**

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

BASE RECONCILIATION - ALL CLASSES

	Month	Over/(Under) Beginning Balance (a)	SOS Revenue (b)	SOS Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1)	Jan-15	\$0	\$25,775,049	\$81,829,131	(\$56,054,082)	(\$56,054,082)	(\$25,390,992)
	Feb-15	(\$56,054,082)	\$55,751,073	\$74,882,089	(\$19,131,017)	(\$75,185,098)	(\$49,258,324)
	Mar-15	(\$75,185,098)	\$47,139,589	\$42,498,871	\$4,640,719	(\$70,544,380)	(\$50,783,320)
	Apr-15	(\$70,544,380)	\$35,929,199	\$22,936,553	\$12,992,646	(\$57,551,733)	(\$42,522,746)
	May-15	(\$57,551,733)	\$27,325,432	\$20,094,276	\$7,231,155	(\$50,320,578)	(\$34,114,246)
	Jun-15	(\$50,320,578)	\$29,466,059	\$25,310,855	\$4,155,204	(\$46,165,374)	(\$26,619,485)
	Jul-15	(\$46,165,374)	\$35,537,980	\$32,051,906	\$3,486,074	(\$42,679,300)	(\$20,095,028)
	Aug-15	(\$42,679,300)	\$41,062,313	\$31,021,738	\$10,040,575	(\$32,638,726)	(\$10,390,746)
	Sep-15	(\$32,638,726)	\$40,450,872	\$22,574,623	\$17,876,250	(\$14,762,476)	\$1,002,735
	Oct-15	(\$14,762,476)	\$28,664,020	\$19,394,043	\$9,269,977	(\$5,492,499)	\$8,390,751
	Nov-15	(\$5,492,499)	\$25,242,273	\$23,907,621	\$1,334,652	(\$4,157,847)	\$14,161,858
	Dec-15	(\$4,157,847)	\$33,308,554	\$38,156,451	(\$4,847,897)	(\$9,005,744)	\$9,889,725
(2)	Jan-16	(\$9,005,744)	\$18,895,468		\$18,895,468	\$9,889,725	\$0
	Subtotal	\$0	\$444,547,882	\$434,658,158	\$9,889,725	\$9,889,725	\$9,889,725
<u>Adjustments</u>							
(3)	Remaining Balance from Over(Under) Recovery incurred during 2013						\$40,282
(4)	Total Net Unbilled SOS Billing Adjustments						<u>(\$65,900)</u>
	Total Adjustments						(\$25,619)
	Ending Balance Prior to Application of Interest						\$9,864,106
(5)	Interest						\$123,712
	Ending Balance Including Interest						<u>\$9,987,818</u>

- (1) Reflects revenues based on kWhs consumed after January 1
(2) Reflects revenues based on kWhs consumed prior to January 1
(3) Sum of final values on Page 7, Section 1, columns (g)
(4) Sum of Page 2, Line (4) and Page 3, Line (4)
(5) [(Beginning balance + ending balance) ÷ 2] x [(2.35% x 2/12) + (2.54% x 10/12)]

Column Notes:

- Column (a) Column (e) from previous row
Column (b) Pages 2, 3 and 4, column (b)
Column (c) Page 6, column (e)
Column (d) Column (b) - Column (c)
Column (e) Column (a) + Column (d)
Column (f) Column (e) + 55% of following month Column (b)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Base Reconciliation - By Customer Group

Residential						
<u>Month</u>	Over/(Under) Beginning <u>Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	Monthly <u>Over/(Under)</u> (d)	Over/(Under) Ending <u>Balance</u> (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-15	\$0	\$11,995,249	\$48,840,745	(\$36,845,496)	(\$36,845,496)	(\$21,683,005)
Feb-15	(\$36,845,496)	\$27,568,166	\$46,189,686	(\$18,621,520)	(\$55,467,016)	(\$41,417,318)
Mar-15	(\$55,467,016)	\$25,544,905	\$25,532,320	\$12,584	(\$55,454,432)	(\$43,297,859)
Apr-15	(\$55,454,432)	\$22,102,859	\$15,145,335	\$6,957,523	(\$48,496,908)	(\$38,542,338)
May-15	(\$48,496,908)	\$18,099,219	\$12,641,580	\$5,457,639	(\$43,039,269)	(\$32,055,553)
Jun-15	(\$43,039,269)	\$19,970,393	\$16,067,808	\$3,902,585	(\$39,136,684)	(\$25,320,696)
Jul-15	(\$39,136,684)	\$25,119,977	\$21,853,234	\$3,266,743	(\$35,869,941)	(\$19,332,913)
Aug-15	(\$35,869,941)	\$30,067,323	\$21,308,401	\$8,758,921	(\$27,111,020)	(\$10,619,874)
Sep-15	(\$27,111,020)	\$29,983,901	\$15,327,053	\$14,656,849	(\$12,454,171)	(\$1,077,294)
Oct-15	(\$12,454,171)	\$20,685,232	\$12,636,177	\$8,049,054	(\$4,405,117)	\$5,341,713
Nov-15	(\$4,405,117)	\$17,721,509	\$15,277,198	\$2,444,311	(\$1,960,805)	\$10,561,500
Dec-15	(\$1,960,805)	\$22,767,827	\$25,288,687	(\$2,520,860)	(\$4,481,666)	\$9,098,750
(2) Jan-16	(\$4,481,666)	\$13,580,415		\$13,580,415	\$9,098,750	\$0
<u>Adjustments</u>						
(3) Remaining Balance from Over(Under) Recovery incurred during 2013						(\$568,698)
(4) Total Net Unbilled SOS Billing Adjustments - Residential						(\$7,701)
Ending Balance Prior to Application of Interest						\$8,522,351
(5) Interest						\$106,884
Ending Balance Including Interest						<u>\$8,629,236</u>

- (1) Reflects revenues based on kWhs consumed after January 1
(2) Reflects revenues based on kWhs consumed prior to January 1
(3) Sum of final values on Page 7, Section 1, columns (g)
(4) Schedule ASC-8, page 1, Column (a) Total
(5) $[(\text{Beginning Balance} + \text{Ending Balance}) \div 2] \times [(2.35\% \times 2/12) + (2.54\% \times 10/12)]$

Column Notes:

- (a) Column (e) from previous row
(b) Page 5, Column (a)
(c) Page 6, Column (d)
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Base Reconciliation - By Customer Group

Commercial						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Over/(Under) Ending Balance</u> (e)	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u> (f)
(1) Jan-15	\$0	\$8,426,462	\$20,013,135	(\$11,586,673)	(\$11,586,673)	(\$3,272,916)
Feb-15	(\$11,586,673)	\$15,115,922	\$18,542,355	(\$3,426,433)	(\$15,013,105)	(\$8,015,898)
Mar-15	(\$15,013,105)	\$12,722,195	\$10,977,154	\$1,745,041	(\$13,268,064)	(\$8,226,901)
Apr-15	(\$13,268,064)	\$9,165,752	\$5,764,308	\$3,401,444	(\$9,866,620)	(\$6,181,035)
May-15	(\$9,866,620)	\$6,701,064	\$5,550,480	\$1,150,583	(\$8,716,037)	(\$4,800,743)
Jun-15	(\$8,716,037)	\$7,118,716	\$6,806,953	\$311,764	(\$8,404,273)	(\$4,112,648)
Jul-15	(\$8,404,273)	\$7,802,955	\$7,034,448	\$768,507	(\$7,635,766)	(\$3,184,108)
Aug-15	(\$7,635,766)	\$8,093,924	\$6,984,214	\$1,109,711	(\$6,526,056)	(\$2,192,338)
Sep-15	(\$6,526,056)	\$7,879,488	\$5,237,392	\$2,642,095	(\$3,883,961)	(\$558,503)
Oct-15	(\$3,883,961)	\$6,046,287	\$4,973,217	\$1,073,071	(\$2,810,890)	\$320,865
Nov-15	(\$2,810,890)	\$5,694,101	\$6,485,107	(\$791,006)	(\$3,601,896)	\$816,978
Dec-15	(\$3,601,896)	\$8,034,316	\$10,148,678	(\$2,114,361)	(\$5,716,257)	(\$1,843,967)
(2) Jan-16	(\$5,716,257)	\$3,872,290		\$3,872,290	(\$1,843,967)	\$0
<u>Adjustments</u>						
(3) Remaining Balance from Over(Under) Recovery incurred during 2013						(\$93,827)
(4) Total Net Unbilled SOS Billing Adjustments - Commercial						(\$58,200)
Ending Balance Prior to Application of Interest						(\$1,995,993)
(5) Interest						(\$25,033)
Ending Balance Including Interest						<u>(\$2,021,026)</u>

- (1) Reflects revenues based on kWhs consumed after January 1
(2) Reflects revenues based on kWhs consumed prior to January 1
(3) Sum of final values on Page 7, Section 1, columns (g)
(4) Schedule ASC-8, page 1, Column (b) Total
(5) $[(\text{Beginning Balance} + \text{Ending Balance}) \div 2] \times [(2.35\% \times 2/12) + (2.54\% \times 10/12)]$

Column Notes:

- (a) Column (e) from previous row
(b) Page 5, Column (c)
(c) Page 6, Column (d)
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Base Reconciliation - By Customer Group

Industrial						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Over/(Under) Ending Balance</u> (e)	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u> (f)
(1) Jan-15	\$0	\$5,353,338	\$12,975,251	(\$7,621,913)	(\$7,621,913)	(\$435,071)
Feb-15	(\$7,621,913)	\$13,066,985	\$10,150,049	\$2,916,936	(\$4,704,977)	\$174,892
Mar-15	(\$4,704,977)	\$8,872,490	\$5,989,396	\$2,883,094	(\$1,821,884)	\$741,440
Apr-15	(\$1,821,884)	\$4,660,588	\$2,026,910	\$2,633,678	\$811,795	\$2,200,627
May-15	\$811,795	\$2,525,149	\$1,902,216	\$622,933	\$1,434,728	\$2,742,050
Jun-15	\$1,434,728	\$2,376,950	\$2,436,094	(\$59,145)	\$1,375,583	\$2,813,860
Jul-15	\$1,375,583	\$2,615,048	\$3,164,224	(\$549,176)	\$826,407	\$2,421,993
Aug-15	\$826,407	\$2,901,066	\$2,729,123	\$171,943	\$998,350	\$2,421,466
Sep-15	\$998,350	\$2,587,484	\$2,010,178	\$577,306	\$1,575,655	\$2,638,531
Oct-15	\$1,575,655	\$1,932,501	\$1,784,648	\$147,853	\$1,723,508	\$2,728,173
Nov-15	\$1,723,508	\$1,826,663	\$2,145,316	(\$318,653)	\$1,404,855	\$2,783,381
Dec-15	\$1,404,855	\$2,506,411	\$2,719,087	(\$212,676)	\$1,192,179	\$2,634,942
(2) Jan-16	\$1,192,179	\$1,442,763		\$1,442,763	\$2,634,942	\$0
<u>Adjustments</u>						
(3) Remaining Balance from Over(Under) Recovery incurred during 2013						\$702,806
Ending Balance Prior to Application of Interest						\$3,337,748
(4) Interest						\$41,861
Ending Balance Including Interest						<u>\$3,379,609</u>

- (1) Reflects revenues based on kWhs consumed after January 1
(2) Reflects revenues based on kWhs consumed prior to January 1
(3) Sum of final values on Page 7, Section 1, columns (g)
(4) $[(\text{Beginning Balance} + \text{Ending Balance}) \div 2] \times [(2.35\% \times 2/12) + (2.54\% \times 10/12)]$

Column Notes:

- (a) Column (e) from previous row
(b) Page 5, Column (c)
(c) Page 6, Column (c)
(d) Column (b) - Column (c)
(e) Column (a) + Column (d)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Revenue

		Residential	Commercial			Industrial			
		Total Base	Base	HVM	Total Base	Base	HVM	Total Base	Grand Total Base
		Revenues	Revenues	Discount	Revenues	Revenues	Discount	Revenues	Revenue
		(a)	(a)	(b)	(c)	(a)	(b)	(c)	(d)
(1)	Jan-15	\$11,995,249	\$8,427,406	(\$944)	\$8,426,462	\$5,374,553	(\$21,214)	\$5,353,338	\$25,775,049
	Feb-15	\$27,568,166	\$15,117,795	(\$1,873)	\$15,115,922	\$13,122,157	(\$55,172)	\$13,066,985	\$55,751,073
	Mar-15	\$25,544,905	\$12,723,253	(\$1,058)	\$12,722,195	\$8,897,253	(\$24,763)	\$8,872,490	\$47,139,589
	Apr-15	\$22,102,859	\$9,166,540	(\$788)	\$9,165,752	\$4,671,393	(\$10,804)	\$4,660,588	\$35,929,199
	May-15	\$18,099,219	\$6,701,617	(\$553)	\$6,701,064	\$2,534,016	(\$8,867)	\$2,525,149	\$27,325,432
	Jun-15	\$19,970,393	\$7,119,399	(\$683)	\$7,118,716	\$2,388,010	(\$11,060)	\$2,376,950	\$29,466,059
	Jul-15	\$25,119,977	\$7,803,808	(\$854)	\$7,802,955	\$2,627,282	(\$12,233)	\$2,615,048	\$35,537,980
	Aug-15	\$30,067,323	\$8,094,802	(\$877)	\$8,093,924	\$2,913,255	(\$12,189)	\$2,901,066	\$41,062,313
	Sep-15	\$29,983,901	\$7,880,252	(\$765)	\$7,879,488	\$2,598,662	(\$11,178)	\$2,587,484	\$40,450,872
	Oct-15	\$20,685,232	\$6,046,953	(\$666)	\$6,046,287	\$1,941,998	(\$9,497)	\$1,932,501	\$28,664,020
	Nov-15	\$17,721,509	\$5,694,834	(\$733)	\$5,694,101	\$1,836,669	(\$10,006)	\$1,826,663	\$25,242,273
	Dec-15	\$22,767,827	\$8,035,504	(\$1,188)	\$8,034,316	\$2,521,236	(\$14,826)	\$2,506,411	\$33,308,554
(2)	Jan-16	<u>\$13,580,415</u>	<u>\$3,872,918</u>	<u>(\$628)</u>	<u>\$3,872,290</u>	<u>\$1,450,282</u>	<u>(\$7,519)</u>	<u>\$1,442,763</u>	<u>\$18,895,468</u>
Totals		<u>\$285,206,974</u>	<u>\$106,685,082</u>	<u>(\$11,608)</u>	<u>\$106,673,473</u>	<u>\$52,876,765</u>	<u>(\$209,330)</u>	<u>\$52,667,435</u>	<u>\$444,547,882</u>

(1) Reflects revenues based on kWhs consumed after January 1

(2) Reflects revenues based on kWhs consumed prior to January 1

Column Notes:

(a) Monthly revenue reports

(b) Monthly revenue reports

(c) Col (a) + col (b)

(d) Residential column (a) + Commercial column (c) + Industrial column (c)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Expense

Residential					Commercial				Industrial			Grand Total Expense
Month	Base Standard Offer Expense	Supplier		Total	Base Standard Offer Expense	Supplier		Total	Base Standard Offer Expense	Supplier		
		Reallocations & Other	Spot Market Purchases			Reallocations & Other	Spot Market Purchases			Reallocations & Other	Total	
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(e)
Jan-15	\$45,612,140	\$45,092	\$3,183,513	\$48,840,745	\$18,531,013	\$252,365	\$1,229,757	\$20,013,135	\$13,082,510	(\$107,258)	\$12,975,251	\$81,829,131
Feb-15	\$42,209,640	\$32,461	\$3,947,585	\$46,189,686	\$17,069,950	\$15,096	\$1,457,309	\$18,542,355	\$10,289,770	(\$139,721)	\$10,150,049	\$74,882,089
Mar-15	\$23,414,618	\$573,884	\$1,543,818	\$25,532,320	\$10,447,894	(\$84,518)	\$613,779	\$10,977,154	\$6,087,335	(\$97,938)	\$5,989,396	\$42,498,871
Apr-15	\$13,195,161	\$1,058,183	\$891,991	\$15,145,335	\$5,616,524	(\$246,444)	\$394,228	\$5,764,308	\$2,358,125	(\$331,215)	\$2,026,910	\$22,936,553
May-15	\$11,708,956	\$71,090	\$861,534	\$12,641,580	\$4,867,991	\$263,806	\$418,684	\$5,550,480	\$2,194,717	(\$292,501)	\$1,902,216	\$20,094,276
Jun-15	\$14,300,310	\$899,299	\$868,198	\$16,067,808	\$6,405,746	\$19,856	\$381,351	\$6,806,953	\$2,497,103	(\$61,009)	\$2,436,094	\$25,310,855
Jul-15	\$20,130,468	\$225,861	\$1,496,905	\$21,853,234	\$6,512,436	(\$20,246)	\$542,258	\$7,034,448	\$3,282,881	(\$118,657)	\$3,164,224	\$32,051,906
Aug-15	\$19,580,578	\$106,878	\$1,620,946	\$21,308,401	\$6,406,168	\$42,780	\$535,266	\$6,984,214	\$2,842,656	(\$113,533)	\$2,729,123	\$31,021,738
Sep-15	\$14,208,521	(\$44,826)	\$1,163,357	\$15,327,053	\$4,749,560	\$103,380	\$384,453	\$5,237,392	\$2,201,473	(\$191,295)	\$2,010,178	\$22,574,623
Oct-15	\$10,724,096	\$590,887	\$1,321,194	\$12,636,177	\$4,563,676	(\$111,101)	\$520,641	\$4,973,217	\$1,878,746	(\$94,097)	\$1,784,648	\$19,394,043
Nov-15	\$14,090,127	\$251,732	\$935,339	\$15,277,198	\$5,883,831	\$216,000	\$385,277	\$6,485,107	\$2,379,232	(\$233,916)	\$2,145,316	\$23,907,621
Dec-15	\$23,885,285	\$388,963	\$1,014,440	\$25,288,687	\$9,696,423	\$88,153	\$364,101	\$10,148,678	\$2,958,564	(\$239,478)	\$2,719,087	\$38,156,451
Totals	\$253,059,901	\$4,199,505	\$18,848,819	\$276,108,224	\$100,751,210	\$539,127	\$7,227,103	\$108,517,440	\$52,053,110	(\$2,020,617)	\$50,032,493	\$434,658,158

Column Notes:

- (a) From monthly Standard Offer Service invoices
- (b) From monthly Standard Offer Service invoices
- (c) From monthly Standard Offer Service invoices
- (d) Column (a) + column (b) + column (c)
- (e) Residential column (d) + Commercial column (d) + Industrial column (c)

STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Status of Prior Period Reconciliation Amounts

Section 1

Reconciliation Period: January 2013 through December 2013
Recovery Period: April 2014 through March 2015
Beginning Balance: (\$6,233,050), per Schedule JAL-2, Page 2, Docket No. 4485

	Residential							Commercial							Industrial						
	Over/(Under) Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over/(Under) Recovery w/ Interest	Over/(Under) Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over/(Under) Recovery w/ Interest	Over/(Under) Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over/(Under) Recovery w/ Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-14	(\$5,290,123)		(\$5,290,123)	(\$5,290,123)	1.80%	(\$7,935)	(\$5,298,058)	(\$4,542,059)		(\$4,542,059)	(\$4,542,059)	1.80%	(\$6,813)	(\$4,548,872)	\$3,599,132		\$3,599,132	\$3,599,132	1.80%	\$5,399	\$3,604,531
Feb-14	(\$5,298,058)		(\$5,298,058)	(\$5,298,058)	1.80%	(\$7,947)	(\$5,306,005)	(\$4,548,872)		(\$4,548,872)	(\$4,548,872)	1.80%	(\$6,823)	(\$4,555,695)	\$3,604,531		\$3,604,531	\$3,604,531	1.80%	\$5,407	\$3,609,938
Mar-14	(\$5,306,005)		(\$5,306,005)	(\$5,306,005)	2.35%	(\$10,391)	(\$5,316,396)	(\$4,555,695)		(\$4,555,695)	(\$4,555,695)	2.35%	(\$8,922)	(\$4,564,617)	\$3,609,938		\$3,609,938	\$3,609,938	2.35%	\$7,069	\$3,617,007
Apr-14	(\$5,316,396)	\$114,260	(\$5,202,136)	(\$5,259,266)	2.35%	(\$10,299)	(\$5,212,435)	(\$4,564,617)	\$139,152	(\$4,425,465)	(\$4,495,041)	2.35%	(\$8,803)	(\$4,434,267)	\$3,617,007	(\$128,422)	\$3,488,585	\$3,552,796	2.35%	\$6,958	\$3,495,543
May-14	(\$5,212,435)	\$337,479	(\$4,874,956)	(\$5,043,696)	2.35%	(\$9,877)	(\$4,884,834)	(\$4,434,267)	\$363,743	(\$4,070,525)	(\$4,252,396)	2.35%	(\$8,328)	(\$4,078,852)	\$3,495,543	(\$260,561)	\$3,234,981	\$3,365,262	2.35%	\$6,590	\$3,241,572
Jun-14	(\$4,884,834)	\$328,042	(\$4,556,791)	(\$4,720,813)	2.35%	(\$9,245)	(\$4,566,036)	(\$4,078,852)	\$359,772	(\$3,719,080)	(\$3,898,966)	2.35%	(\$7,635)	(\$3,726,716)	\$3,241,572	(\$245,106)	\$2,996,465	\$3,119,019	2.35%	\$6,108	\$3,002,574
Jul-14	(\$4,566,036)	\$445,564	(\$4,120,472)	(\$4,343,254)	2.35%	(\$8,506)	(\$4,128,978)	(\$3,726,716)	\$418,720	(\$3,307,995)	(\$3,517,356)	2.35%	(\$6,888)	(\$3,314,884)	\$3,002,574	(\$254,469)	\$2,748,105	\$2,875,339	2.35%	\$5,631	\$2,753,736
Aug-14	(\$4,128,978)	\$485,366	(\$3,643,612)	(\$3,886,295)	2.35%	(\$7,611)	(\$3,651,223)	(\$3,314,884)	\$436,741	(\$2,878,143)	(\$3,096,513)	2.35%	(\$6,064)	(\$2,884,207)	\$2,753,736	(\$311,038)	\$2,442,698	\$2,598,217	2.35%	\$5,088	\$2,447,786
Sep-14	(\$3,651,223)	\$442,294	(\$3,208,929)	(\$3,430,076)	2.35%	(\$6,717)	(\$3,215,646)	(\$2,884,207)	\$417,845	(\$2,466,361)	(\$2,675,284)	2.35%	(\$5,239)	(\$2,471,601)	\$2,447,786	(\$268,418)	\$2,179,368	\$2,313,577	2.35%	\$4,531	\$2,183,899
Oct-14	(\$3,215,646)	\$344,279	(\$2,871,367)	(\$3,043,506)	2.35%	(\$5,960)	(\$2,877,327)	(\$2,471,601)	\$359,608	(\$2,111,992)	(\$2,291,796)	2.35%	(\$4,488)	(\$2,116,480)	\$2,183,899	(\$251,021)	\$1,932,878	\$2,058,388	2.35%	\$4,031	\$1,936,909
Nov-14	(\$2,877,327)	\$340,097	(\$2,537,230)	(\$2,707,278)	2.35%	(\$5,302)	(\$2,542,532)	(\$2,116,480)	\$338,701	(\$1,777,779)	(\$1,947,130)	2.35%	(\$3,813)	(\$1,781,593)	\$1,936,909	(\$243,793)	\$1,693,116	\$1,815,012	2.35%	\$3,554	\$1,696,670
Dec-14	(\$2,542,532)	\$413,457	(\$2,129,075)	(\$2,335,803)	2.35%	(\$4,574)	(\$2,133,649)	(\$1,781,593)	\$385,987	(\$1,395,606)	(\$1,588,599)	2.35%	(\$3,111)	(\$1,398,717)	\$1,696,670	(\$264,701)	\$1,431,969	\$1,564,320	2.35%	\$3,063	\$1,435,032
Jan-15	(\$2,133,649)	\$466,711	(\$1,666,938)	(\$1,900,294)	2.35%	(\$3,721)	(\$1,670,660)	(\$1,398,717)	\$391,613	(\$1,007,104)	(\$1,202,910)	2.35%	(\$2,356)	(\$1,009,460)	\$1,435,032	(\$231,017)	\$1,204,015	\$1,319,524	2.35%	\$2,584	\$1,206,599
Feb-15	(\$1,670,660)	\$474,081	(\$1,196,578)	(\$1,433,619)	2.35%	(\$2,808)	(\$1,199,386)	(\$1,009,460)	\$376,329	(\$633,131)	(\$821,295)	2.35%	(\$1,608)	(\$634,739)	\$1,206,599	(\$234,461)	\$972,139	\$1,089,369	2.35%	\$2,133	\$974,272
Mar-15	(\$1,199,386)	\$430,403	(\$768,983)	(\$984,184)	2.54%	(\$2,083)	(\$771,066)	(\$634,739)	\$360,259	(\$274,481)	(\$454,610)	2.54%	(\$962)	(\$275,443)	\$974,272	(\$183,848)	\$790,424	\$882,348	2.54%	\$1,868	\$792,292
Apr-15	(\$771,066)	\$203,785	(\$567,281)	(\$669,174)	2.54%	(\$1,416)	(\$568,698)	(\$275,443)	\$182,007	(\$93,436)	(\$184,440)	2.54%	(\$390)	(\$93,827)	\$792,292	(\$91,066)	\$701,226	\$746,759	2.54%	\$1,581	\$702,806
Total Over(Under) Recovery																					\$40,282

Section 2

Reconciliation Period: January 2014 through December 2014
Recovery Period: April 2015 through March 2016
Beginning Balance: (\$5,664,254), per Schedule JAL-2, Page 2, Docket No. 4554

	Residential							Commercial							Industrial						
	Over/(Under) Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over/(Under) Recovery w/ Interest	Over/(Under) Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over/(Under) Recovery w/ Interest	Over/(Under) Beginning Balance	Charge/ (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Ending Over/(Under) Recovery w/ Interest
Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-15	(\$1,665,611)		(\$1,665,611)	(\$1,665,611)	2.35%	(\$3,262)	(\$1,668,873)	(\$3,405,098)		(\$3,405,098)	(\$3,405,098)	2.35%	(\$6,668)	(\$3,411,766)	(\$593,545)		(\$593,545)	(\$593,545)	2.35%	(\$1,162)	(\$594,707)
Feb-15	(\$1,668,873)		(\$1,668,873)	(\$1,668,873)	2.35%	(\$3,268)	(\$1,672,141)	(\$3,411,766)		(\$3,411,766)	(\$3,411,766)	2.35%	(\$6,681)	(\$3,418,448)	(\$594,707)		(\$594,707)	(\$594,707)	2.35%	(\$1,165)	(\$595,872)
Mar-15	(\$1,672,141)		(\$1,672,141)	(\$1,672,141)	2.54%	(\$3,539)	(\$1,675,680)	(\$3,418,448)		(\$3,418,448)	(\$3,418,448)	2.54%	(\$7,236)	(\$3,425,684)	(\$595,872)		(\$595,872)	(\$595,872)	2.54%	(\$1,261)	(\$597,133)
Apr-15	(\$1,675,680)	\$73,108	(\$1,602,572)	(\$1,639,126)	2.54%	(\$3,469)	(\$1,606,041)	(\$3,425,684)	\$120,685	(\$3,304,998)	(\$3,365,341)	2.54%	(\$7,123)	(\$3,312,122)	(\$597,133)	(\$10,347)	(\$607,480)	(\$602,307)	2.54%	(\$1,275)	(\$608,755)
May-15	(\$1,606,041)	\$101,218	(\$1,504,823)	(\$1,555,432)	2.54%	(\$3,292)	(\$1,508,116)	(\$3,312,122)	\$226,300	(\$3,085,822)	(\$3,198,972)	2.54%	(\$6,771)	(\$3,092,593)	(\$608,755)	\$13,816	(\$594,939)	(\$601,847)	2.54%	(\$1,274)	(\$596,213)
Jun-15	(\$1,508,116)	\$110,525	(\$1,397,590)	(\$1,452,853)	2.54%	(\$3,075)	(\$1,400,666)	(\$3,092,593)	\$245,550	(\$2,847,042)	(\$2,969,818)	2.54%	(\$6,286)	(\$2,853,328)	(\$596,213)	\$26,488	(\$569,725)	(\$582,969)	2.54%	(\$1,234)	(\$595,959)
Jul-15	(\$1,400,666)	\$139,274	(\$1,261,392)	(\$1,331,029)	2.54%	(\$2,817)	(\$1,264,209)	(\$2,853,328)	\$264,894	(\$2,588,434)	(\$2,720,881)	2.54%	(\$5,759)	(\$2,594,194)	(\$570,959)	\$25,717	(\$545,242)	(\$558,100)	2.54%	(\$1,181)	(\$546,423)
Aug-15	(\$1,264,209)	\$166,698	(\$1,097,511)	(\$1,180,860)	2.54%	(\$2,499)	(\$1,100,010)	(\$2,594,194)	\$293,545	(\$2,300,649)	(\$2,447,421)	2.54%	(\$5,180)	(\$2,305,829)	(\$546,423)	\$27,590	(\$518,833)	(\$532,628)	2.54%	(\$1,127)	(\$519,961)
Sep-15	(\$1,100,010)	\$166,242	(\$933,768)	(\$1,016,889)	2.54%	(\$2,152)	(\$935,920)	(\$2,305,829)	\$296,606	(\$2,009,223)	(\$2,157,526)	2.54%	(\$4,567)	(\$2,013,790)	(\$519,961)	\$26,840	(\$493,120)	(\$506,541)	2.54%	(\$1,072)	(\$494,193)
Oct-15	(\$935,920)	\$114,805	(\$821,115)	(\$878,518)	2.54%	(\$1,860)	(\$822,975)	(\$2,013,790)	\$234,363	(\$1,779,427)	(\$1,896,609)	2.54%	(\$4,014)	(\$1,783,442)	(\$494,193)	\$21,509	(\$472,684)	(\$483,438)	2.54%	(\$1,023)	(\$473,707)
Nov-15	(\$822,975)	\$98,330	(\$724,644)	(\$773,809)	2.54%	(\$1,638)	(\$726,282)	(\$1,783,442)	\$208,334	(\$1,575,107)	(\$1,679,274)	2.54%	(\$3,554)	(\$1,578,662)	(\$473,707)	\$18,525	(\$455,182)	(\$464,445)	2.54%	(\$983)	(\$456,165)
Dec-15	(\$726,282)	\$126,255	(\$600,027)	(\$663,155)	2.54%	(\$1,404)	(\$601,431)	(\$1,578,662)	\$240,034	(\$1,338,628)	(\$1,458,645)	2.54%	(\$3,087)	(\$1,341,716)	(\$456,165)	\$19,141	(\$437,024)	(\$446,595)	2.54%	(\$945)	(\$437,969)
Jan-16	(\$601,431)	\$132,876	(\$468,555)	(\$534,993)	2.54%	(\$1,132)	(\$469,687)	(\$1,341,716)	\$233,599	(\$1,108,117)	(\$1,224,916)	2.54%	(\$2,593)	(\$1,110,709)	(\$437,969)	\$15,088	(\$422,882)	(\$430,426)	2.54%	(\$911)	(\$423,793)
Feb-16	(\$469,687)	\$0	(\$469,687)	(\$469,687)	2.54%	(\$994)	(\$470,681)	(\$1,110,709)	\$0	(\$1,110,709)	(\$1,110,709)	2.54%	(\$2,351)	(\$1,113,060)	(\$423,793)	\$0	(\$423,793)	(\$423,793)	2.54%	(\$897)	(\$424,690)
Mar-16	(\$470,681)	\$0	(\$470,681)	(\$470,681)	2.14%	(\$839)	(\$471,521)	(\$1,113,060)	\$0	(\$1,113,060)	(\$1,113,060)	2.14%	(\$1,985)	(\$1,115,045)	(\$424,690)	\$0	(\$424,690)	(\$424,690)	2.14%	(\$757)	(\$425,447)
Apr-16	(\$471,521)		(\$471,521)	(\$471,521)	2.14%	(\$841)	(\$472,362)	(\$1,115,045)		(\$1,115,045)	(\$1,115,045)	2.14%	(\$1,989)	(\$1,117,034)	(\$425,447)		(\$425,447)	(\$425,447)	2.14%	(\$759)	(\$426,206)

