



December 18, 2015

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Supplemental filing to the Year-End Status Report
RIPUC Docket No.: 4584
Exhibit Pascoag 3

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag's supplemental filing to Year-End Status Report as ordered in hearing held on December 17, 2015 for the above docket. This will include the revised PUD-Expense by Rate Component Sheet for October 2015 and Schedules A-H.

In the District's Addendum filing dated November 25, 2015, the District recorded the Spruce Mountain Rec Sales which reduced the purchased kWhrs by (956,196) on the Pascoag Utility District's October Expense by Rate Component Sheet which was incorrect. This supplemental filing, Exhibit Pascoag 3, is to correct this error and increase the purchased kWhrs from 3,850,285 to 4,806,481

proposed rate. The following corrections were made to the Rate Component Sheet for October 2015 as well as the following Schedules:

- The Pascoag Utility District –Expense by Rate Component October 2015 on Page 1 of 14:
 - Line 668 B the (956,196) kWhrs was removed;
 - Line 691 B increased to \$4,806,481
- Schedule A-1 on Page 2 of 14:
 - Line L 10 the (956,196) kWhrs was removed;
 - Line L 21 increased to \$4,806,481 kWhrs
- Schedule A-3 on Page 4 of 14:
 - Line L 166 the (956,196) kWhrs was removed;
 - Line L 178 increased to \$4,806,481;
 - Line L 187 changed to a 225,231 kWhrs loss
 - Line L 188 changed to 4.69% line loss
- Schedule D on Page 9 of 14
 - Line F 26 changed to 4,806 MWH

Very truly yours,

Harle J. Round
Manager, Finance and Customer Service

Cc: Service List

	A	B	C	D	E	F	G	H	I
634	Pascoag Utility District - Expense by Rate Component								
635	October 2015 Actual								
636	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
637									
638	MMWEC - Project 6								
639	Project 6	149		\$ 62,619.38		\$ 65.60		\$ 62,684.98	
640	Credit			\$ (10,000.50)				\$ (10,000.50)	
641	Total MMWEC-Project 6	149		\$ 52,618.88		\$ 65.60		\$ 52,684.48	\$ 353.5871
642									
643	MMWEC Non-PSA								
644	Admin Exp			\$ 62.61				\$ 62.61	
645	HQI					\$ 16.93		\$ 16.93	
646	HQII					\$ 31.95		\$ 31.95	
647	HQIII					\$ 954.14		\$ 954.14	
648	NYPA Billing correction								
649	Total MMWEC Non PSA			\$ 62.61		\$ 1,003.02		\$ 1,065.63	
650									
651	NYPA - Niagara & St Lawrence								
652	Demand			\$ 9,361.00				\$ 9,361.00	
653	Energy	1,502,000		\$ 7,389.84				\$ 7,389.84	
654	NYISO Ancillary					\$ 1,530.66		\$ 1,530.66	
655	TUC Charges					\$ 11,193.27		\$ 11,193.27	
656	ISO True up Charges/credits			\$ 5,021.02		\$ 36.38		\$ 5,057.40	
657	Total - Niagara & ST LAWRENCE	1,502,000		\$ 21,771.86		\$ 12,760.31		\$ 34,532.17	\$ 0.0230
658									
659									
660	National Grid								
661	Direct Assignment Facilities (DAR)					\$ 6,359.00		\$ 6,359.00	
662	LNS - NGrid					\$ 8,905.94		\$ 8,905.94	
663	Total National Grid					\$ 15,264.94		\$ 15,264.94	
664									
665	Energy New England								
666	All Requirements/ST Power Sply			\$ 6,865.00				\$ 6,865.00	
667	Spruce Mountain	169,727		\$ 16,845.42				\$ 16,845.42	\$ 0.0993
668	Spruce Mountain - REC Sales			\$ (46,423.31)				\$ (46,423.31)	
669	Spruce Mountain - FCM Credit			\$ (348.69)				\$ (348.69)	
670	Miller Hydro	102,026		\$ 5,851.19				\$ 5,851.19	\$ 0.0573
671	Energy Purchase Trans Canada	2,218,250		\$ 155,942.98				\$ 155,942.98	\$ 0.0703
672	Financial Settlement Trans Canada	83,690		\$ 3,659.39				\$ 3,659.39	\$ 0.0437
673	HQ Administrative Fee							\$ -	#DIV/0!
674	HQ Use Right Payment			\$ (1,637.59)				\$ (1,637.59)	
675	HQ HQICC Payment			\$ (769.84)				\$ (769.84)	
676	Financial Settlement - Exelon							\$ -	#DIV/0!
677	Options Energy Purchase Shell							\$ -	#DIV/0!
678	Option Energy Purchase NextEra	448,000		\$ 18,624.16				\$ 18,624.16	\$ 0.0416
679	UCAP PURCHASES -NEXTERA			\$ 180.50				\$ 180.50	
680	FCM Payments by LP							\$ -	
681	ISO FCM Costs			\$ 42,464.75				\$ 42,464.75	
682	FCM Bilateral							\$ -	
683	ISO Interchange	282,639						\$ -	\$ -
684	ISO Load Base Charges							\$ -	
685	ISO Monthly Charges			\$ 19,952.73				\$ 19,952.73	
686	ISO Scheduled Charges							\$ -	#DIV/0!
687	NEPOOL OATT					\$ 106,906.36		\$ 106,906.36	
688	MH CM Credit			\$ (626.12)				\$ (626.12)	
689	Total -Energy New England	3,304,332		\$ 220,580.57		\$ 106,906.36		\$ 327,486.93	
690									
691	OCT COST	4,806,481	0	295,034		\$ 136,000.23		\$ 431,034.15	\$ 0.0897
692									
693	NYPA Interruptible Kwhrs:								
694				Month		Y-T-D			
695	Niagara			78,000		717,000			
695	St Lawrence			35,000		3,558,000			
696				113,000		4,275,000			

