

July 7, 2016

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4587 – Long-Term Contracting for Renewable Energy Recovery Factor Docket 4617 – Electric Revenue Decoupling Mechanism Reconciliation Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid, ¹ I have enclosed ten (10) copies of RIPUC Tariff No. 2095, Summary of Retail Delivery Rates. This tariff sheet reflects the following rates, which were approved by the Rhode Island Public Utilities Commission at the Open Meeting on June 27, 2016 in the above-referenced dockets:

- The Long-Term Contracting for Renewable Energy Recovery Factor of \$0.00337 per kWh, approved by the PUC in Docket No. 4587.
- The Revenue Decoupling Adjustment Factor of \$0.00085 per kWh, approved by the PUC in Docket No. 4617.

Both charges are effective as of July 1, 2016.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-7288.

Very truly yours,

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4587 Service List Docket 4617 Service List Jon Hagopian, Esq. Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Just San	
	<u>Ju`m+, 2016</u>
Joanne M. Scanlon	Date

Docket No. 4587 - National Grid – Filing to Amend Long-Term Contracting Recovery Factor (Year 2016)

Service List updated 12/17/15

Name/Address	E-mail Distribution	Phone
Jennifer Brooks Hutchinson, Esq.	Jennifer.hutchinson@nationalgrid.com;	401-784-7288
National Grid	Celia.obrien@nationalgrid.com;	
280 Melrose St.	Joanne.scanlon@nationalgrid.com;	
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One Washington Mall, 9 th floor		
Boston, MA 02108		
File an original & 9 copies w/:	Luly.massaro@puc.ri.gov;	401-780-2017
Luly E. Massaro, Commission Clerk	Cynthia.WilsonFrias@puc.ri.gov;	
Public Utilities Commission	Alan.nault@puc.ri.gov;	
89 Jefferson Blvd.	Todd.bianco@puc.ri.gov;	
Warwick, RI 02888		
Christopher Kearns, OER	Christopher.Kearns@energy.ri.gov;	
Nicholas Ucci, OER	Nicholas.Ucci@energy.ri.gov;	

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

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Jost Sant	
	<u>June 16, 2015</u>
Joanne M. Scanlon	Date

Docket No. 4617 - National Grid - 2016 Electric Revenue Decoupling Mechanism (RDM) Reconciliation Filing

Service List updated 6/13/16

Name/Address	E-mail Distribution	Phone
Raquel J. Webster, Esq.	Robin.pieri@nationalgrid.com;	781-907-2121
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	dmacrae@riag.ri.gov;	
File an original & 9 copies w/:	Luly.massaro@puc.ri.gov;	401-780-2017
Luly E. Massaro, Commission Clerk	Cynthia.WilsonFrias@puc.ri.gov;	
Public Utilities Commission	Alan.nault@puc.ri.gov;	
89 Jefferson Blvd. Warwick, RI 02888	Todd.bianco@puc.ri.gov;	

