

March 31, 2016

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4599 - 2016 Electric Retail Rate Filing
Docket 4556 - 2016 Renewable Energy Standard Charge and Reconciliation
Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid, enclosed are ten (10) copies of the Company's revised tariff sheets RIPUC No. 2095 and 2096. These revised tariff sheets reflect the Standard Offer Service Adjustment Factor, the Standard Offer Service Administrative Cost Adjustment Factor, the Renewable Energy Standard charge, Transition charges, Transmission charges, Net Metering, and the Long-Term Contracting for Renewable Energy Recovery charge, which were approved by the Rhode Island Public Utilities Commission (PUC) at the Open Meeting held on March 30, 2016 in Docket Nos. 4599 and 4556. Tariff No. 2095 also reflects the Company's Infrastructure, Safety, and Reliability factor charges, which were approved at the Open Meeting held on February 25, 2016 in Docket No. 4592, and reflected in the Company's March 21, 2016 compliance filing.

All of the above rates are proposed for effect on April 1, 2016.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4599 Service List
Docket 4556 Service List
Leo Wold, Esq.
Steve Scialabba, Division

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R	S=P+Q+R	T	U	V=T+U	W	X=J+M+N+O+S+V+W
A-16 Basic Residential Rate RIPUC No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00154 4/1/16	(\$0.00006) 11/1/15	\$0.00307 4/1/16	\$0.00067 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$5.00 \$0.04289	\$0.00007 4/1/16	\$0.00234 4/1/16	\$0.00241	\$0.17 7/1/15	\$0.73 1/1/14	\$0.02596 4/1/16	\$0.00074 4/1/16	\$0.00035 4/1/16	\$0.02705	\$0.00011 4/1/16	(\$0.00069) 4/1/16	(\$0.00058)	\$0.01107 1/1/16	\$5.90 \$0.08284
A-60 Low Income Rate RIPUC No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00154 4/1/16	(\$0.00006) 11/1/15	\$0.00307 4/1/16	\$0.00067 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$0.00 \$0.02942	\$0.00007 4/1/16	\$0.00234 4/1/16	\$0.00241	\$0.17 7/1/15	\$0.73 1/1/14	\$0.02596 4/1/16	\$0.00074 4/1/16	\$0.00035 4/1/16	\$0.02705	\$0.00011 4/1/16	(\$0.00069) 4/1/16	(\$0.00058)	\$0.01107 1/1/16	\$0.90 \$0.06937
B-32 Large Demand Back-up Service Rate RIPUC No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 on kWh Charge (all kWh) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.04 4/1/16	(\$0.00006) 11/1/15	\$0.00000 4/1/16	\$0.00021 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$825.00 \$0.81 \$4.10 \$0.00 \$0.00742 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00007 4/1/16	\$0.00234 4/1/16	\$0.00241	\$17.78 7/1/15	\$0.73 1/1/14	\$3.97 \$0.00905 4/1/16	\$0.00114 4/1/16	\$0.00028 4/1/16	\$3.97 \$0.01047	\$0.00011 4/1/16	(\$0.00069) 4/1/16	(\$0.00058)	\$0.01107 1/1/16	\$843.51 \$0.81 \$4.10 \$3.97 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate RIPUC No. 2138	Customer Charge Backup Service kW Charge (all kWh) Supplemental Service kW Charge (all kWh) kWh Charge (all kWh) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.30 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.03 \$0.30 4/1/16	(\$0.00006) 11/1/15	\$0.00000 4/1/16	\$0.00023 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$17,000.00 \$0.38 \$3.81 \$0.00120 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00007 4/1/16	\$0.00234 4/1/16	\$0.00241	\$347.07 7/1/15	\$0.73 1/1/14	\$3.22 \$0.01114 4/1/16	\$0.00236 4/1/16	\$0.00028 4/1/16	\$3.22 \$0.01378	\$0.00011 4/1/16	(\$0.00069) 4/1/16	(\$0.00058)	\$0.01107 1/1/16	\$17,347.80 \$0.38 \$3.81 \$3.22 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate RIPUC No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00160 4/1/16	(\$0.00006) 11/1/15	\$0.00288 4/1/16	\$0.00063 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$10.00 \$6.00 \$0.03861 \$1.85	\$0.00007 4/1/16	\$0.00234 4/1/16	\$0.00241	\$0.26 \$0.26 7/1/15	\$0.73 \$0.73 1/1/14	\$0.02607 4/1/16	(\$0.00073) 4/1/16	\$0.00032 4/1/16	\$0.02566	\$0.00011 4/1/16	(\$0.00069) 4/1/16	(\$0.00058)	\$0.01107 1/1/16	\$10.99 \$6.99 \$0.07717 \$1.85
G-02 General C&I Rate RIPUC No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kWh Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00468 (\$0.42) -1.0%	\$0.00117 4/1/16	(\$0.00006) 11/1/15	\$0.00000 4/1/16	\$0.00052 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$135.00 \$5.58 \$5.58 \$0.00 \$0.00734 (\$0.42) -1.0%	\$0.00007 4/1/16	\$0.00234 4/1/16	\$0.00241	\$2.46 7/1/15	\$0.73 1/1/14	\$3.59 \$0.01031 4/1/16	\$0.00007 4/1/16	\$0.00030 4/1/16	\$3.59 \$0.01068	\$0.00011 4/1/16	(\$0.00069) 4/1/16	(\$0.00058)	\$0.01107 1/1/16	\$138.19 \$5.58 \$5.58 \$3.59 \$0.03092 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2016
(Replacing RIPUC No. 2095 effective 1/1/16)
Issued: 3/31/2016