	A	B	C	D	E	F	G	H	I	J
63										
64										
65										
66	Combined Standard Offer, Transition Charge, and Transmission Charge									
67		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
68										
69	Jan-13	\$688,182	\$465,175	\$603,453		(\$138,278)	\$549,903			
70	Feb-13	\$549,903	\$459,212	\$404,699		\$54,513	\$604,418	pro-rated - new rates		
71	Mar-13	\$604,418	\$300,335	\$504,762		(\$204,427)	\$399,991			
72	Apr-13	\$399,991	\$324,870	\$372,310		(\$47,440)	\$352,551			
73	May-13	\$352,551	\$318,027	\$398,061		(\$80,034)	\$272,517			
74	Jun-13	\$272,517	\$306,601	\$427,313		(\$120,711)	\$151,805			
75	Jul-13	\$151,805	\$367,490	\$509,357		(\$141,867)	\$9,939			
76	Aug-13	\$9,939	\$440,577	\$410,149		\$30,429	\$40,367			
77	Sep-13	\$40,367	\$352,227	\$389,621		(\$37,394)	\$2,974			
78	Oct-13	\$2,974	\$309,332	\$366,543		(\$57,211)	(\$54,237)			
79	Nov-13	(\$54,237)	\$332,189	\$430,078		(\$97,889)	(\$152,126)			
80	Dec-13	(\$152,126)	\$332,370	\$561,464		(\$229,094)	(\$381,220)			
81										
82		Period Cumulative Over/(Under) collection					(\$1,069,404)			
83										
84	Forecast Cumulative Over/(Under) Collection at 12/31/2013							(\$381,220)		
85										
86										
87	Combined Standard Offer, Transition Charge, and Transmission Charge									
88		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
89										
90	Jan-14	(\$381,220)	\$442,825	\$661,586		(\$218,760)	(\$599,981)	pro-rated (new rates)		
91	14-Feb	(\$599,981)	\$530,192	\$636,579		(\$106,386)	(\$706,367)			
92	Mar-14	(\$706,367)	\$450,774	\$560,767		(\$109,992)	(\$816,360)			
93	14-Apr	(\$816,360)	\$444,044	\$403,924		\$40,119	(\$776,240)			
94	May-14	(\$776,240)	\$434,867	\$369,923		\$64,944	(\$711,297)			
95	14-Jun	(\$711,297)	\$420,373	\$418,069		\$2,304	(\$708,993)			
96	Jul-14	(\$708,993)	\$479,707	\$431,537		\$48,169	(\$660,823)			
97	14-Aug	(\$660,823)	\$607,443	\$443,989		\$163,453	(\$497,370)			
98	Sep-14	(\$497,370)	\$536,547	\$428,509		\$108,039	(\$389,331)			
99	14-Oct	(\$389,331)	\$488,620	\$393,139		\$95,482	(\$293,850)			
100	Nov-14	(\$293,850)	\$503,049	\$431,350		\$71,699	(\$222,151)			
101	14-Dec	(\$222,151)	\$478,761	\$480,289		(\$1,528)	(\$223,678)			
102										
103		Period Cumulative Over/(Under) collection					\$157,542			
104										
105	Forecast Cumulative Over/(Under) Collection at 12/31/2014							(\$223,678)		
106										
107										
108	Combined Standard Offer, Transition Charge, and Transmission Charge									
109		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
110	Jan-15	(\$223,678)	\$617,124	\$472,348		\$144,777	(\$78,902)			
111	Feb-15	(\$78,902)	\$535,860	\$532,640		\$3,220	(\$75,682)			
112	Mar-15	(\$75,682)	\$561,181	\$580,273		(\$19,092)	(\$94,774)			
113	Apr-15	(\$94,774)	\$468,436	\$390,305		\$78,131	(\$16,643)			
114	May-15	(\$16,643)	\$445,134	\$394,510		\$50,624	\$33,981			
115	Jun-15	\$33,981	\$469,354	\$393,096		\$76,258	\$110,239			
116	Jul-15	\$110,239	\$502,701	\$460,221		\$42,480	\$152,719			
117	Aug-15	\$152,719	\$622,124	\$475,681		\$146,443	\$299,162			
118	Sep-15	\$299,162	\$609,878	\$441,870		\$168,008	\$467,171			
119	Oct-15	\$467,171	\$505,722	\$431,034		\$74,688	\$541,859			
120	Nov-15	\$541,859	\$504,010	\$402,762		\$101,248	\$643,107	Estimate		
121	Dec-15	\$643,107	\$491,917	\$542,640		(\$50,723)	\$592,384	Estimate		
122		Period Cumulative Over/(Under) collection					\$816,062		(A3, Line 148)	
123	Forecast Cumulative Over/(Under) Collection at 12/31/2015							\$592,384		