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

												Renewable										Energy	
			Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Tota
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Adjustment	Distribution	Metering	Term	Distribution	RE Growth	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Deliv
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor	Charge	Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Chars
									J=C+D+E+F					, i	Ū			ŭ			Ĭ		X=J+M-
A	В	С	D	E	F	G	H	I	+G+H+I	K	L	M=K+L	N	0	P	Q	R	S=P+Q+R	T	U	V=T+U	W	O+S+V-
A-16 Basic Residential																							
Rate	Customer Charge	\$5.00	1						\$5.00				\$0.17	\$0.73									\$5
RIPUC No. 2100	kWh Charge	\$0.03664		(\$0.00006)	\$0.00307	\$0.00067	\$0.00085	\$0.00012	\$0.04283	\$0.00007	\$0.00337	\$0.00344			\$0.02596	\$0.00074	\$0.00035	\$0.02705	\$0.00011	(\$0.00069)	(\$0.00058)	\$0.01107	
A-60	Effective Date	2/1/13	4/1/16	11/1/15	4/1/16	11/1/15	7/1/16	11/1/15		4/1/16	7/1/16		7/1/15	1/1/14	4/1/16	4/1/16	4/1/16		4/1/16	4/1/16		1/1/16	-
Low Income Rate	Customer Charge	\$0.00							\$0.00				\$0.17	\$0.73									\$0
RIPUC No. 2101	kWh Charge	\$0.02317		(\$0.00006)	\$0.00307	\$0.00067	\$0.00085	\$0.00012	\$0.02936	\$0.00007	\$0.00337	\$0.00344	\$0.17	\$0.75	\$0.02596	\$0.00074	\$0.00035	\$0.02705	\$0.00011	(\$0.00069)	(\$0.00058)	\$0.01107	
	Effective Date	2/1/13	4/1/16	11/1/15	4/1/16	11/1/15	7/1/16	11/1/15		4/1/16	7/1/16		7/1/15	1/1/14	4/1/16	4/1/16	4/1/16		4/1/16	4/1/16		1/1/16	
B-32																							
Large Demand Back- up Service Rate	Customer Charge	\$825.00							\$825.00				\$17.78	\$0.73									\$843
RIPUC No. 2137	Backup Service kW Charge - kW > 200 only	\$0.70			\$0.07				\$0.81				\$17.70	\$0.75									\$0
	Supplemental Service kW Charge - kW > 200 on	ly \$3.70)		\$0.40				\$4.10														S-
	kW Charge (all kW)			(00 00000)					\$0.00						\$3.97			\$3.97					\$3
	kWh Charge High Voltage Delivery Discount	\$0.00551 (\$0.42)		(\$0.00006)	\$0.00000	\$0.00021	\$0.00085	\$0.00012	\$0.00736 (\$0.42)	\$0.00007	\$0.00337	\$0.00344			\$0.00905	\$0.00114	\$0.00028	\$0.01047	\$0.00011	(\$0.00069)	(\$0.00058)	\$0.01107	7 \$0.03 (\$0.
	High Voltage Delivery Addt'l Discount (115kV)	(\$2.75)							(\$2.75)														(\$2.
	Second Feeder Service	\$2.75							\$2.75														\$2
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42														\$0
	High Voltage Metering Discount Effective Date	-1.0% 4/1/15		11/1/15	4/1/16	11/1/15	7/1/16	11/1/15	-1.0%	4/1/16	7/1/16		7/1/15	1/1/14	4/1/16	4/1/16	4/1/16		4/1/16	4/1/16		1/1/16	-1.
B-62	Едестие Вше	4/1/13	4/1/10	11/1/13	4/1/10	11/1/13	//1/10	11/1/13		4/1/10	//1/10		//1/13	1/1/14	4/1/10	4/1/10	4/1/10		4/1/10	4/1/10		1/1/10	_