Column Descriptions:

A. - C. per retail delivery tariffs
D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119

J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I

K. per Net Metering Provision, RIPUC No. 2099

L. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2125 & 2127
M. Col K+ Col L

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2153

O. per LIHEAP Enhancement Plan Provision, RIPUC No. 2079

P. - R. per Transmission Cost Adjustment Provision, RIPUC No. 2115

S. Col P + Col Q + Col R

T. - U. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
V. Col T+ Col U

per Energy Efficiency Program Provision, RIPUC No. 2114, also includes
W. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

X. Col J+ Col M+ Col N+ Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

		Distribution	Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Renewable		LIHEAP	Base		Transmission	Total	Base	Transition	Total	Energy	Total	
Rate	Charge Description	Charge	Exp Charge	Factor	Factor	Factor	Adj	Adjustment	Distribution	Metering	Term	Energy	RE Growth	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency	Delivery	
		Charge	Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Program	Charges	
A	B	C	D	E	F	G	H	I	J=C+D+E+F +G+H+I	K	L	M=K+L	N	O	P	Q	R	S=P+Q+R	T	U	V=T+U	W	X=J+M+N+ O+S+V+W	
G-32 Large Demand Rate RIPUC No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kWh Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13							\$825.00 \$4.44 \$4.44 \$0.00 \$0.00742 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%				\$17.78	\$0.73		\$3.97 \$0.00905	\$0.00114	\$0.00028	\$0.01047	\$0.00011	(\$0.00069)	(\$0.00058)	\$0.01107	\$843.51 \$4.44 \$4.44 \$3.97 \$0.03079 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
G-62 Optional Large Demand Rate RIPUC No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kWh Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13							\$17,000.00 \$3.81 \$3.81 \$0.00 \$0.00120 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%				\$347.07	\$0.73		\$3.22 \$0.01114	\$0.00236	\$0.00028	\$0.01378	\$0.00011	(\$0.00069)	(\$0.00058)	\$0.01107	\$17,347.80 \$3.81 \$3.81 \$3.22 \$0.02788 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
X-01 Electric Propulsion Rate RIPUC No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600 2/1/13							\$16,500.00 \$0.00 \$0.02111 2/1/13				\$347.07	\$0.73		\$3.22 \$0.01114 4/1/16	\$0.00236 4/1/16	\$0.00028 4/1/16	\$3.22 \$0.01378 4/1/16	\$0.00011 4/1/16	(\$0.00069) 4/1/16	(\$0.00058) 4/1/16	\$0.01107 1/1/16	\$16,847.80 \$3.22 \$0.04779
M-1 Station Power Delivery & Reliability Service Rate RIPUC No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$0.00 \$3,959.09 2/1/13	\$0.00 \$0.00 \$0.00 \$0.00 4/1/16						\$3,959.09 \$0.00 \$3,959.09 4/1/16					\$0.73	\$0.00 \$0.00 \$0.00 \$0.00000 4/1/16	\$0.00 \$0.00 \$0.00 \$0.00000 4/1/16	\$0.00 \$0.00 \$0.00 \$0.00000 4/1/16	\$0.00 \$3,500.00 \$0.00011 4/1/16	\$0.00 \$0.00 (\$0.00069) 4/1/16	\$3,500.00 (\$0.00058) 4/1/16	\$800.00 \$0.01107 1/1/16	\$8,259.82 \$0.01049		
S-05 CustomerOwned Street and Area Lighting RIPUC No. 2142	Customer Charge Luminaire Charge kWh Charge Effective Date	\$0.02654 \$0.01125 8/7/14 4/1/16							\$0.05616 \$0.00007 \$0.00234 7/1/15				\$0.07	\$0.73		\$0.00000 4/1/16	\$0.00773 4/1/16	\$0.00025 4/1/16	\$0.01983 4/1/16	\$0.00011 4/1/16	(\$0.00069) 4/1/16	(\$0.00058) 4/1/16	\$0.01107 1/1/16	\$0.08889
S-06 Decorative Street and Area Lighting Service RIPUC No. 2110 S-10 Limited Service - Private Lighting RIPUC No. 2111 S-14 General Street and Area Lighting Service RIPUC No. 2112	Customer Charge Luminaire Charge kWh Charge Effective Date	\$0.00000 \$0.01125 2/1/13 4/1/16							\$0.02962 \$0.00007 \$0.00234 7/1/15				\$0.07	\$0.73		\$0.01185 4/1/16	\$0.00773 4/1/16	\$0.00025 4/1/16	\$0.01983 4/1/16	\$0.00011 4/1/16	(\$0.00069) 4/1/16	(\$0.00058) 4/1/16	\$0.01107 1/1/16	\$0.06235