	A	B	C	D	E	F	G	H	I
1									Schedule C-2
2									Page 1
3									<u>Standard Offer</u>
4									
5			<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
6	Jan-10	\$ (69,001)	\$336,845	310,688		\$26,158	(\$42,843)		
7	Feb-10	\$ (42,843)	\$315,945	269,557		\$46,388	\$3,544		
8	Mar-10	\$ 3,544	\$291,793	\$293,675		(\$1,883)	\$1,662		
9	Apr-10	\$ 1,662	\$338,660	\$265,646		\$73,014	\$74,676		
10	May-10	\$ 74,676	\$264,338	\$286,406		(\$22,068)	\$52,608		
11	Jun-10	\$ 52,608	\$311,532	\$320,073		(\$8,541)	\$44,067		
12	Jul-10	\$ 44,067	\$388,395	\$400,577		(\$12,182)	\$31,885		
13	Aug-10	\$ 31,885	\$418,114	\$329,997		\$88,117	\$120,002		
14	Sep-10	\$ 120,002	\$387,520	\$288,424		\$99,096	\$219,098		
15	Oct-10	\$ 219,098	\$324,988	\$276,638		\$48,350	\$267,448		
16	Nov-10	\$ 267,448	\$287,381	\$285,163		\$2,217	\$269,665		
17	Dec-10	\$ 269,665	\$343,078	\$323,650		\$19,428	\$289,093		
18				12/29/2010			(\$200,000)	"RSF" to PPRF	
19		Period Cumulative Over/(Under) collection				\$358,094	\$89,093	Comm Report & Order	
20								12/22/2010 (1)	
21	Forecast Cumulative Over/(Under) Collection at 12/31/2010						\$89,093		
22	(1) Transfer to PPRF for SPE project or future rate reduction								
23									
24									<u>Standard Offer</u>
25									
26		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
27	Jan-11	\$89,093	\$371,177	\$311,355		\$59,822	\$148,915		
28	Feb-11	\$148,915	\$342,773	\$276,442		\$66,331	\$215,246		
29	Mar-11	\$215,246	\$290,723	\$296,609		(\$5,886)	\$209,360		
30	Apr-11	\$209,360	\$299,901	\$283,046		\$16,855	\$226,215		
31	May-11	\$226,215	\$265,557	\$300,651		(\$35,094)	\$191,121		
32	Jun-11	\$191,121	\$270,293	\$301,379		(\$31,086)	\$160,035		
33	Jul-11	\$160,035	\$343,480	\$346,802		(\$3,322)	\$156,713		
34	Aug-11	\$156,713	\$361,509	\$311,115		\$50,394	\$207,107		
35	Sep-11	\$207,107	\$375,729	\$280,111		\$95,618	\$302,725		
36	Oct-11	\$302,725	\$276,934	\$293,626		(\$16,692)	\$286,033		
37	Nov-11	\$286,033	\$277,072	\$272,345		\$4,727	\$290,760		
38	Dec-11	\$290,760	\$316,310	\$308,663		\$7,647	\$298,407		
39									
40		Period Cumulative Over/(Under) collection				\$209,314			
41									
42	Forecast Cumulative Over/(Under) Collection at 12/31/2011						\$298,407		
43									
44									<u>Standard Offer</u>
45									
46		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
47	Jan-12	\$298,407	\$327,781	\$259,430		\$68,351	\$366,758		
48	Feb-12	\$366,758	\$239,316	\$233,071		\$6,245	\$373,002		
49	Mar-12	\$373,002	\$246,221	\$226,006		\$20,214	\$393,217		
50	Apr-12	\$393,217	\$234,877	\$203,964		\$30,913	\$424,129		
51	May-12	\$424,129	\$216,417	\$220,436		(\$4,019)	\$420,110		
52	Jun-12	\$420,110	\$252,020	\$257,987		(\$5,966)	\$414,143		
53	Jul-12	\$414,143	\$264,998	\$294,879		(\$29,881)	\$384,262		
54	Aug-12	\$384,262	\$298,202	\$284,699		\$13,504	\$397,766		
55	Sep-12	\$397,766	\$323,293	\$269,336		\$53,956	\$451,723		
56	Oct-12	\$451,723	\$221,443	\$219,956		\$1,486	\$453,209		
57	Nov-12	\$453,209	\$235,191	\$274,840		(\$39,649)	\$413,560		
58	Dec-12	\$413,560	\$268,378	\$288,401		(\$20,023)	\$393,538		
59									
60		Period Cumulative Over/(Under) collection				\$95,131			
61	Forecast Cumulative Over/(Under) Collection at 12/31/2012						\$393,538		