Optional Large																							
Demand Back-up																							
Service Rate RIPUC No. 2138	Customer Charge Backup Service kW Charge (all kW)	\$17,000.00 \$0.30	\$0.03		\$0.05				\$17,000.00 \$0.38				\$347.07	\$0.73									\$17,347 \$0
KIPUC No. 2138	Supplemental Service kW Charge (all kW)	\$0.30 \$2.99			\$0.05 \$0.52				\$3.81														S:
	kW Charge (all kW)														\$3.22			\$3.22					\$3
	kWh Charge	\$0.00000		(\$0.00006)	\$0.00000	\$0.00023	\$0.00085	\$0.00012	\$0.00114	\$0.00007	\$0.00337	\$0.00344			\$0.01114	\$0.00236	\$0.00028	\$0.01378	\$0.00011	(\$0.00069)	(\$0.00058)	\$0.01107	
	High Voltage Delivery Discount High Voltage Delivery Addt'l Discount (115kV)	(\$0.42) (\$2.75)							(\$0.42) (\$2.75)														(\$0. (\$2.
	Second Feeder Service	\$2.75	1						\$2.75 \$2.75														\$2.
	Second Feeder Service - Addt'l Transformer	\$0.42							\$0.42														\$0.
	High Voltage Metering Discount	-1.0%							-1.0%														-1.
C-06	Effective Date	4/1/15	4/1/16	11/1/15	4/1/16	11/1/15	7/1/16	11/1/15		4/1/16	7/1/16		7/1/15	1/1/14	4/1/16	4/1/16	4/1/16		4/1/16	4/1/16		1/1/16	
Small C&I Rate	Customer Charge	\$10.00							\$10.00				\$0.26	\$0.73									\$10.
RIPUC No. 2104	Unmetered Charge	\$6.00							\$6.00				\$0.26	\$0.73									\$6
	kWh Charge	\$0.03253	\$0.00160	(\$0.00006)	\$0.00288	\$0.00063	\$0.00085	\$0.00012	\$0.03855	\$0.00007	\$0.00337	\$0.00344			\$0.02607	(\$0.00073)	\$0.00032	\$0.02566	\$0.00011	(\$0.00069)	(\$0.00058)	\$0.01107	7 \$0.078
	Additional Minimum Charge (per kVA in excess	of 25 kVA) \$1.85							\$1.85														\$1
	Effective Date	2/1/13		11/1/15	4/1/16	11/1/15	7/1/16	11/1/15	\$1.85	4/1/16	7/1/16		7/1/15	1/1/14	4/1/16	4/1/16	4/1/16		4/1/16	4/1/16		1/1/16	
G-02	3,,	2/1/10	,,,,,,,	11/1/15	,,1,10	11/1/15	771710	11/1/13		,,,,,,	771710		771715	1,1,1,1	1/1/10	,,,,,,,	7/1/10		,,,,,,,	1/1/10		1/1/10	1
General C&I Rate	Customer Charge	\$135.00							\$135.00				\$2.46	\$0.73									\$138
RIPUC No. 2139	kW > 10 Charge	\$4.85 \$4.85			\$0.73				\$5.58														\$5 \$5
	CHP Minimum Demand Charge (effective 1/1/13 kW Charge	34.85	1		\$0.73	ή			\$5.58 \$0.00						\$3.59			\$3.59					\$3
	kWh Charge	\$0.00468	\$0.00117	(\$0.00006)	\$0.00000	\$0.00052	\$0.00085	\$0.00012	\$0.00728	\$0.00007	\$0.00337	\$0.00344			\$0.01031	\$0.00007	\$0.00030	\$0.01068	\$0.00011	(\$0.00069)	(\$0.00058)	\$0.01107	
	High Voltage Delivery Discount	(\$0.42))						(\$0.42)											1	Ĭ		(\$0.
	High Voltage Metering Discount	-1.0%	,						-1.0%								1				1	1	-1.
	Effective Date	2/1/13	4/1/16	11/1/15	4/1/16	11/1/15	7/1/16	11/1/15		4/1/16	7/1/16		7/1/15	1/1/14	4/1/16	4/1/16	4/1/16		4/1/16	4/1/16		1/1/16	