Column Notes:

- (a) Column (g) of previous row
Jan- 2014 beginning balances per RIPUC Docket No. 4485 Schedule JAL-2, page 2 column (e)
Jan 2015 beginning balances per RIPUC Docket No. 4554 Schedule JAL-2, pages 2-4 column (f)
(b) Monthly revenue reports
(c) Column (a) + Column (b)
(d) [Column (a) + Column (c)] ÷ 2
(e) Current Rate for Customer Deposits
(f) [Column (d) x (Column (e))] ÷ 12
(g) Column (c) + Column (f)

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4599
2016 ELECTRIC RETAIL RATE FILING
WITNESS: ADAM S. CRARY**

Schedule ASC-3 Revised

Calculation of Standard Offer Adjustment Factors

**Standard Offer Service Reconciliation
Calculation of SOS Adjustment Factors**

Industrial Group SOS Adjustment Factor

(1)	Industrial Group Over Recovery for the period January 1, 2015 through December 31, 2015	(\$3,379,609)
(2)	Interest During Refund Period	(\$56,998)
(3)	Total Industrial Group SOS Over Collection	(\$3,436,607)
(4)	forecasted Industrial Group SOS kWh for the period April 1, 2016 through March 31, 2017	338,642,847
(5)	Industrial Group SOS Adjustment Factor	(\$0.01014)

Commercial Group SOS Adjustment Factor

(6)	Commercial Group Under Recovery for the period January 1, 2015 through December 31, 2015	\$2,021,026
(7)	Interest During Recovery Period	\$34,085
(8)	Total Commercial Group SOS Under Collection	\$2,055,112
(9)	forecasted Commercial Group SOS kWh for the period April 1, 2016 through March 31, 2017	993,180,075
(10)	Commercial Group SOS Adjustment Factor	\$0.00206

Residential Group SOS Adjustment Factor

(11)	Residential Group Over Collection for the period January 1, 2015 through December 31, 2015	(\$8,629,236)
(12)	Interest During Refund Period	(\$145,536)
(13)	Total Residential Group SOS Over Collection	(\$8,774,771)
(14)	forecasted Residential Group SOS kWh for the period April 1, 2016 through March 31, 2017	2,752,764,881
(15)	Residential Group SOS Adjustment Factor	(\$0.00318)

Line Descriptions:

(1)	per Schedule ASC-2 Revised, Page 4 of 7	(9)	from Company forecast
(2)	from Page 2, column (5)	(10)	Line (8) ÷ Line (9), truncated to five decimal places
(3)	Line (1) + Line (2)	(11)	per Schedule ASC-2 Revised, Page 2 of 7
(4)	from Company forecast	(12)	from Page 2, column (5)
(5)	Line (3) ÷ Line (4), truncated to five decimal places	(13)	Line (11) + Line (12)
(6)	per Schedule ASC-2 Revised, Page 3 of 7	(14)	from Company forecast
(7)	from Page 2, column (5)	(15)	Line (13) ÷ Line (14), truncated to five decimal places
(8)	Line (6) + Line (7)		

Calculation of Interest During Recovery/Refund Period
For the Standard Offer Service Over/Under Recovery Incurred During the Period Ending December 31, 2015

Residential						Commercial						Industrial					
Month	Beginning Balance (1)	(Charge)/ Refund (2)	Ending Balance (3)	Interest Rate (4)	Interest (5)	Month	Beginning Balance (1)	(Charge)/ Refund (2)	Ending Balance (3)	Interest Rate (4)	Interest (5)	Month	Beginning Balance (1)	(Charge)/ Refund (2)	Ending Balance (3)	Interest Rate (4)	Interest (5)
Jan-16	\$8,629,236		\$8,629,236	2.54%	\$18,265	Jan-16	(\$2,021,026)		(\$2,021,026)	2.54%	(\$4,278)	Jan-16	\$3,379,609		\$3,379,609	2.54%	\$7,154
Feb-16	\$8,647,501		\$8,647,501	2.54%	\$18,304	Feb-16	(\$2,025,304)		(\$2,025,304)	2.54%	(\$4,287)	Feb-16	\$3,386,762		\$3,386,762	2.54%	\$7,169
Mar-16	\$8,665,805		\$8,665,805	2.14%	\$15,454	Mar-16	(\$2,029,591)		(\$2,029,591)	2.14%	(\$3,619)	Mar-16	\$3,393,931		\$3,393,931	2.14%	\$6,053
Apr-16	\$8,681,259	\$723,438	\$7,957,821	2.14%	\$14,837	Apr-16	(\$2,033,211)	(\$169,434)	(\$1,863,776)	2.14%	(\$3,475)	Apr-16	\$3,399,984	\$283,332	\$3,116,652	2.14%	\$5,811
May-16	\$7,972,657	\$724,787	\$7,247,870	2.14%	\$13,572	May-16	(\$1,867,251)	(\$169,750)	(\$1,697,501)	2.14%	(\$3,179)	May-16	\$3,122,462	\$283,860	\$2,838,602	2.14%	\$5,315
Jun-16	\$7,261,442	\$726,144	\$6,535,298	2.14%	\$12,302	Jun-16	(\$1,700,680)	(\$170,068)	(\$1,530,612)	2.14%	(\$2,881)	Jun-16	\$2,843,917	\$284,392	\$2,559,526	2.14%	\$4,818
Jul-16	\$6,547,600	\$727,511	\$5,820,089	2.14%	\$11,028	Jul-16	(\$1,533,493)	(\$170,388)	(\$1,363,105)	2.14%	(\$2,583)	Jul-16	\$2,564,344	\$284,927	\$2,279,417	2.14%	\$4,319
Aug-16	\$5,831,116	\$728,890	\$5,102,227	2.14%	\$9,749	Aug-16	(\$1,365,688)	(\$170,711)	(\$1,194,977)	2.14%	(\$2,283)	Aug-16	\$2,283,736	\$285,467	\$1,998,269	2.14%	\$3,818
Sep-16	\$5,111,976	\$730,282	\$4,381,694	2.14%	\$8,465	Sep-16	(\$1,197,260)	(\$171,037)	(\$1,026,223)	2.14%	(\$1,983)	Sep-16	\$2,002,087	\$286,012	\$1,716,074	2.14%	\$3,315
Oct-16	\$4,390,159	\$731,693	\$3,658,466	2.14%	\$7,177	Oct-16	(\$1,028,205)	(\$171,368)	(\$856,838)	2.14%	(\$1,681)	Oct-16	\$1,719,390	\$286,565	\$1,432,825	2.14%	\$2,811
Nov-16	\$3,665,642	\$733,128	\$2,932,514	2.14%	\$5,883	Nov-16	(\$858,519)	(\$171,704)	(\$686,815)	2.14%	(\$1,378)	Nov-16	\$1,435,636	\$287,127	\$1,148,508	2.14%	\$2,304
Dec-16	\$2,938,397	\$734,599	\$2,203,798	2.14%	\$4,585	Dec-16	(\$688,193)	(\$172,048)	(\$516,145)	2.14%	(\$1,074)	Dec-16	\$1,150,813	\$287,703	\$863,109	2.14%	\$1,796
Jan-17	\$2,208,383	\$736,128	\$1,472,255	2.14%	\$3,282	Jan-17	(\$517,218)	(\$172,406)	(\$344,812)	2.14%	(\$769)	Jan-17	\$864,905	\$288,302	\$576,603	2.14%	\$1,285
Feb-17	\$1,475,537	\$737,769	\$737,769	2.14%	\$1,974	Feb-17	(\$345,581)	(\$172,790)	(\$172,790)	2.14%	(\$462)	Feb-17	\$577,889	\$288,944	\$288,944	2.14%	\$773
Mar-17	\$739,742	\$739,742	\$0	2.14%	\$660	Mar-17	(\$173,253)	(\$173,253)	\$0	2.14%	(\$154)	Mar-17	\$289,717	\$289,717	\$0	2.14%	\$258

Schedule ASC-4 Revised

**Calculation of Standard Offer Service
Administrative Cost Factors**

**CALCULATION OF STANDARD OFFER SERVICE ADMINISTRATIVE COST FACTOR
For the Twelve Months Ending March 31, 2017**

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>
(1) Estimated Commodity Related Uncollectible Expense for 2016	\$4,158,203	\$2,888,339	\$1,004,602	\$265,262
(2) Estimated Other Administrative Expense for 2016	\$4,277,195	\$2,753,873	\$1,039,539	\$483,783
(3) Estimated Total Administrative Expense for 2016	\$8,435,398	\$5,642,212	\$2,044,141	\$749,045
(4) Forecasted SOS kWh for the 12 Months Ending March 31, 2017	4,084,587,802	2,752,764,881	993,180,075	338,642,847
(5) Estimated SOS Administrative Cost Factor		\$0.00204	\$0.00205	\$0.00221
(6) SOS Administrative Cost Reconciliation Adjustment Factor		\$0.00087	\$0.00073	\$0.00138
(7) SOS Administrative Cost Factor effective April 1, 2016		\$0.00291	\$0.00278	\$0.00359

Line Descriptions:

- (1) from Page 2, line (16)
- (2) fom Page 3, line (4)
- (3) Line 1 + Line 2
- (4) per Page 2, line (13)
- (5) Line 3 ÷ Line 4, truncated to 5 decimal places
- (6) per Schedule ASC-7 Revised, Page 1 Lines (15), (10) and (5)
- (7) Line (5) + Line (6)

**CALCULATION OF STANDARD OFFER SERVICE ADMINISTRATIVE COST FACTOR
For the Twelve Months Ending March 31, 2017**

Section 1: Estimated Commodity Cost/Revenue for April 1, 2016 through March 31, 2017

Line No.		Residential Customer Group			Commercial Customer Group			Industrial Customer Group			Total Estimated SO Cost/Revenue (j)= (c) + (f) + (i)
		Estimated SO kWhs (a)	Estimated SO Rate (b)	Estimated SO Cost/Rev (c)=(a) x (b)	Estimated SO kWhs (d)	Estimated SO Rate (e)	Estimated SO Cost/Rev (f)=(d) x (e)	Estimated SO kWhs (g)	Estimated SO Rate (h)	Estimated SO Cost/Rev (i)=(g) x (h)	
(1)	Apr-2016	208,060,619	\$0.08394	\$17,464,608	76,255,125	\$0.08092	\$6,170,565	26,709,423	\$0.04665	\$1,245,995	\$24,881,168
(2)	May-2016	172,353,445	\$0.08394	\$14,467,348	70,672,457	\$0.08092	\$5,718,815	25,485,515	\$0.04115	\$1,048,729	\$21,234,892
(3)	Jun-2016	197,309,733	\$0.08394	\$16,562,179	81,107,523	\$0.08092	\$6,563,221	28,051,507	\$0.04320	\$1,211,825	\$24,337,225
(4)	Jul-2016	267,926,808	\$0.08394	\$22,489,776	91,377,031	\$0.08092	\$7,394,229	30,154,293	\$0.05879	\$1,772,771	\$31,656,776
(5)	Aug-2016	295,444,977	\$0.08394	\$24,799,651	95,994,314	\$0.08092	\$7,767,860	32,010,939	\$0.05172	\$1,655,606	\$34,223,117
(6)	Sep-2016	262,048,302	\$0.08394	\$21,996,334	94,659,600	\$0.08092	\$7,659,855	31,230,578	\$0.04551	\$1,421,304	\$31,077,493
(7)	Oct-2016	197,758,949	\$0.08394	\$16,599,886	79,858,333	\$0.08092	\$6,462,136	29,252,726	\$0.04703	\$1,375,756	\$24,437,778
(8)	Nov-2016	188,227,250	\$0.08394	\$15,799,795	77,261,283	\$0.08092	\$6,251,983	27,305,386	\$0.06281	\$1,715,051	\$23,766,830
(9)	Dec-2016	225,728,719	\$0.08394	\$18,947,669	79,588,419	\$0.08092	\$6,440,295	27,020,524	\$0.09295	\$2,511,558	\$27,899,521
(10)	Jan-2017	253,240,368	\$0.08394	\$21,256,997	79,607,319	\$0.08092	\$6,441,824	26,628,670	\$0.09952	\$2,650,085	\$30,348,906
(11)	Feb-2017	252,639,388	\$0.08394	\$21,206,550	85,047,155	\$0.08092	\$6,882,016	28,091,412	\$0.09707	\$2,726,833	\$30,815,399
(12)	Mar-2017	232,026,322	\$0.08394	\$19,476,289	81,751,516	\$0.08092	\$6,615,333	26,701,872	\$0.07061	\$1,885,419	\$27,977,041
(13)	Total	2,752,764,881		\$231,067,084	993,180,075		\$80,368,132	338,642,847		\$21,220,931	\$332,656,147

Section 2: Estimated Commodity-Related Uncollectible Expense for April 1, 2016 through March 31, 2017

(14)	Estimated Rate Year Cost/Revenue	\$231,067,084		\$80,368,132		\$21,220,931	\$332,656,147
(15)	Uncollectible Rate	1.25%		1.25%		1.25%	
(16)	Rate Year Commodity-Related Uncollectible	\$2,888,339		\$1,004,602		\$265,262	\$4,158,203

Section 1:

Columns (a), (d) and (g), Lines (1) through (12) = Company kWh forecast x percentage of January 2016 Standard Offer kWh deliveries

Column (b): the sum of the April 1, 2016 base Standard Offer rate of 8.418¢, the estimated 2016 RPS rate of 0.294¢, and the proposed SOS Adjustment charge of (0.318¢)

Column (e): the sum of the April 1, 2016 base Standard Offer rate of 7.592¢, the estimated 2016 RPS rate of 0.294¢, and the proposed SOS Adjustment charge of 0.206¢

Column (h): the sum of the estimated SOS Base charges, the estimated 2016 RPS of 0.294¢, and the proposed SOS Adjustment charge of (1.014¢). The Apr-2016 through Mar-2017 estimated SOS Base charges are based on the actual Apr-2015 through Mar-2016 SOS base charges

Section 2:

(14) Line (13)

(15) SOS uncollectible rate approved in Docket No. 4323

(16) Line (14) x Line (15)

CALCULATION OF STANDARD OFFER SERVICE ADMINISTRATIVE COST FACTOR
For the Twelve Months Ending March 31, 2017

	Total	Residential	Commercial	Industrial
(1) Estimated GIS Cost	\$44,331	\$28,849	\$10,960	\$4,522
(2) Estimated CWC	\$3,618,883	\$2,321,803	\$868,398	\$428,681
(3) Estimate of Other Administrative Costs	<u>\$613,982</u>	<u>\$403,220</u>	<u>\$160,181</u>	<u>\$50,581</u>
(4) Total Other Administrative Expenses	\$4,277,195	\$2,753,873	\$1,039,539	\$483,783

Line Descriptions:

- (1) from Schedule ASC-5 Revised, Page 4, column (g), Schedule ASC-5 Revised, Page 5, column (g) and Schedule ASC-5 Revised, Page 6, column (g)
- (2) from Schedule ASC-5 Revised, Page 4, column (h), Schedule ASC-5 Revised, Page 5, column (h) and Schedule ASC-5 Revised, Page 6, column (h)
- (3) from Schedule ASC-5 Revised, Page 4, column (i), Schedule ASC-5 Revised, Page 5, column (i) and Schedule ASC-5 Revised, Page 6, column (i)
- (4) Line (1) + Line (2) + Line (3)

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4599
2016 ELECTRIC RETAIL RATE FILING
WITNESS: ADAM S. CRARY**

Schedule ASC-5 Revised

**Standard Offer Service Administrative
Cost Adjustment Reconciliation for the Period
January 2015 through December 2015**

STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

BASE RECONCILIATION - ALL CUSTOMER GROUPS

Month	Over/(Under) Beginning Balance (a)	SOS Admin. Cost Revenue (b)	SOS Admin. Cost Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)
(1) Jan-15	\$0	\$297,027	\$696,472	(\$399,445)	(\$399,445)
Feb-15	(\$399,445)	\$644,876	\$1,096,829	(\$451,953)	(\$851,398)
Mar-15	(\$851,398)	\$583,445	\$985,017	(\$401,572)	(\$1,252,970)
Apr-15	(\$1,252,970)	\$530,827	\$836,562	(\$305,735)	(\$1,558,705)
May-15	(\$1,558,705)	\$463,455	\$718,263	(\$254,808)	(\$1,813,513)
Jun-15	(\$1,813,513)	\$510,858	\$747,197	(\$236,339)	(\$2,049,852)
Jul-15	(\$2,049,852)	\$596,596	\$830,951	(\$234,355)	(\$2,284,207)
Aug-15	(\$2,284,207)	\$690,438	\$901,082	(\$210,644)	(\$2,494,851)
Sep-15	(\$2,494,851)	\$690,260	\$893,549	(\$203,289)	(\$2,698,140)
Oct-15	(\$2,698,140)	\$501,831	\$737,258	(\$235,427)	(\$2,933,567)
Nov-15	(\$2,933,567)	\$434,583	\$690,766	(\$256,183)	(\$3,189,750)
Dec-15	(\$3,189,750)	\$529,744	\$795,686	(\$265,942)	(\$3,455,692)
(2) Jan-16	(\$3,455,692)	\$302,047	\$249,723	\$52,324	(\$3,403,369)

Adjustments

(3) Remaining Balance from Over(Under) Recovery incurred during 2013	(\$101,244)
Ending Balance Prior to Application of Interest	<u>(\$3,504,612)</u>
(4) Interest	(\$43,954)
Ending Balance Including Interest	<u><u>(\$3,548,566)</u></u>

- (1) Reflects revenues based on kWhs consumed after January 1
(2) Reflects revenues based on kWhs consumed prior to January 1
(3) Sum of final values on Page 2, line (1), columns (e)
(4) [(Beginning Balance + Ending Balance) ÷ 2] x [(2.35% x 2/12) + (2.54% x 10/12)]

Column Notes:

Column (a) Column (e) from previous row
Column (b) per page 2, sum of column (b) for Residential, Commercial and Industrial customer groups
Column (c) per page 2, sum of column (c) for Residential, Commercial and Industrial customer groups
Column (d) Column (b) - Column (c)
Column (e) Column (a) + Column (d)

STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Reconciliation By Customer Group

Month	Residential					Commercial					Industrial				
	Over/(Under) Beginning	Revenue	Expense	Monthly	Over/(Under) Ending	Over/(Under) Beginning	Revenue	Expense	Monthly	Over/(Under) Ending	Over/(Under) Beginning	Revenue	Expense	Monthly	Over/(Under) Ending
	Balance			Over/(Under)	Balance	Balance			Over/(Under)	Balance	Balance			Over/(Under)	Balance
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)
Jan-15	\$0	\$187,703	\$390,741	(\$203,038)	(\$203,038)	\$0	\$73,778	\$197,646	(\$123,867)	(\$123,867)	\$0	\$35,546	\$108,086	(\$72,540)	(\$72,540)
Feb-15	(\$203,038)	\$413,138	\$602,269	(\$189,131)	(\$392,169)	(\$123,867)	\$153,584	\$288,593	(\$135,010)	(\$258,877)	(\$72,540)	\$78,154	\$205,966	(\$127,812)	(\$200,352)
Mar-15	(\$392,169)	\$375,126	\$573,982	(\$198,856)	(\$591,025)	(\$258,877)	\$147,036	\$258,016	(\$110,980)	(\$369,857)	(\$200,352)	\$61,283	\$153,019	(\$91,736)	(\$292,089)
Apr-15	(\$591,025)	\$326,808	\$524,559	(\$197,751)	(\$788,776)	(\$369,857)	\$142,914	\$211,441	(\$68,527)	(\$438,384)	(\$292,089)	\$61,105	\$100,561	(\$39,457)	(\$331,545)
May-15	(\$788,776)	\$265,735	\$466,115	(\$200,380)	(\$989,156)	(\$438,384)	\$132,990	\$177,669	(\$44,679)	(\$483,063)	(\$331,545)	\$64,730	\$74,478	(\$9,748)	(\$341,294)
Jun-15	(\$989,156)	\$294,906	\$490,751	(\$195,845)	(\$1,185,001)	(\$483,063)	\$145,399	\$183,509	(\$38,109)	(\$521,172)	(\$341,294)	\$70,553	\$72,938	(\$2,385)	(\$343,679)
Jul-15	(\$1,185,001)	\$372,184	\$561,277	(\$189,094)	(\$1,374,094)	(\$521,172)	\$156,834	\$193,465	(\$36,632)	(\$557,804)	(\$343,679)	\$67,579	\$76,209	(\$8,630)	(\$352,309)
Aug-15	(\$1,374,094)	\$445,483	\$624,093	(\$178,610)	(\$1,552,705)	(\$557,804)	\$173,810	\$197,393	(\$23,583)	(\$581,387)	(\$352,309)	\$71,145	\$79,595	(\$8,450)	(\$360,759)
Sep-15	(\$1,552,705)	\$444,279	\$623,026	(\$178,747)	(\$1,731,452)	(\$581,387)	\$175,423	\$194,863	(\$19,440)	(\$600,828)	(\$360,759)	\$70,558	\$75,660	(\$5,102)	(\$365,861)
Oct-15	(\$1,731,452)	\$306,557	\$500,583	(\$194,026)	(\$1,925,477)	(\$600,828)	\$138,767	\$169,850	(\$31,082)	(\$631,910)	(\$365,861)	\$56,507	\$66,826	(\$10,320)	(\$376,180)
Nov-15	(\$1,925,477)	\$262,593	\$461,218	(\$198,625)	(\$2,124,102)	(\$631,910)	\$123,324	\$164,451	(\$41,127)	(\$673,037)	(\$376,180)	\$48,666	\$65,096	(\$16,431)	(\$392,611)
Dec-15	(\$2,124,102)	\$337,324	\$527,380	(\$190,056)	(\$2,314,158)	(\$673,037)	\$142,133	\$194,703	(\$52,570)	(\$725,606)	(\$392,611)	\$50,286	\$73,604	(\$23,317)	(\$415,928)
Jan-16	(\$2,314,158)	\$201,205	\$178,019	\$23,186	(\$2,290,972)	(\$725,606)	\$78,395	\$52,716	\$25,680	(\$699,927)	(\$415,928)	\$22,446	\$18,989	\$3,458	(\$412,470)

Adjustments

(1)	Remaining Balance from Over(Under) Recovery incurred during 2013	(\$46,609)	Remaining Balance from Over(Under) Recovery incurred during 2013	(\$11,185)	Remaining Balance from Over(Under) Recovery incurred during 2013	(\$43,450)
	Ending Balance Prior to Application of Interest	(\$2,337,581)	Ending Balance Prior to Application of Interest	(\$711,111)	Ending Balance Prior to Application of Interest	(\$455,920)
(2)	Interest	(\$29,317)	Interest	(\$8,919)	Interest	(\$5,718)
(3)	Ending Balance Including Interest	(\$2,366,898)	Ending Balance Including Interest	(\$720,030)	Ending Balance Including Interest	(\$461,638)

Column Notes:

- (a) Column (e) from previous row
- (b) Per page 3 column (c) for Residential, Commercial and Industrial customer groups
- (c) Per page 4 column (j), page 5 column (j) , page 6 column (j)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

Line Notes:

- (1) Sum of final values on Page 7, Section 1, columns (g)
- (2) [(beginning balance + ending balance) ÷ 2] x [(2.35% x 2/12) + (2.54% x 10/12)]
- (3) Ending Balance + Line (2)

STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

<u>Revenue</u>										
Residential			Commercial			Industrial			Grand Total	
	Total	SOS Admin. Cost		SOS Admin. Cost			SOS Admin. Cost		SOS Admin. Cost	
	Revenue	Reconciliation		Reconciliation			Reconciliation		SOS Admin.	
		Adjustment		Adjustment			Adjustment		Cost	
	Revenue	Factor Revenue		Factor Revenue			Factor Revenue		Revenue	
	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(d)
(1) Jan-15	\$195,262	\$7,559	\$187,703	\$79,154	\$5,376	\$73,778	\$41,174	\$5,629	\$35,546	\$297,027
Feb-15	\$429,774	\$16,636	\$413,138	\$164,775	\$11,191	\$153,584	\$90,528	\$12,374	\$78,154	\$644,876
Mar-15	\$390,233	\$15,107	\$375,126	\$157,755	\$10,718	\$147,036	\$70,986	\$9,703	\$61,283	\$583,445
Apr-15	\$321,057	(\$5,751)	\$326,808	\$145,048	\$2,134	\$142,914	\$69,913	\$8,809	\$61,105	\$530,827
May-15	\$242,261	(\$23,474)	\$265,735	\$126,618	(\$6,372)	\$132,990	\$72,779	\$8,049	\$64,730	\$463,455
Jun-15	\$268,828	(\$26,078)	\$294,906	\$138,435	(\$6,965)	\$145,399	\$79,205	\$8,652	\$70,553	\$510,858
Jul-15	\$339,269	(\$32,915)	\$372,184	\$149,318	(\$7,515)	\$156,834	\$75,863	\$8,284	\$67,579	\$596,596
Aug-15	\$406,083	(\$39,400)	\$445,483	\$165,483	(\$8,326)	\$173,810	\$79,861	\$8,715	\$71,145	\$690,438
Sep-15	\$404,977	(\$39,302)	\$444,279	\$167,017	(\$8,406)	\$175,423	\$79,208	\$8,649	\$70,558	\$690,260
Oct-15	\$279,441	(\$27,116)	\$306,557	\$132,120	(\$6,648)	\$138,767	\$63,433	\$6,927	\$56,507	\$501,831
Nov-15	\$239,375	(\$23,218)	\$262,593	\$117,415	(\$5,909)	\$123,324	\$54,631	\$5,966	\$48,666	\$434,583
Dec-15	\$307,492	(\$29,832)	\$337,324	\$135,324	(\$6,809)	\$142,133	\$56,451	\$6,164	\$50,286	\$529,744
(2) Jan-16	\$183,412	(\$17,793)	\$201,205	\$74,640	(\$3,756)	\$78,395	\$25,198	\$2,751	\$22,446	\$302,047
Totals	\$4,007,465	(\$225,577)	\$4,233,042	\$1,753,102	(\$31,286)	\$1,784,388	\$859,229	\$100,672	\$758,557	\$6,775,987

- (1) Reflects revenue based on kWhs consumed after January 1
(2) Reflects revenue based on kWhs consumed prior to January 1

Column Notes:

- (a) Monthly revenue reports
(b) Per Page 7, column (b)
(c) Column (a) - column (b)
(d) Residential column (c) + Commercial column (c) + Industrial column (c)

STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT
For the Period January 1, 2015 through December 31, 2015

Residential Group Expense

Standard Offer Service Revenue/Renewable Energy Standard Revenue										
<u>Month</u>	<u>SOS Base Revenue</u> (a)	<u>SOS Adj. Factor Revenue</u> (b)	<u>SOS Admin. Cost Adj Revenue</u> (c)	<u>Renewable Energy Standard Revenue</u> (d)	<u>Total SOS Revenue</u> (e)	<u>Uncollectible Expense</u> (f)	<u>GIS</u> (g)	<u>Cash Working Capital</u> (h)	<u>Other Admin</u> (i)	<u>Total</u> (j)
(1) Jan-15	\$11,995,249	\$215,434	\$195,262	\$604,729	\$13,010,673	\$162,633	\$1,022	\$193,484	\$33,602	\$390,741
Feb-15	\$27,568,166	\$474,081	\$429,774	\$1,330,927	\$29,802,949	\$372,537	\$2,647	\$193,484	\$33,602	\$602,269
Mar-15	\$25,544,905	\$430,403	\$390,233	\$1,208,463	\$27,574,004	\$344,675	\$2,222	\$193,484	\$33,602	\$573,982
Apr-15	\$22,102,859	\$276,893	\$321,057	\$893,463	\$23,594,272	\$294,928	\$2,546	\$193,484	\$33,602	\$524,559
May-15	\$18,099,219	\$101,218	\$242,261	\$534,044	\$18,976,743	\$237,209	\$1,821	\$193,484	\$33,602	\$466,115
Jun-15	\$19,970,393	\$110,525	\$268,828	\$590,113	\$20,939,859	\$261,748	\$1,917	\$193,484	\$33,602	\$490,751
Jul-15	\$25,119,977	\$139,274	\$339,269	\$744,408	\$26,342,928	\$329,287	\$4,905	\$193,484	\$33,602	\$561,277
Aug-15	\$30,067,323	\$166,698	\$406,083	\$890,957	\$31,531,061	\$394,138	\$2,870	\$193,484	\$33,602	\$624,093
Sep-15	\$29,983,901	\$166,242	\$404,977	\$888,454	\$31,443,574	\$393,045	\$2,896	\$193,484	\$33,602	\$623,026
Oct-15	\$20,685,232	\$114,805	\$279,441	\$613,357	\$21,692,835	\$271,160	\$2,337	\$193,484	\$33,602	\$500,583
Nov-15	\$17,721,509	\$98,330	\$239,375	\$525,301	\$18,584,516	\$232,306	\$1,826	\$193,484	\$33,602	\$461,218
Dec-15	\$22,767,827	\$126,255	\$307,492	\$674,751	\$23,876,325	\$298,454	\$1,841	\$193,484	\$33,602	\$527,380
(2) Jan-16	\$13,580,415	\$75,290	\$183,412	\$402,402	\$14,241,519	\$178,019				\$178,019
Totals	\$285,206,974	\$2,495,449	\$4,007,465	\$9,901,369	\$301,611,257	\$3,770,141	\$28,849	\$2,321,803	\$403,220	\$6,524,013