	A	B	C	D	E	F	G	H	I
1									Schedule C-3
2									Page 1
3									Transition Charge
4									
5			Revenue	Expense		Monthly	Cumulative		
6	Jan 2010	\$6,559	\$69,353	\$50,500		\$18,853	\$25,412		
7	Feb 2010	\$25,412	\$47,813	\$50,500		(\$2,687)	\$22,725		
8	March 2010	\$22,725	\$44,141	\$50,500		(\$6,359)	\$16,365		
9	April 2010	\$16,365	\$51,230	\$50,500		\$730	\$17,096		
10	May 2010	\$17,096	\$39,987	\$50,500		(\$10,513)	\$6,583		
11	June 2010	\$6,583	\$47,127	\$50,500		(\$3,373)	\$3,210		
12	July 2010	\$3,210	\$58,754	\$50,500		\$8,254	\$11,464		
13	August 2010	\$11,464	\$63,250	\$50,500		\$12,750	\$24,213		
14	Sept 2010	\$24,213	\$58,622	\$50,500		\$8,122	\$32,335		
15	Oct 2010	\$32,335	\$49,162	\$50,500		(\$1,338)	\$30,997		
16	Nov 2010	\$30,997	\$43,473	\$50,500		(\$7,027)	\$23,970		
17	Dec 2010	\$23,970	\$51,899	\$50,500		\$1,399	\$25,369		
18						Period Cumulative Over/(Under) collection	\$18,810		
19									
20						Forecast Cumulative Over/(Under) Collection at 12/31/2010	\$25,369		
21									
22									Transition Charge
23									
24		Start Bal	Revenue	Expense		Monthly	Cumulative		
25									
26	Jan-11	\$25,369	\$56,900	\$50,500		\$6,400	\$31,769		
27	Feb-11	\$31,769	\$54,788	\$50,500		\$4,288	\$36,056		
28	Mar-11	\$36,056	\$46,588	\$50,500		(\$3,912)	\$32,144		
29	Apr-11	\$32,144	\$48,059	\$50,500		(\$2,441)	\$29,703		
30	May-11	\$29,703	\$42,555	\$50,500		(\$7,945)	\$21,758		
31	Jun-11	\$21,758	\$43,314	\$50,500		(\$7,186)	\$14,573		
32	Jul-11	\$14,573	\$55,042	\$50,500		\$4,542	\$19,115		
33	Aug-11	\$19,115	\$57,931	\$50,500		\$7,431	\$26,546		
34	Sep-11	\$26,546	\$60,210	\$50,500		\$9,710	\$36,257		
35	Oct-11	\$36,257	\$44,378	\$50,500		(\$6,122)	\$30,135		
36	Nov-11	\$30,135	\$44,401	\$50,500		(\$6,099)	\$24,036		
37	Dec-11	\$24,036	\$50,688	\$50,500		\$188	\$24,224		
38									
39						Period Cumulative Over/(Under) collection	(\$1,145)		
40									
41						Forecast Cumulative Over/(Under) Collection at 12/31/2011	\$24,224		
42									
43									Transition Charge
44									
45		Start Bal	Revenue	Expense		Monthly	Cumulative		
46	Jan-12	\$24,224	\$54,665	\$50,250		\$4,415	\$28,639		
47	Feb-12	\$28,639	\$47,255	\$50,250		(\$2,995)	\$25,644		
48	Mar-12	\$25,644	\$48,617	\$50,250		(\$1,633)	\$24,011		
49	Apr-12	\$24,011	\$46,377	\$50,250		(\$3,873)	\$20,138		
50	May-12	\$20,138	\$42,732	\$50,250		(\$7,518)	\$12,621		
51	Jun-12	\$12,621	\$49,762	\$50,250		(\$488)	\$12,133		
52	Jul-12	\$12,133	\$52,325	\$50,250		\$2,075	\$14,208		
53	Aug-12	\$14,208	\$58,881	\$50,250		\$8,631	\$22,840		
54	Sep-12	\$22,840	\$63,836	\$50,250		\$13,586	\$36,425		
55	Oct-12	\$36,425	\$43,725	\$50,250		(\$6,525)	\$29,900		
56	Nov-12	\$29,900	\$46,440	\$50,250		(\$3,810)	\$26,090		
57	Dec-12	\$26,090	\$52,993	\$50,250		\$2,743	\$28,832		
58									
59						Period Cumulative Over/(Under) collection	\$4,608		
60									
61						Forecast Cumulative Over/(Under) Collection at 12/31/2012	\$28,832		