Column Descriptions:

- A. C. per retail delivery tariffs
- D. G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

- I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119 J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, RIPUC No. 2150

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2125 & 2127 M. Col K+ Col L
- N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2153
- O. per LIHEAP Enhancement Plan Provision, RIPUC No. 2143
- P. R. per Transmission Cost Adjustment Provision, RIPUC No. 2115
- S. Col P + Col Q + Col R

Effective: 7/1/2016 (Replacing RIPUC No. 2095 effective 4/1/16) Issued: 7/7/2016

- T. U. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- per Energy Efficiency Program Provision, RIPUC No. 2114, also includes W. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- X. Col J+ Col M+ Col N+ Col S + Col V + Col W

Effective: 7/1/2016

(Replacing RIPUC No. 2095 effective 4/1/16) Issued: 7/7/2016

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Part							1																	
Part													Renewable										Energy	
Part				Operating &	O&M	CapEx	CapEx	RDM	Pension	Billing	Net	Long-	Energy		LIHEAP	Base		Transmission	Total	Base		Total	Efficiency	Total
Part			Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adi	Adjustment	Distribution	Metering	Term	Distribution	RE Growth	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Program	Delivery
Column C		a						,	,		·			CII.									-	
A B C C D E F F G B I F F G B I F F G B I F F G B I F F G B I F G G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G B I F G G G B I F G G B I F G G B I F G G G B I F G G G G G G G G G G G G G G G G G G	Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Factor		Charge	Contracting	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	
Column	A	В	С	D	E	F	G	Н	I		K	T.	M=K+I.	N	0	P	0	R	S=P+O+R	Т	U	V=T+IJ	W	O+S+V+W
Section Sect	G-32																`							
Second Process 14 15 15 15 15 15 15 15														\$17.78	\$0.73									\$843.51
No. Clarge No.	RIPUC No. 2147																							\$4.44
Section Sect			\$3.70			\$0.74										62.07			62.07					\$4.44 \$3.97
Sign Volume Description However Hosel Transference Sign Volume Description Hosel Transference Sign Vol			\$0.00551	\$0,00073	(\$0,00006)	\$0,00000	\$0.00021	\$0.00085	\$0,00012		\$0,00007	\$0.00337	\$0.00344				\$0.00114	\$0,00028		\$0,00011	(\$0,00069)	(\$0.00058)	\$0.01107	\$0.03176
Sept Volume Processing Control (1987) Cl. 2579 Sept					(50.00000)	\$0.00000	\$0.00021	φυ.υυυυυ	50.00012		\$0.00007	\$0.00557	\$0.00511			\$0.00705	\$0.00111	\$0.00020	30.01017	\$0.00011	(\$0.0000)	(\$0.00020)	90.01107	(\$0.42)
Sound Food Stores And Flantistucing 93-24 10-10 10		High Voltage Delivery Addt'l Discount (115kV)																						(\$2.75)
Fig. Page Value National Processing																								\$2.75
Control Large Control Larg																								\$0.42
Part				10.00	11/1/15	10.00		7/1/1/	11/1/15	-1.0%	10.00	70.06		7/1/15	1.0.01	1/1/16	40.06	10.06		10.06	10.00		1006	-1.0%
Decimal Large Comment Charge Comme	G-62	Effective Date	2/1/13	4/1/10	11/1/15	4/1/10	11/1/15	//1/10	11/1/15		4/1/10	//1/10		//1/15	1/1/14	4/1/10	4/1/10	4/1/10		4/1/10	4/1/10		1/1/10	
Demonstration Columns Change S17,000 Change S17,000 Change S17,000 Change S17,000 Change S17,000 S17																								
Commonweal Changer (Changer (LT)) State Changer (LT)) State Changer (LT) State Changer (LT)) State Changer (LT) State Changer (LT)) State State Changer (LT)) State State Changer (LT)) State Stat		Customer Charge	\$17,000.00							\$17,000.00				\$347.07	\$0.73									\$17,347.80
W. Clarge W. Clarge St. C	RIPUC No. 2141																							\$3.81
We Charge We Charge Suppose			\$2.99	\$0.30		\$0.52																		\$3.81