(1) Reflects revenue based on kWhs consumed after January 1
(2) Reflects revenue based on kWhs consumed prior to January 1

Column Notes:

Column (a) Per Schedule ASC-2 Revised, page 2, column (b) for the Residential Group
Column (b) Per Schedule ASC-2 Revised, page 7, Section 1, column (b) for the Residential Group
Column (c) Per Page 3, Column (a) for the Residential Group
Column (d) Per monthly revenue reports
Column (e) Column (a) + column (b) + column (c) + column (d)
Column (f) Column (e) x approved uncollectible rate of 1.25%
Column (g) From ISO monthly bill allocated to rate groups based on actual SOS revenue
Column (h) Schedule ASC-6 Revised
Column (i) per Company accounting records
Column (j) Column (f) + column (g) + column (h) + column (i)

STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT
For the Period January 1, 2015 through December 31, 2015

Commercial Group Expense

Standard Offer Service/Renewable Energy Standard Revenue											
		SOS	SOS	SOS	Renewable	Total			Cash		
	Month	SOS	Adj. Factor	Admin. Cost	Energy Standard	SOS	Uncollectible		Working	Other	
		Base Revenue	Revenue	Adj Revenue	Revenue	Revenue	Expense	GIS	Capital	Admin	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1)	Jan-15	\$8,426,462	\$180,769	\$79,154	\$234,550	\$8,920,935	\$111,512	\$419	\$72,367	\$13,348	\$197,646
	Feb-15	\$15,115,922	\$376,329	\$164,775	\$488,240	\$16,145,265	\$201,816	\$1,063	\$72,367	\$13,348	\$288,593
	Mar-15	\$12,722,195	\$360,259	\$157,755	\$467,477	\$13,707,686	\$171,346	\$955	\$72,367	\$13,348	\$258,016
	Apr-15	\$9,165,752	\$302,692	\$145,048	\$367,079	\$9,980,571	\$124,757	\$969	\$72,367	\$13,348	\$211,441
	May-15	\$6,701,064	\$226,300	\$126,618	\$238,422	\$7,292,405	\$91,155	\$799	\$72,367	\$13,348	\$177,669
	Jun-15	\$7,118,716	\$245,550	\$138,435	\$255,805	\$7,758,507	\$96,981	\$812	\$72,367	\$13,348	\$183,509
	Jul-15	\$7,802,955	\$264,894	\$149,318	\$276,539	\$8,493,706	\$106,171	\$1,579	\$72,367	\$13,348	\$193,465
	Aug-15	\$8,093,924	\$293,545	\$165,483	\$306,039	\$8,858,991	\$110,737	\$941	\$72,367	\$13,348	\$197,393
	Sep-15	\$7,879,488	\$296,606	\$167,017	\$309,604	\$8,652,715	\$108,159	\$989	\$72,367	\$13,348	\$194,863
	Oct-15	\$6,046,287	\$234,363	\$132,120	\$244,420	\$6,657,190	\$83,215	\$920	\$72,367	\$13,348	\$169,850
	Nov-15	\$5,694,101	\$208,334	\$117,415	\$217,033	\$6,236,883	\$77,961	\$775	\$72,367	\$13,348	\$164,451
	Dec-15	\$8,034,316	\$240,034	\$135,324	\$250,259	\$8,659,934	\$108,249	\$739	\$72,367	\$13,348	\$194,703
(2)	Jan-16	\$3,872,290	\$132,361	\$74,640	\$137,955	\$4,217,245	\$52,716				\$52,716
	Totals	\$106,673,473	\$3,362,035	\$1,753,102	\$3,793,422	\$115,582,032	\$1,444,775	\$10,960	\$868,398	\$160,181	\$2,484,315

- (1) Reflects revenue based on kWhs consumed after January 1
(2) Reflects revenue based on kWhs consumed prior to January 1

Column Notes:
Column (a) Per Schedule ASC-2 Revised, page 2, column (b) for the Commercial Group
Column (b) Per Schedule ASC-2 Revised, page 7, Section 1, column (b) for the Commercial Group
Column (c) Per Page 3, Column (a) for the Commercial Group
Column (d) Per monthly revenue reports
Column (e) Column (a) + column (b) + column (c) + column (d)
Column (f) Column (e) x approved uncollectible rate of 1.25%
Column (g) From ISO monthly bill allocated to rate groups based on actual SOS revenue
Column (h) Schedule ASC-6 Revised
Column (i) per Company accounting records
Column (j) Column (f) + column (g) + column (h) + column (i)

STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Industrial Group Expense

Standard Offer Service/Renewable Energy Standard Revenue										
<u>Month</u>	<u>SOS Base Revenue</u> (a)	<u>SOS Adj Factor Revenue</u> (b)	<u>SOS Admin. Cost Adj. Revenue</u> (c)	<u>Renewable Energy Standard Revenue</u> (d)	<u>Total SOS & RES Revenue</u> (e)	<u>Uncollectible Expense</u> (f)	<u>GIS</u> (g)	<u>CWC</u> (h)	<u>Other Admin</u> (i)	<u>Total</u> (j)
Jan-15	\$5,353,338	(\$106,637)	\$41,174	\$142,183	\$5,430,058	\$67,876	\$272	\$35,723	\$4,215	\$108,086
Feb-15	\$13,066,985	(\$234,461)	\$90,528	\$312,614	\$13,235,666	\$165,446	\$582	\$35,723	\$4,215	\$205,966
Mar-15	\$8,872,490	(\$183,848)	\$70,986	\$245,131	\$9,004,759	\$112,559	\$521	\$35,723	\$4,215	\$153,019
Apr-15	\$4,660,588	(\$101,413)	\$69,913	\$193,466	\$4,822,554	\$60,282	\$341	\$35,723	\$4,215	\$100,561
May-15	\$2,525,149	\$13,816	\$72,779	\$129,511	\$2,741,255	\$34,266	\$274	\$35,723	\$4,215	\$74,478
Jun-15	\$2,376,950	\$26,488	\$79,205	\$134,051	\$2,616,694	\$32,709	\$291	\$35,723	\$4,215	\$72,938
Jul-15	\$2,615,048	\$25,717	\$75,863	\$128,186	\$2,844,814	\$35,560	\$710	\$35,723	\$4,215	\$76,209
Aug-15	\$2,901,066	\$27,590	\$79,861	\$134,627	\$3,143,144	\$39,289	\$368	\$35,723	\$4,215	\$79,595
Sep-15	\$2,587,484	\$26,840	\$79,208	\$133,844	\$2,827,376	\$35,342	\$380	\$35,723	\$4,215	\$75,660
Oct-15	\$1,932,501	\$21,509	\$63,433	\$107,180	\$2,124,624	\$26,558	\$330	\$35,723	\$4,215	\$66,826
Nov-15	\$1,826,663	\$18,525	\$54,631	\$92,308	\$1,992,127	\$24,902	\$256	\$35,723	\$4,215	\$65,096
Dec-15	\$2,506,411	\$19,141	\$56,451	\$95,382	\$2,677,384	\$33,467	\$198	\$35,723	\$4,215	\$73,604
Jan-16	\$1,442,763	\$8,549	\$25,198	\$42,572	\$1,519,081	\$18,989				\$18,989
Totals	\$52,667,435	(\$438,184)	\$859,229	\$1,891,056	\$54,979,536	\$687,244	\$4,522	\$428,681	\$50,581	\$1,171,027

Column Notes:

- Column (a) Per Schedule ASC-2 revised, page 2, column (b) for the Industrial Group
- Column (b) Per Schedule ASC-2 Revised, page 7, Section 1, column (b) for the Industrial Group
- Column (c) Per Page 3, Column (a) for the Industrial Group
- Column (d) Per monthly revenue reports
- Column (e) Column (a) + column (b) + column (c) + column (d)
- Column (f) Column (e) x approved uncollectible rate of 1.25%
- Column (g) From ISO monthly bill allocated to rate groups based on actual SOS revenue
- Column (h) Schedule ASC-6 Revised
- Column (i) per Company accounting records
- Column (j) Column (f) + column (g) + column (h) + column (i)

STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Section 1

Reconciliation Period: January 2013 through December 2013
Recovery Period: April 2014 through March 2015
Beginning Balance: (\$553,726), per Schedule JAL-2, Page 2, Docket No. 4485

Residential							Commercial							Industrial													
Month	Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over/(Under)	Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over/(Under)	Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over/(Under)						
	Beginning						Ending							Beginning							Ending	Beginning	Ending	Beginning	Ending	Beginning	Ending
	Balance						Recovery w/ Interest							Balance							Recovery w/ Interest	Balance	Recovery w/ Interest	Balance	Recovery w/ Interest	Balance	Recovery w/ Interest
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)							
Jan-14	(\$213,431)		(\$213,431)	(\$213,431)	1.80%	(\$320)	(\$213,751)	(\$144,736)		(\$144,736)	(\$144,736)	1.80%	(\$217)	(\$144,953)	(\$195,559)		(\$195,559)	(\$195,559)	1.80%	(\$293)	(\$195,852)						
Feb-14	(\$213,751)		(\$213,751)	(\$213,751)	1.80%	(\$321)	(\$214,072)	(\$144,953)		(\$144,953)	(\$144,953)	1.80%	(\$217)	(\$145,171)	(\$195,852)		(\$195,852)	(\$195,852)	1.80%	(\$294)	(\$196,146)						
Mar-14	(\$214,072)		(\$214,072)	(\$214,072)	2.35%	(\$419)	(\$214,491)	(\$145,171)		(\$145,171)	(\$145,171)	2.35%	(\$284)	(\$145,455)	(\$196,146)		(\$196,146)	(\$196,146)	2.35%	(\$384)	(\$196,530)						
Apr-14	(\$214,491)	\$5,714	(\$208,777)	(\$211,634)	2.35%	(\$414)	(\$209,191)	(\$145,455)	\$4,754	(\$140,701)	(\$143,078)	2.35%	(\$280)	(\$140,981)	(\$196,530)	\$6,310	(\$190,220)	(\$193,375)	2.35%	(\$379)	(\$190,599)						
May-14	(\$209,191)	\$12,064	(\$197,128)	(\$203,160)	2.35%	(\$398)	(\$197,526)	(\$140,981)	\$10,899	(\$130,082)	(\$135,532)	2.35%	(\$265)	(\$130,347)	(\$190,599)	\$13,632	(\$176,967)	(\$183,783)	2.35%	(\$360)	(\$177,326)						
Jun-14	(\$197,526)	\$11,503	(\$186,022)	(\$191,774)	2.35%	(\$376)	(\$186,398)	(\$130,347)	\$10,715	(\$119,632)	(\$124,990)	2.35%	(\$245)	(\$119,877)	(\$177,326)	\$12,910	(\$164,416)	(\$170,871)	2.35%	(\$335)	(\$164,751)						
Jul-14	(\$186,398)	\$15,641	(\$170,757)	(\$178,577)	2.35%	(\$350)	(\$171,107)	(\$119,877)	\$12,444	(\$107,433)	(\$113,655)	2.35%	(\$223)	(\$107,655)	(\$164,751)	\$13,497	(\$151,254)	(\$158,003)	2.35%	(\$309)	(\$151,564)						
Aug-14	(\$171,107)	\$17,027	(\$154,079)	(\$162,593)	2.35%	(\$318)	(\$154,398)	(\$107,655)	\$12,974	(\$94,681)	(\$101,168)	2.35%	(\$198)	(\$94,879)	(\$151,564)	\$16,355	(\$135,208)	(\$143,386)	2.35%	(\$281)	(\$135,489)						
Sep-14	(\$154,398)	\$15,528	(\$138,870)	(\$146,634)	2.35%	(\$287)	(\$139,157)	(\$94,879)	\$12,401	(\$82,478)	(\$88,679)	2.35%	(\$174)	(\$82,652)	(\$135,489)	\$14,178	(\$121,311)	(\$128,400)	2.35%	(\$251)	(\$121,563)						
Oct-14	(\$139,157)	\$12,083	(\$127,074)	(\$133,115)	2.35%	(\$261)	(\$127,334)	(\$82,652)	\$10,685	(\$71,967)	(\$77,309)	2.35%	(\$151)	(\$72,118)	(\$121,563)	\$13,248	(\$108,314)	(\$114,939)	2.35%	(\$225)	(\$108,539)						
Nov-14	(\$127,334)	\$11,931	(\$115,404)	(\$121,369)	2.35%	(\$238)	(\$115,641)	(\$72,118)	\$10,945	(\$61,173)	(\$66,646)	2.35%	(\$131)	(\$61,304)	(\$108,539)	\$12,867	(\$95,673)	(\$102,106)	2.35%	(\$200)	(\$95,873)						
Dec-14	(\$115,641)	\$14,507	(\$101,135)	(\$108,388)	2.35%	(\$212)	(\$101,347)	(\$61,304)	\$11,477	(\$49,827)	(\$55,565)	2.35%	(\$109)	(\$49,936)	(\$95,873)	\$13,970	(\$81,902)	(\$88,887)	2.35%	(\$174)	(\$82,076)						
Jan-15	(\$101,347)	\$16,376	(\$84,971)	(\$93,159)	2.35%	(\$182)	(\$85,153)	(\$49,936)	\$11,645	(\$38,291)	(\$44,113)	2.35%	(\$86)	(\$38,377)	(\$82,076)	\$12,193	(\$69,884)	(\$75,980)	2.35%	(\$149)	(\$70,033)						
Feb-15	(\$85,153)	\$16,636	(\$68,517)	(\$76,835)	2.35%	(\$150)	(\$68,668)	(\$38,377)	\$11,191	(\$27,186)	(\$32,782)	2.35%	(\$64)	(\$27,250)	(\$70,033)	\$12,374	(\$57,658)	(\$63,845)	2.35%	(\$125)	(\$57,783)						
Mar-15	(\$68,668)	\$15,107	(\$53,561)	(\$61,114)	2.14%	(\$109)	(\$53,670)	(\$27,250)	\$10,718	(\$16,532)	(\$21,891)	2.14%	(\$39)	(\$16,571)	(\$57,783)	\$9,703	(\$48,080)	(\$52,932)	2.14%	(\$94)	(\$48,175)						
Apr-15	(\$53,670)	\$7,150	(\$46,520)	(\$50,095)	2.14%	(\$89)	(\$46,609)	(\$16,571)	\$5,411	(\$11,160)	(\$13,865)	2.14%	(\$25)	(\$11,185)	(\$48,175)	\$4,806	(\$43,368)	(\$45,771)	2.14%	(\$82)	(\$43,450)						
Total Over(Under) Recovery																				(\$101,244)							

Section 2

Reconciliation Period: January 2014 through December 2014
Recovery Period: April 2015 through March 2016
Beginning Balance: \$300,966, per Schedule JAL-5, Page 2, Docket No. 4554

Residential								Commercial								Industrial													
Month	Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over/(Under)	Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over/(Under)	Over(Under)	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over/(Under)								
	Beginning						Ending							Beginning							Ending	Beginning	Ending	Beginning	Ending	Beginning	Ending	Beginning	Ending
	Balance						Recovery w/ Interest							Balance							Recovery w/ Interest	Balance	Recovery w/ Interest	Balance	Recovery w/ Interest	Balance	Recovery w/ Interest	Balance	Recovery w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(a)	(b)	(c)	(d)	(e)	(f)	(g)		(a)	(b)	(c)	(d)	(e)	(f)	(g)						
Jan-15	\$395,165		\$395,165	\$395,165	2.35%	\$774	\$395,939	\$102,488		\$102,488	\$102,488	2.35%	\$201	\$102,689	(\$196,687)		(\$196,687)	(\$196,687)	2.35%	(\$385)	(\$197,072)								
Feb-15	\$395,939		\$395,939	\$395,939	2.35%	\$775	\$396,714	\$102,689		\$102,689	\$102,689	2.35%	\$201	\$102,890	(\$197,072)		(\$197,072)	(\$197,072)	2.35%	(\$386)	(\$197,458)								
Mar-15	\$396,714		\$396,714	\$396,714	2.54%	\$840	\$397,554	\$102,890		\$102,890	\$102,890	2.54%	\$218	\$103,108	(\$197,458)		(\$197,458)	(\$197,458)	2.54%	(\$418)	(\$197,876)								
Apr-15	\$397,554	(\$12,902)	\$384,652	\$391,103	2.54%	\$828	\$385,480	\$103,108	(\$3,277)	\$99,830	\$101,469	2.54%	\$215	\$100,045	(\$197,876)	\$4,003	(\$193,874)	(\$195,875)	2.54%	(\$415)	(\$194,288)								
May-15	\$385,480	(\$23,474)	\$362,006	\$373,743	2.54%	\$791	\$362,797	\$100,045	(\$6,372)	\$93,673	\$96,859	2.54%	\$205	\$93,878	(\$194,288)	\$8,049	(\$186,239)	(\$190,264)	2.54%	(\$403)	(\$186,642)								
Jun-15	\$362,797	(\$26,078)	\$336,719	\$349,758	2.54%	\$740	\$337,459	\$93,878	(\$6,965)	\$86,914	\$90,396	2.54%	\$191	\$87,105	(\$186,642)	\$8,652	(\$177,990)	(\$182,316)	2.54%	(\$386)	(\$178,375)								
Jul-15	\$337,459	(\$32,915)	\$304,545	\$321,002	2.54%	\$679	\$305,224	\$87,105	(\$7,515)	\$79,590	\$83,347	2.54%	\$176	\$79,766	(\$178,375)	\$8,284	(\$170,091)	(\$174,233)	2.54%	(\$369)	(\$170,460)								
Aug-15	\$305,224	(\$39,400)	\$265,824	\$285,524	2.54%	\$604	\$266,429	\$79,766	(\$8,326)	\$71,440	\$75,603	2.54%	\$160	\$71,600	(\$170,460)	\$8,715	(\$161,745)	(\$166,103)	2.54%	(\$352)	(\$162,096)								
Sep-15	\$266,429	(\$39,302)	\$227,127	\$246,778	2.54%	\$522	\$227,649	\$71,600	(\$8,406)	\$63,194	\$67,397	2.54%	\$143	\$63,337	(\$162,096)	\$8,649	(\$153,447)	(\$157,772)	2.54%	(\$334)	(\$153,781)								
Oct-15	\$227,649	(\$27,116)	\$200,533	\$214,091	2.54%	\$453	\$200,986	\$63,337	(\$6,648)	\$56,689	\$60,013	2.54%	\$127	\$56,816	(\$153,781)	\$6,927	(\$146,854)	(\$150,318)	2.54%	(\$318)	(\$147,173)								
Nov-15	\$200,986	(\$23,218)	\$177,769	\$189,378	2.54%	\$401	\$178,170	\$56,816	(\$5,909)	\$50,907	\$53,862	2.54%	\$114	\$51,021	(\$147,173)	\$5,966	(\$141,207)	(\$144,190)	2.54%	(\$305)	(\$141,512)								
Dec-15	\$178,170	(\$29,832)	\$148,337	\$163,254	2.54%	\$346	\$148,683	\$51,021	(\$6,809)	\$44,212	\$47,617	2.54%	\$101	\$44,313	(\$141,512)	\$6,164	(\$135,348)	(\$138,430)	2.54%	(\$293)	(\$135,641)								
Jan-16	\$148,683	(\$31,403)	\$117,280	\$132,982	2.54%	\$281	\$117,562	\$44,313	(\$6,628)	\$37,685	\$40,999	2.54%	\$87	\$37,772	(\$135,641)	\$4,856	(\$130,785)	(\$133,213)	2.54%	(\$282)	(\$131,067)								
Feb-16	\$117,562	\$0	\$117,562	\$117,562	2.54%	\$249	\$117,810	\$37,772	\$0	\$37,772	\$37,772	2.54%	\$80	\$37,852	(\$131,067)	\$0	(\$131,067)	(\$131,067)	2.54%	(\$277)	(\$131,345)								
Mar-16	\$117,810	\$0	\$117,810	\$117,810	2.14%	\$210	\$118,021	\$37,852	\$0	\$37,852	\$37,852	2.14%	\$68	\$37,919	(\$131,345)	\$0	(\$131,345)	(\$131,345)	2.14%	(\$234)	(\$131,579)								
Apr-16	\$118,021	\$0	\$118,021	\$118,021	2.14%	\$210	\$118,231	\$37,919	\$0	\$37,919	\$37,919	2.14%	\$68	\$37,987	(\$131,579)	\$0	(\$131,579)	(\$131,579)	2.14%	(\$235)	(\$131,814)								

Column Notes:
(a) Column (g) of previous row
(b) Page 8
(c) Column (a) + Column (b)
(d) [Column (a) + Column (c)] ÷ 2
(e) Current Rate for Customer Deposits
(f) Column (d) x (Column (e) ÷ 12)
(g) Column (c) + Column (f)

STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery

Calculation of Standard Offer Service Admin. Cost Adj. Factor Revenue

Section 1.

Reconciliation Period: January 2013 through December 2013

Recovery Period: April 2014 through March 2015

		Residential		Commercial		Industrial	
Approved Factor:		\$0.00006		\$0.00011		\$0.00019	
<u>Month</u>		Residential Group <u>SOS kWhs</u> (a)	Residential Adj Factor <u>Revenue</u> (b)	Commercial Group <u>SOS kWhs</u> (a)	Commercial Adj Factor <u>Revenue</u> (b)	Industrial Group <u>SOS kWhs</u> (a)	Industrial Adj Factor <u>Revenue</u> (b)
(1)	Apr-14	95,233,499	\$5,714	43,215,749	\$4,754	33,210,844	\$6,310
	May-14	201,060,388	\$12,064	99,085,977	\$10,899	71,748,942	\$13,632
	Jun-14	191,724,194	\$11,503	97,413,035	\$10,715	67,948,879	\$12,910
	Jul-14	260,682,358	\$15,641	113,126,146	\$12,444	71,034,283	\$13,497
	Aug-14	283,785,445	\$17,027	117,946,307	\$12,974	86,080,952	\$16,355
	Sep-14	258,801,530	\$15,528	112,739,450	\$12,401	74,620,382	\$14,178
	Oct-14	201,385,002	\$12,083	97,132,246	\$10,685	69,728,067	\$13,248
	Nov-14	198,846,084	\$11,931	99,501,143	\$10,945	67,720,339	\$12,867
	Dec-14	241,775,510	\$14,507	104,336,377	\$11,477	73,528,091	\$13,970
	Jan-15	272,937,073	\$16,376	105,860,703	\$11,645	64,171,388	\$12,193
	Feb-15	277,267,333	\$16,636	101,738,440	\$11,191	65,127,953	\$12,374
	Mar-15	251,776,996	\$15,107	97,440,550	\$10,718	51,068,959	\$9,703
(2)	Apr-15	119,172,388	\$7,150	49,191,010	\$5,411	25,296,134	\$4,806

Column Notes:

(a) from Company reports

(b) Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 4485, Schedule JAL-4 Revised, page 1, line (6)

Section 2.

Reconciliation Period: January 2014 through December 2014

Recovery Period: April 2015 through March 2016

		Residential		Commercial		Industrial	
Approved Factor:		(\$0.00013)		(\$0.00008)		\$0.00019	
<u>Month</u>		Residential Group <u>SOS kWhs</u> (c)	Residential Adj Factor <u>Revenue</u> (d)	Commercial Group <u>SOS kWhs</u> (c)	Commercial Adj Factor <u>Revenue</u> (d)	Industrial Group <u>SOS kWhs</u> (c)	Industrial Adj Factor <u>Revenue</u> (d)
(1)	Apr-15	99,243,335	(\$12,902)	40,964,858	(\$3,277)	21,065,892	\$4,003
	May-15	180,571,287	(\$23,474)	79,649,155	(\$6,372)	42,363,476	\$8,049
	Jun-15	200,598,771	(\$26,078)	87,059,037	(\$6,965)	45,538,313	\$8,652
	Jul-15	253,190,958	(\$32,915)	93,938,236	(\$7,515)	43,599,595	\$8,284
	Aug-15	303,075,623	(\$39,400)	104,077,305	(\$8,326)	45,870,776	\$8,715
	Sep-15	302,322,318	(\$39,302)	105,074,346	(\$8,406)	45,522,574	\$8,649
	Oct-15	208,583,655	(\$27,116)	83,094,810	(\$6,648)	36,455,921	\$6,927
	Nov-15	178,597,167	(\$23,218)	73,864,505	(\$5,909)	31,397,412	\$5,966
	Dec-15	229,477,578	(\$29,832)	85,110,362	(\$6,809)	32,442,751	\$6,164
	Jan-16	241,560,659	(\$31,403)	82,850,807	(\$6,628)	25,557,238	\$4,856
	Feb-16	-	\$0	-	\$0	-	\$0
	Mar-16	-	\$0	-	\$0	-	\$0
(2)	Apr-16	-	\$0	-	\$0	-	\$0

(1) Reflects usage after April 1

(2) Reflects usage prior to April 1

Column Notes:

(c) From Company reports

(d) Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 4554, Schedule JAL-7, Page 1, lines (5), (10) & (15)

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4599
2016 ELECTRIC RETAIL RATE FILING
WITNESS: ADAM S. CRARY**

Schedule ASC-6 Revised

Cash Working Capital Analysis

Narragansett Electric Company
Cash Working Capital Analysis
Calendar Year 2015

		Days of Cost (a)	Annual Percent (b)	Customer Payment Lag % (c)	CWC % (d)	Expense (e)	Working Capital Requirement (f)
(1)	2015 Purchase Power Costs/Working Capital Requirement	-20.507	-5.62%	13.02%	7.40%	\$417,592,366	\$30,901,835
(2)	Gross Receipts Tax	71.78	19.67%	13.02%	32.69%	\$19,832,716	\$6,483,315
(3)	Total						\$37,385,150
(4)	Interest Rate						9.68%
(5)	Working Capital Impact						\$3,618,883
(6)	Standard Offer Service Revenue - Industrial Group						\$52,658,558
(7)	Standard Offer Service Revenue - Commercial Group						\$106,672,801
(8)	Standard Offer Service Revenue - Residential Group						\$285,206,974
(9)	Standard Offer Service Revenue - Total						\$444,538,333
(10)	Percentage of Standard Offer Expenses attributable to the Industrial Group						11.8%
(11)	Percentage of Standard Offer Expenses attributable to the Commercial Group						24.0%
(12)	Percentage of Standard Offer Expenses attributable to the Residential Group						64.2%
(13)	Working Capital Impact Allocated to Industrial Group						\$428,681
(14)	Working Capital Impact Allocated to Commercial Group						\$868,398
(15)	Working Capital Impact Allocated to Residential Group						\$2,321,803

Column Descriptions:

(1)(a)	per page 5, line (2)	(1)(2)(d)	Column (b) + Column (c)
(2)(a)	per page 6	(1)(e)	per page 5, line (1)
(1)(2)(b)	Column (a) ÷ 365	(2)(e)	Per Billing System Report
(1)(2)(c)	per page 7, line (5)	(1)(2)(f)	Column (d) x Column (e)

Line Descriptions:

(3)	Line (1) Column (f) + Line (2) (f)	(9)	Line (6) + Line (7) + Line (8)
(4)	pretax cost of capital per R.I.P.U.C. Docket No. 4323, Compliance Attachment 1, Schedule MDL-3-ELEC, page 61, Line 9, column (e)	(10)	Line (6) ÷ Line (9)
		(11)	Line (7) ÷ Line (9)
(5)	Line 3 x Line 4	(12)	Line (8) ÷ Line (9)
(6)	per Schedule JAL-2, page 3, column (a)	(13)	Line (5) x Line (10)
(7)	per Schedule JAL-2, page 3, column (a)	(14)	Line (5) x Line (11)
(8)	per Schedule JAL-2, page 3, column (a)	(15)	Line (5) x Line (12)

Narragansett Electric Company
Calendar Year 2015
Purchased Power Accounts Payable Lag Calculation