	A	B	C	D	E	F	G	H	I
63									Schedule C-4
64									Page 2
65									
66		Transmission Charge							
67		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
68	Jan-13	\$265,813	\$121,432	\$118,522		\$2,910	\$268,723		
69	Feb-13	\$268,723	\$125,846	\$93,319		\$32,527	\$301,249	pro-rated - new rates	
70	Mar-13	\$301,249	\$102,906	\$192,456		(\$89,550)	\$211,700		
71	Apr-13	\$211,700	\$111,152	\$115,061		(\$3,909)	\$207,791		
72	May-13	\$207,791	\$108,952	\$126,401		(\$17,449)	\$190,342		
73	Jun-13	\$190,342	\$105,038	\$102,666		\$2,372	\$192,713		
74	Jul-13	\$192,713	\$125,906	\$112,981		\$12,925	\$205,639		
75	Aug-13	\$205,639	\$150,936	\$129,270		\$21,666	\$227,305		
76	Sep-13	\$227,305	\$120,669	\$107,126		\$13,543	\$240,848		
77	Oct-13	\$240,848	\$105,973	\$115,676		(\$9,702)	\$231,146		
78	Nov-13	\$231,146	\$113,804	\$110,945		\$2,859	\$234,004		
79	Dec-13	\$234,004	\$113,866	\$133,916		(\$20,050)	\$213,954		
80									
81		Period Cumulative Over/(Under) collection					(\$51,859)		
82									
83	Forecast cumulative Over/(Under) Collection at 6/30/214						\$213,954		
84									
85		Transmission Charge							
86		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
87	14-Jan	\$213,954	\$140,425	\$ 180,508		(\$40,083)	\$173,871		
88	14-Feb	\$173,871	\$130,670	\$ 198,900		(\$68,229)	\$105,642		
89	14-Mar	\$105,642	\$111,097	\$ 204,004		(\$92,907)	\$12,735		
90	14-Apr	\$12,735	\$109,438	\$ 186,183		(\$76,744)	(\$64,009)		
91	14-May	(\$64,009)	\$107,177	\$ 127,562		(\$20,386)	(\$84,395)		
92	14-Jun	(\$84,395)	\$103,605	\$ 121,568		(\$17,963)	(\$102,358)		
93	14-Jul	(\$102,358)	\$119,432	\$ 121,191		(\$1,760)	(\$104,118)		
94	14-Aug	(\$104,118)	\$157,147	\$ 131,004		\$26,143	(\$77,975)		
95	14-Sep	(\$77,975)	\$138,810	\$ 132,214		\$6,596	(\$71,378)		
96	14-Oct	(\$71,378)	\$126,408	\$ 146,000		(\$19,592)	(\$90,971)		
97	14-Nov	(\$90,971)	\$130,140	\$ 117,508		\$12,632	(\$78,339)		
98	14-Dec	(\$78,339)	\$123,857	\$ 125,101		(\$1,244)	(\$79,583)		
99									
100		Period Cumulative Over/(Under) collection					(\$293,537)		
101									
102	Forecast cumulative Over/(Under) Collection at 12/31/2014						(\$79,583)		
103		Transmission Charge							
104		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
105	Jan-15	(\$79,583)	\$163,797	\$ 135,369		\$28,427	(\$51,155)		
106	Feb-15	(\$51,155)	\$157,920	\$ 175,945		(\$18,025)	(\$69,181)		
107	Mar-15	(\$69,181)	\$166,189	\$ 235,465		(\$69,276)	(\$138,457)		
108	Apr-15	(\$138,457)	\$138,657	\$ 150,594		(\$11,937)	(\$150,394)		
109	May-15	(\$150,394)	\$131,826	\$ 114,344		\$17,481	(\$132,913)		
110	Jun-15	(\$132,913)	\$138,997	\$ 104,534		\$34,463	(\$98,450)		
111	Jul-15	(\$98,450)	\$148,888	\$ 112,624		\$36,264	(\$62,186)		
112	Aug-15	(\$62,186)	\$184,240	\$ 130,316		\$53,924	(\$8,261)		
113	Sep-15	(\$8,261)	\$180,614	\$ 130,072		\$50,542	\$42,281		
114	Oct-15	\$42,281	\$149,768	\$ 136,000		\$13,768	\$56,049		
115	Nov-15	\$56,049	\$149,261	\$ 109,966		\$39,295	\$95,344	Estimate	
116	Dec-15	\$95,344	\$145,680	\$ 131,922		\$13,758	\$109,102	Estimate	
117									
118		Period Cumulative Over/(Under) collection					\$188,685		
119									
120	Forecast cumulative Over/(Under) Collection at 12/31/2015						\$109,102		

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	A	B	C	D	E	F	G	H	I	J
	Reconciliation of Forecast to Actual									
	Month	Budget	Actual	Difference	Energy (MWH) Budget (1)	Energy (MWH) Actual (2)	Difference (Energy)	Actual Cost MWH	Budget Cost MWH	
1		(1)								
2										
3										
4										
5										
6										
7										
8	Jan 2015	\$598,225	\$472,348	(\$125,878)	5,311	5,231	(80)	\$90.29	\$112.64	
9	Feb 2015	\$573,535	\$532,640	(\$40,895)	4,689	5,253	564	\$101.39	\$122.32	
10	March 2015	\$577,973	\$580,273	\$2,300	4,854	4,979	125	\$116.55	\$119.07	
11										
12	April 2015	\$453,086	\$390,305	(\$62,781)	4,238	4,176	(62)	\$93.45	\$106.91	
13										
14	May 2015	\$379,408	\$394,510	\$15,102	4,358	4,244	(114)	\$92.95	\$87.06	
15										
16	June 2015	\$450,315	\$393,096	(\$57,220)	4,793	4,611	(182)	\$85.25	\$93.95	
17										
18	July 2015	\$533,600	\$460,221	(\$73,378)	5,948	5,587	(361)	\$82.37	\$89.71	
19										
20	August 2015	\$472,789	\$475,681	\$2,891	5,343	5,742	399	\$82.85	\$88.49	
21										
22	September 2015	\$420,415	\$441,870	\$21,454	4,440	4,977	537	\$88.77	\$94.69	
23										
24	October 2015	\$462,740	\$431,034	(\$31,706)	4,258	4,806	548	\$89.68	\$108.68	
25										
26	November 2015 Estimate	\$402,762	\$402,762	\$0	4,466	4,465	(1)	\$90.20	\$90.18	
27										
28	December 2015 Estimate	\$542,640	\$542,640	(\$0)	4,967	4,966	(1)	\$109.27	\$109.25	
29										
30	Total	\$5,867,488	\$5,517,380	(\$350,108)	57,665	59,039	1,374	\$93.45	\$101.75	
31										
32										
33										
34										
35	(1) From ENE Forecast 12/2015 (Schedule F)									
36										
37										
38										
39	(2) See A1, Line 21									
										D