Right Voltage Divolvey Discount 15th Voltage Divolvey Discount 15th Voltage Divolvey Discount 15th Voltage Divolvey Discount 15th Voltage Di			60 00000	60,00000	(60 00000)	60 00000	£0.00022	60 00005	60.00012		£0.00007	60.00227	60 00244				60.00226	60 00026		60.00011	(60,000(0)	(60,00058)	60.01107	\$3.22 \$0.02885
Fig. Value Delivery Add Theorem (194V) 10,275 10,000 10,00					(\$0.00006)	\$0.00000	\$0.00023	\$0.00083	\$0.00012		\$0.00007	\$0.00337	30.00344			30.01114	\$0.00236	\$0.00028	30.01378	\$0.00011	(\$0.00069)	(\$0.00038)	\$0.01107	(\$0.42)
Second Food Services Add Transformer light Vollage Meeting Discount light Vollage Meeting Dis																								(\$2.75)
Figs Voltage Metering Discount 1-96 2-773 4-776 111/15 4-776 111/15			\$2.75							\$2.75														\$2.75
Figure Plane 1/11/15																								\$0.42
Section Sect		High Voltage Metering Discount			11/1/15	10.00		7/1/1/	11/1/15	-1.0%	40.00	70.06		7/1/15	1.0.01	1/1/16	40.06	1/1/16		10.06	10.00		1006	-1.0%
Extension Charges Sistematic Charges Sistemat	V-01	Effective Date	2/1/13	4/1/10	11/1/15	4/1/10	11/1/15	//1/10	11/1/15		4/1/10	//1/10		//1/15	1/1/14	4/1/10	4/1/10	4/1/10		4/1/10	4/1/10		1/1/10	
Rate (Subseric Charge (S16,900 o) Subseries																								
Wh Charge So 10400 So 10210	Rate													\$347.07	\$0.73									\$16,847.80
Section Property	RIPUC No. 2108																							\$3.22
Station Power Delivery & Activability Delivery & Delivery										\$0.02105			\$0.00344	7/1/15	1/1/14				\$0.01378			(\$0.00058)		\$0.04876
Succession Process Delivery & Relation	M-1	Effective Date	2/1/13	4/1/10	11/1/15	4/1/10	11/1/15	//1/10	11/1/15		4/1/10	//1/10		//1/15	1/1/14	4/1/10	4/1/10	4/1/10		4/1/10	4/1/10		1/1/10	
Delivery & Reliability Service Plane Supply Suppl																								
RPUC No. 2109 fixed charges windle charges (charaction and conservation charges inflicted on higher striked charges (charaction and conservation charges inflicted on higher of fixed charges or kWh's times variable charges	Delivery & Reliability																							
Number of the charges (transition and conservation charges (transition and conservation charges (transition and conservation charges) (illed on higher of fixed charges or kWhs times variable charges) (Option B: fixed charge (twin the stress are already charge (twin the stress are already charge (twin the stress are already charge) (Option B: fixed charge (twin times are already charge (twin times are already charge) (twin the stress are already char																								
Catamer/Daniel Cata	RIPUC No. 2109														\$0.73									\$8,259.82
Sulfided on higher of fixed charges Option B: Fixed charges Option B: Fixed charges Sulfided on higher of fixed charges Sulfided on			\$0.00	\$0.00		\$0.00				\$0.00						\$0.00	\$0.00	\$0.00	\$0.00	\$0.00011	(\$0.00069)	(\$0.00058)	\$0.01107	\$0.01049
or kWh times variable charges																								
Option B: fixed charge \$3,959.09 \$0.00 \$0.000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$																								
Wh charge 21/13 41/16																								
Effective Date 21/13 41/16 41/			\$3,959.09	\$0.00		\$0.00				\$3,959.09					\$0.73									\$3,959.82
Customer Charge Customer C			2/1/12	1/1/16		1/1/16						7/1/16			1/1/14				\$0.00000			(\$0.00058)		\$0.01049
Luminaire Charge Luminaire Charge Luminaire Charge Luminaire Charge Luminaire Charge Luminaire Charge So. 0.026.4 So. 0.012.5 (So. 0.0006) So. 0.012.5 (So. 0.0006) So. 0.012.5 (So. 0.0006) So. 0.012.5 (So. 0.0006) So. 0.0012 So. 0.0012 So. 0.0012 So. 0.0012 So. 0.0012 So. 0.0013.7 So. 0.0014 So. 0.0015 So. 0.0015 So. 0.0016 So. 0.0017 So. 0.0017 So. 0.0018 So. 0.0017 So. 0.0018 So. 0.0019 So. 0.0018 So. 0.0019 So.	S-05		2/1/13	4/1/10		4/1/10						//1/10				4/1/10	4/1/10	4/1/10		4/1/10	4/1/10		1/1/10	\$0.73