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	End of Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
<u>PURCHASED POWER INVOICES:</u>									
Feb 2015	Current Charge for September 2014	(\$12,622.02)	9/30/2014	2/11/2015	2/22/2015	2/22/2015	145	0.00%	(0.00)
Feb 2015	Current Charge for September 2014	(\$16,287.81)	9/30/2014	2/11/2015	2/21/2015	2/21/2015	144	0.00%	(0.01)
Jan 2015	Current Charge for September 2014	(\$13,957.51)	9/30/2014	1/10/2015	1/20/2015	1/20/2015	112	0.00%	(0.00)
Feb 2015	Current Charge for September 2014	\$72,985.91	9/30/2014	2/10/2015	2/20/2015	2/26/2015	149	0.02%	0.03
Feb 2015	Current Charge for January 2015	\$5,812,736.78	1/31/2015	2/10/2015	2/20/2015	2/20/2015	20	1.39%	0.28
Feb 2015	Current Charge for September 2014	(\$107,258.40)	9/30/2014	2/10/2015	2/20/2015	2/20/2015	143	-0.03%	(0.04)
Feb 2015	Current Charge for January 2015	\$35,074,056.02	1/31/2015	2/10/2015	2/20/2015	2/20/2015	20	8.40%	1.68
Feb 2015	Current Charge for September 2014	\$67,869.30	9/30/2014	2/4/2015	2/20/2015	2/20/2015	143	0.02%	0.02
Feb 2015	Current Charge for January 2015	\$14,702,578.40	1/31/2015	2/4/2015	2/20/2015	2/20/2015	20	3.52%	0.70
Feb 2015	Current Charge for September 2014	\$75,025.67	9/30/2014	2/10/2015	2/20/2015	2/25/2015	148	0.02%	0.03
Feb 2015	Current Charge for January 2015	\$21,636,291.34	1/31/2015	2/10/2015	2/20/2015	2/25/2015	25	5.18%	1.30
Mar 2015	Current Charge for October 2014	\$4,919.91	10/31/2014	3/10/2015	3/20/2015	3/20/2015	140	0.00%	0.00
Mar 2015	Current Charge for February 2015	\$30,795,744.07	2/28/2015	3/10/2015	3/20/2015	3/20/2015	20	7.37%	1.47
Mar 2015	Current Charge for October 2014	\$6,942.53	10/31/2014	3/10/2015	3/20/2015	3/20/2015	140	0.00%	0.00
Mar 2015	Current Charge for October 2014	(\$139,721.15)	10/31/2014	3/10/2015	3/20/2015	3/20/2015	140	-0.03%	(0.05)
Mar 2015	Current Charge for October 2014	\$4,290.57	10/31/2014	3/10/2015	3/20/2015	3/20/2015	140	0.00%	0.00
Mar 2015	Current Charge for October 2014	\$13,815.30	10/31/2014	3/11/2015	3/25/2015	3/20/2015	140	0.00%	0.00
Mar 2015	Current Charge for February 2015	\$19,710,498.81	2/28/2015	3/11/2015	3/25/2015	3/20/2015	20	4.72%	0.94
Mar 2015	Current Charge for October 2014	\$3,734.90	10/31/2014	3/5/2015	3/20/2015	3/19/2015	139	0.00%	0.00
Mar 2015	Current Charge for October 2014	\$13,853.93	10/31/2014	3/4/2015	3/19/2015	3/20/2015	140	0.00%	0.00
Mar 2015	Current Charge for February 2015	\$13,902,206.44	2/28/2015	3/10/2015	3/20/2015	3/20/2015	20	3.33%	0.67
Mar 2015	Current Charge for February 2015	\$5,160,909.94	2/28/2015	3/10/2015	3/20/2015	3/20/2015	20	1.24%	0.25
Apr 2015	Current Charge for November 2014	\$93,391.95	11/30/2014	4/10/2015	4/20/2015	4/17/2015	138	0.02%	0.03
Apr 2015	Current Charge for November 2014	\$89,993.59	11/30/2014	4/10/2015	4/20/2015	4/20/2015	141	0.02%	0.03
Apr 2015	Current Charge for March 2015	\$11,366,415.02	3/31/2015	4/10/2015	4/20/2015	4/20/2015	20	2.72%	0.54
Apr 2015	Current Charge for November 2014	\$88,216.83	11/30/2014	4/10/2015	4/20/2015	4/20/2015	141	0.02%	0.03
Apr 2015	Current Charge for March 2015	\$17,840,277.42	3/31/2015	4/10/2015	4/20/2015	4/20/2015	20	4.27%	0.85
Apr 2015	Current Charge for March 2015	\$7,434,105.12	3/31/2015	4/4/2015	4/20/2015	4/20/2015	20	1.78%	0.36
Apr 2015	Current Charge for November 2014	\$126,051.13	11/30/2014	4/4/2015	4/20/2015	4/20/2015	141	0.03%	0.04
Apr 2015	Current Charge for November 2014	\$114,757.50	11/30/2014	4/10/2015	4/20/2015	4/20/2015	141	0.03%	0.04
Apr 2015	Current Charge for March 2015	\$3,309,052.61	3/31/2015	4/10/2015	4/20/2015	4/20/2015	20	0.79%	0.16
Apr 2015	Current Charge for November 2014	(\$23,045.23)	11/30/2014	4/7/2015	4/20/2015	4/20/2015	141	-0.01%	(0.01)
Apr 2015	Current Charge for November 2014	(\$97,938.49)	11/30/2014	4/9/2015	4/20/2015	4/20/2015	141	-0.02%	(0.03)
May 2015	Current Charge for December 2014	(\$331,215.31)	12/31/2014	5/10/2015	5/20/2015	5/20/2015	140	-0.08%	(0.11)
May 2015	Current Charge for December 2014	(\$64,318.51)	12/31/2014	5/8/2015	5/20/2015	5/20/2015	140	-0.02%	(0.02)
May 2015	Current Charge for December 2014	\$234,281.15	12/31/2014	5/10/2015	5/20/2015	5/20/2015	140	0.06%	0.08
May 2015	Current Charge for April 2015	\$4,902,828.65	4/30/2015	5/4/2015	5/20/2015	5/20/2015	20	1.17%	0.23
May 2015	Current Charge for December 2014	\$210,406.62	12/31/2014	5/4/2015	5/20/2015	5/20/2015	140	0.05%	0.07
May 2015	Current Charge for April 2015	\$6,077,453.83	4/30/2015	5/10/2015	5/20/2015	5/20/2015	20	1.46%	0.29
May 2015	Current Charge for December 2014	\$111,301.18	12/31/2014	5/10/2015	5/20/2015	5/20/2015	140	0.03%	0.04
May 2015	Current Charge for April 2015	\$8,394,202.63	4/30/2015	5/10/2015	5/20/2015	5/20/2015	20	2.01%	0.40
May 2015	Current Charge for April 2015	\$1,795,325.01	4/30/2015	5/10/2015	5/20/2015	5/20/2015	20	0.43%	0.09
May 2015	Current Charge for December 2014	\$138,312.26	12/31/2014	5/10/2015	5/20/2015	5/20/2015	140	0.03%	0.05
May 2015	Current Charge for December 2014	\$181,756.26	12/31/2014	5/10/2015	5/20/2015	5/19/2015	139	0.04%	0.06
Jun 2015	Current Charge for May 2015	\$5,298,479.45	5/31/2015	6/10/2015	6/20/2015	6/16/2015	16	1.27%	0.20
Jun 2015	Current Charge for January 2015	\$33,722.33	1/31/2015	6/10/2015	6/20/2015	6/16/2015	136	0.01%	0.01
Jun 2015	Current Charge for January 2015	(\$14,242.30)	1/31/2015	6/10/2015	6/20/2015	6/16/2015	136	0.00%	(0.00)
Jun 2015	Current Charge for May 2015	\$7,297,753.27	5/31/2015	6/10/2015	6/20/2015	6/16/2015	16	1.75%	0.28
Jun 2015	Current Charge for May 2015	\$4,518,757.93	5/31/2015	6/4/2015	6/20/2015	6/16/2015	16	1.08%	0.17
Jun 2015	Current Charge for January 2015	\$22,914.76	1/31/2015	6/4/2015	6/20/2015	6/16/2015	136	0.01%	0.01
Jun 2015	Current Charge for May 2015	\$1,536,116.20	5/31/2015	6/10/2015	6/20/2015	6/16/2015	16	0.37%	0.06
Jun 2015	Current Charge for January 2015	\$120,557.07	1/31/2015	6/10/2015	6/20/2015	6/16/2015	136	0.03%	0.04
Jul 2015	Current Charge for June 2015	\$5,107,253.72	6/30/2015	7/4/2015	7/20/2015	7/20/2015	20	1.22%	0.24
Jul 2015	Current Charge for February 2015	\$296,194.07	2/28/2015	7/4/2015	7/20/2015	7/20/2015	142	0.07%	0.10
Jul 2015	Current Charge for June 2015	\$6,691,523.91	6/30/2015	7/10/2015	7/20/2015	7/20/2015	20	1.60%	0.32
Jul 2015	Current Charge for February 2015	\$419,942.70	2/28/2015	7/10/2015	7/20/2015	7/20/2015	142	0.10%	0.14
Jul 2015	Current Charge for February 2015	\$136,006.39	2/28/2015	7/10/2015	7/20/2015	7/20/2015	142	0.03%	0.05
Jul 2015	Current Charge for June 2015	\$9,340,029.75	6/30/2015	7/10/2015	7/20/2015	7/20/2015	20	2.24%	0.45
Jul 2015	Current Charge for February 2015	\$6,003.23	2/28/2015	7/10/2015	7/20/2015	7/22/2015	144	0.00%	0.00
Jul 2015	Current Charge for June 2015	\$2,064,351.57	6/30/2015	7/10/2015	7/20/2015	7/22/2015	22	0.49%	0.11
Aug 2015	Current Charge for July 2015	\$13,424,633.15	7/31/2015	8/10/2015	8/20/2015	8/20/2015	20	3.21%	0.64
Aug 2015	Current Charge for March 2015	\$109,642.28	3/31/2015	8/10/2015	8/20/2015	8/20/2015	142	0.03%	0.04
Aug 2015	Current Charge for July 2015	\$7,806,037.32	7/31/2015	8/4/2015	8/20/2015	8/20/2015	20	1.87%	0.37
Aug 2015	Current Charge for March 2015	\$71,710.56	3/31/2015	8/4/2015	8/20/2015	8/20/2015	142	0.02%	0.02

Narragansett Electric Company
Calendar Year 2015
Purchased Power Accounts Payable Lag Calculation

PURCHASED POWER INVOICES CONTINUED:

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
Aug 2015	Current Charge for July 2015	\$2,111,819.09	7/31/2015	8/10/2015	8/20/2015	8/20/2015	20	0.51%	0.10
Aug 2015	Current Charge for March 2015	(\$87,979.75)	3/31/2015	8/10/2015	8/20/2015	8/20/2015	142	-0.02%	(0.03)
Aug 2015	Current Charge for July 2015	\$1,680,797.52	7/31/2015	8/10/2015	8/20/2015	8/19/2015	19	0.40%	0.08
Aug 2015	Current Charge for July 2015	\$1,602,083.32	7/31/2015	8/10/2015	8/20/2015	8/20/2015	20	0.38%	0.08
Aug 2015	Current Charge for July 2015	\$3,300,414.07	7/31/2015	8/10/2015	8/20/2015	8/19/2015	19	0.79%	0.15
Aug 2015	Current Charge for March 2015	(\$6,414.86)	3/31/2015	8/10/2015	8/20/2015	8/20/2015	142	0.00%	(0.00)
Sep 2015	Current Charge for August 2015	\$7,953,534.09	8/31/2015	9/4/2015	9/20/2015	9/21/2015	21	1.90%	0.40
Sep 2015	Current Charge for April 2015	\$39,711.66	4/30/2015	9/4/2015	9/20/2015	9/21/2015	144	0.01%	0.01
Sep 2015	Current Charge for August 2015	\$12,848,707.63	8/31/2015	9/10/2015	9/20/2015	9/21/2015	21	3.08%	0.65
Sep 2015	Current Charge for April 2015	\$49,225.82	4/30/2015	9/10/2015	9/20/2015	9/21/2015	144	0.01%	0.02
Sep 2015	Current Charge for August 2015	\$1,997,829.02	8/31/2015	9/10/2015	9/20/2015	9/21/2015	21	0.48%	0.10
Sep 2015	Current Charge for April 2015	(\$66,484.97)	4/30/2015	9/10/2015	9/20/2015	9/21/2015	144	-0.02%	(0.02)
Sep 2015	Current Charge for August 2015	\$1,468,697.42	8/31/2015	9/9/2015	9/21/2015	9/18/2015	18	0.35%	0.06
Sep 2015	Current Charge for August 2015	\$1,373,958.43	8/31/2015	9/10/2015	9/20/2015	9/21/2015	21	0.33%	0.07
Sep 2015	Current Charge for August 2015	\$3,186,675.41	8/31/2015	9/14/2015	9/21/2015	9/18/2015	18	0.76%	0.14
Sep 2015	Current Charge for August 2015	\$13,672.55	8/31/2015	9/14/2015	9/21/2015	9/21/2015	21	0.00%	0.00
Oct 2015	Current Charge for September 2015	\$1,582,713.90	9/30/2015	10/10/2015	10/20/2015	10/20/2015	20	0.38%	0.08
Oct 2015	Current Charge for May 2015	(\$128,606.16)	5/31/2015	10/10/2015	10/20/2015	10/20/2015	142	-0.03%	(0.04)
Oct 2015	Current Charge for May 2015	(\$17,299.20)	5/31/2015	10/4/2015	10/20/2015	10/20/2015	142	0.00%	(0.01)
Oct 2015	Current Charge for September 2015	\$5,651,900.16	9/30/2015	10/4/2015	10/20/2015	10/20/2015	20	1.35%	0.27
Oct 2015	Current Charge for September 2015	\$9,357,403.73	9/30/2015	10/10/2015	10/20/2015	10/20/2015	20	2.24%	0.45
Oct 2015	Current Charge for May 2015	(\$20,284.25)	5/31/2015	10/10/2015	10/20/2015	10/20/2015	142	0.00%	(0.01)
Oct 2015	Current Charge for September 2015	\$33,449.57	9/30/2015	10/10/2015	10/20/2015	10/20/2015	20	0.01%	0.00
Oct 2015	Current Charge for September 2015	\$1,123,412.24	9/30/2015	10/10/2015	10/20/2015	10/19/2015	19	0.27%	0.05
Oct 2015	Current Charge for September 2015	\$1,078,060.40	9/30/2015	10/10/2015	10/20/2015	10/20/2015	20	0.26%	0.05
Oct 2015	Current Charge for September 2015	\$2,366,063.20	9/30/2015	10/10/2015	10/20/2015	10/19/2015	19	0.57%	0.11
Nov 2015	Current Charge for June 2015	(\$35,804.44)	6/30/2015	11/10/2015	11/20/2015	11/20/2015	143	-0.01%	(0.01)
Nov 2015	Current Charge for October 2015	\$7,049,667.56	10/31/2015	11/10/2015	11/20/2015	11/20/2015	20	1.69%	0.34
Nov 2015	Current Charge for June 2015	\$276,492.70	6/30/2015	11/10/2015	11/20/2015	11/20/2015	143	0.07%	0.09
Nov 2015	Current Charge for October 2015	\$6,816,091.75	10/31/2015	11/4/2015	11/20/2015	11/20/2015	20	1.63%	0.33
Nov 2015	Current Charge for June 2015	\$211,030.89	6/30/2015	11/4/2015	11/20/2015	11/20/2015	143	0.05%	0.07
Nov 2015	Current Charge for October 2015	\$1,763,212.61	10/31/2015	11/5/2015	11/20/2015	11/19/2015	19	0.42%	0.08
Nov 2015	Current Charge for October 2015	\$1,537,546.46	10/31/2015	11/10/2015	11/20/2015	11/20/2015	20	0.37%	0.07
Nov 2015	Current Charge for June 2015	(\$66,030.54)	6/30/2015	11/10/2015	11/20/2015	11/20/2015	143	-0.02%	(0.02)
Dec 2015	Current Charge for November 2015	\$8,756,167.18	11/30/2015	12/10/2015	12/20/2015	12/18/2015	18	2.10%	0.38
Dec 2015	Current Charge for July 2015	\$188,541.36	7/31/2015	12/10/2015	12/20/2015	12/18/2015	140	0.05%	0.06
Dec 2015	Current Charge for November 2015	\$9,360,714.86	11/30/2015	12/10/2015	12/20/2015	12/18/2015	18	2.24%	0.40
Dec 2015	Current Charge for July 2015	\$167,875.57	7/31/2015	12/10/2015	12/20/2015	12/18/2015	140	0.04%	0.06
Dec 2015	Current Charge for November 2015	\$2,286,508.22	11/30/2015	12/10/2015	12/20/2015	12/17/2015	17	0.55%	0.09
Dec 2015	Current Charge for July 2015	\$41,271.81	7/31/2015	12/10/2015	12/20/2015	12/17/2015	139	0.01%	0.01
Dec 2015	Current Charge for July 2015	(\$114,150.49)	7/31/2015	12/10/2015	12/20/2015	12/20/2015	142	-0.03%	(0.04)
Dec 2015	Current Charge for November 2015	\$1,949,798.56	11/30/2015	12/10/2015	12/20/2015	12/18/2015	18	0.47%	0.08
Dec 2015	Current Charge for July 2015	\$70,043.14	7/31/2015	12/10/2015	12/20/2015	12/18/2015	140	0.02%	0.02
Dec 2015	Current Charge for July 2015	(\$119,765.05)	7/31/2015	12/10/2015	12/20/2015	12/20/2015	142	-0.03%	(0.04)
Jan 2016	Current Charge for December 2015	\$3,021,625.11	12/30/2015	1/10/2016	1/20/2016	1/20/2016	21	0.72%	0.15
Jan 2016	Current Charge for August 2015	\$27,491.54	8/31/2015	1/10/2016	1/20/2016	1/20/2016	142	0.01%	0.01
Jan 2016	Current Charge for December 2015	\$14,380,756.55	12/30/2015	1/10/2016	1/20/2016	1/20/2016	21	3.44%	0.72
Jan 2016	Current Charge for August 2015	\$131,086.21	8/31/2015	1/10/2016	1/20/2016	1/20/2016	142	0.03%	0.04
Jan 2016	Current Charge for December 2015	\$3,427,318.49	12/30/2015	1/10/2016	1/20/2016	1/19/2016	20	0.82%	0.16
Jan 2016	Current Charge for August 2015	\$255,237.81	8/31/2015	1/10/2016	1/20/2016	1/20/2016	142	0.06%	0.09
Jan 2016	Current Charge for December 2015	\$15,773,872.47	12/30/2015	1/10/2016	1/20/2016	1/20/2016	21	3.78%	0.79
Jan 2016	Current Charge for August 2015	(\$115,749.58)	8/31/2015	1/10/2016	1/20/2016	1/20/2016	142	-0.03%	(0.04)
Jan 2016	Current Charge for December 2015	(\$123,727.92)	8/31/2015	1/10/2016	1/20/2016	1/20/2016	142	-0.03%	(0.04)

Narragansett Electric Company
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SPOT MARKET PURCHASES:

Jan-2015	Spot Market Purchase	\$138,231	1/5/2015	1/7/2015	1/9/2015	1/9/2015	4	0.03%	0.00
Jan-2015	Spot Market Purchase	\$91,513	1/7/2015	1/12/2015	1/14/2015	1/14/2015	7	0.02%	0.00
Jan-2015	Spot Market Purchase	\$326,709	1/12/2015	1/14/2015	1/16/2015	1/16/2015	4	0.08%	0.00
Jan-2015	Spot Market Purchase	\$184,591	1/15/2015	1/20/2015	1/22/2015	1/22/2015	7	0.04%	0.00
Jan-2015	Spot Market Purchase	\$57,099	1/16/2015	1/21/2015	1/23/2015	1/23/2015	7	0.01%	0.00
Jan-2015	Spot Market Purchase	\$236,131	1/22/2015	1/26/2015	1/28/2015	1/28/2015	6	0.06%	0.00
Jan-2015	Spot Market Purchase	\$114,010	1/26/2015	1/28/2015	1/30/2015	1/30/2015	4	0.03%	0.00
Jan-2015	Spot Market Purchase	\$156,756	1/29/2015	2/2/2015	2/4/2015	2/4/2015	6	0.04%	0.00
Feb-2015	Spot Market Purchase	\$189,879	2/2/2015	2/4/2015	2/6/2015	2/6/2015	4	0.05%	0.00
Feb-2015	Spot Market Purchase	\$177,081	2/5/2015	2/9/2015	2/11/2015	2/11/2015	6	0.04%	0.00
Feb-2015	Spot Market Purchase	\$202,229	2/9/2015	2/11/2015	2/13/2015	2/13/2015	4	0.05%	0.00
Feb-2015	Spot Market Purchase	\$113,899	2/11/2015	2/17/2015	2/19/2015	2/19/2015	8	0.03%	0.00
Feb-2015	Spot Market Purchase	\$155,994	2/13/2015	2/18/2015	2/20/2015	2/20/2015	7	0.04%	0.00
Feb-2015	Spot Market Purchase	\$627,848	2/19/2015	2/23/2015	2/25/2015	2/25/2015	6	0.15%	0.01
Feb-2015	Spot Market Purchase	\$399,464	2/23/2015	2/25/2015	2/27/2015	2/27/2015	4	0.10%	0.00
Feb-2015	Spot Market Purchase	\$358,002	2/26/2015	3/2/2015	3/4/2015	3/4/2015	6	0.09%	0.01
Feb-2015	Spot Market Purchase	\$344,568	2/26/2015	3/4/2015	3/6/2015	3/6/2015	8	0.08%	0.01
Mar-2015	Spot Market Purchase	\$74,471	3/1/2015	3/4/2015	3/6/2015	3/6/2015	5	0.02%	0.00
Mar-2015	Spot Market Purchase	\$186,441	3/5/2015	3/9/2015	3/11/2015	3/11/2015	6	0.04%	0.00
Mar-2015	Spot Market Purchase	\$246,869	3/9/2015	3/11/2015	3/13/2015	3/13/2015	4	0.06%	0.00
Mar-2015	Spot Market Purchase	\$68,616	3/11/2015	3/16/2015	3/18/2015	3/18/2015	7	0.02%	0.00
Mar-2015	Spot Market Purchase	\$78,612	3/16/2015	3/18/2015	3/20/2015	3/20/2015	4	0.02%	0.00
Mar-2015	Spot Market Purchase	\$60,880	3/19/2015	3/23/2015	3/25/2015	3/25/2015	6	0.01%	0.00
Mar-2015	Spot Market Purchase	\$133,338	3/23/2015	3/25/2015	3/27/2015	3/27/2015	4	0.03%	0.00
Mar-2015	Spot Market Purchase	\$120,019	3/26/2015	3/30/2015	4/1/2015	4/1/2015	6	0.03%	0.00
Mar-2015	Spot Market Purchase	\$74,744	3/30/2015	4/5/2015	4/7/2015	4/7/2015	8	0.02%	0.00
Apr-2015	Spot Market Purchase	\$42,046	4/1/2015	4/6/2015	4/8/2015	4/8/2015	7	0.01%	0.00
Apr-2015	Spot Market Purchase	\$60,463	4/6/2015	4/8/2015	4/10/2015	4/10/2015	4	0.01%	0.00
Apr-2015	Spot Market Purchase	\$73,063	4/8/2015	4/13/2015	4/15/2015	4/15/2015	7	0.02%	0.00
Apr-2015	Spot Market Purchase	\$117,306	4/13/2015	4/15/2015	4/17/2015	4/17/2015	4	0.03%	0.00
Apr-2015	Spot Market Purchase	\$32,350	4/16/2015	4/21/2015	4/23/2015	4/23/2015	7	0.01%	0.00
Apr-2015	Spot Market Purchase	\$7,142	4/17/2015	4/22/2015	4/24/2015	4/24/2015	7	0.00%	0.00
Apr-2015	Spot Market Purchase	\$29,339	4/23/2015	4/27/2015	4/29/2015	4/29/2015	6	0.01%	0.00
Apr-2015	Spot Market Purchase	\$14,057	4/27/2015	4/29/2015	5/1/2015	5/1/2015	4	0.00%	0.00
Apr-2015	Spot Market Purchase	\$21,554	4/30/2015	5/4/2015	5/6/2015	5/6/2015	6	0.01%	0.00
May-2015	Spot Market Purchase	\$13,589	5/4/2015	5/6/2015	5/8/2015	5/8/2015	4	0.00%	0.00
May-2015	Spot Market Purchase	\$21,586	5/6/2015	5/11/2015	5/13/2015	5/13/2015	7	0.01%	0.00
May-2015	Spot Market Purchase	\$23,362	5/11/2015	5/13/2015	5/15/2015	5/15/2015	4	0.01%	0.00
May-2015	Spot Market Purchase	\$40,899	5/14/2015	5/18/2015	5/20/2015	5/20/2015	6	0.01%	0.00
May-2015	Spot Market Purchase	\$23,837	5/18/2015	5/20/2015	5/22/2015	5/22/2015	4	0.01%	0.00
May-2015	Spot Market Purchase	\$19,535	5/21/2015	5/26/2015	5/28/2015	5/28/2015	7	0.00%	0.00
May-2015	Spot Market Purchase	\$8,603	5/22/2015	5/27/2015	5/29/2015	5/29/2015	7	0.00%	0.00
May-2015	Spot Market Purchase	\$61,378	5/28/2015	6/1/2015	6/3/2015	6/3/2015	6	0.01%	0.00

Narragansett Electric Company
Calendar Year 2015
Purchased Power Accounts Payable Lag Calculation

Invoice Month (a)	Expense Description (b)	Invoice Amount (c)	Service Period (d)	Invoice Date (e)	Due Date (f)	Payment Date (g)	Elapsed (Days) (h)	% of Total (i)	Weighted Days (j)
SPOT MARKET PURCHASES CONTINUED:									
Jun-2015	Spot Market Purchase	\$2,749	6/1/2015	6/3/2015	6/5/2015	6/5/2015	4	0.00%	0.00
Jun-2015	Spot Market Purchase	\$27,684	6/4/2015	6/8/2015	6/10/2015	6/10/2015	6	0.01%	0.00
Jun-2015	Spot Market Purchase	\$11,477	6/8/2015	6/10/2015	6/12/2015	6/12/2015	4	0.00%	0.00
Jun-2015	Spot Market Purchase	\$12,170	6/10/2015	6/15/2015	6/17/2015	6/17/2015	7	0.00%	0.00
Jun-2015	Spot Market Purchase	\$67,098	6/15/2015	6/17/2015	6/19/2015	6/19/2015	4	0.02%	0.00
Jun-2015	Spot Market Purchase	\$27,098	6/18/2015	6/22/2015	6/24/2015	6/24/2015	6	0.01%	0.00
Jun-2015	Spot Market Purchase	\$25,031	6/22/2015	6/24/2015	6/26/2015	6/26/2015	4	0.01%	0.00
Jun-2015	Spot Market Purchase	\$57,577	6/25/2015	6/27/2015	6/29/2015	6/29/2015	4	0.01%	0.00
Jun-2015	Spot Market Purchase	\$31,360	6/29/2015	7/4/2015	7/6/2015	7/6/2015	7	0.01%	0.00
Jul-2015	Spot Market Purchase	\$18,289	7/1/2015	7/6/2015	7/8/2015	7/8/2015	7	0.00%	0.00
Jul-2015	Spot Market Purchase	\$45,857	7/6/2015	7/8/2015	7/10/2015	7/10/2015	4	0.01%	0.00
Jul-2015	Spot Market Purchase	\$43,094	7/8/2015	7/13/2015	7/15/2015	7/15/2015	7	0.01%	0.00
Jul-2015	Spot Market Purchase	\$90,988	7/13/2015	7/15/2015	7/17/2015	7/17/2015	4	0.02%	0.00
Jul-2015	Spot Market Purchase	\$66,940	7/16/2015	7/20/2015	7/22/2015	7/22/2015	6	0.02%	0.00
Jul-2015	Spot Market Purchase	\$67,927	7/20/2015	7/22/2015	7/24/2015	7/24/2015	4	0.02%	0.00
Jul-2015	Spot Market Purchase	\$144,529	7/23/2015	7/27/2015	7/29/2015	7/29/2015	6	0.03%	0.00
Jul-2015	Spot Market Purchase	\$47,760	7/27/2015	7/29/2015	7/31/2015	7/31/2015	4	0.01%	0.00
Jul-2015	Spot Market Purchase	\$121,067	7/30/2015	8/3/2015	8/5/2015	8/5/2015	6	0.03%	0.00
Aug-2015	Spot Market Purchase	\$110,097	8/3/2015	8/5/2015	8/7/2015	8/7/2015	4	0.03%	0.00
Aug-2015	Spot Market Purchase	\$77,750	8/6/2015	8/10/2015	8/12/2015	8/12/2015	6	0.02%	0.00
Aug-2015	Spot Market Purchase	\$42,793	8/10/2015	8/12/2015	8/14/2015	8/14/2015	4	0.01%	0.00
Aug-2015	Spot Market Purchase	\$25,559	8/12/2015	8/17/2015	8/19/2015	8/19/2015	7	0.01%	0.00
Aug-2015	Spot Market Purchase	\$112,017	8/17/2015	8/19/2015	8/21/2015	8/21/2015	4	0.03%	0.00
Aug-2015	Spot Market Purchase	\$161,336	8/20/2015	8/24/2015	8/26/2015	8/26/2015	6	0.04%	0.00
Aug-2015	Spot Market Purchase	\$125,674	8/24/2015	8/26/2015	8/28/2015	8/28/2015	4	0.03%	0.00
Aug-2015	Spot Market Purchase	\$105,903	8/27/2015	8/31/2015	9/2/2015	9/2/2015	6	0.03%	0.00
Aug-2015	Spot Market Purchase	\$77,874	8/31/2015	9/2/2015	9/4/2015	9/4/2015	4	0.02%	0.00
Sep-2015	Spot Market Purchase	\$127,088	9/3/2015	9/8/2015	9/10/2015	9/10/2015	7	0.03%	0.00
Sep-2015	Spot Market Purchase	\$47,599	9/4/2015	9/9/2015	9/11/2015	9/11/2015	7	0.01%	0.00
Sep-2015	Spot Market Purchase	\$117,651	9/8/2015	9/14/2015	9/16/2015	9/16/2015	8	0.03%	0.00
Sep-2015	Spot Market Purchase	\$160,416	9/14/2015	9/16/2015	9/18/2015	9/18/2015	4	0.04%	0.00
Sep-2015	Spot Market Purchase	\$89,311	9/17/2015	9/21/2015	9/23/2015	9/23/2015	6	0.02%	0.00
Sep-2015	Spot Market Purchase	\$145,899	9/21/2015	9/23/2015	9/25/2015	9/25/2015	4	0.03%	0.00
Sep-2015	Spot Market Purchase	\$55,720	9/24/2015	9/28/2015	9/30/2015	9/30/2015	6	0.01%	0.00
Sep-2015	Spot Market Purchase	\$46,331	9/28/2015	9/30/2015	10/2/2015	10/2/2015	4	0.01%	0.00
Oct-2015	Spot Market Purchase	\$71,472	10/1/2015	10/5/2015	10/7/2015	10/7/2015	6	0.02%	0.00
Oct-2015	Spot Market Purchase	\$45,583	10/5/2015	10/7/2015	10/9/2015	10/9/2015	4	0.01%	0.00
Oct-2015	Spot Market Purchase	\$32,558	10/7/2015	10/13/2015	10/15/2015	10/15/2015	8	0.01%	0.00
Oct-2015	Spot Market Purchase	\$30,692	10/9/2015	10/14/2015	10/16/2015	10/16/2015	7	0.01%	0.00
Oct-2015	Spot Market Purchase	\$70,224	10/15/2015	10/19/2015	10/21/2015	10/21/2015	6	0.02%	0.00
Oct-2015	Spot Market Purchase	\$41,710	10/19/2015	10/21/2015	10/23/2015	10/23/2015	4	0.01%	0.00
Oct-2015	Spot Market Purchase	\$57,694	10/22/2015	10/26/2015	10/28/2015	10/28/2015	6	0.01%	0.00
Oct-2015	Spot Market Purchase	\$77,936	10/26/2015	10/28/2015	10/30/2015	10/30/2015	4	0.02%	0.00
Oct-2015	Spot Market Purchase	\$98,375	10/29/2015	11/2/2015	11/4/2015	11/4/2015	6	0.02%	0.00
Nov-2015	Spot Market Purchase	\$45,441	11/2/2015	11/4/2015	11/6/2015	11/6/2015	4	0.01%	0.00
Nov-2015	Spot Market Purchase	\$36,894	11/5/2015	11/10/2015	11/12/2015	11/12/2015	7	0.01%	0.00
Nov-2015	Spot Market Purchase	\$102,803	11/9/2015	11/14/2015	11/16/2015	11/16/2015	7	0.02%	0.00
Nov-2015	Spot Market Purchase	\$36,390	11/10/2015	11/16/2015	11/18/2015	11/18/2015	8	0.01%	0.00
Nov-2015	Spot Market Purchase	\$61,695	11/16/2015	11/18/2015	11/20/2015	11/20/2015	4	0.01%	0.00
Nov-2015	Spot Market Purchase	\$48,735	11/19/2015	11/23/2015	11/25/2015	11/25/2015	6	0.01%	0.00
Nov-2015	Spot Market Purchase	\$40,582	11/23/2015	11/29/2015	12/1/2015	12/1/2015	8	0.01%	0.00
Nov-2015	Spot Market Purchase	\$13,477	11/24/2015	11/30/2015	12/2/2015	12/2/2015	8	0.00%	0.00
Nov-2015	Spot Market Purchase	\$57,123	11/30/2015	12/2/2015	12/4/2015	12/4/2015	4	0.01%	0.00
Dec-2015	Spot Market Purchase	\$44,763	12/3/2015	12/7/2015	12/9/2015	12/9/2015	6	0.01%	0.00
Dec-2015	Spot Market Purchase	\$29,462	12/7/2015	12/9/2015	12/11/2015	12/11/2015	4	0.01%	0.00
Dec-2015	Spot Market Purchase	\$25,147	12/8/2015	12/14/2015	12/16/2015	12/16/2015	8	0.01%	0.00
								100.00%	
(1)	Total	\$417,592,366							
(2)	Weighted Average Lag Days from End of Service Period to Final Payment Date of Purchased Power Bill								20.507