Schedule E

Summary of Energy Sales to Customers Fiscal Year 2014

	<u>2014</u>	<u>2013</u>	<u>2012</u>	<u>3-Year Average</u>
January	5614	5074	4,840	5176
February	5252	5212	4,231	4898
March	4465	4108	4,352	4309
April	4399	4438	4,152	4330
May	4308	4349	3,826	4161
June	4164	4193	4,455	4271
July	4652	5026	4,684	4787
August	5395	6025	5,271	5564
September	4765	4817	5,715	5099
October	4339	4230	3,914	4161
November	4468	4543	4,157	4389
December	4249	4546	4,744	4513
	<u>56069</u>	<u>56,563</u>	<u>54,342</u>	<u>55,658</u>

F2,Line 108

Summary of Energy Sales to Customers Fiscal Year 2015

	<u>2015</u>	<u>2014</u>	<u>2013</u>	<u>3-Year Average</u>
January	5,487	5,614	5,074	5,392
February	4,788	5,252	5,212	5,084
March	5,015	4,465	4,108	4,529
April	4,188	4,399	4,438	4,341
May	3,979	4,308	4,349	4,212
June	4,196	4,164	4,193	4,184
July	4,494	4,652	5,026	4,724
August	5,562	5,395	6,025	5,661
September	5,452	4,765	4,817	5,011
October	4,521	4,339	4,230	4,364
November		4,468	4,543	4,505 by 2
December		<u>4,249</u>	<u>4,546</u>	4,397 by 2
		<u>56,069</u>	<u>56,563</u>	56,405

A	B	C Pascoag Utility District												O	P		
		Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sept 2016	Oct 2016	Nov 2016	Dec 2016			Period Total	
		(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast	(MWH) Forecast
1	Resources																
2		1,228	1,148	1,228	1,188	1,228	1,188	1,228	1,188	1,228	1,188	1,228	1,188	1,228	1,188	1,228	1,188
3		972	910	974	941	972	941	972	941	972	941	972	941	972	941	972	941
4		2,200	2,058	2,202	2,129	2,200	2,129	2,200	2,129	2,200	2,129	2,200	2,129	2,200	2,129	2,200	2,129
5	NYPA - Firm																
6	Seabrook																
7	Sub-total Base																
8	FCM Payments by LP																
9	ISO FCM Costs																
10	NextEra RISE Capacity Purchase																
11	Miller Hydro																
12	Spruce Mt Purchase																
13	TransCanada "Bal Power"																
14	Sub-total Intermediate																
15	NYPA - Peak																
16	Sub-total Peaking																
17	Total MWH Purchased																
18	ISO Energy Net Interchange																
19	Purchased Power Cost																
20	NYPA Firm																
21	NYPA FCM Costs																
22	NextEra RISE Capacity Purchase																
23	Miller Hydro																
24	Spruce Mt Purchase																
25	TransCanada "Bal Power"																
26	Sub-total Base																
27	FCM Payments by LP																
28	ISO FCM Costs																
29	NextEra RISE Capacity Purchase																
30	Miller Hydro																
31	Spruce Mt Purchase																
32	Spruce Mt REC Sales																
33	TransCanada "Bal Power"																
34	Sub-total Intermediate																
35	NYPA - Peak																
36	Sub-total Peaking																
37	Total MWH Purchased																
38	ISO Energy Net Interchange																
39	Purchased Power Cost																
40	NYPA Firm																
41	NYPA FCM Costs																
42	NextEra RISE Capacity Purchase																
43	Miller Hydro																
44	Spruce Mt Purchase																
45	Spruce Mt REC Sales																
46	TransCanada "Bal Power"																
47	Sub-total Base																
48	FCM Payments by LP																
49	ISO FCM Costs																
50	NextEra RISE Capacity Purchase																
51	Miller Hydro																
52	Spruce Mt Purchase																
53	Spruce Mt REC Sales																
54	TransCanada "Bal Power"																
55	Sub-total Intermediate																
56	NYPA - Peak																
57	Sub-total Peaking																
58	Total MWH Purchased																
59	ISO Energy Net Interchange																
60	Purchased Power Cost																
61	NYPA Firm																
62	NYPA FCM Costs																