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2016
(Replacing RIPUC No. 2095 effective 1/1/16)
Issued: 3/31/2016

Column Descriptions:

A. - C. per retail delivery tariffs
D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119
J. Col C + Col D + Col E + Col F + Col G + Col H + Col I
K. per Net Metering Provision, RIPUC No. 2099

L. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2125 & 2127
M. Col K + Col L
N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2153
O. per LIHEAP Enhancement Plan Provision, RIPUC No. 2079
P. - R. per Transmission Cost Adjustment Provision, RIPUC No. 2115
S. Col P + Col Q + Col R

T. - U. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
V. Col T + Col U
W. per Energy Efficiency Program Provision, RIPUC No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
X. Col J + Col M + Col N + Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2110	<u>Fixture Charges</u>	<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2111	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2112	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY >= 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL >= 25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<u>Effective Date</u>	2/1/13	2/1/13	2/1/13	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2016
(Replacing RIPUC No. 2095 effective 1/1/16)
Issued: 3/31/2016

Column Descriptions:

A. - C. per retail delivery tariffs RIPUC Nos. 2110 through 2112

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E=A+B+C+D
<u>Residential Group</u> A-16, A-60					
April 1, 2016	\$0.08418	(\$0.00318)	\$0.00291	\$0.00288	\$0.08679
May 1, 2016	\$0.08418	(\$0.00318)	\$0.00291	\$0.00288	\$0.08679
June 1, 2016	\$0.08418	(\$0.00318)	\$0.00291	\$0.00288	\$0.08679
July 1, 2016	\$0.08418	(\$0.00318)	\$0.00291	\$0.00288	\$0.08679
August 1, 2016	\$0.08418	(\$0.00318)	\$0.00291	\$0.00288	\$0.08679
September 1, 2016	\$0.08418	(\$0.00318)	\$0.00291	\$0.00288	\$0.08679
<i>Effective Date of Last Rate Change:</i>	<i>01/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14					
Variable Price Option:					
April 1, 2016	\$0.06446	\$0.00206	\$0.00278	\$0.00288	\$0.07218
May 1, 2016	\$0.05466	\$0.00206	\$0.00278	\$0.00288	\$0.06238
June 1, 2016	\$0.05782	\$0.00206	\$0.00278	\$0.00288	\$0.06554
July 1, 2016	\$0.05812	\$0.00206	\$0.00278	\$0.00288	\$0.06584
August 1, 2016	\$0.05393	\$0.00206	\$0.00278	\$0.00288	\$0.06165
September 1, 2016	\$0.05056	\$0.00206	\$0.00278	\$0.00288	\$0.05828
<i>Effective Date of Last Rate Change:</i>	<i>01/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>	<i>01/01/16</i>
Fixed Price Option:					
April 1, 2016	\$0.07592	\$0.00206	\$0.00278	\$0.00288	\$0.08364
May 1, 2016	\$0.07592	\$0.00206	\$0.00278	\$0.00288	\$0.08364
June 1, 2016	\$0.07592	\$0.00206	\$0.00278	\$0.00288	\$0.08364
July 1, 2016	\$0.07592	\$0.00206	\$0.00278	\$0.00288	\$0.08364
August 1, 2016	\$0.07592	\$0.00206	\$0.00278	\$0.00288	\$0.08364
September 1, 2016	\$0.07592	\$0.00206	\$0.00278	\$0.00288	\$0.08364
<i>Effective Date of Last Rate Change:</i>	<i>01/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>	<i>01/01/16</i>
<u>Industrial Group</u> B-32, G-32, B-62, G-62, X-01					
April 1, 2016	\$0.05385	(\$0.01014)	\$0.00359	\$0.00288	\$0.05018
May 1, 2016	\$0.04835	(\$0.01014)	\$0.00359	\$0.00288	\$0.04468
June 1, 2016	\$0.05040	(\$0.01014)	\$0.00359	\$0.00288	\$0.04673
<i>Effective Date of Last Rate Change:</i>	<i>04/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>	<i>04/01/16</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2016 Procurement Plans
- B. per RIPUC No. 2113, Standard Offer Service Adjustment Provision
- C. per RIPUC No. 2113, Standard Offer Service Adjustment Provision
- D. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E. Column (A) + Column (B) + Column (C) + Column (D)

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.