Columns:

- (a) Month in which obligation for payment occurred
(b) Per invoices
(c) Per invoices
(d) Applicable service period
(e) Per invoices
(f) Per agreements
(g) Date paid
(h) Number of days between Column (d) and Column (g)
(i) Column (c) ÷ Line (1)
(j) Column (h) x Column (i)

Lines:

- (1) Sum of Column (c)
(2) Sum of Column (j)

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Narragansett Electric Company
Calendar Year 2015
Gross Earnings Tax

Gross Earnings Tax Payment Date (1)	Days From Service Period	Percent Payment (1)	Payment Amount	Weighted Average Days from Year End
3/12/2015	(71)	40.00%	\$ 19,909,000.00	(28.40)
6/11/2015	(162)	60.00%	\$ 29,864,000.00	(97.20)
9/15/2015	(258)	0.00%	\$ -	0.00
12/15/2015	(349)	<u>0.00%</u>	<u>\$0</u>	<u>0.00</u>
		100.00%	\$49,773,000	(125.60)

Service Period	Days from Year end	Average Days from Year end
1/31/2015	(31)	
2/28/2015	(60)	
3/31/2015	(91)	
4/30/2015	(121)	
5/31/2015	(152)	
6/30/2015	(182)	
7/31/2015	(213)	
8/31/2015	(244)	
9/30/2015	(274)	
10/31/2015	(305)	
11/30/2015	(335)	
12/31/2015	<u>(366)</u>	
Average End of Service Period Date	<u>(2,369)</u>	/12 = <u>-197.38</u>

Weighted Average Payment Days from Year End	(125.60)
Average Days from End of Service	<u>197.38</u>
Period for Payment of Gross Earnings Tax	71.78

- (1) Rhode Island law (Sec. 44-26) requires the payment of estimated Corporate Gross Earnings Tax (GET) during the tax year. This code section also stipulates the above payment dates and minimum payment percentages. Code Sec. 44-1 extends the required payment dates that fall upon a Saturday, Sunday or legal holiday, to the next business day. Finally, payments are considered timely under Sec. 44-1 with evidence of mailing on or before the required date. The Company pays 40% of its prior year GET on March 15 and 60% of its prior year GET on June 15. Any remaining tax due for the calendar year is paid with its GET return on February 28 of the subsequent year.

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4599
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Narragansett Electric Company
Calendar Year 2015

<u>Service Period</u>	Customer Accts. Receivable <u>Ending Balance</u> (a)	<u>Sales</u> (b)	Days <u>In Month</u> (c)	Days of Sales in <u>Accts Receivable</u> (d)
1/31/2015	\$133,663,026	\$96,551,649	31	42.92
2/29/2015	\$147,637,759	\$106,991,629	29	40.02
3/31/2015	\$157,035,623	\$95,300,099	31	51.08
4/30/2015	\$133,720,304	\$80,158,725	30	50.05
5/31/2015	\$116,291,523	\$66,966,724	31	53.83
6/30/2015	\$126,755,610	\$72,652,926	30	52.34
7/31/2015	\$125,696,474	\$84,665,743	31	46.02
8/31/2015	\$121,636,133	\$98,104,352	31	38.44
9/30/2015	\$138,114,194	\$97,320,677	30	42.57
10/31/2015	\$105,314,880	\$73,798,699	31	44.24
11/30/2015	\$99,484,292	\$66,479,049	30	44.89
12/31/2015	\$124,284,052	\$81,683,321	31	<u>47.17</u>
(1)	Total Days			553.57
(2)	Average Lag			46.13
(3)	Average Lag from date meter is read			<u>1.40</u>
(4)	Total Average Days Lag			47.53
(5)	Customer Payment Lag-annual percent			13.02%

Columns:

- (a) Accounts Receivable per general ledger at end of applicable month
- (b) per Company revenue reports
- (c) Number of days in applicable service period
- (d) Column (a) ÷ Column (b) x Column (c)

Lines:

- (1) Total of Column (d)
- (2) Line (1) ÷ 12
- (3) per meter reading lag study
- (4) Line (2) + Line (3)
- (5) Line (4) ÷ 365

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4599
2016 ELECTRIC RETAIL RATE FILING
WITNESS: ADAM S. CRARY**

Schedule ASC-7 Revised

**Calculation of SOS Administrative
Cost Reconciliation Adjustment Factors**

Standard Offer Service Administrative Cost Reconciliation
Calculation of SOS Administrative Cost Reconciliation Adjustment Factor

Industrial Group SOS Administrative Cost Reconciliation Adjustment Factor

(1)	Industrial Group Under Collection for the period January 1, 2015 through December 31, 2015	\$467,124
(2)	Interest During Recovery Period	\$7,878
(3)	Total Industrial Group SOS Admin. Cost Under Collection	\$475,002
(4)	forecasted Industrial Group SOS kWh for the period April 1, 2016 through March 31, 2017	338,642,847
(5)	Industrial Group SOS Administrative Cost Reconciliation Adjustment Factor	\$0.00140

Commercial Group SOS Administrative Cost Reconciliation Adjustment Factor

(6)	Commercial Under Collection for the period January 1, 2015 through December 31, 2015	\$733,602
(7)	Interest During Recovery Period	\$12,372
(8)	Total Commercial Group SOS Admin. Cost Under Collection	\$745,975
(9)	forecasted Commercial Group SOS kWh for the period April 1, 2016 through March 31, 2017	993,180,075
(10)	Commercial Group SOS Administrative Cost Reconciliation Adjustment Factor	\$0.00075

Residential Group SOS Administrative Cost Reconciliation Adjustment Factor

(11)	Residential Group Under Collection for the period January 1, 2015 through December 31, 2015	\$2,401,837
(12)	Interest During Recovery Period	\$40,508
(13)	Total Residential Group SOS Admin. Cost Under Collection	\$2,442,345
(14)	forecasted Residential Group SOS kWh for the period April 1, 2016 through March 31, 2017	2,752,764,881
(15)	Residential Group SOS Administrative Cost Reconciliation Adjustment Factor	\$0.00088

Line Descriptions:

- | | |
|---|--|
| (1) from Schedule ASC-5 Revised, Page 2 of 8 | (9) from Schedule ASC-4 Revised, Page 2, column (d) |
| (2) from Page 2 | (10) Line (8) ÷ Line (9), truncated to five decimal places |
| (3) Line (1) + Line (2) | (11) from Schedule ASC-5 Revised, Page 2 of 8 |
| (4) from Schedule ASC-4 Revised, Page 2, column (g) | (12) from Page 2 |
| (5) Line (3) ÷ Line (4), truncated to five decimal places | (13) Line (11) + Line (12) |
| (6) from Schedule ASC-5 Revised, Page 2 of 8 | (14) from Schedule ASC-4 Revised, Page 2, column (a) |
| (7) from Page 2 | (15) Line (13) ÷ Line (14), truncated to five decimal places |
| (8) Line (6) + Line (7) | |

Calculation of Interest During Recovery/Refund Period
For the Standard Offer Service Administrative Cost Adjustment Over/Under Recovery During the Period Ending December 31, 2013

Residential

Commercial

Industrial

Month	Beginning Balance (1)	Recovery (2)	Ending Balance (3)	Interest Rate (4)	Interest (5)	Month	Beginning Balance (1)	Recovery (2)	Ending Balance (3)	Interest Rate (4)	Interest (5)	Month	Beginning Balance (1)	Recovery (2)	Ending Balance (3)	Interest Rate (4)	Interest (5)
Jan-16	(\$2,401,837)		(\$2,401,837)	2.54%	(\$5,084)	Jan-16	(\$733,602)		(\$733,602)	2.54%	(\$1,553)	Jan-16	(\$467,124)		(\$467,124)	2.54%	(\$989)
Feb-16	(\$2,406,921)		(\$2,406,921)	2.54%	(\$5,095)	Feb-16	(\$735,155)		(\$735,155)	2.54%	(\$1,556)	Feb-16	(\$468,113)		(\$468,113)	2.54%	(\$991)
Mar-16	(\$2,412,015)		(\$2,412,015)	2.14%	(\$4,301)	Mar-16	(\$736,711)		(\$736,711)	2.14%	(\$1,314)	Mar-16	(\$469,104)		(\$469,104)	2.14%	(\$837)
Apr-16	(\$2,416,317)	(\$201,360)	(\$2,214,957)	2.14%	(\$4,130)	Apr-16	(\$738,025)	(\$61,502)	(\$676,523)	2.14%	(\$1,261)	Apr-16	(\$469,940)	(\$39,162)	(\$430,779)	2.14%	(\$803)
May-16	(\$2,219,087)	(\$201,735)	(\$2,017,352)	2.14%	(\$3,777)	May-16	(\$677,784)	(\$61,617)	(\$616,167)	2.14%	(\$1,154)	May-16	(\$431,582)	(\$39,235)	(\$392,347)	2.14%	(\$735)
Jun-16	(\$2,021,129)	(\$202,113)	(\$1,819,016)	2.14%	(\$3,424)	Jun-16	(\$617,321)	(\$61,732)	(\$555,589)	2.14%	(\$1,046)	Jun-16	(\$393,082)	(\$39,308)	(\$353,774)	2.14%	(\$666)
Jul-16	(\$1,822,440)	(\$202,493)	(\$1,619,947)	2.14%	(\$3,069)	Jul-16	(\$556,635)	(\$61,848)	(\$494,786)	2.14%	(\$938)	Jul-16	(\$354,439)	(\$39,382)	(\$315,057)	2.14%	(\$597)
Aug-16	(\$1,623,016)	(\$202,877)	(\$1,420,139)	2.14%	(\$2,713)	Aug-16	(\$495,724)	(\$61,965)	(\$433,758)	2.14%	(\$829)	Aug-16	(\$315,654)	(\$39,457)	(\$276,198)	2.14%	(\$528)
Sep-16	(\$1,422,853)	(\$203,265)	(\$1,219,588)	2.14%	(\$2,356)	Sep-16	(\$434,587)	(\$62,084)	(\$372,503)	2.14%	(\$720)	Sep-16	(\$276,725)	(\$39,532)	(\$237,193)	2.14%	(\$458)
Oct-16	(\$1,221,944)	(\$203,657)	(\$1,018,287)	2.14%	(\$1,998)	Oct-16	(\$373,223)	(\$62,204)	(\$311,019)	2.14%	(\$610)	Oct-16	(\$237,651)	(\$39,609)	(\$198,043)	2.14%	(\$388)
Nov-16	(\$1,020,284)	(\$204,057)	(\$816,228)	2.14%	(\$1,638)	Nov-16	(\$311,629)	(\$62,326)	(\$249,303)	2.14%	(\$500)	Nov-16	(\$198,431)	(\$39,686)	(\$158,745)	2.14%	(\$318)
Dec-16	(\$817,865)	(\$204,466)	(\$613,399)	2.14%	(\$1,276)	Dec-16	(\$249,804)	(\$62,451)	(\$187,353)	2.14%	(\$390)	Dec-16	(\$159,063)	(\$39,766)	(\$119,298)	2.14%	(\$248)
Jan-17	(\$614,675)	(\$204,892)	(\$409,783)	2.14%	(\$913)	Jan-17	(\$187,743)	(\$62,581)	(\$125,162)	2.14%	(\$279)	Jan-17	(\$119,546)	(\$39,849)	(\$79,697)	2.14%	(\$178)
Feb-17	(\$410,697)	(\$205,348)	(\$205,348)	2.14%	(\$549)	Feb-17	(\$125,441)	(\$62,720)	(\$62,720)	2.14%	(\$168)	Feb-17	(\$79,875)	(\$39,937)	(\$39,937)	2.14%	(\$107)
Mar-17	(\$205,898)	(\$205,898)	\$0	2.14%	(\$184)	Mar-17	(\$62,888)	(\$62,888)	\$0	2.14%	(\$56)	Mar-17	(\$40,044)	(\$40,044)	\$0	2.14%	(\$36)
					<u>(\$40,508)</u>						<u>(\$12,372)</u>						<u>(\$7,878)</u>

Column Notes:

- (1) per Schedule ASC-5 Revised, Page 2, Line (3)
- (2) For Apr-2016, (Column (1)) ÷ 12. For May-2016, (Column (1)) ÷ 11, etc.
- (3) Column (1) - Column (2)
- (4) Current Rate for Customer Deposits
- (5) [(Column (1) + Column (3)) ÷ 2] x [Column (4) ÷ 12]

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4599
2016 ELECTRIC RETAIL RATE FILING
WITNESS: ADAM S. CRARY**

Schedule ASC-17 Revised

Net Metering Report for 2015

**The Narragansett Electric Company
NET METERING REPORT**

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000090	Pawtucket	0.5	Solar	Inverter	7/31/1998	A-16	550
RI-000083	East Greenwich	1	Solar	Inverter	9/3/1998	A-16	1,100
NECO-000026	Charlestown	2.1	Solar	Inverter	7/22/1999	A-16	2,310
RI-000116	Middletown	58	Solar	Inverter	9/9/1999	G-32	63,800
RI-000084	Foster	4	Solar	Inverter	12/31/1999	A-16	4,400
RI-000085	WARWICK	1.4	Solar	Inverter	6/15/2000	A-16	1,540
RI-000086	Cranston	0.3	Solar	Inverter	7/1/2000	A-16	330
RI-000088	Portsmouth	5	Solar	Inverter	10/1/2000	A-16	5,500
NECO-000035	Providence	1.14	Solar	Inverter	6/21/2001	A-16	1,254
NECO-000036	Middletown	1.8	Solar	Inverter	11/1/2001	A-16	1,980
NECO-000037	Burrillville	2	Solar	Inverter	1/1/2002	G-32	2,200
NECO-000034	West Kingston	5.76	Solar	Inverter	3/12/2002	G-02	6,336
NECO-000033	Providence	2	Solar	Inverter	5/1/2002	G-32	2,200
NECO-000031	Cranston	2	Solar	Inverter	8/15/2002	G-32	2,200
NECO-000032	North Kingstown	2	Solar	Inverter	8/15/2002	G-02	2,200
NECO-000030	West Kingston	2.5	Solar	Inverter	2/3/2003	A-16	2,750
NECO-000003	Charlestown	3.6	Solar	Inverter	8/1/2003	A-16	3,960
NECO-000002	Wakefield	10	Wind	(blank)	8/4/2003	A-16	24,000
NECO-000004	Cranston	3	Solar	Inverter	10/6/2003	A-16	3,300
NECO-000006	Westerly	3	Solar	Inverter	1/15/2004	A-16	3,300
NECO-000007	Bristol	8	Solar	Inverter	5/14/2004	G-02	8,800
NECO-000014	Cumberland	8.4	Solar	Inverter	9/10/2004	A-16	9,240
NECO-000024	Bristol	3.6	Solar	Inverter	9/17/2004	G-32	3,960
NECO-000025	Bristol	9	Solar	Inverter	9/17/2004	G-32	9,900
NECO-000001	Little Compton	10.53	Solar	Inverter	10/27/2004	A-16	11,583
NECO-000008	Westerly	5	Solar	Inverter	10/28/2004	A-16	5,500
NECO-000023	Narragansett	5.3	Solar	Inverter	11/9/2004	A-16	5,830
RI-000004	Charlestown	2.7	Solar	Inverter	1/7/2005	A-16	2,970
NECO-000009	West Greenwich	1.8	Solar	Inverter	3/9/2005	G-02	1,980
NECO-000018	SCITUATE	1.8	Solar	Inverter	5/5/2005	G-32	1,980
NECO-000010	Providence	20.04	Solar	Inverter	5/10/2005	G-02	22,044
RI-000001	Little Compton	10.03	Solar	Inverter	5/25/2005	A-16	11,033
NECO-000027	Providence	3.96	Solar	Inverter	5/27/2005	A-16	4,356
RI-000087	North Kingstown	3	Solar	Inverter	6/1/2005	A-16	3,300
NECO-000022	Wood River Jct	15	Solar	Inverter	6/2/2005	C-06	16,500
NECO-000011	WARWICK	8.95	Solar	Inverter	6/21/2005	A-16	9,845
NECO-000015	Barrington	4.488	Solar	Inverter	8/10/2005	A-16	4,937
NECO-000021	Barrington	2.9	Solar	Inverter	8/12/2005	A-16	3,190
NECO-000020	WARWICK	7.3	Solar	Inverter	8/12/2005	A-16	8,030
NECO-000016	Tiverton	5.1	Solar	Inverter	8/24/2005	A-16	5,610
NECO-000017	Lincoln	5.1	Solar	Inverter	8/24/2005	A-16	5,610
RI-000007	Providence	1	Solar	Inverter	10/25/2005	G-62	1,100
RI-000045	Narragansett	4	Solar	Inverter	10/27/2005	A-16	4,400
RI-000010	Tiverton	5	Solar	Inverter	10/27/2005	G-02	5,500
RI-000006	Cumberland	3.05	Solar	Inverter	12/12/2005	A-16	3,355
NECO-000028	Providence	24.9	Solar	Inverter	12/29/2005	G-32	27,390

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000069	West Kingston	5.55	Solar	Inverter	12/31/2005	A-16	6,105
RI-000044	Middletown	3	Solar	Inverter	1/1/2006	C-06	3,300
RI-000089	Charlestown	5.2	Solar	Inverter	1/1/2006	A-16	5,720
RI-000041	Providence	1.1	Solar	Inverter	1/26/2006	C-06	1,210
RI-000027	Providence	6	Solar	Inverter	1/27/2006	A-16	6,600
RI-000033	Ashaway	6.84	Solar	Inverter	1/27/2006	A-16	7,524
RI-000038	Providence	3.42	Solar	Inverter	2/7/2006	A-16	3,762
RI-000031	Providence	5.13	Solar	Inverter	2/20/2006	A-16	5,643
RI-000005	Narragansett	4	Solar	Inverter	3/2/2006	A-16	4,400
NECO-000013	Wakefield	5.32	Solar	Inverter	3/17/2006	A-16	5,852
RI-000012	Kingstown	5.86	Solar	Inverter	3/31/2006	C-06	6,446
NECO-000019	Portsmouth	660	Wind	Induction	4/1/2006	G-32	1,584,000
RI-000011	Charlestown	4	Solar	Inverter	4/7/2006	A-16	4,400
RI-000032	GLOUCESTER	4.56	Solar	Inverter	4/14/2006	A-16	5,016
RI-000008	Smithfield	10.54	Solar	Inverter	4/14/2006	A-16	11,594
RI-000014	Tiverton	4.008	Solar	Inverter	4/17/2006	A-16	4,409
RI-000026	West Kingston	4	Solar	Inverter	4/27/2006	A-16	4,400
RI-000030	Charlestown	4.18	Solar	Inverter	4/27/2006	A-16	4,598
NECO-000029	Cranston	50	Solar	Inverter	5/1/2006	C-06	55,000
RI-000039	Warren	4.56	Solar	Inverter	5/9/2006	A-16	5,016
RI-000016	Wakefield	5.7	Solar	Inverter	5/9/2006	A-16	6,270
RI-000022	Westerly	3.99	Solar	Inverter	5/18/2006	A-16	4,389
RI-000003	Peacedale	5.1	Solar	Inverter	6/2/2006	A-16	5,610
RI-000025	Portsmouth	3.4	Solar	Inverter	7/5/2006	A-16	3,740
RI-000019	Narragansett	3.3	Solar	Inverter	7/26/2006	A-16	3,630
RI-000021	South Kingstown	3.8	Solar	Inverter	7/26/2006	A-16	4,180
RI-000020	Charlestown	5.32	Solar	Inverter	7/26/2006	A-16	5,852
RI-000017	Wakefield	5.94	Solar	Inverter	7/26/2006	A-16	6,534
RI-000024	West Kingston	3.8	Solar	Inverter	8/17/2006	A-16	4,180
RI-000054	Portsmouth	1.8	Solar	Inverter	8/31/2006	G-02	1,980
RI-000040	Narragansett	5.7	Solar	Inverter	9/16/2006	A-16	6,270
RI-000028	Providence	3.06	Solar	Inverter	10/10/2006	A-16	3,366
RI-000002	Charlestown	5.25	Solar	Inverter	10/30/2006	A-60	5,775
RI-000013	Hope Valley	6.88	Solar	Inverter	10/30/2006	A-16	7,568
RI-000036	Jamestown	1.4	Solar	Inverter	11/2/2006	A-16	1,540
RI-000051	Bristol	4.2	Solar	Inverter	12/1/2006	A-16	4,620
RI-000035	South Kingstown	6.27	Solar	Inverter	12/11/2006	A-16	6,897
RI-000018	Barrington	3.25	Solar	Inverter	12/19/2006	A-16	3,575
RI-000009	Bristol	4	Solar	Inverter	12/19/2006	A-16	4,400
RI-000042a	Westerly	5.9	Solar	Inverter	1/11/2007	A-16	6,490
RI-000042b	Westerly	5.9	Solar	Inverter	1/11/2007	A-16	6,490
RI-000046	Westerly	6.4	Solar	Inverter	1/11/2007	A-16	7,040
RI-000023	Providence	1.7	Solar	Inverter	1/12/2007	A-16	1,870
RI-000049	Bristol	2	Solar	Inverter	1/31/2007	G-02	2,200
RI-000050	Middletown	2	Solar	Inverter	2/1/2007	G-02	2,200
RI-000043	Pawtucket	3.4	Solar	Inverter	2/2/2007	A-16	3,740

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000052	Wakefield	5.9	Solar	Inverter	2/6/2007	A-16	6,490
RI-000037	Cranston	5.7	Solar	Inverter	2/16/2007	A-16	6,270
RI-000053	SCITUATE	15.45	Solar	Inverter	6/11/2007	C-06	16,995
RI-000059	North Smithfield	2	Solar	Inverter	7/6/2007	G-32	2,200
RI-000060	Covertry	2	Solar	Inverter	7/6/2007	G-32	2,200
RI-000062	Hope Valley	3.12	Solar	Inverter	7/19/2007	C-06	3,432
RI-000073	Little Compton	3.04	Solar	Inverter	8/28/2007	A-16	3,344
RI-000071	Portsmouth	3.15	Solar	Inverter	9/25/2007	A-16	3,465
RI-000056	Greenville	19.4	Solar	Inverter	9/26/2007	G-02	21,340
RI-000061	Peace Dale	2	Solar	Inverter	9/27/2007	G-32	2,200
RI-000074	WARWICK	1.75	Solar	Inverter	10/1/2007	A-16	1,925
RI-000072	Middletown	2.45	Solar	Inverter	10/12/2007	A-16	2,695
RI-000077	Jamestown	3.675	Solar	Inverter	10/22/2007	A-16	4,043
RI-000080	Wakefield	2.4	Wind	Inverter	10/23/2007	A-16	5,760
RI-000078	SCITUATE	7.56	Solar	Inverter	10/29/2007	A-16	8,316
RI-000082	Little Compton	2.8	Solar	Inverter	11/7/2007	A-16	3,080
RI-000079	Newport	24.5	Solar	Inverter	11/16/2007	G-02	26,950
RI-000081	South Kingstown	4.2	Solar	Inverter	12/7/2007	A-16	4,620
RI-000058	West Greenwich	1.575	Solar	Inverter	12/13/2007	C-06	1,733
RI-000057	Jamestown	3.15	Solar	Inverter	12/31/2007	A-16	3,465
RI-000055	Wakefield	7	Solar	Inverter	12/31/2007	A-16	7,700
RI-000096	Narragansett	5.32	Solar	Inverter	6/9/2008	A-16	5,852
RI-000102	West Warwick	2	Solar	Inverter	6/13/2008	G-02	2,200
RI-000075	Little Compton	5.4	Solar	Inverter	6/18/2008	A-16	5,940
RI-000097	Jamestown	5.05	Solar	Inverter	6/25/2008	A-16	5,555
RI-000098	Portsmouth	5.6	Solar	Inverter	6/26/2008	A-16	6,160
RI-000100	Middletown	4.8	Wind	(blank)	7/3/2008	A-16	11,520
RI-000104	Westerly	7.2	Solar	Inverter	8/26/2008	A-16	7,920
RI-000103	Saunderstown	3	Solar	Inverter	9/17/2008	A-16	3,300
RI-000112	Portsmouth	3	Solar	Inverter	9/26/2008	A-16	3,300
RI-000110	Little Compton	4.2	Solar	Inverter	9/29/2008	A-16	4,620
RI-000107	Wakefield	3.24	Solar	Inverter	9/30/2008	A-16	3,564
RI-000111	Providence	3.28	Solar	Inverter	10/8/2008	C-06	3,608
RI-000113	Newport	3.07	Solar	Inverter	10/14/2008	A-16	3,377
RI-000109	Providence	2.87	Solar	Inverter	10/30/2008	A-16	3,157
RI-000120	Middletown	1.2	Wind	Inverter	11/20/2008	A-16	2,880
RI-000119	Middletown	1.98	Solar	Inverter	11/20/2008	A-16	2,178
RI-000117	Newport	2	Solar	Inverter	11/20/2008	A-16	2,200
RI-000121	Johnston	2.88	Solar	Inverter	12/8/2008	A-16	3,168
RI-000126	Cumberland	1.8	Solar	Inverter	1/14/2009	A-16	1,980
RI-000122	Tiverton	2	Solar	Inverter	1/14/2009	A-16	2,200
RI-000128	North Providence	3.15	Solar	Inverter	1/15/2009	A-16	3,465
RI-000124	W. Greenwich	5.04	Solar	Inverter	1/15/2009	A-16	5,544
RI-000123	Middletown	27.6	Solar	Inverter	2/17/2009	C-06	30,360
RI-000129	Hope (Fiskeville)	6	Solar	Inverter	2/26/2009	A-16	6,600
RI-000101	Portsmouth	1500	Wind	Induction	3/18/2009	G-32	3,600,000