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A.	B.	C.	D.	E.	F.	G.	H.	I.	J.	K.	L.	M.	N.	O.	P.
63		(7)	Indicates Transmission Charges												
64															
65															
66															
67															
68															
69	Pascoag Utility District														
70	Annual Identified MWEC Cost (3)	Restated Forecast Purchased Power Costs													
71	Monthly Assessment	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 534,000
72	Less Cumulative Carry Over	\$ 503	\$ 503	\$ 503	\$ 503	\$ 503	\$ 503	\$ 503	\$ 503	\$ 503	\$ 503	\$ 503	\$ 503	\$ 503	\$ 6,039
73	Restated Transition Cost	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 45,003	\$ 540,039
74	Transmission														(C3,Line 122)
75	Transmission	\$ 163,894	\$ 194,164	\$ 208,690	\$ 194,164	\$ 127,327	\$ 138,413	\$ 138,413	\$ 166,654	\$ 144,291	\$ 146,267	\$ 128,447	\$ 150,307	\$ 1,846,970	
76	Transmission	\$ 163,894	\$ 194,164	\$ 208,690	\$ 194,164	\$ 127,327	\$ 138,413	\$ 138,413	\$ 166,654	\$ 144,291	\$ 146,267	\$ 128,447	\$ 150,307	\$ 1,846,970	
77	Net Transmission														
78															
79	Restated Costs (Dollars) - Standard Offer														
80	NYP&A Firm	\$ 14,994	\$ 14,604	\$ 14,994	\$ 14,799	\$ 14,994	\$ 14,799	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 178,757
81	NYP&A - Peak	\$ 453	\$ 450	\$ 453	\$ 451	\$ 453	\$ 451	\$ 453	\$ 451	\$ 453	\$ 451	\$ 451	\$ 453	\$ 5,424	
82	Miller Hydro	\$ 9,131	\$ 6,227	\$ 6,142	\$ 20,765	\$ 11,392	\$ 19,762	\$ 19,429	\$ 18,501	\$ 16,806	\$ 18,578	\$ 25,277	\$ 35,870	\$ 43,732	
83	NextEra RISE Energy Purchase	\$ 53,083	\$ 49,313	\$ 36,417	\$ 20,665	\$ 15,972	\$ 19,762	\$ 19,429	\$ 18,501	\$ 16,806	\$ 18,578	\$ 25,277	\$ 35,870	\$ 330,872	
84	FCM Payments by LP	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	
85	ISO FCM Costs	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	
86	Spruce Mnt.	\$ 17,648	\$ 15,086	\$ 17,870	\$ 14,149	\$ 12,903	\$ 10,505	\$ 8,566	\$ 9,627	\$ 12,077	\$ 15,285	\$ 17,170	\$ 12,701	\$ 163,886	
87	REC Quarterly credit	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (80,049)	
88	HQ Fixed Cost	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 33,220	
89	NextEra RISE Capacity Purchase	\$ 195,670	\$ 165,635	\$ 118,054	\$ 72,175	\$ 88,177	\$ 126,928	\$ 201,532	\$ 160,070	\$ 120,199	\$ 114,911	\$ 136,211	\$ 215,011	\$ 1,714,572	
90	TransCanada "Bal Power"	\$ 79,543	\$ 79,142	\$ 79,551	\$ 79,342	\$ 79,543	\$ 79,342	\$ 79,543	\$ 79,342	\$ 79,543	\$ 79,342	\$ 79,543	\$ 79,342	\$ 953,311	
91	Project 6 (total billing)	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 1,200	
92	Service Billing	\$ (46,409)	\$ (33,783)	\$ 12,733	\$ 9,489	\$ 1,909	\$ 7,349	\$ 8,778	\$ 9,827	\$ 6,217	\$ 1,738	\$ 2,856	\$ (30,768)	\$ (50,064)	
93	ISO Annual Fee	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	\$ 5,340	
94	ISO Energy Net Interchange	\$ 18,452	\$ 16,838	\$ 8,504	\$ 11,148	\$ 10,430	\$ 4,593	\$ 13,794	\$ 13,291	\$ 15,285	\$ 8,034	\$ 12,088	\$ 53,775	\$ 186,233	
95	ISO Load Based Charges	\$ 3,542	\$ 6,644	\$ 6,268	\$ 6,847	\$ 6,367	\$ 6,582	\$ 6,516	\$ 7,753	\$ 8,062	\$ 7,545	\$ 8,066	\$ 8,066	\$ 84,448	
96	ISO Scheduled Charges	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 83,400	
97	ENE Expenses	\$ 396,025	\$ 349,914	\$ 346,164	\$ 283,984	\$ 264,659	\$ 314,731	\$ 398,764	\$ 334,473	\$ 317,349	\$ 307,017	\$ 321,752	\$ 434,163	\$ 4,069,994	
98	Sub-Total	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	
99	Less Identified Project 6 Transition	\$ 351,525	\$ 305,414	\$ 301,664	\$ 239,484	\$ 220,159	\$ 270,231	\$ 355,264	\$ 289,973	\$ 272,849	\$ 262,517	\$ 277,252	\$ 389,663	\$ 3,535,994	
100	Restated Costs - Standard Offer	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 534,000	
101	Restated Costs:	\$ 163,894	\$ 194,164	\$ 208,690	\$ 194,164	\$ 127,327	\$ 138,413	\$ 138,413	\$ 166,654	\$ 144,291	\$ 146,267	\$ 128,447	\$ 150,307	\$ 1,846,970	
102	Transition	\$ 351,525	\$ 305,414	\$ 301,664	\$ 239,484	\$ 220,159	\$ 270,231	\$ 355,264	\$ 289,973	\$ 272,849	\$ 262,517	\$ 277,252	\$ 389,663	\$ 3,535,994	
103	Standard Offer	\$ 559,918	\$ 544,078	\$ 554,854	\$ 446,886	\$ 380,275	\$ 442,938	\$ 538,177	\$ 501,127	\$ 461,640	\$ 453,284	\$ 450,199	\$ 584,470	\$ 5,916,964	
104	Total Restated Costs														
105															
106															
107															
108															
109	Actual Sales Previous Period (4)	5,392	5,084	4,529	4,341	4,212	4,184	4,724	5,661	5,011	4,364	4,505	4,397	56,405	
110	0% Growth Factor														
111															
112	Estimated Sales (5)	5,392	5,084	4,529	4,341	4,212	4,184	4,724	5,661	5,011	4,364	4,505	4,397	56,405	
113															
114	Transition	\$ 8,25	\$ 8,75	\$ 9,83	\$ 10,25	\$ 10,56	\$ 10,63	\$ 9,42	\$ 7,86	\$ 8,88	\$ 10,20	\$ 9,88	\$ 10,12	\$ 9,47	
115	Transmission	\$ 30,40	\$ 38,19	\$ 46,08	\$ 37,52	\$ 27,45	\$ 30,43	\$ 29,30	\$ 29,44	\$ 28,79	\$ 33,52	\$ 31,18	\$ 34,74	\$ 32,74	
116	Standard Offer	\$ 65,20	\$ 60,07	\$ 66,60	\$ 55,16	\$ 52,27	\$ 64,58	\$ 75,21	\$ 51,23	\$ 54,45	\$ 60,16	\$ 61,54	\$ 88,62	\$ 62,69	
117	Total	\$ 103,85	\$ 107,01	\$ 122,50	\$ 102,94	\$ 90,28	\$ 105,64	\$ 113,93	\$ 88,53	\$ 92,12	\$ 103,88	\$ 99,93	\$ 132,92	\$ 104,90	
118															
119															
120	(3) From Pascoag's Audited Financial Statements, FY ending 12/31/2014; Contingent Liability - MMWEC Footnote, Page 22. For 2016, the total annual cost is \$														
121	(4) From Schedule E - three-year average (Except where noted: October - December uses a two-year average)														
122															
123	(7) Indicates Transmission Charges														
124															
125															