Street and Area Lighting RPUC No. 2142 Effective Date So. 02654 So. 01125 (So. 00006) So. 01420 So. 00320 So. 00012 So. 00012 So. 00012 So. 00007 So. 00337 So. 00034 So. 00004 So. 00025 So. 0183 So. 00011 (So. 00069) So. 00088 So. 01107 So. 001185 So. 000185 So. 0001														\$0.07										\$0.07
Lighting kWh Charge \$0.02654 \$0.01125 (80.00006) \$0.00125 (80.00006) \$0.00125 (80.00006) \$0.00025 \$0.00012 \$0.00007 \$0.00337 \$0.00344 \$0.00000 \$0.01185 \$0.0073 \$0.00025 \$0.00025 \$0.00005 \$0.000089	CustomerOwned																							
RIPUC No. 2142 Effective Date 87/14 4/1/16 11/1/15 4/1/16 11/1/15 7/1/16 11/1/15 4/1/16 7/1/16 7/1/16 7/1/16 7/1/16 7/1/16 4/1/1																								
S-06 Decorative Street and Area Lighting Service RIPUC No. 2110 S-10 Limited Service - Private Lighting RIPUC No. 2111 S-14 Limited Service - Private Lighting RIPUC No. 2111 S-14 Customer Charge Limited Service - Private Lighting RIPUC No. 2110 S-17 Customer Charge S-18 S-19 S-19 S-19 S-19 S-19 S-19 S-19 S-19										\$0.05610			\$0.00344	7/1/15					\$0.01983			(\$0.00058)		\$0.08986
Decorative Street and Area Lighting Service RPUC No. 2110 S-10 Luminaire Charge Ceneral Street and Area Lighting Service S0.0000 S0.01125 (S0.00006) S0.01420 S0.00025 S0.00007 S0.00337 S0.0034 S0.00185 S0.0073 S0.00025 S0.00005 S0.00107 S0.00058 S0.01107 S0.00058 S0.01107 S0.00058 S0.01107 S0.00058 S0.01107 S0.00058 S0.00107 S0.00058		Effective Date	8///14	4/1/10	11/1/15	4/1/10	11/1/15	//1/10	11/1/15		4/1/10	//1/10		//1/15	1/1/14	4/1/10	4/1/10	4/1/10		4/1/10	4/1/10		1/1/10	
RPUC No. 2110 S.10 Lunited Service - Private Lighting RPUC No. 2111 Customer Charge Luninaire Charge S.14 Luninaire Charge Source State St	~ ~~																							
S-10 Limited Service - Private Lighting RIPUC No. 2111 Customer Charge Luminaire Charge Luminaire Charge S-14 Luminaire Charge S-14 Luminaire Charge S-14 Luminaire Charge S-14																								
Limited Service - Private Lighting RPIUC NO. 2111 Customer Charge Luminaire Charge General Street and Area Lighting Service Wh Charge \$0.0000 \$0.01125 (\$0.00006) \$0.01420 \$0.0032 \$0.00055 \$0.00012 \$0.0025 \$0.00007 \$0.00337 \$0.0034 \$0.01185 \$0.0073 \$0.00025 \$0.01983 \$0.00011 (\$0.00069) \$0.00058 \$0.01107 \$0.000000 \$0.01107 \$0.000000 \$0.01107 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000																								
Private Lighting RPUC No. 2111 Customer Charge Luminaire Charge Luminaire Charge Luminaire Charge So.073 So.0034 So.0012 So.00025 So.00183 So.0011 So.00069 So.0012 So.00013 So.0012 So.00014 So.0014 So.0015 So.0015 So.0017 So.00015 So.0017 So.00017 So.00017 So.00017 So.00018 So.0017 So.00018 So.0018 So.0																					1			
RIPUC No. 2111 Customer Charge Luminaire Charge Luminaire Charge General Street and Area Lighting Service kWh Charge \$0.0000 \$0.01125 (\$0.00006) \$0.01420 \$0.00320 \$0.00085 \$0.00012 \$0.02956 \$0.00007 \$0.00337 \$0.00344 \$0.00185 \$0.0073 \$0.00025 \$0.01983 \$0.00011 (\$0.00069) \$0.00058) \$0.01107 \$0.000580 \$0.000580 \$0.																								
S-14 Luminaire Charge General Street and Area Lighting Service kWh Charge \$0,0000 \$0,01125 \$(\$0,0006) \$0,01420 \$0,00085 \$0,00012 \$0,00085 \$0,00012 \$0,00087 \$0,00037 \$0,00347 \$0,00344 \$0,00185 \$0,00073 \$0,00025 \$0,00013 \$0,00085 \$0,00107 \$0,00088 \$0,01107 \$0,00088 \$0,00117 \$0,00088		Customer Charge													\$0.73									\$0.73
General Street and Area Lighting Service No.0000 No.01125 (S0.00006) No.01420 No.00085 No.0012 No.00085 No.0012 No.00085 No.00012 No.00085														\$0.07	30.73									\$0.07
	General Street and																							
INDICAL AND THE C. D. I AND THE										\$0.02956														\$0.06332
RPUC No. 2112 Effective Date 2/1/13 4/1/16 1/1/15 4/1/16 1/1/15 1/1/15 1/1/16 7/1/16 7/1/16 7/1/15 1/1/14 4/1/16 4/1/		Effective Date	2/1/13		11/1/15	4/1/16	11/1/15	7/1/16	11/1/15		4/1/16	7/1/16		7/1/15	1/1/14	4/1/16	4/1/16	4/1/16		4/1/16	4/1/16		1/1/16	1