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000135	Wyoming	7	Solar	Inverter	4/1/2009	A-16	7,700
RI-000133	Westerly	3.78	Solar	Inverter	4/7/2009	A-16	4,158
RI-000137	Johnston	5.46	Solar	Inverter	4/22/2009	A-16	6,006
RI-000108	WARWICK	23.625	Solar	Inverter	5/18/2009	G-02	25,988
RI-000136	Hopkinton	1.8	Solar	Inverter	6/19/2009	A-16	1,980
RI-000144	Foster	1.3	Wind	Inverter	7/6/2009	A-16	3,120
RI-000142	Charleston	4.2	Solar	Inverter	7/7/2009	A-16	4,620
RI-000132	WARWICK	100	Wind	Inverter	8/18/2009	G-32	240,000
RI-000147	Cranston	3.85	Solar	Inverter	8/20/2009	A-16	4,235
RI-000151	Jamestown	1.8	Solar	Inverter	11/18/2009	A-16	1,980
RI-000148	Prudence Island	2.1	Solar	Inverter	11/19/2009	A-16	2,310
RI-000157	Hope Valley	3.6	Solar	Inverter	12/4/2009	A-16	3,960
RI-000146	Middletown	100	Wind	Inverter	12/10/2009	G-02	240,000
RI-000160	Providence	50	Solar	Inverter	12/29/2009	G-02	55,000
RI-000154	Providence	75	Solar	Inverter	12/29/2009	G-02	82,500
RI-000159	Cumberland	5	Solar	Inverter	1/11/2010	A-16	5,500
RI-000163	Woonsocket	3	Solar	Inverter	1/12/2010	A-16	3,300
RI-000162	Jamestown	4.5	Solar	Inverter	1/15/2010	A-16	4,950
RI-000152	Tiverton	4.8	Solar	Inverter	2/22/2010	A-16	5,280
RI-000176	N Smithfield	1.5	Wind	Inverter	6/10/2010	A-16	3,600
RI-000177	Barrington	6	Solar	Inverter	6/22/2010	A-16	6,600
RI-000174	Rumford	3	Solar	Inverter	7/19/2010	A-16	3,300
RI-000183	Little Compton	3	Solar	Inverter	7/19/2010	A-16	3,300
RI-000184	Bristol	4	Solar	Inverter	7/23/2010	A-16	4,400
RI-000172	SCITUATE	4	Solar	Inverter	7/26/2010	A-16	4,400
RI-000175	Providence	1.5	Wind	Inverter	8/2/2010	C-06	3,600
RI-000156	South Kingston(Wakefield)	3.15	Solar	Inverter	8/17/2010	A-16	3,465
RI-000171	Narragansett	4	Solar	Inverter	10/5/2010	A-16	4,400
RI-000127	Narragansett	10	Wind	Inverter	10/8/2010	C-06	24,000
RI-000178	Little Compton	14	Solar	Inverter	10/19/2010	A-16	15,400
RI-000194	Exeter	3.61	Solar	Inverter	11/10/2010	A-16	3,971
RI-000190	Jamestown	4	Solar	Inverter	11/16/2010	C-02	4,400
RI-000170	Barrington	3	Solar	Inverter	11/19/2010	A-16	3,300
RI-000181	SCITUATE	3	Solar	Inverter	11/19/2010	A-16	3,300
RI-000209	North Kingstown	1.5	Wind	Inverter	1/7/2011	A-16	3,600
RI-000207	West Kingston	4	Solar	Inverter	1/13/2011	A-16	4,400
RI-000193	Narragansett	5	Solar	Inverter	1/18/2011	A-16	5,500
RI-000208	Charlestown	5	Solar	Inverter	2/1/2011	A-16	5,500
RI-000216	West Kingston	5.25	Solar	Inverter	3/2/2011	A-16	5,775
RI-000188	Pawtucket	164	Solar	Inverter	3/2/2011	G-32	180,400
RI-000192a	Johnston	19	Solar	Inverter	3/9/2011	G-02	20,900
RI-000212	South Kingston	2.6	Solar	Inverter	3/18/2011	A-16	2,860
RI-000201	Charlestown	30	Solar	Inverter	3/22/2011	G-02	33,000
RI-000200	North Kingston	2.9	Solar	Inverter	3/23/2011	A-16	3,190
RI-000191	Providence	50	Solar	Inverter	3/23/2011	C-02	55,000
RI-000192c	Providence	20.3	Solar	Inverter	3/30/2011	G-02	22,330
RI-000192b	Barrington	21	Solar	Inverter	4/5/2011	G-02	23,100
RI-000218	Compton	4.8	Solar	Inverter	4/8/2011	A-16	5,280
RI-000210	Newport	1.14	Solar	Inverter	7/13/2011	A-16	1,254

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
RI-000224	Cumberland	2.27	Solar	Inverter	8/2/2011	A-16	2,497
RI-000228	North Smithfield	13	Solar	Inverter	8/11/2011	G-32	14,300
RI-000229	Charlestown	3	Solar	Inverter	10/7/2011	A-16	3,300
RI-000235	Providence	4	Solar	Inverter	10/10/2011	A-16	4,400
RI-000227	Lincoln	60	Solar	Inverter	10/10/2011	G-02	66,000
RI-000230	Littlecompton	4	Solar	Inverter	10/17/2011	A-16	4,400
RI-000213	Narragansett	100	Wind	Inverter	10/19/2011	G-02	240,000
RI-000217	Providence	35	Solar	Inverter	11/10/2011	C-06	38,500
RI-000232	Providence	10	Solar	Inverter	11/18/2011	C-06	11,000
RI-000234	Hope Valley	6	Solar	Inverter	12/20/2011	A-16	6,600
13433708	L COMPTON	4	Solar	Inverter	1/20/2012	A-16	4,400
13163366	CRANSTON	3	Solar	Inverter	1/27/2012	A-16	3,300
13163630	KENYON	4	Solar	Inverter	1/27/2012	A-16	4,400
13287157	WEST WARWICK	150	Solar	Inverter	1/27/2012	G-02	165,000
13168640	TIVERTON	5	Solar	Inverter	1/30/2012	A-16	5,500
13337931	WEST WARWICK	225	Hydro	synchronous	2/1/2012	B-32	450,000
13286055	CUMBERLAND	260	Solar	Inverter	2/10/2012	G-32	286,000
12240150	BRISTOL	4	Solar	Inverter	2/13/2012	A-16	4,400
13163682	ESMOND	7	Solar	Inverter	2/13/2012	A-16	7,700
13169212	PROVIDENCE	0.57	Solar	Inverter	2/13/2012	A-16	627
12148883	NEWPORT	8	Solar	Inverter	2/28/2012	A-16	8,800
13168408	RUMFORD	4	Solar	Inverter	2/29/2012	A-16	4,400
12442025	BRISTOL	5	Solar	Inverter	3/9/2012	A-16	5,500
13168551	LINCOLN	5	Solar	Inverter	3/9/2012	A-16	5,500
13551480	LINCOLN	6	Solar	Inverter	3/12/2012	G-02	6,600
13170555	PEACE DALE	7.2	Solar	Inverter	3/14/2012	A-16	7,920
12381648	L COMPTON	7.5	Solar	Inverter	3/16/2012	C-06	8,250
13168708	PRUDENCE ISL	3	Solar	Inverter	3/16/2012	C-02	3,300
13169065	NARRAGANSETT	10	Solar	Inverter	3/30/2012	G-02	11,000
13168803	NORTH KINGSTOWN	20	Solar	Inverter	4/2/2012	G-02	22,000
12729266	WOOD RIVER JT	6	solar	Inverter	5/1/2012	A-16	6,600
12808914	PAWTUCKET	23	Solar	Inverter	5/10/2012	G-02	25,300
13433977	BRISTOL	50	Wind	(blank)	5/14/2012	C-02	120,000
13177748	JOHNSTON	6	Solar	Inverter	5/22/2012	C-06	6,600
12778215	PROVIDENCE	4.73	solar	Inverter	5/30/2012	a-16	5,203
12723949	PROVIDENCE	3	solar	Inverter	5/31/2012	A-16	3,300
12726566	PROVIDENCE	5.3	solar	Inverter	5/31/2012	A-16	5,830
12797813	PROVIDENCE	4.73	solar	Inverter	5/31/2012	c-06	5,203
13168581	JAMESTOWN	4	Solar	Inverter	6/25/2012	C-06	4,400
13168917	WESTERLY	10	Solar	Inverter	6/25/2012	C-02	11,000
12790101	PROVIDENCE	5.16	solar	Inverter	7/2/2012	a-16	5,676
12981846	PROVIDENCE	3.44	Solar	Inverter	7/2/2012	A-16	3,784
12930973	NORTH KINGSTOWN	2	solar	Inverter	7/16/2012	A-16	2,200
12741538	PROVIDENCE	3.2	solar	Inverter	7/18/2012	a-16	3,520
12700487	PROVIDENCE	1.29	solar	Inverter	7/19/2012	C-06	1,419
13262387	NARRAGANSETT	3.66	Solar	Inverter	7/20/2012	A-16	4,026
13086985	PROVIDENCE	4.73	Solar	Inverter	7/30/2012	C-06	5,203
12733869	PROVIDENCE	4.73	solar	Inverter	8/3/2012	A-60	5,203
13063715	PROVIDENCE	3.87	Solar	Inverter	8/3/2012	C-06	4,257

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
12815821	PROVIDENCE	3.23	Solar	Inverter	8/8/2012	A-16	3,553
13263785	PROVIDENCE	2.37	Solar	Inverter	8/15/2012	A-16	2,607
12700157	PROVIDENCE	6.45	solar	Inverter	8/29/2012	C-06	7,095
13356318	SAUNDERSTOWN	2.37	Solar	Inverter	9/4/2012	A-16	2,607
13432975	PROVIDENCE	4.3	Solar	Inverter	9/5/2012	A-16	4,730
13407239	PROVIDENCE	3.87	Solar	Inverter	9/7/2012	A-16	4,257
12613705	PROVIDENCE	50	solar	Inverter	9/18/2012	G-62	55,000
13256165	WAKEFIELD	4.95	Solar	Inverter	9/28/2012	A-16	5,445
13609645	L COMPTON	1.72	Solar	Inverter	9/28/2012	A-16	1,892
13227471	PROVIDENCE	2	Solar	Inverter	10/5/2012	C-06	2,200
13188008	CRANSTON	21	Solar	Inverter	10/10/2012	G-02	23,100
13755485	CHARLESTOWN	7	Solar	Inverter	11/16/2012	A-16	7,700
13679422	JAMESTOWN	1.29	Solar	Inverter	11/20/2012	A-16	1,419
13868654	BARRINGTON	3.87	Solar	Inverter	11/26/2012	A-16	4,257
13301833	NORTH SMITHFIELD	5.3	Solar	Inverter	11/30/2012	A-16	5,830
13854152	WESTERLY	5	Solar	Inverter	12/5/2012	A-16	5,500
12762756	CRANSTON	3.65	Solar	Inverter	12/20/2012	A-16	4,015
12282568	BRADFORD	10.3	Solar	Inverter	12/21/2012	G-32	11,330
13605369	CUMBERLAND	0.43	Solar	Inverter	2/6/2013	C-06	473
13605566	PROVIDENCE	0.43	Solar	Inverter	2/6/2013	C-06	473
13911749	PROVIDENCE	1.44	Solar	Inverter	2/6/2013	A-16	1,584
13933429	JAMESTOWN	4	Solar	Inverter	2/22/2013	A-16	4,400
14588725	EAST GREENWICH	1.51	Solar	Inverter	3/26/2013	A-16	1,661
14469194	SAUNDERSTOWN	3.01	Solar	Inverter	3/27/2013	A-16	3,311
14726048	EAST GREENWICH	4	Solar	Inverter	5/3/2013	A-16	4,400
14276764	NARRAGANSETT	2.8	Solar	Inverter	6/14/2013	A-16	3,080
14847417	NARRAGANSETT	4	Solar	Inverter	6/14/2013	A-16	4,400
14278306	PROVIDENCE	0.86	Solar	Inverter	6/26/2013	A-16	946
14276819	L COMPTON	3.01	Solar	Inverter	7/10/2013	A-16	3,311
14726475	NEWPORT	2.15	Solar	Inverter	7/10/2013	A-16	2,365
14601977	CRANSTON	4.95	Solar	Inverter	7/17/2013	A-16	5,445
14601995	NORTH SCITUATE	5.16	Solar	Inverter	7/19/2013	A-16	5,676
14589949	BRISTOL	28	Solar	Inverter	7/31/2013	G-02	30,800
14790269	NORTH KINGSTOWN	23	Solar	Inverter	8/2/2013	G-02	25,300
14601876	FOSTER	2.15	Solar	Inverter	8/8/2013	A-16	2,365
14276693	MIDDLETOWN	0.86	Solar	Inverter	8/9/2013	A-16	946
14780864	NEWPORT	2	Solar	Inverter	8/9/2013	A-16	2,200
14761875	MIDDLETOWN	3.66	Solar	Inverter	8/9/2013	A-16	4,026
14855860	PAWTUCKET	14	Solar	Inverter	8/9/2013	G-32	15,400
13220170	PROVIDENCE	300	Solar	Inverter	8/14/2013	G-32	330,000
13425175	MIDDLETOWN	20	Solar	Inverter	8/16/2013	a-16	22,000
14767040	PROVIDENCE	4	Solar	Inverter	8/16/2013	A-16	4,400
15481450	JOHNSTON	10	Solar	Inverter	8/20/2013	c-06	11,000
14735613	PROVIDENCE	5	Solar	Inverter	8/22/2013	A-16	5,500
15476331	PORTSMOUTH	2.5	Solar	Inverter	8/22/2013	A-16	2,750
15212872	JAMESTOWN	4.3	Solar	Inverter	8/27/2013	A-16	4,730
15280721	CHEPACHET	6.02	Solar	Inverter	9/4/2013	a-16	6,622
15378490	NEWPORT	2.15	Solar	Inverter	9/4/2013	A-16	2,365
15358807	CHARLESTOWN	5.16	Solar	Inverter	9/4/2013	A-16	5,676

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
14726436	PEACE DALE	2.8	Solar	Inverter	9/6/2013	A-16	3,080
14753836	EXETER	5.16	Solar	Inverter	9/19/2013	A-16	5,676
15187880	SAUNDERSTOWN	5.16	Solar	Inverter	9/19/2013	A-16	5,676
15289861	TIVERTON	4.3	Solar	Inverter	9/19/2013	A-16	4,730
14874919	JAMESTOWN	3.01	Solar	Inverter	9/26/2013	A-16	3,311
15075211	CRANSTON	5.16	Solar	Inverter	10/3/2013	A-16	5,676
15128281	WESTERLY	7.96	Solar	Inverter	10/3/2013	a-16	8,756
15211271	NORTH SCITUATE	5.1	Solar	Inverter	10/3/2013	A-16	5,610
15660811	SAUNDERSTOWN	2.58	Solar	Inverter	10/3/2013	A-16	2,838
15140057	WARREN	3.66	Solar	Inverter	10/16/2013	a-16	4,026
15441523	CHARLESTOWN	6.45	Solar	Inverter	10/16/2013	a-16	7,095
15551310	JOHNSTON	4.09	Solar	Inverter	10/16/2013	A-16	4,499
15135359	TIVERTON	7.74	Solar	Inverter	10/17/2013	a-16	8,514
15150360	PORTSMOUTH	2.15	Solar	Inverter	10/18/2013	A-16	2,365
14800225	CRANSTON	12.96	Solar	Inverter	10/21/2013	a-16	14,256
15886590	JAMESTOWN	1.29	Solar	Inverter	10/23/2013	A-16	1,419
15877444	PORTSMOUTH	3.66	Solar	Inverter	10/23/2013	A-16	4,026
15960523	HOPE	3.87	Solar	Inverter	10/29/2013	C-06	4,257
15613973	WARWICK	3.6	Solar	Inverter	11/6/2013	A-16	3,960
15912539	SAUNDERSTOWN	5.81	Solar	Inverter	11/15/2013	A-16	6,391
16020398	PAWTUCKET	5.16	Solar	Inverter	11/18/2013	A-16	5,676
14913107	MIDDLETOWN	2.8	Solar	Inverter	11/26/2013	A-16	3,080
15600663	PROVIDENCE	3.01	Solar	Inverter	11/26/2013	A-16	3,311
15950635	NEWPORT	5.16	Solar	Inverter	11/26/2013	C-06	5,676
15960570	WARWICK	3.23	Solar	Inverter	11/26/2013	A-16	3,553
16032506	TIVERTON	7.96	Solar	Inverter	11/26/2013	A-16	8,756
14761967	NORTH SMITHFIELD	7.74	Solar	Inverter	12/18/2013	A-16	8,514
15960546	EAST GREENWICH	5.81	Solar	Inverter	12/19/2013	A-16	6,391
16004074	EXETER	7.96	Solar	Inverter	12/19/2013	A-16	8,756
16020662	MIDDLETOWN	4.3	Solar	Inverter	12/19/2013	A-16	4,730
13105351	RUMFORD	45.6	Solar	Inverter	12/20/2013	c-06	50,160
13252180	PAWTUCKET	1.64	solar	Inverter	8/9/2009	A-16	1,804
12440329	WARWICK	19.5	solar	Inverter	6/13/2011	C-06	21,450
RI-000199	North Kingstown	405	Solar	Inverter	9/9/2011	B-62	445,500
13339553	PORTSMOUTH	225	Wind	Inverter	3/20/2012	G-02	540,000
13511760	TIVERTON	275	Wind	Inverter	6/5/2012	C-06	660,000
12364353	EXETER	15.3	solar	Inverter	6/19/2012	C-06	16,830
13115934	PROVIDENCE	4500	Wind	Inverter	10/16/2012	G-32	10,800,000
12252717	NARRAGANSETT	10	Wind	Inverter	12/4/2012	G-02	24,000
15779010	NORTH SCITUATE	10.75	Solar	Inverter	1/10/2014	A-16	11,825
15660814	JAMESTOWN	7.65	Solar	Inverter	1/14/2014	A-16	8,415
16119917	JAMESTOWN	5	Solar	Inverter	1/14/2014	A-16	5,500
16281029	BARRINGTON	3.44	Solar	Inverter	1/14/2014	A-16	3,784
15680716	JAMESTOWN	6.45	Solar	Inverter	1/17/2014	A-16	7,095
15987219	PROVIDENCE	3.44	Solar	Inverter	1/28/2014	A-16	3,784
15551662	PROVIDENCE	3.44	Solar	Inverter	1/28/2014	A-16	3,784
15650232	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A-16	4,257
16049358	PROVIDENCE	4.3	Solar	Inverter	1/28/2014	A-16	4,730
16052781	PROVIDENCE	3.01	Solar	Inverter	1/28/2014	A-16	3,311
16240969	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A-16	4,257
14797804	FOSTER	8	Solar	Inverter	1/29/2014	A-16	8,800
16020824	WARREN	1.29	Solar	Inverter	2/3/2014	A-16	1,419

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
15862797	L COMPTON	4	Solar	Inverter	2/11/2014	A-16	4,400
16315480	WAKEFIELD	6	Solar	Inverter	2/11/2014	A-16	6,600
15700681	JAMESTOWN	2.58	Solar	Inverter	3/5/2014	A-16	2,838
16538805	WESTERLY	5	Solar	Inverter	4/11/2014	A-16	5,500
16714328	CHEPACHET	2.58	Solar	Inverter	4/17/2014	A-16	2,838
16863933	WEST WARWICK	0.43	Solar	Inverter	5/1/2014	A-16	473
14882524	JAMESTOWN	3.44	Solar	Inverter	5/8/2014	A-16	3,784
16659042	JAMESTOWN	5	Solar	Inverter	5/14/2014	A-16	5,500
15672019	PAWTUCKET	24	Solar	Inverter	5/22/2014	G-02	26,400
13177831	WARREN	0.57	Solar	Inverter	5/23/2014	A-16	627
16849037	WAKEFIELD	7.75	Solar	Inverter	6/2/2014	A-16	8,525
15672618	PAWTUCKET	24	Solar	Inverter	6/5/2014	g-62	26,400
17071966	TIVERTON	6	Solar	Inverter	6/16/2014	A-16	6,600
16658943	JOHNSTON	7.5	Solar	Inverter	6/17/2014	A-16	8,250
16714678	L COMPTON	11	Solar	Inverter	6/17/2014	a-16	12,100
16811848	EAST GREENWICH	7.5	Solar	Inverter	6/28/2014	A-16	8,250
16837237	WARWICK	5.16	Solar	Inverter	7/1/2014	A-16	5,676
16922760	WESTERLY	6.45	Solar	Inverter	7/1/2014	A-16	7,095
16789421	PORTSMOUTH	5	Solar	Inverter	7/2/2014	A-16	5,500
16923859	EXETER	14.19	Solar	Inverter	7/7/2014	a-16	15,609
17192714	CHARLESTOWN	3.22	Solar	Inverter	7/14/2014	A-16	3,542
15430757	WAKEFIELD	3	Solar	Inverter	7/16/2014	A-16	3,300
16796924	PORTSMOUTH	4	Solar	Inverter	7/23/2014	A-16	4,400
16841395	WESTERLY	6.25	Solar	Inverter	7/23/2014	A-16	6,875
17099078	PAWTUCKET	3	Solar	Inverter	8/4/2014	A-16	3,300
16617414	MIDDLETOWN	60	Solar	Inverter	8/18/2014	c-06	66,000
16837718	PROVIDENCE	3.87	Solar	Inverter	8/21/2014	A-16	4,257
16841481	RUMFORD	5.25	Solar	Inverter	8/21/2014	A-16	5,775
16922768	PAWTUCKET	2.5	Solar	Inverter	8/21/2014	A-16	2,750
16847839	PROVIDENCE	2.75	Solar	Inverter	8/27/2014	A-16	3,025
17470091	PROVIDENCE	3.75	Solar	Inverter	8/27/2014	A-16	4,125
17584869	WEST KINGSTON	4	Solar	Inverter	8/27/2014	A-16	4,400
16611202	EAST PROVIDENCE	75	Solar	Inverter	9/3/2014	C-06	82,500
16979864	WAKEFIELD	7.09	Solar	Inverter	9/5/2014	A-16	7,799
16999144	PROVIDENCE	3.5	Solar	Inverter	9/5/2014	A-16	3,850
17490946	BARRINGTON	3.25	Solar	Inverter	9/5/2014	A-16	3,575
17584887	WEST KINGSTON	9	Solar	Inverter	9/5/2014	A-16	9,900
16631931	WARWICK	30	Solar	Inverter	9/9/2014	G-02	33,000
17447224	LINCOLN	3.44	Solar	Inverter	9/26/2014	A-16	3,784
17769192	PROVIDENCE	2.5	Solar	Inverter	9/26/2014	A-16	2,750
17449362	HOPE	7.6	Solar	Inverter	9/29/2014	A-16	8,360
16788456	PROVIDENCE	5.5	Solar	Inverter	9/30/2014	A-16	6,050
17665432	NORTH KINGSTOWN	2.5	Solar	Inverter	10/1/2014	A-16	2,750
17665342	MIDDLETOWN	4	Solar	Inverter	10/2/2014	A-16	4,400
17665302	CRANSTON	3	Solar	Inverter	10/7/2014	A-16	3,300
17732018	NEWPORT	3	Solar	Inverter	10/7/2014	A-16	3,300
17723937	PORTSMOUTH	7.6	Solar	Inverter	10/10/2014	A-16	8,360
17471891	GREENVILLE	3.87	Solar	Inverter	10/14/2014	A-16	4,257
17711343	NARRAGANSETT	5	Solar	Inverter	10/17/2014	A-16	5,500
17457905	JAMESTOWN	7	Solar	Inverter	10/23/2014	A-16	7,700
17891429	EXETER	2	Solar	Inverter	10/23/2014	A-16	2,200
17472411	L COMPTON	7.5	Solar	Inverter	10/28/2014	A-16	8,250
15862938	JAMESTOWN	8.16	Solar	Inverter	10/29/2014	A-16	8,976
17413565	RIVERSIDE	3.5	Solar	Inverter	10/29/2014	A-16	3,850
17732094	JAMESTOWN	2.75	Solar	Inverter	10/29/2014	A-16	3,025
17678400	JAMESTOWN	11	Solar	Inverter	10/30/2014	a-16	12,100

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
17743200	NARRAGANSETT	3	Solar	Inverter	10/30/2014	A-16	3,300
17473331	FOSTER	4.5	Solar	Inverter	11/4/2014	A-16	4,950
17775953	PORTSMOUTH	9.25	Solar	Inverter	11/6/2014	A-16	10,175
17722478	EAST GREENWICH	2.75	Solar	Inverter	11/7/2014	A-16	3,025
18154533	WOOD RIVER JT	3.5	Solar	Inverter	11/10/2014	A-16	3,850
17281317	NORTH KINGSTOWN	9	Solar	Inverter	11/13/2014	C-06	9,900
17513659	CUMBERLAND	4.5	Solar	Inverter	11/14/2014	A-16	4,950
17472940	LINCOLN	5.5	Solar	Inverter	11/17/2014	A-16	6,050
17372548	WEST KINGSTON	10	Solar	Inverter	11/19/2014	A-16	11,000
17743158	JAMESTOWN	4	Solar	Inverter	11/19/2014	A-16	4,400
17732079	WESTERLY	7.25	Solar	Inverter	11/21/2014	A-16	7,975
17832890	JOHNSTON	5	Solar	Inverter	11/24/2014	A-16	5,500
17354436	CUMBERLAND	4.5	Solar	Inverter	11/25/2014	A-16	4,950
17833152	LINCOLN	5	Solar	Inverter	11/26/2014	A-16	5,500
17504085	L COMPTON	5	Solar	Inverter	12/1/2014	A-16	5,500
17473280	BRISTOL	6.5	Solar	Inverter	12/10/2014	A-16	7,150
15049726	WAKEFIELD	4.3	Solar	Inverter	12/12/2014	A-16	4,730
18469711	WAKEFIELD	5	Solar	Inverter	12/16/2014	A-16	5,500
17824272	WESTERLY	10.5	Solar	Inverter	12/19/2014	A-16	11,550
17766993	WEST KINGSTON	14.25	Solar	Inverter	12/22/2014	a-16	15,675
17473990	BARRINGTON	5.5	Solar	Inverter	12/23/2014	A-60	6,050
18560388	MIDDLETOWN	2.75	Solar	Inverter	12/29/2014	A-16	3,025
16960369	NEWPORT	3	Solar	Inverter	12/30/2014	A-16	3,300
18416675	PEACE DALE	6	Solar	Inverter	12/30/2014	A-16	6,600
13276481	WAKEFIELD	3	Solar	Inverter	3/24/2010	A-16	3,300
13169627	COVENTRY	100	Solar	Inverter	2/27/2012	G-02	110,000
13213633	CRANSTON	500	Solar	Inverter	12/27/2013	G-02	550,000
18187567	BARRINGTON	5	Solar	Inverter	1/2/2015	A-16	5,500
17754096	CHARLESTOWN	7.6	Solar	Inverter	1/15/2015	A-16	8,360
17765231	WAKEFIELD	3	Solar	Inverter	1/15/2015	A-16	3,300
17505949	WARREN	8	Solar	Inverter	1/16/2015	A-16	8,800
18366203	NORTH SMITHFIELD	8.5	Solar	Inverter	1/16/2015	A-16	9,350
18584634	L COMPTON	2.75	Solar	Inverter	1/28/2015	A-16	3,025
17283959	NORTH SMITHFIELD	185.6	Solar	Inverter	1/30/2015	G-02	204,160
18772378	BURRILLVILLE	45	Solar	Inverter	2/3/2015	G-32	49,500
17722568	WOONSOCKET	9.46	Solar	Inverter	2/5/2015	G-02	10,406
18584954	MIDDLETOWN	5	Solar	Inverter	2/5/2015	A-16	5,500
18584847	NORTH KINGSTOWN	12.5	Solar	Inverter	2/9/2015	A-16	13,750
17987568	COVENTRY	5	Solar	Inverter	2/12/2015	A-16	5,500
18347914	WARREN	7.75	Solar	Inverter	2/13/2015	A-16	8,525
18780202	L COMPTON	4	Solar	Inverter	2/19/2015	A-16	4,400
18754877	HOPKINTON	9	Solar	Inverter	2/26/2015	A-16	9,900
18361129	TIVERTON	10	Solar	Inverter	3/3/2015	A-16	11,000
18619648	NORTH KINGSTOWN	4.5	Solar	Inverter	3/5/2015	A-16	4,950
18781609	CRANSTON	1	Solar	Inverter	3/16/2015	A-16	1,100
16973223	PROVIDENCE	75	Solar	Inverter	3/16/2015	g-32	82,500
18660843	CUMBERLAND	4.75	Solar	Inverter	3/18/2015	A-16	5,225
16972525	PROVIDENCE	42	Solar	Inverter	3/20/2015	G-02	46,200
18989989	NORTH KINGSTOWN	3	Solar	Inverter	3/25/2015	A-16	3,300
18990314	NORTH KINGSTOWN	1.5	Solar	Inverter	3/31/2015	A-16	1,650
18668838	CUMBERLAND	7.5	Solar	Inverter	4/2/2015	A-16	8,250
18348311	CRANSTON	5	Solar	Inverter	4/10/2015	A-16	5,500
18347993	MIDDLETOWN	3.5	Solar	Inverter	4/15/2015	A-16	3,850
18548205	WARREN	6	Solar	Inverter	4/15/2015	A-16	6,600
18680155	MIDDLETOWN	4	Solar	Inverter	4/16/2015	A-16	4,400
18722171	MIDDLETOWN	7	Solar	Inverter	4/16/2015	A-16	7,700