Equates to line losses
Purchases
Sales
59,027
56,405
2,622
4%

Forecast Rates

Transition Cost Calculations:

Estimated Sales (MWH) to customers	56,405	See Schedule F-2, Line 113
Forecast Transition Cost	\$534,000	See Schedule F-2, line 71
Historic Transition Revenue	(\$620,677)	See Schedule A-3, Line 151
Historic Transition Expense	\$ 553,000	See Schedule A-2, Line 77
Carry over from prior period (12/31/2014)	<u>\$73,716</u>	See Schedule C-3, Line 103
Total	\$540,039	

Cost Per MWH \$ **9.57** **Transition Charge**

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	56,405	See Schedule F-2, Line 113
Forecast Transmission Cost	\$1,846,970	See Schedule F-2, line 77
Historic Transmission Revenue	(\$1,855,837)	See Schedule A-3, Line 153
Historic Transmission Expense	\$ 1,667,153	See Schedule A-2, Line 85
Carry over from prior period (12/31/2014)	<u>\$79,583</u>	See Schedule C-4, Line 102
Total	\$1,737,868	

Cost per MWH \$ **30.81** **Transmission Charge**

Standard Offer Calculation:

Estimated Sales (MWH) to customers	56,405	See Schedule F-2, Line 113
Forecast Standard Offer	\$3,535,994	See Schedule F-2, line 100
Historic SOS Revenue	(\$3,856,928)	See Schedule A-3, Line 152
Historic SOS Expense	\$ 3,297,227	See Schedule A-2, Line 119
Carry over from prior period (12/31/2014)	<u>\$70,379</u>	See Schedule C-2, Line 103
Total	\$3,046,673	

Cost per MWH \$ **54.01** **Standard OfferService** 94.40
(1) This is the net amount including any over/(under) recovery \$

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	56,326	See Schedule F-2, Line 113
-----------------------------------	--------	----------------------------

Total Flow back for 2016 \$ (125,000.00)

Cost Per MWH \$ (2.22) **Purchase Power Reserve Fund Credit**
(2) this is the net amount including the PPRFC \$ **92.18**

Revenue/Expense Proof:

Forecast Transition Cost	\$ 534,000	See Schedule F-2, line 71
Over/Under Collection at period end	<u>\$ 6,039</u>	Schedule C-3, Line 122
	\$ 540,039	\$ 9.57
Forecast Transmission Cost	\$ 1,846,970	See Schedule F-2, line 77
Over/Under Collection at period end	<u>\$ (109,102)</u>	Schedule C-4, Line 120
	\$ 1,737,868	\$ 30.81
Forecast SOS Cost	\$ 3,535,994	See Schedule F-2, line 100
Over/Under Collection at period end	<u>(\$489,321)</u>	Schedule C-2, Line 123
	\$ 3,046,673	\$ 54.01
Purchase Power Reserve Fund Credit	\$ (125,000.00)	\$ (2.22)
		<u><u>\$ 92.18</u></u>

S c h e d u l e H-1

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 KilowattHour Residential Customer

Column 1		Column 2	
Rate Approved December 2014 (For 2015)		Rate Requested December 2015 (For 2016)	
	<u>Unit Cost</u> <u>Total</u>	<u>Unit Cost</u> <u>Total</u>	
Customer Charge	\$ 6.00	\$ 6.00	
Distribution	\$ 0.03922 \$ 19.61	\$ 0.03922 \$ 19.61	
Transition	\$ 0.01141 \$ 5.71	\$ 0.00957 \$ 4.79	
Standard Offer	\$ 0.06733 \$ 33.67	\$ 0.05401 \$ 27.01	
Transmission	\$ 0.03313 \$ 16.57	\$ 0.03081 \$ 15.41	
DSM	\$ 0.00230 \$ 1.15	\$ 0.00230 \$ 1.15	
PPREC		\$ (0.00222) \$ (1.11)	
Total	\$ 82.70	\$ 72.85	
Net Increase/(Decrease)	\$ 5.84	\$ (9.85)	
Percent Increase/(Decrease)	8.0%	-11.9%	
Transition	\$ 0.01141	\$ 0.00957	
SOS	\$ 0.06733	\$ 0.05401	
PPREC		\$ (0.00222)	
Transmission	\$ 0.03313	\$ 0.03081	
Total	\$ 0.11187	\$ 0.09218	

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