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. C. per retail delivery tariffs
- D. G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
 - H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
- I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119 J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, RIPUC No. 2150

L. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2125 & 2127 M. Col K+ Col L

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2153

O. per LIHEAP Enhancement Plan Provision, RIPUC No. 2143

P. - R. per Transmission Cost Adjustment Provision, RIPUC No. 2115

S. Col P + Col Q + Col R

V. Col T+ Col U

W. per Energy Efficiency Program Provision, RIPUC No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2 X. Col J+ Col M+ Col N+ Col S + Col V + Col W

T. - U. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

Rate A Rate S-06	Charge Description B Fixture Charges	Distribution Charge C								
Decorative Street and Area Lighting Service RIPUC No. 2110	Fixture Charges	Full Service	Full Service	Full Service	Temp-off					
		S-06	S-10	S-14	S-14					
Rate S-10	<u>Luminaires</u>									
Limited Service - Private Lighting	Incandescent									
RIPUC No. 2111	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46					
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46					
	Mercury Vapor			477775						
Rate S-14	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84					
General Street and Area Lighting Service	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84					
RIPUC No. 2112	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23					
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08					
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08					
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08					
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82					
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82					
	Sodium Vapor	,	077.42	077.42	046.46					
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46					
	LUM HPS RWY 70W	n/a	\$76.91 \$78.06	\$76.91	\$46.15 \$46.84					
	LUM HPS RWY 100W	n/a	\$78.06 \$78.58	\$78.06 \$78.58	\$40.84 \$47.15					
	LUM HPS RWY 150W LUM HPS RWY 250W	n/a n/a	\$120.39	\$120.39	\$47.13 \$72.23					
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08					
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67					
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82					
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29					
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08					
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33					
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a					
	Metal Halide									
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82					
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82					
	Decorative DEC HPS TR 50W	\$155.49	n/a	n/a	n/a					
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a					
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a					
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a					
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a					
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a					
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a					
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a					
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a					
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a					
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a					
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a					
	<u>Standards</u>									
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71					
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22					
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14					
	POLE FIBER RWY => 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53					
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16					
	POLE METAL=>25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72					
	DEC VILL PT/FDN	\$566.70	n/a	n/a						
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a					
				_	n/a					
	Effective Date	2/1/13	2/1/13	2/1/13						

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2016 (Replacing RIPUC No. 2095 effective 4/1/16)

Issued: 7/7/2016