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
18876691	CUMBERLAND	3.8	Solar	Inverter	4/16/2015	A-16	4,180
18660887	JOHNSTON	3.25	Solar	Inverter	4/17/2015	A-16	3,575
19228110	PORTSMOUTH	7.5	Solar	Inverter	4/20/2015	A-16	8,250
18451747	LINCOLN	4.5	Solar	Inverter	4/21/2015	A-16	4,950
18680191	MIDDLETOWN	10.25	Solar	Inverter	4/24/2015	A-16	11,275
18366178	WEST GREENWICH	4.2	Solar	Inverter	4/30/2015	A-16	4,620
18960165	BURRILLVILLE	4.5	Solar	Inverter	4/30/2015	A-16	4,950
18603480	PROVIDENCE	15	Solar	Inverter	5/4/2015	C-06	16,500
19071415	PROVIDENCE	6	Solar	Inverter	5/6/2015	C-06	6,600
16969653	BARRINGTON	9.5	Solar	Inverter	5/7/2015	A-16	10,450
17344217	NORTH KINGSTOWN	10	Solar	Inverter	5/7/2015	C-06	11,000
17471782	CHARLESTOWN	4.73	Solar	Inverter	5/7/2015	A-16	5,203
18721804	GREENE	8.75	Solar	Inverter	5/7/2015	A-16	9,625
18348135	SAUNDERSTOWN	6	Solar	Inverter	5/13/2015	A-16	6,600
18348273	BARRINGTON	7	Solar	Inverter	5/14/2015	A-16	7,700
18721737	CRANSTON	4.5	Solar	Inverter	5/15/2015	A-16	4,950
19307110	TIVERTON	6	Solar	Inverter	5/18/2015	A-16	6,600
18936614	CUMBERLAND	5	Solar	Inverter	5/19/2015	A-16	5,500
18678756	EXETER	5	Solar	Inverter	5/21/2015	A-16	5,500
18348048	CRANSTON	2.75	Solar	Inverter	5/22/2015	A-16	3,025
19173522	L COMPTON	3	Solar	Inverter	5/26/2015	A-16	3,300
19404974	SAUNDERSTOWN	5.75	Solar	Inverter	5/26/2015	A-16	6,325
18777358	JAMESTOWN	1.25	Solar	Inverter	5/29/2015	A-16	1,375
18856922	SLATERSVILLE	3.25	Solar	Inverter	6/1/2015	A-16	3,575
18365562	WYOMING	14.25	Solar	Inverter	6/3/2015	A-16	15,675
19404643	WESTERLY	4	Solar	Inverter	6/3/2015	A-16	4,400
19017395	BRADFORD	3.8	Solar	Inverter	6/4/2015	A-16	4,180
19473860	NEWPORT	9	Solar	Inverter	6/4/2015	A-16	9,900
18875605	PROVIDENCE	5	Solar	Inverter	6/5/2015	A-16	5,500
18494358	WEST WARWICK	6.75	Solar	Inverter	6/8/2015	A-16	7,425
18619674	WEST GREENWICH	9.75	Solar	Inverter	6/8/2015	C-06	10,725
19382570	TIVERTON	7.6	Solar	Inverter	6/8/2015	A-16	8,360
19450143	JAMESTOWN	5.5	Solar	Inverter	6/8/2015	A-16	6,050
19550488	TIVERTON	5	Solar	Inverter	6/8/2015	C-06	5,500
18371575	EAST GREENWICH	7	Solar	Inverter	6/10/2015	A-16	7,700
18533188	CUMBERLAND	4.5	Solar	Inverter	6/11/2015	A-16	4,950
18534436	NORTH SMITHFIELD	5.5	Solar	Inverter	6/11/2015	A-16	6,050
18559630	NORTH SMITHFIELD	4	Solar	Inverter	6/11/2015	A-16	4,400
18721787	HOPE	7.75	Solar	Inverter	6/11/2015	A-16	8,525
19229414	BARRINGTON	1.29	Solar	Inverter	6/12/2015	A-16	1,419
18433083	WEST KINGSTON	7.5	Solar	Inverter	6/15/2015	A-16	8,250
19484417	WARREN	4.5	Solar	Inverter	6/22/2015	A-16	4,950
18409571	LINCOLN	3.75	Solar	Inverter	6/24/2015	A-16	4,125
19677859	TIVERTON	6	Solar	Inverter	6/25/2015	A-16	6,600
19492787	NEWPORT	7	Solar	Inverter	6/25/2015	A-16	7,700
18428533	WESTERLY	4.5	Solar	Inverter	6/26/2015	A-16	4,950
19600029	CHARLESTOWN	5.72	Solar	Inverter	6/26/2015	A-16	6,292
18951406	L COMPTON	2	Solar	Inverter	6/29/2015	A-16	2,200
15613020	NEWPORT	17.28	Solar	Inverter	6/29/2015	c-06	19,008
19677883	TIVERTON	4.25	Solar	Inverter	6/29/2015	A-16	4,675
19458908	TIVERTON	10	Solar	Inverter	6/29/2015	A-16	11,000
19495506	NARRAGANSETT	4.75	Solar	Inverter	6/29/2015	A-16	5,225
19505363	NEWPORT	6.5	Solar	Inverter	6/29/2015	A-16	7,150
18432757	WARWICK	5.5	Solar	Inverter	6/30/2015	A-16	6,050
18348360	HOPE VALLEY	5.5	Solar	Inverter	7/6/2015	A-16	6,050
18518316	WEST WARWICK	6.25	Solar	Inverter	7/6/2015	A-16	6,875

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
19649090	WESTERLY	10	Solar	Inverter	7/6/2015	C-06	11,000
18360524	NORTH KINGSTOWN	5	Solar	Inverter	7/8/2015	A-16	5,500
18646452	WARREN	2.5	Solar	Inverter	7/10/2015	A-16	2,750
18348181	RIVERSIDE	6.5	Solar	Inverter	7/13/2015	A-16	7,150
18631712	PROVIDENCE	2.25	Solar	Inverter	7/13/2015	A-16	2,475
18781524	L COMPTON	6.25	Solar	Inverter	7/13/2015	A-16	6,875
18401763	WEST GREENWICH	8	Solar	Inverter	7/15/2015	A-16	8,800
18450500	WEST GREENWICH	10	Solar	Inverter	7/15/2015	A-16	11,000
18990014	NORTH SMITHFIELD	9.5	Solar	Inverter	7/15/2015	A-16	10,450
19018208	NORTH SMITHFIELD	8.25	Solar	Inverter	7/15/2015	A-16	9,075
19129111	NORTH SMITHFIELD	5.75	Solar	Inverter	7/15/2015	A-16	6,325
19450184	MIDDLETOWN	6.5	Solar	Inverter	7/16/2015	A-16	7,150
18458148	NORTH SMITHFIELD	10	Solar	Inverter	7/20/2015	A-16	11,000
19228079	L COMPTON	8.8	Solar	Inverter	7/20/2015	A-16	9,680
19450061	WESTERLY	2.5	Solar	Inverter	7/21/2015	A-16	2,750
18428559	WARWICK	3.5	Solar	Inverter	7/22/2015	A-16	3,850
19677923	TIVERTON	3.8	Solar	Inverter	7/22/2015	A-16	4,180
19495476	EAST GREENWICH	7.5	Solar	Inverter	7/23/2015	A-16	8,250
19372732	LINCOLN	7.6	Solar	Inverter	7/24/2015	A-16	8,360
19373127	WARREN	5	Solar	Inverter	7/24/2015	A-16	5,500
16632724	PROVIDENCE	56	Solar	Inverter	7/27/2015	c-06	61,600
19633166	L COMPTON	10	Solar	Inverter	7/28/2015	A-16	11,000
18359843	CHARLESTOWN	8.5	Solar	Inverter	7/29/2015	A-16	9,350
19416589	L COMPTON	7.6	Solar	Inverter	7/29/2015	A-16	8,360
19471818	L COMPTON	10	Solar	Inverter	7/29/2015	A-16	11,000
18494462	FORESTDALE	5.75	Solar	Inverter	7/30/2015	A-16	6,325
19009614	NORTH SMITHFIELD	3.25	Solar	Inverter	7/30/2015	A-16	3,575
19025410	CHEPACHET	6.5	Solar	Inverter	7/30/2015	A-16	7,150
18360575	RUMFORD	6.5	Solar	Inverter	7/31/2015	A-16	7,150
19017394	FORESTDALE	6.25	Solar	Inverter	7/31/2015	A-16	6,875
18618997	WARWICK	3.5	Solar	Inverter	8/3/2015	A-16	3,850
19494530	SAUNDERSTOWN	7.6	Solar	Inverter	8/4/2015	A-16	8,360
19007050	NORTH SMITHFIELD	6	Solar	Inverter	8/10/2015	A-16	6,600
19015897	NORTH SMITHFIELD	8	Solar	Inverter	8/10/2015	A-16	8,800
19015922	NORTH SMITHFIELD	5.25	Solar	Inverter	8/10/2015	A-16	5,775
19845879	MIDDLETOWN	7.6	Solar	Inverter	8/10/2015	A-16	8,360
19845940	TIVERTON	5	Solar	Inverter	8/10/2015	A-16	5,500
19968167	WEST KINGSTON	6	Solar	Inverter	8/11/2015	A-16	6,600
18559627	BRISTOL	4	Solar	Inverter	8/12/2015	A-16	4,400
19754558	NEWPORT	4	Solar	Inverter	8/12/2015	A-16	4,400
20039678	L COMPTON	6	Solar	Inverter	8/12/2015	A-16	6,600
18458216	GREENVILLE	3.01	Solar	Inverter	8/17/2015	A-16	3,311
18981784	NORTH SMITHFIELD	3.75	Solar	Inverter	8/17/2015	A-16	4,125
19873976	L COMPTON	5	Solar	Inverter	8/19/2015	A-16	5,500
18360154	MIDDLETOWN	63	Solar	Inverter	8/20/2015	C-06	69,300
19294346	NORTH SMITHFIELD	8.25	Solar	Inverter	8/20/2015	A-16	9,075
19766078	EAST GREENWICH	9.46	Solar	Inverter	8/21/2015	A-16	10,406
19798085	CUMBERLAND	7.6	Solar	Inverter	8/24/2015	A-16	8,360
18590612	WAKEFIELD	5.5	Solar	Inverter	8/25/2015	A-16	6,050
18982248	NORTH SMITHFIELD	5	Solar	Inverter	8/27/2015	A-16	5,500
19006935	BURRILLVILLE	6.5	Solar	Inverter	8/27/2015	A-16	7,150
19024760	NORTH SMITHFIELD	5.25	Solar	Inverter	8/27/2015	A-16	5,775
19058830	NORTH SMITHFIELD	6.25	Solar	Inverter	8/27/2015	A-16	6,875
19059353	NORTH SMITHFIELD	4	Solar	Inverter	8/27/2015	A-16	4,400
20097132	TIVERTON	10	Solar	Inverter	8/27/2015	A-16	11,000
19050157	NORTH SMITHFIELD	3.75	Solar	Inverter	8/28/2015	A-16	4,125

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
19294413	NORTH SMITHFIELD	5	Solar	Inverter	8/28/2015	A-16	5,500
19876998	WARWICK	5	Solar	Inverter	8/31/2015	A-16	5,500
19025450	WYOMING	3.75	Solar	Inverter	8/31/2015	A-16	4,125
19735050	JAMESTOWN	4	Solar	Inverter	9/2/2015	A-16	4,400
19798702	WAKEFIELD	3.6	Solar	Inverter	9/3/2015	A-16	3,960
19834229	WAKEFIELD	3	Solar	Inverter	9/3/2015	A-16	3,300
19876697	WOONSOCKET	6	Solar	Inverter	9/3/2015	A-16	6,600
20040455	WARWICK	5	Solar	Inverter	9/3/2015	A-16	5,500
20016844	CRANSTON	6.6	Solar	Inverter	9/4/2015	A-16	7,260
18990026	NORTH SMITHFIELD	8	Solar	Inverter	9/8/2015	A-16	8,800
19016256	NORTH PROVIDENCE	2.5	Solar	Inverter	9/10/2015	A-16	2,750
19669607	NARRAGANSETT	44.5	Solar	Inverter	9/11/2015	C-06	48,950
19755686	CUMBERLAND	7.6	Solar	Inverter	9/11/2015	A-16	8,360
19633575	L COMPTON	7.6	Solar	Inverter	9/15/2015	A-16	8,360
19057458	NORTH SMITHFIELD	7	Solar	Inverter	9/15/2015	A-16	7,700
19058690	NORTH SMITHFIELD	2	Solar	Inverter	9/15/2015	A-16	2,200
20227074	L COMPTON	3.8	Solar	Inverter	9/16/2015	A-16	4,180
20326342	EXETER	13.5	Solar	Inverter	9/16/2015	A-16	14,850
20058009	PORTSMOUTH	10.5	Solar	Inverter	9/17/2015	A-16	11,550
19691732	PROVIDENCE	44.5	Solar	Inverter	9/18/2015	G-02	48,950
20117502	NORTH PROVIDENCE	10	Solar	Inverter	9/18/2015	A-16	11,000
20237900	WAKEFIELD	9.5	Solar	Inverter	9/18/2015	A-16	10,450
19755606	WEST GREENWICH	5	Solar	Inverter	9/21/2015	A-16	5,500
20147716	EAST GREENWICH	3.44	Solar	Inverter	9/21/2015	A-16	3,784
19732992	BRISTOL	40	Solar	Inverter	9/22/2015	G-02	44,000
13276444	PROVIDENCE	5.3	Solar	Inverter	9/23/2015	A-16	5,830
18781644	NORTH SMITHFIELD	6	Solar	Inverter	9/25/2015	A-16	6,600
19721919	CRANSTON	2.75	Solar	Inverter	9/25/2015	A-16	3,025
19540419	NORTH SMITHFIELD	8.25	Solar	Inverter	9/29/2015	A-16	9,075
19058173	COVENTRY	4.5	Solar	Inverter	10/1/2015	A-16	4,950
20262081	WEST WARWICK	3.8	Solar	Inverter	10/1/2015	A-16	4,180
20068978	CRANSTON	3.8	Solar	Inverter	10/2/2015	A-16	4,180
20250758	CRANSTON	3	Solar	Inverter	10/2/2015	A-16	3,300
19735092	SAUNDERSTOWN	3	Solar	Inverter	10/5/2015	A-16	3,300
20210004	NARRAGANSETT	6	Solar	Inverter	10/6/2015	A-16	6,600
19552187	WESTERLY	3	Solar	Inverter	10/7/2015	A-16	3,300
19058050	NORTH SMITHFIELD	4.5	Solar	Inverter	10/8/2015	A-16	4,950
19058488	SMITHFIELD	7.25	Solar	Inverter	10/8/2015	A-60	7,975
18936275	NORTH SMITHFIELD	4.75	Solar	Inverter	10/9/2015	A-16	5,225
17473158	PROVIDENCE	5.25	Solar	Inverter	10/9/2015	A-16	5,775
19633610	L COMPTON	10	Solar	Inverter	10/9/2015	A-16	11,000
19510213	CUMBERLAND	13.6	Solar	Inverter	10/9/2015	A-16	14,960
19025458	NORTH SMITHFIELD	5.5	Solar	Inverter	10/12/2015	A-16	6,050
19701843	WEST WARWICK	3	Solar	Inverter	10/14/2015	A-16	3,300
20091034	JOHNSTON	3.8	Solar	Inverter	10/14/2015	A-16	4,180
20366392	CRANSTON	5	Solar	Inverter	10/14/2015	A-16	5,500
20377708	WARWICK	3.8	Solar	Inverter	10/14/2015	A-16	4,180
17525613	PROVIDENCE	2	Solar	Inverter	10/15/2015	A-16	2,200
19017387	BURRILLVILLE	9.25	Solar	Inverter	10/15/2015	A-16	10,175
19058552	NORTH SMITHFIELD	4.75	Solar	Inverter	10/15/2015	A-16	5,225
20126748	WARWICK	5	Solar	Inverter	10/15/2015	A-16	5,500
20322583	COVENTRY	3.8	Solar	Inverter	10/15/2015	A-16	4,180
20305154	TIVERTON	10	Solar	Inverter	10/16/2015	a-16	11,000
20421460	L COMPTON	7.6	Solar	Inverter	10/19/2015	A-16	8,360
19699695	L COMPTON	7.31	Solar	Inverter	10/20/2015	A-16	8,041
20100637	CUMBERLAND	3.8	Solar	Inverter	10/20/2015	A-16	4,180

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
20126958	KINGSTON	3.8	Solar	Inverter	10/20/2015	A-16	4,180
20411553	CRANSTON	3.8	Solar	Inverter	10/20/2015	A-16	4,180
19687957	CENTRAL FALLS	0.43	Solar	Inverter	10/21/2015	C-06	473
19735006	BRISTOL	6.75	Solar	Inverter	10/21/2015	A-16	7,425
19024489	NORTH SMITHFIELD	8.5	Solar	Inverter	10/21/2015	A-16	9,350
19025440	WYOMING	5.5	Solar	Inverter	10/21/2015	A-16	6,050
19552116	SLATERSVILLE	8	Solar	Inverter	10/21/2015	A-16	8,800
20126613	JOHNSTON	3	Solar	Inverter	10/21/2015	A-16	3,300
20240441	TIVERTON	11.4	Solar	Inverter	10/21/2015	A-16	12,540
20377730	JOHNSTON	5	Solar	Inverter	10/26/2015	A-16	5,500
20366384	COVENTRY	3.8	Solar	Inverter	10/27/2015	A-16	4,180
20196659	HOPE VALLEY	5	Solar	Inverter	10/27/2015	C-06	5,500
18365951	LINCOLN	20	Solar	Inverter	10/28/2015	A-16	22,000
19734966	WAKEFIELD	8	Solar	Inverter	10/28/2015	A-16	8,800
19815323	MIDDLETOWN	18	Solar	Inverter	10/28/2015	C-06	19,800
20175142	L COMPTON	10	Solar	Inverter	10/28/2015	A-16	11,000
20226455	TIVERTON	10	Solar	Inverter	10/28/2015	A-16	11,000
20465710	CRANSTON	6	Solar	Inverter	10/28/2015	a-16	6,600
20489147	COVENTRY	7.6	Solar	Inverter	10/28/2015	A-16	8,360
19633116	ADAMSVILLE	7.6	Solar	Inverter	10/29/2015	A-16	8,360
20305201	TIVERTON	10	Solar	Inverter	10/29/2015	a-16	11,000
20434507	NARRAGANSETT	4.5	Solar	Inverter	10/29/2015	A-16	4,950
19614759	WESTERLY	36	Solar	Inverter	10/29/2015	C-06	39,600
19614990	WESTERLY	40	Solar	Inverter	10/29/2015	C-06	44,000
20086151	L COMPTON	5	Solar	Inverter	10/30/2015	A-16	5,500
20240835	TIVERTON	11.4	Solar	Inverter	10/30/2015	A-16	12,540
20602170	TIVERTON	10	Solar	Inverter	10/30/2015	a-16	11,000
19458228	NEWPORT	9	Solar	Inverter	10/30/2015	G-02	9,900
20465454	JOHNSTON	6	Solar	Inverter	11/2/2015	a-16	6,600
20602202	TIVERTON	10	Solar	Inverter	11/2/2015	a-16	11,000
19745199	NORTH SMITHFIELD	8.5	Solar	Inverter	11/3/2015	A-16	9,350
19867641	TIVERTON	11.4	Solar	Inverter	11/3/2015	A-16	12,540
19057753	NORTH SMITHFIELD	6.5	Solar	Inverter	11/3/2015	A-16	7,150
20333766	WARWICK	5	Solar	Inverter	11/3/2015	A-16	5,500
19307166	NORTH SMITHFIELD	7.5	Solar	Inverter	11/4/2015	A-16	8,250
20250875	COVENTRY	3.8	Solar	Inverter	11/4/2015	A-16	4,180
20465522	CUMBERLAND	3	Solar	Inverter	11/4/2015	a-16	3,300
20560406	TIVERTON	3	Solar	Inverter	11/5/2015	A-16	3,300
19294323	NORTH SMITHFIELD	8.25	Solar	Inverter	11/5/2015	A-16	9,075
19306434	NORTH SMITHFIELD	3.25	Solar	Inverter	11/5/2015	A-16	3,575
20037055	WAKEFIELD	9	Solar	Inverter	11/5/2015	A-16	9,900
20210073	WOONSOCKET	3.8	Solar	Inverter	11/6/2015	A-16	4,180
20573975	COVENTRY	3.8	Solar	Inverter	11/7/2015	a-16	4,180
20632409	BRISTOL	8.25	Solar	Inverter	11/7/2015	A-16	9,075
19550814	NORTH SMITHFIELD	11.5	Solar	Inverter	11/10/2015	A-16	12,650
17453649	WEST WARWICK	26	Solar	Inverter	11/16/2015	c-06	28,600
19735150	SAUNDERSTOWN	7.6	Solar	Inverter	11/16/2015	A-16	8,360
20560148	L COMPTON	3.8	Solar	Inverter	11/16/2015	A-16	4,180
20408022	NARRAGANSETT	3.8	Solar	Inverter	11/16/2015	a-16	4,180
20600107	L COMPTON	6	Solar	Inverter	11/16/2015	a-16	6,600
20276992	BRISTOL	10	Solar	Inverter	11/17/2015	A-16	11,000
20488999	CUMBERLAND	5	Solar	Inverter	11/17/2015	A-16	5,500
20582343	JOHNSTON	5	Solar	Inverter	11/18/2015	A-16	5,500
20709224	GREENVILLE	7.5	Solar	Inverter	11/18/2015	a-16	8,250
19755632	WAKEFIELD	6	Solar	Inverter	11/19/2015	A-16	6,600
20250581	WEST WARWICK	6	Solar	Inverter	11/19/2015	A-16	6,600

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
20110557	GLOCESTER	4.3	Solar	Inverter	11/20/2015	A-16	4,730
19911662	L COMPTON	10	Solar	Inverter	11/23/2015	A-16	11,000
19937319	L COMPTON	10	Solar	Inverter	11/23/2015	A-16	11,000
19058276	WAKEFIELD	5	Solar	Inverter	11/23/2015	A-16	5,500
19551784	BARRINGTON	7.5	Solar	Inverter	11/23/2015	A-16	8,250
20146004	WAKEFIELD	6.02	Solar	Inverter	11/23/2015	A-16	6,622
19551148	FOSTER	7.5	Solar	Inverter	11/24/2015	A-16	8,250
20554372	TIVERTON	3.8	Solar	Inverter	11/24/2015	A-16	4,180
19755704	EXETER	6	Solar	Inverter	11/25/2015	A-16	6,600
20652812	TIVERTON	7.6	Solar	Inverter	11/25/2015	A-16	8,360
20661789	MIDDLETOWN	6	Solar	Inverter	11/25/2015	A-16	6,600
20147611	CHARLESTOWN	8	Solar	Inverter	11/30/2015	A-16	8,800
19907745	L COMPTON	6	Solar	Inverter	12/2/2015	A-16	6,600
20240846	WEST WARWICK	10	Solar	Inverter	12/2/2015	a-16	11,000
20302109	L COMPTON	10	Solar	Inverter	12/2/2015	A-16	11,000
20396288	WEST WARWICK	3.8	Solar	Inverter	12/2/2015	A-16	4,180
20489074	WARWICK	5	Solar	Inverter	12/2/2015	A-16	5,500
20599936	TIVERTON	7.6	Solar	Inverter	12/2/2015	A-16	8,360
20600022	TIVERTON	6	Solar	Inverter	12/2/2015	a-16	6,600
20146787	PORTSMOUTH	9.25	Solar	Inverter	12/4/2015	A-16	10,175
20657169	GREENE	5.5	Solar	Inverter	12/4/2015	A-16	6,050
20661810	BRISTOL	6.75	Solar	Inverter	12/4/2015	A-16	7,425
19721785	PORTSMOUTH	5.5	Solar	Inverter	12/7/2015	A-16	6,050
20159636	WARREN	5	Solar	Inverter	12/8/2015	a-16	5,500
20613734	WARWICK	3	Solar	Inverter	12/8/2015	A-16	3,300
20196448	NORTH KINGSTOWN	6	Solar	Inverter	12/9/2015	A-16	6,600
20466083	WAKEFIELD	3.8	Solar	Inverter	12/9/2015	a-16	4,180
19294233	PROVIDENCE	3.5	Solar	Inverter	12/11/2015	A-16	3,850
20295335	WARWICK	3	Solar	Inverter	12/11/2015	a-16	3,300
20607932	TIVERTON	6	Solar	Inverter	12/14/2015	A-16	6,600
20858456	TIVERTON	7.6	Solar	Inverter	12/14/2015	C-06	8,360
20091015	CRANSTON	5	Solar	Inverter	12/16/2015	A-16	5,500
19294283	WARWICK	8	Solar	Inverter	12/17/2015	A-16	8,800
20322402	JAMESTOWN	5	Solar	Inverter	12/18/2015	A-16	5,500
20489046	WEST WARWICK	6	Solar	Inverter	12/18/2015	A-16	6,600
20512314	WEST WARWICK	3.8	Solar	Inverter	12/18/2015	A-16	4,180
20525336	JOHNSTON	3.8	Solar	Inverter	12/18/2015	A-16	4,180
20567880	COVENTRY	5	Solar	Inverter	12/18/2015	a-16	5,500
20587932	TIVERTON	10	Solar	Inverter	12/18/2015	A-16	11,000
20600194	COVENTRY	5	Solar	Inverter	12/18/2015	a-16	5,500
20613863	COVENTRY	3	Solar	Inverter	12/18/2015	a-16	3,300
20647957	COVENTRY	10	Solar	Inverter	12/18/2015	A-16	11,000
20688802	CRANSTON	3	Solar	Inverter	12/18/2015	a-16	3,300
20705843	CRANSTON	5	Solar	Inverter	12/18/2015	a-16	5,500
20786153	MIDDLETOWN	10	Solar	Inverter	12/18/2015	A-16	11,000
20867133	L COMPTON	5	Solar	Inverter	12/18/2015	A-16	5,500
20295289	NARRAGANSETT	3.8	Solar	Inverter	12/21/2015	a-16	4,180
20525653	WEST KINGSTON	7.6	Solar	Inverter	12/21/2015	A-16	8,360
19025186	BURRILLVILLE	4.5	Solar	Inverter	12/22/2015	A-16	4,950
20304120	COVENTRY	6	Solar	Inverter	12/22/2015	a-16	6,600
20440081	WYOMING	4.75	Solar	Inverter	12/22/2015	A-16	5,225
20513179	CRANSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
20525866	CRANSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
20554396	WARWICK	10	Solar	Inverter	12/22/2015	A-16	11,000
20613727	JOHNSTON	3.8	Solar	Inverter	12/22/2015	A-16	4,180
20647738	CUMBERLAND	6	Solar	Inverter	12/22/2015	A-16	6,600

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class	Estimated Annual Generation - kWh
20647799	CUMBERLAND	7.6	Solar	Inverter	12/22/2015	A-16	8,360
20657093	JOHNSTON	5	Solar	Inverter	12/22/2015	A-16	5,500
20666887	JOHNSTON	3	Solar	Inverter	12/22/2015	a-16	3,300
20666994	WARWICK	5	Solar	Inverter	12/22/2015	a-16	5,500
20689245	JOHNSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
20705636	COVENTRY	3.8	Solar	Inverter	12/22/2015	A-16	4,180
20705787	COVENTRY	7.6	Solar	Inverter	12/22/2015	A-16	8,360
20791715	JOHNSTON	5	Solar	Inverter	12/22/2015	A-16	5,500
20791934	CRANSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
20818948	CRANSTON	6	Solar	Inverter	12/22/2015	A-16	6,600
19735822	EAST PROVIDENCE	3.8	Solar	Inverter	12/23/2015	A-16	4,180
20068889	WARWICK	5	Solar	Inverter	12/23/2015	A-16	5,500
20187139	CUMBERLAND	10	Solar	Inverter	12/23/2015	A-16	11,000
20593264	NARRAGANSETT	3.8	Solar	Inverter	12/23/2015	a-16	4,180
20647842	WARWICK	3	Solar	Inverter	12/23/2015	A-16	3,300
20557178	WESTERLY	27	Solar	Inverter	12/23/2015	C-06	29,700
20593271	COVENTRY	3	Solar	Inverter	12/23/2015	A-16	3,300
20791532	CRANSTON	10	Solar	Inverter	12/23/2015	a-16	11,000
20791927	WARWICK	5	Solar	Inverter	12/23/2015	A-16	5,500
20818921	WARWICK	3	Solar	Inverter	12/23/2015	A-16	3,300
20148654	RIVERSIDE	44	Solar	Inverter	12/24/2015	G-32	48,400
20715713	CHARLESTOWN	6	Solar	Inverter	12/24/2015	a-16	6,600
20818886	COVENTRY	6	Solar	Inverter	12/24/2015	A-16	6,600
20833045	WESTERLY	4.75	Solar	Inverter	12/24/2015	A-16	5,225
20791909	COVENTRY	5	Solar	Inverter	12/28/2015	A-16	5,500
20791639	NARRAGANSETT	3.8	Solar	Inverter	12/29/2015	a-16	4,180
20429297	RIVERSIDE	5	Solar	Inverter	12/30/2015	a-16	5,500
20494720	WOOD RIVER JT	7.6	Solar	Inverter	12/30/2015	A-16	8,360
20593600	WEEKAPAUG	7.6	Solar	Inverter	12/30/2015	a-16	8,360
20715655	NARRAGANSETT	2.5	Solar	Inverter	12/30/2015	a-16	2,750
20791846	WAKEFIELD	6	Solar	Inverter	12/31/2015	A-16	6,600
Totals	760	15,164.08					26,703,449

**THE NARRAGANSETT ELECTRIC COMPANY
D/B/A NATIONAL GRID
RIPUC DOCKET NO. 4599
2016 ELECTRIC RETAIL RATE FILING
WITNESS: ADAM S. CRARY**

Schedule ASC-19 Revised

Typical Bill Analysis

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
150	\$32.01	\$13.91	\$18.10	\$32.47	\$13.57	\$18.90	\$0.46	1.4%	13.7%
300	\$57.88	\$27.82	\$30.06	\$58.79	\$27.14	\$31.65	\$0.91	1.6%	17.5%
400	\$75.12	\$37.09	\$38.03	\$76.34	\$36.19	\$40.15	\$1.22	1.6%	11.8%
500	\$92.35	\$46.36	\$45.99	\$93.88	\$45.23	\$48.65	\$1.53	1.7%	10.8%
600	\$109.59	\$55.63	\$53.96	\$111.43	\$54.28	\$57.15	\$1.84	1.7%	9.4%
700	\$126.83	\$64.90	\$61.93	\$128.98	\$63.33	\$65.65	\$2.15	1.7%	7.7%
1,200	\$213.04	\$111.26	\$101.78	\$216.71	\$108.56	\$108.15	\$3.67	1.7%	15.0%
2,000	\$350.98	\$185.44	\$165.54	\$357.09	\$180.94	\$176.15	\$6.11	1.7%	14.1%

Present Rates

Customer Charge		\$5.00
RE Growth Factor		\$0.17
LIHEAP Charge		\$0.73
Transmission Energy Charge (1)	kWh x	\$0.02348
Distribution Energy Charge	kWh x	\$0.04164
Transition Energy Charge (3)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233
Gross Earnings Tax		4.00%
Standard Offer Charge (7)	kWh x	\$0.08901

Proposed Rates

Customer Charge		\$5.00
RE Growth Factor		\$0.17
LIHEAP Charge		\$0.73
Transmission Energy Charge (2)	kWh x	\$0.02706
Distribution Energy Charge	kWh x	\$0.04164
Transition Energy Charge (4)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kWh x	\$0.00241
Gross Earnings Tax		4.00%
Standard Offer Charge (8)	kWh x	\$0.08685

Note (1): includes the Base Transmission Charge of 2.253¢/kWh, the Transmission Adjustment Factor of 0.026¢/kWh and the Transmission Uncollectible Factor of 0.030¢/kWh

Note (2): includes the proposed Base Transmission Charge of 2.596¢/kWh, the proposed Transmission Adjustment Factor of 0.075¢/kWh and the proposed Transmission Uncollectible Factor of 0.035¢/kWh

Note (3): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (4): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting for Renewable Energy Resource Charge of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the base Standard Offer Service Charge of 8.418¢/kWh, the Standard Offer Service Adjustment Charge of 0.055¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.134¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (8): includes the base Standard Offer Service Charge of 8.418¢/kWh, the proposed Standard Offer Service Adjustment Charge of (0.318¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.291¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
150	\$24.70	\$13.91	\$10.79	\$25.15	\$13.57	\$11.58	\$0.45	1.8%	10.7%
300	\$48.46	\$27.82	\$20.64	\$49.37	\$27.14	\$22.23	\$0.91	1.9%	23.2%
400	\$64.29	\$37.09	\$27.20	\$65.52	\$36.19	\$29.33	\$1.23	1.9%	14.9%
500	\$80.13	\$46.36	\$33.77	\$81.65	\$45.23	\$36.42	\$1.52	1.9%	12.2%
600	\$95.97	\$55.63	\$40.34	\$97.80	\$54.28	\$43.52	\$1.83	1.9%	9.6%
700	\$111.80	\$64.90	\$46.90	\$113.95	\$63.33	\$50.62	\$2.15	1.9%	7.3%
1,200	\$191.00	\$111.26	\$79.74	\$194.66	\$108.56	\$86.10	\$3.66	1.9%	12.3%
2,000	\$317.71	\$185.44	\$132.27	\$323.82	\$180.94	\$142.88	\$6.11	1.9%	9.8%

Present Rates

Customer Charge		\$0.00
RE Growth Factor		\$0.17
LIHEAP Charge		\$0.73
Transmission Energy Charge (1)	kWh x	\$0.02348
Distribution Energy Charge	kWh x	\$0.02817
Transition Energy Charge (3)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233
Gross Earnings Tax		4.00%
Standard Offer Charge (7)	kWh x	\$0.08901

Proposed Rates

Customer Charge		\$0.00
RE Growth Factor		\$0.17
LIHEAP Charge		\$0.73
Transmission Energy Charge (2)	kWh x	\$0.02706
Distribution Energy Charge	kWh x	\$0.02817
Transition Energy Charge (4)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kWh x	\$0.00241
Gross Earnings Tax		4.00%
Standard Offer Charge (8)	kWh x	\$0.08685

Note (1): includes the Base Transmission Charge of 2.253¢/kWh, the Transmission Adjustment Factor of 0.026¢/kWh and the Transmission Uncollectible Factor of 0.030¢/kWh

Note (2): includes the proposed Base Transmission Charge of 2.596¢/kWh, the proposed Transmission Adjustment Factor of 0.075¢/kWh and the proposed Transmission Uncollectible Factor of 0.035¢/kWh

Note (3): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (4): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting for Renewable Energy Resource Charge of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the base Standard Offer Service Charge of 8.418¢/kWh, the Standard Offer Service Adjustment Charge of 0.055¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.134¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (8): includes the base Standard Offer Service Charge of 8.418¢/kWh, the proposed Standard Offer Service Adjustment Charge of (0.318¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.291¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$51.29	\$21.68	\$29.61	\$53.09	\$21.80	\$31.29	\$1.80	3.5%	35.2%
500	\$91.14	\$43.37	\$47.77	\$94.73	\$43.59	\$51.14	\$3.59	3.9%	17.0%
1,000	\$170.83	\$86.74	\$84.09	\$178.01	\$87.19	\$90.82	\$7.18	4.2%	19.0%
1,500	\$250.53	\$130.11	\$120.42	\$261.29	\$130.78	\$130.51	\$10.76	4.3%	9.8%
2,000	\$330.22	\$173.48	\$156.74	\$344.58	\$174.38	\$170.20	\$14.36	4.3%	19.1%

Present Rates

Customer Charge		\$10.00
RE Growth Factor		\$0.26
LIHEAP Charge		\$0.73
Transmission Energy Charge (1)	kWh x	\$0.02072
Distribution Energy Charge	kWh x	\$0.03763
Transition Energy Charge (3)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233
Gross Earnings Tax		4.00%
Standard Offer Charge (7)	kWh x	\$0.08327

Proposed Rates

Customer Charge		\$10.00
RE Growth Factor		\$0.26
LIHEAP Charge		\$0.73
Transmission Energy Charge (2)	kWh x	\$0.02567
Distribution Energy Charge	kWh x	\$0.03763
Transition Energy Charge (4)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00241
Gross Earnings Tax		4.00%
Standard Offer Charge (8)	kWh x	\$0.08370

Note (1): includes the Base Transmission Charge of 2.263¢/kWh, the Transmission Adjustment Factor of (0.218¢)/kWh and the Transmission Uncollectible Factor of 0.027¢/kWh

Note (2): includes the proposed Base Transmission Charge of 2.607¢/kWh, the proposed Transmission Adjustment Factor of (0.072¢)/kWh and the proposed Transmission Uncollectible Factor of 0.032¢/kWh

Note (3): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (4): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting for Renewable Energy Resource Charge of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the base Standard Offer Service Charge of 7.592¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (8): includes the base Standard Offer Service Charge of 7.592¢/kWh, the proposed Standard Offer Service Adjustment Charge of 0.206¢/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.278¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	4,000	\$724.89	\$346.96	\$377.93	\$752.14	\$348.75	\$403.39	\$27.25	3.8%
50	10,000	\$1,678.01	\$867.40	\$810.61	\$1,746.14	\$871.88	\$874.26	\$68.13	4.1%
100	20,000	\$3,266.55	\$1,734.79	\$1,531.76	\$3,402.80	\$1,743.75	\$1,659.05	\$136.25	4.2%
150	30,000	\$4,855.10	\$2,602.19	\$2,252.91	\$5,059.47	\$2,615.63	\$2,443.84	\$204.37	4.2%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.02
Transmission Energy Charge (3)	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.08327

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.59
Transmission Energy Charge (4)	kWh x	\$0.01069
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kWh x	\$0.00241

Gross Earnings Tax 4.00%

Standard Offer Charge (10) kWh x \$0.08370

Note (1): includes the current Transmission Demand Charge of \$3.02/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.59/kW

Note (3): includes the Base Transmission Charge of 0.919¢/kWh, the Transmission Adjustment Factor of (0.051¢)/kWh and the Transmission Uncollectible Factor of 0.026¢/kWh

Note (4): includes the Base Transmission Charge of 1.031¢/kWh, the Transmission Adjustment Factor of 0.008¢/kWh and the Transmission Uncollectible Factor of 0.030¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 7.592¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 7.592¢/kWh, the proposed Standard Offer Service Adjustment Charge of 0.206¢/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.278¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	6,000	\$956.66	\$520.44	\$436.22	\$991.60	\$523.13	\$468.47	\$34.94	3.7%
50	15,000	\$2,257.43	\$1,301.09	\$956.34	\$2,344.78	\$1,307.81	\$1,036.97	\$87.35	3.9%
100	30,000	\$4,425.41	\$2,602.19	\$1,823.22	\$4,600.10	\$2,615.63	\$1,984.47	\$174.69	3.9%
150	45,000	\$6,593.37	\$3,903.28	\$2,690.09	\$6,855.41	\$3,923.44	\$2,931.97	\$262.04	4.0%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.02
Transmission Energy Charge (3)	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.08327

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.59
Transmission Energy Charge (4)	kWh x	\$0.01069
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kWh x	\$0.00241

Gross Earnings Tax 4.00%

Standard Offer Charge (10) kWh x \$0.08370

Note (1): includes the current Transmission Demand Charge of \$3.02/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.59/kW

Note (3): includes the Base Transmission Charge of 0.919¢/kWh, the Transmission Adjustment Factor of (0.051¢)/kWh and the Transmission Uncollectible Factor of 0.026¢/kWh

Note (4): includes the Base Transmission Charge of 1.031¢/kWh, the Transmission Adjustment Factor of 0.008¢/kWh and the Transmission Uncollectible Factor of 0.030¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 7.592¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 7.592¢/kWh, the proposed Standard Offer Service Adjustment Charge of 0.206¢/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.278¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	8,000	\$1,188.43	\$693.92	\$494.51	\$1,231.05	\$697.50	\$533.55	\$42.62	3.6%
50	20,000	\$2,836.86	\$1,734.79	\$1,102.07	\$2,943.43	\$1,743.75	\$1,199.68	\$106.57	3.8%
100	40,000	\$5,584.26	\$3,469.58	\$2,114.68	\$5,797.39	\$3,487.50	\$2,309.89	\$213.13	3.8%
150	60,000	\$8,331.66	\$5,204.38	\$3,127.28	\$8,651.34	\$5,231.25	\$3,420.09	\$319.68	3.8%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.02
Transmission Energy Charge (3)	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.08327

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.59
Transmission Energy Charge (4)	kWh x	\$0.01069
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kWh x	\$0.00241

Gross Earnings Tax 4.00%

Standard Offer Charge (10) kWh x \$0.08370

Note (1): includes the current Transmission Demand Charge of \$3.02/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.59/kW

Note (3): includes the Base Transmission Charge of 0.919¢/kWh, the Transmission Adjustment Factor of (0.051¢)/kWh and the Transmission Uncollectible Factor of 0.026¢/kWh

Note (4): includes the Base Transmission Charge of 1.031¢/kWh, the Transmission Adjustment Factor of 0.008¢/kWh and the Transmission Uncollectible Factor of 0.030¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 7.592¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 7.592¢/kWh, the proposed Standard Offer Service Adjustment Charge of 0.206¢/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.278¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	10,000	\$1,420.20	\$867.40	\$552.80	\$1,470.52	\$871.88	\$598.64	\$50.32	3.5%
50	25,000	\$3,416.29	\$2,168.49	\$1,247.80	\$3,542.08	\$2,179.69	\$1,362.39	\$125.79	3.7%
100	50,000	\$6,743.12	\$4,336.98	\$2,406.14	\$6,994.68	\$4,359.38	\$2,635.30	\$251.56	3.7%
150	75,000	\$10,069.94	\$6,505.47	\$3,564.47	\$10,447.28	\$6,539.06	\$3,908.22	\$377.34	3.7%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.02
Transmission Energy Charge (3)	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.08327

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.59
Transmission Energy Charge (4)	kWh x	\$0.01069
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kWh x	\$0.00241

Gross Earnings Tax 4.00%

Standard Offer Charge (10) kWh x \$0.08370

Note (1): includes the current Transmission Demand Charge of \$3.02/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.59/kW

Note (3): includes the Base Transmission Charge of 0.919¢/kWh, the Transmission Adjustment Factor of (0.051¢)/kWh and the Transmission Uncollectible Factor of 0.026¢/kWh

Note (4): includes the Base Transmission Charge of 1.031¢/kWh, the Transmission Adjustment Factor of 0.008¢/kWh and the Transmission Uncollectible Factor of 0.030¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 7.592¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 7.592¢/kWh, the proposed Standard Offer Service Adjustment Charge of 0.206¢/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.278¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	12,000	\$1,651.97	\$1,040.88	\$611.09	\$1,709.97	\$1,046.25	\$663.72	\$58.00	3.5%
50	30,000	\$3,995.72	\$2,602.19	\$1,393.53	\$4,140.72	\$2,615.63	\$1,525.09	\$145.00	3.6%
100	60,000	\$7,901.97	\$5,204.38	\$2,697.59	\$8,191.97	\$5,231.25	\$2,960.72	\$290.00	3.7%
150	90,000	\$11,808.22	\$7,806.56	\$4,001.66	\$12,243.22	\$7,846.88	\$4,396.34	\$435.00	3.7%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.02
Transmission Energy Charge (3)	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4.00%

Standard Offer Charge (9) kWh x \$0.08327

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.59
Transmission Energy Charge (4)	kWh x	\$0.01069
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kWh x	\$0.00241

Gross Earnings Tax 4.00%

Standard Offer Charge (10) kWh x \$0.08370

Note (1): includes the current Transmission Demand Charge of \$3.02/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.59/kW

Note (3): includes the Base Transmission Charge of 0.919¢/kWh, the Transmission Adjustment Factor of (0.051¢)/kWh and the Transmission Uncollectible Factor of 0.026¢/kWh

Note (4): includes the Base Transmission Charge of 1.031¢/kWh, the Transmission Adjustment Factor of 0.008¢/kWh and the Transmission Uncollectible Factor of 0.030¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 7.592¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 7.592¢/kWh, the proposed Standard Offer Service Adjustment Charge of 0.206¢/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.278¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	40,000	\$6,996.15	\$4,230.83	\$2,765.32	\$6,856.99	\$3,860.83	\$2,996.16	(\$139.16)	-2.0%
750	150,000	\$26,168.24	\$15,865.63	\$10,302.61	\$25,646.37	\$14,478.13	\$11,168.24	(\$521.87)	-2.0%
1,000	200,000	\$34,882.83	\$21,154.17	\$13,728.66	\$34,186.99	\$19,304.17	\$14,882.82	(\$695.84)	-2.0%
1,500	300,000	\$52,311.99	\$31,731.25	\$20,580.74	\$51,268.24	\$28,956.25	\$22,311.99	(\$1,043.75)	-2.0%
2,500	500,000	\$87,170.33	\$52,885.42	\$34,284.91	\$85,430.74	\$48,260.42	\$37,170.32	(\$1,739.59)	-2.0%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.40
Transmission Energy Charge (3)	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4%

Standard Offer Charge (9) kWh x \$0.10154

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.97
Transmission Energy Charge (4)	kWh x	\$0.01048
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kW x	\$0.00241

Gross Earnings Tax 4%

Standard Offer Charge (10) kWh x \$0.09266

Note (1): includes the current Transmission Demand Charge of \$3.40/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.97/kW

Note (3): includes the Base Transmission Charge of 0.825¢/kWh, the Transmission Adjustment Factor of 0.080¢/kWh and the Transmission Uncollectible Factor of 0.025¢/kWh

Note (4): includes the Base Transmission Charge of 0.905¢/kWh, the Transmission Adjustment Factor of 0.115¢/kWh and the Transmission Uncollectible Factor of 0.028¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 9.627¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 9.627¢/kWh, the proposed Standard Offer Service Adjustment Charge of (1.014¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.359¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates Standard			Proposed Rates Standard			Increase/(Decrease)	
kW	kWh	Total	Offer	Delivery	Total	Offer	Delivery	Amount	% of Total
200	60,000	\$9,700.74	\$6,346.25	\$3,354.49	\$9,432.61	\$5,791.25	\$3,641.36	(\$268.13)	-2.8%
750	225,000	\$36,310.43	\$23,798.44	\$12,511.99	\$35,304.96	\$21,717.19	\$13,587.77	(\$1,005.47)	-2.8%
1,000	300,000	\$48,405.74	\$31,731.25	\$16,674.49	\$47,065.11	\$28,956.25	\$18,108.86	(\$1,340.63)	-2.8%
1,500	450,000	\$72,596.37	\$47,596.88	\$24,999.49	\$70,585.43	\$43,434.38	\$27,151.05	(\$2,010.94)	-2.8%
2,500	750,000	\$120,977.62	\$79,328.13	\$41,649.49	\$117,626.06	\$72,390.63	\$45,235.43	(\$3,351.56)	-2.8%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.40
Transmission Energy Charge (3)	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4%

Standard Offer Charge (9) kWh x \$0.10154

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.97
Transmission Energy Charge (4)	kWh x	\$0.01048
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kW x	\$0.00241

Gross Earnings Tax 4%

Standard Offer Charge (10) kWh x \$0.09266

Note (1): includes the current Transmission Demand Charge of \$3.40/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.97/kW

Note (3): includes the Base Transmission Charge of 0.825¢/kWh, the Transmission Adjustment Factor of 0.080¢/kWh and the Transmission Uncollectible Factor of 0.025¢/kWh

Note (4): includes the Base Transmission Charge of 0.905¢/kWh, the Transmission Adjustment Factor of 0.115¢/kWh and the Transmission Uncollectible Factor of 0.028¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 9.627¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 9.627¢/kWh, the proposed Standard Offer Service Adjustment Charge of (1.014¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.359¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates Standard			Proposed Rates Standard			Increase/(Decrease)	
kW	kWh	Total	Offer	Delivery	Total	Offer	Delivery	Amount	% of Total
200	80,000	\$12,405.33	\$8,461.67	\$3,943.66	\$12,008.24	\$7,721.67	\$4,286.57	(\$397.09)	-3.2%
750	300,000	\$46,452.61	\$31,731.25	\$14,721.36	\$44,963.55	\$28,956.25	\$16,007.30	(\$1,489.06)	-3.2%
1,000	400,000	\$61,928.65	\$42,308.33	\$19,620.32	\$59,943.24	\$38,608.33	\$21,334.91	(\$1,985.41)	-3.2%
1,500	600,000	\$92,880.74	\$63,462.50	\$29,418.24	\$89,902.61	\$57,912.50	\$31,990.11	(\$2,978.13)	-3.2%
2,500	1,000,000	\$154,784.90	\$105,770.83	\$49,014.07	\$149,821.36	\$96,520.83	\$53,300.53	(\$4,963.54)	-3.2%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.40
Transmission Energy Charge (3)	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4%

Standard Offer Charge (9) kWh x \$0.10154

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.97
Transmission Energy Charge (4)	kWh x	\$0.01048
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kW x	\$0.00241

Gross Earnings Tax 4%

Standard Offer Charge (10) kWh x \$0.09266

Note (1): includes the current Transmission Demand Charge of \$3.40/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.97/kW

Note (3): includes the Base Transmission Charge of 0.825¢/kWh, the Transmission Adjustment Factor of 0.080¢/kWh and the Transmission Uncollectible Factor of 0.025¢/kWh

Note (4): includes the Base Transmission Charge of 0.905¢/kWh, the Transmission Adjustment Factor of 0.115¢/kWh and the Transmission Uncollectible Factor of 0.028¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

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Note (10): includes the base Standard Offer Service Charge of 9.627¢/kWh, the proposed Standard Offer Service Adjustment Charge of (1.014¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.359¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates Standard			Proposed Rates Standard			Increase/(Decrease)	
kW	kWh	Total	Offer	Delivery	Total	Offer	Delivery	Amount	% of Total
200	100,000	\$15,109.90	\$10,577.08	\$4,532.82	\$14,583.86	\$9,652.08	\$4,931.78	(\$526.04)	-3.5%
750	375,000	\$56,594.80	\$39,664.06	\$16,930.74	\$54,622.14	\$36,195.31	\$18,426.83	(\$1,972.66)	-3.5%
1,000	500,000	\$75,451.58	\$52,885.42	\$22,566.16	\$72,821.37	\$48,260.42	\$24,560.95	(\$2,630.21)	-3.5%
1,500	750,000	\$113,165.12	\$79,328.13	\$33,836.99	\$109,219.81	\$72,390.63	\$36,829.18	(\$3,945.31)	-3.5%
2,500	1,250,000	\$188,592.20	\$132,213.54	\$56,378.66	\$182,016.68	\$120,651.04	\$61,365.64	(\$6,575.52)	-3.5%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.40
Transmission Energy Charge (3)	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4%

Standard Offer Charge (9) kWh x \$0.10154

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.97
Transmission Energy Charge (4)	kWh x	\$0.01048
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kW x	\$0.00241

Gross Earnings Tax 4%

Standard Offer Charge (10) kWh x \$0.09266

Note (1): includes the current Transmission Demand Charge of \$3.40/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.97/kW

Note (3): includes the Base Transmission Charge of 0.825¢/kWh, the Transmission Adjustment Factor of 0.080¢/kWh and the Transmission Uncollectible Factor of 0.025¢/kWh

Note (4): includes the Base Transmission Charge of 0.905¢/kWh, the Transmission Adjustment Factor of 0.115¢/kWh and the Transmission Uncollectible Factor of 0.028¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 9.627¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 9.627¢/kWh, the proposed Standard Offer Service Adjustment Charge of (1.014¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.359¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 600

Monthly Power		Present Rates Standard			Proposed Rates Standard			Increase/(Decrease)	
kW	kWh	Total	Offer	Delivery	Total	Offer	Delivery	Amount	% of Total
200	120,000	\$17,814.49	\$12,692.50	\$5,121.99	\$17,159.49	\$11,582.50	\$5,576.99	(\$655.00)	-3.7%
750	450,000	\$66,736.99	\$47,596.88	\$19,140.11	\$64,280.74	\$43,434.38	\$20,846.36	(\$2,456.25)	-3.7%
1,000	600,000	\$88,974.49	\$63,462.50	\$25,511.99	\$85,699.49	\$57,912.50	\$27,786.99	(\$3,275.00)	-3.7%
1,500	900,000	\$133,449.49	\$95,193.75	\$38,255.74	\$128,536.99	\$86,868.75	\$41,668.24	(\$4,912.50)	-3.7%
2,500	1,500,000	\$222,399.49	\$158,656.25	\$63,743.24	\$214,211.99	\$144,781.25	\$69,430.74	(\$8,187.50)	-3.7%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.40
Transmission Energy Charge (3)	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233

Gross Earnings Tax 4%

Standard Offer Charge (9) kWh x \$0.10154

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.97
Transmission Energy Charge (4)	kWh x	\$0.01048
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00759
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (6)	kW x	\$0.00241

Gross Earnings Tax 4%

Standard Offer Charge (10) kWh x \$0.09266

Note (1): includes the current Transmission Demand Charge of \$3.40/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.97/kW

Note (3): includes the Base Transmission Charge of 0.825¢/kWh, the Transmission Adjustment Factor of 0.080¢/kWh and the Transmission Uncollectible Factor of 0.025¢/kWh

Note (4): includes the Base Transmission Charge of 0.905¢/kWh, the Transmission Adjustment Factor of 0.115¢/kWh and the Transmission Uncollectible Factor of 0.028¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 9.627¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 9.627¢/kWh, the proposed Standard Offer Service Adjustment Charge of (1.014¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.359¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	600,000	\$118,320.63	\$63,462.50	\$54,858.13	\$114,539.38	\$57,912.50	\$56,626.88	(\$3,781.25)	-3.2%
5,000	1,000,000	\$185,153.96	\$105,770.83	\$79,383.13	\$178,851.87	\$96,520.83	\$82,331.04	(\$6,302.09)	-3.4%
7,500	1,500,000	\$268,695.63	\$158,656.25	\$110,039.38	\$259,242.50	\$144,781.25	\$114,461.25	(\$9,453.13)	-3.5%
10,000	2,000,000	\$352,237.30	\$211,541.67	\$140,695.63	\$339,633.13	\$193,041.67	\$146,591.46	(\$12,604.17)	-3.6%
20,000	4,000,000	\$686,403.96	\$423,083.33	\$263,320.63	\$661,195.62	\$386,083.33	\$275,112.29	(\$25,208.34)	-3.7%

Present Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.22
Transmission Energy Charge (3)	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.10154

Proposed Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.22
Transmission Energy Charge (4)	kWh x	\$0.01379
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kW x	\$0.00241
Gross Earnings Tax		4%
Standard Offer Charge (10)	kWh x	\$0.09266

Note (1): includes the current Transmission Demand Charge of \$3.22/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.22/kW

Note (3): includes the Base Transmission Charge of 0.913¢/kWh, the Transmission Adjustment Factor of 0.309¢/kWh and the Transmission Uncollectible Factor of 0.025¢/kWh

Note (4): includes the proposed Base Transmission Charge of 0.913¢/kWh, the proposed Transmission Adjustment Factor of 0.237¢/kWh and the proposed Transmission Uncollectible Factor of 0.028¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

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Note (9): includes the base Standard Offer Service Charge of 9.627¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 9.627¢/kWh, the proposed Standard Offer Service Adjustment Charge of (1.014¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.359¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	900,000	\$157,883.13	\$95,193.75	\$62,689.38	\$152,211.25	\$86,868.75	\$65,342.50	(\$5,671.88)	-3.6%
5,000	1,500,000	\$251,091.46	\$158,656.25	\$92,435.21	\$241,638.33	\$144,781.25	\$96,857.08	(\$9,453.13)	-3.8%
7,500	2,250,000	\$367,601.88	\$237,984.38	\$129,617.50	\$353,422.19	\$217,171.88	\$136,250.31	(\$14,179.69)	-3.9%
10,000	3,000,000	\$484,112.29	\$317,312.50	\$166,799.79	\$465,206.04	\$289,562.50	\$175,643.54	(\$18,906.25)	-3.9%
20,000	6,000,000	\$950,153.96	\$634,625.00	\$315,528.96	\$912,341.46	\$579,125.00	\$333,216.46	(\$37,812.50)	-4.0%

Present Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.22
Transmission Energy Charge (3)	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.10154

Proposed Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.22
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Distribution Demand Charge	kW x	\$3.54
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Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kW x	\$0.00241
Gross Earnings Tax		4%
Standard Offer Charge (10)	kWh x	\$0.09266

Note (1): includes the current Transmission Demand Charge of \$3.22/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.22/kW

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Note (4): includes the proposed Base Transmission Charge of 0.913¢/kWh, the proposed Transmission Adjustment Factor of 0.237¢/kWh and the proposed Transmission Uncollectible Factor of 0.028¢/kWh

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Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,200,000	\$197,445.63	\$126,925.00	\$70,520.63	\$189,883.13	\$115,825.00	\$74,058.13	(\$7,562.50)	-3.8%
5,000	2,000,000	\$317,028.96	\$211,541.67	\$105,487.29	\$304,424.80	\$193,041.67	\$111,383.13	(\$12,604.16)	-4.0%
7,500	3,000,000	\$466,508.13	\$317,312.50	\$149,195.63	\$447,601.88	\$289,562.50	\$158,039.38	(\$18,906.25)	-4.1%
10,000	4,000,000	\$615,987.29	\$423,083.33	\$192,903.96	\$590,778.96	\$386,083.33	\$204,695.63	(\$25,208.33)	-4.1%
20,000	8,000,000	\$1,213,903.96	\$846,166.67	\$367,737.29	\$1,163,487.30	\$772,166.67	\$391,320.63	(\$50,416.66)	-4.2%

Present Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.22
Transmission Energy Charge (3)	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.10154

Proposed Rates

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Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kW x	\$0.00241
Gross Earnings Tax		4%
Standard Offer Charge (10)	kWh x	\$0.09266

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Note (10): includes the base Standard Offer Service Charge of 9.627¢/kWh, the proposed Standard Offer Service Adjustment Charge of (1.014¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.359¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,500,000	\$237,008.13	\$158,656.25	\$78,351.88	\$227,555.00	\$144,781.25	\$82,773.75	(\$9,453.13)	-4.0%
5,000	2,500,000	\$382,966.46	\$264,427.08	\$118,539.38	\$367,211.25	\$241,302.08	\$125,909.17	(\$15,755.21)	-4.1%
7,500	3,750,000	\$565,414.38	\$396,640.63	\$168,773.75	\$541,781.57	\$361,953.13	\$179,828.44	(\$23,632.81)	-4.2%
10,000	5,000,000	\$747,862.30	\$528,854.17	\$219,008.13	\$716,351.88	\$482,604.17	\$233,747.71	(\$31,510.42)	-4.2%
20,000	10,000,000	\$1,477,653.96	\$1,057,708.33	\$419,945.63	\$1,414,633.12	\$965,208.33	\$449,424.79	(\$63,020.84)	-4.3%

Present Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.22
Transmission Energy Charge (3)	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.10154

Proposed Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge (2)	kW x	\$3.22
Transmission Energy Charge (4)	kWh x	\$0.01379
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge (8)	kWh x	(\$0.00058)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kW x	\$0.00241
Gross Earnings Tax		4%
Standard Offer Charge (10)	kWh x	\$0.09266

Note (1): includes the current Transmission Demand Charge of \$3.22/kW

Note (2): includes the proposed Transmission Demand Charge of \$3.22/kW

Note (3): includes the Base Transmission Charge of 0.913¢/kWh, the Transmission Adjustment Factor of 0.309¢/kWh and the Transmission Uncollectible Factor of 0.025¢/kWh

Note (4): includes the proposed Base Transmission Charge of 0.913¢/kWh, the proposed Transmission Adjustment Factor of 0.237¢/kWh and the proposed Transmission Uncollectible Factor of 0.028¢/kWh

Note (5): includes the Net Metering Charge of 0.002¢/kWh and the Long Term Contracting Recovery Factor of 0.231¢/kWh

Note (6): includes the proposed Net Metering Charge of 0.007¢/kWh and the proposed Long Term Contracting for Renewable Energy Resource Charge of 0.234¢/kWh

Note (7): includes the current Transition Energy Charge of (0.201¢)/kWh

Note (8): includes the proposed Transition Energy Charge of (0.058¢)/kWh

Note (9): includes the base Standard Offer Service Charge of 9.627¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (10): includes the base Standard Offer Service Charge of 9.627¢/kWh, the proposed Standard Offer Service Adjustment Charge of (1.014¢)/kWh, the proposed Standard Offer Service Administrative Cost Factor of 0.359¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,800,000	\$276,570.63	\$190,387.50	\$86,183.13	\$265,226.88	\$173,737.50	\$91,489.38	(\$11,343.75)	-4.1%
5,000	3,000,000	\$448,903.96	\$317,312.50	\$131,591.46	\$429,997.71	\$289,562.50	\$140,435.21	(\$18,906.25)	-4.2%
7,500	4,500,000	\$664,320.63	\$475,968.75	\$188,351.88	\$635,961.25	\$434,343.75	\$201,617.50	(\$28,359.38)	-4.3%
10,000	6,000,000	\$879,737.29	\$634,625.00	\$245,112.29	\$841,924.79	\$579,125.00	\$262,799.79	(\$37,812.50)	-4.3%
20,000	12,000,000	\$1,741,403.96	\$1,269,250.00	\$472,153.96	\$1,665,778.96	\$1,158,250.00	\$507,528.96	(\$75,625.00)	-4.3%

Present Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge (1)	kW x	\$3.22
Transmission Energy Charge (3)	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge (7)	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.01107
Renewable Energy Distribution Charge (5)	kWh x	\$0.00233
Gross Earnings Tax		4%
Standard Offer Charge (9)	kWh x	\$0.10154

Proposed Rates

Customer Charge		\$17,000.00
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