



**PASCOAG**  
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Pascoag Utility District – Electric Department  
Year-End Status Report for Standard Offer Service, Transmission and  
Transition Reconciliation

RIPUC Docket No. 4584

Book 2- Schedules A - H

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
Pascoag Utility District - Electric Department																	
Summary of Purchase Power Costs (\$)																	
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	ESTIMATE		Total		
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(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 3".

Market Value is based on the aggregate amount of Pascoag's required payments under the PSA's and PPA's, exclusive of the Reserve and Contingency Fund billings, to MMWEC at December 31, 2014. These amounts are from Pascoag's audited financial statements.

\*Cumulative Carry Over - See Schedule C-3, Line 103

Revenue Proof:

Revenue Proof:

Revenue Proof:

Revenue Proof:

Revenue Proof:

Revenue Proof:

Revenue Proof:

Revenue Proof:

Revenue Proof:

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	Restated Purchase Power Costs																
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	ESTIMATE				Total
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE	ESTIMATE
Restated Costs (Dollars) -																	
69																	
70																	
71																	
72																	
73																	
74																	
75																	
76																	
77	Monthly Transition Charge	\$46,083	\$46,083	\$46,083	\$46,083	\$46,083	\$46,083	\$46,083	\$46,083	\$46,083	\$46,083	\$46,083	\$46,083	\$46,083	\$		
78		\$6,143	\$6,143	\$6,143	\$6,143	\$6,143	\$6,143	\$6,143	\$6,143	\$6,143	\$6,143	\$6,143	\$6,143	\$6,143	\$		
79	Restated Transition Cost	\$52,226	\$52,226	\$52,226	\$52,226	\$52,226	\$52,226	\$52,226	\$52,226	\$52,226	\$52,226	\$52,226	\$52,226	\$52,226	\$		
80																	
81																	
82																	
83																	
84	Transmission	\$135,369.15	\$175,945.37	\$235,465.05	\$150,594.39	\$114,344.39	\$104,533.56	\$112,624.41	\$130,316.38	\$130,071.76	\$126,776.69	\$109,965.89	\$131,922.14	\$131,922.14	\$		
85	Net Transmission	\$135,369.15	\$175,945.37	\$235,465.05	\$150,594.39	\$114,344.39	\$104,533.56	\$112,624.41	\$130,316.38	\$130,071.76	\$126,776.69	\$109,965.89	\$131,922.14	\$131,922.14	\$		
86																	
87																	
88	Restated Costs (Dollars) Standard Offer																
89	NYP&A	\$17,774.20	\$17,277.28	\$17,572.48	\$17,528.20	\$15,604.48	\$15,397.84	\$15,491.32	\$16,711.48	\$16,864.00	\$15,446.55	\$15,250.24	\$15,446.55	\$15,446.55	\$		
90	Seabrook	\$81,052.17	\$80,410.24	\$81,056.93	\$80,835.92	\$81,059.87	\$80,834.38	\$80,279.42	\$80,277.28	\$79,539.18	\$84,854.97	\$91,709.84	\$91,946.28	\$93,856.48	\$		
91	MHWEC surplus Credit										\$ (20,000.99)	\$ (10,000.50)	\$ (10,000.50)	\$ (10,000.50)	\$		
92	MHWEC Admin Fee	\$82.20	\$88.96	\$71.19	\$54.45	\$57.95	\$86.46	\$101.14	\$170.19	\$134.52	\$100.00	\$100.00	\$100.00	\$100.00	\$		
93	Admin Fee Adjust																
94	ISO FCM Cost																
95	FVC Bilateral																
96	ISO Interchange																
97	ISO Monthly Charges																
98	FVC Payment by IP																
99	MHWEC FCM Credit																
100	Miller Hydro Group	\$8,297.55	\$6,196.49	\$6,108.93	\$10,057.06	\$7,455.25	\$10,291.92	\$6,219.05	\$3,974.40	\$2,536.75	\$4,522.85	\$4,500.83	\$6,229.59	\$76,390.67	\$		
101	Spruce Mnt	\$18,599.23	\$15,852.83	\$17,897.51	\$17,278.44	\$13,736.08	\$11,536.10	\$9,978.05	\$8,154.88	\$9,851.97	\$10,707.09	\$17,567.25	\$15,580.66	\$166,740.09	\$		
102	Spruce Mnt REC Sales	\$ (18,892.86)			\$ (28,183.78)									\$ (70,342.49)	\$		
103	Spruce Mnt REC Fee	\$137.13			\$204.56			\$ (353.08)	\$ (353.08)	\$ (353.08)	\$ (353.08)	\$ (353.08)	\$ (353.08)	\$ (353.08)	\$		
104	ENE All Requirements	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$6,865.00	\$		
105	TransCanada Settlement	\$ (362.76)	\$ (495)		\$ (153)	\$ (515)	\$212	\$401						\$ (1,070.63)	\$		
106	TransCanada Energy	\$196,714.13	\$187,397	\$123,065	\$64,792	\$85,505	\$105,271	\$168,035	\$181,661	\$134,782	\$147,345	\$105,166	\$179,259	\$1,680,982.61	\$		
107	NextEra Energy	\$29,361.14	\$27,125.46	\$21,306.24	\$13,088.81	\$9,745.37	\$8,858.59	\$10,234.72	\$11,508.42	\$12,755.10	\$19,587.84	\$29,918.40	\$62,144.64	\$25,634.73	\$		
108	NextEra Mhly Fixed	\$4,390.00	\$4,390.00	\$4,390.00	\$4,390.00	\$4,390.00	\$4,390.00	\$4,400.00	\$4,400.00	\$4,400.00	\$4,400.00	\$4,400.00	\$4,400.00	\$4,400.00	\$		
109	NextEra UCAP	\$80.62	\$85.96	\$90.41	\$90.41	\$90.41	\$121.28	\$121.28	\$121.28	\$158.63	\$-	\$-	\$-	\$39,710.00	\$		
110	Brayton Point UCAP	\$14,040.00	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$-	\$-	\$-	\$-	\$-	\$-	\$960.28	\$		
111	ISO Monthly Charges	\$34,244.28	\$43,292	\$31,760	\$35,124	\$34,416	\$41,540	\$42,348	\$42,348	\$42,963	\$-	\$-	\$-	\$70,200.00	\$		
112	HQ Use Right/HQICC	\$1,019.00	\$ (2,394)	\$ (2,229)	\$ (2,392)	\$ (2,338)	\$ (2,392)	\$ (2,416.58)	\$ (2,471.25)	\$ (2,471.27)	\$-	\$-	\$-	\$348,424.22	\$		
113	HQ Admin Fee (ENE)	\$65,139.19	\$42,805	\$21,612	\$6,696	\$10,661	\$6,016	\$8,886	\$12,087	\$14,240	\$-	\$-	\$-	\$ (1,982.23)	\$		
114	ISO Weekly Activity	\$ (622.94)	\$ (622)	\$ (613)	\$ (607)	\$ (609)	\$ (517)	\$ (522)	\$ (517)	\$ (508)	\$-	\$-	\$-	\$ (25,745.22)	\$		
115	MH CM Credit	\$336,978.52	\$356,694.70	\$344,807.93	\$239,710.77	\$280,165.57	\$288,562.22	\$347,596.99	\$345,364.50	\$311,798.19	\$335,009.93	\$292,795.86	\$410,718.23	\$3,890,803.41	\$		
116	Sub-Total	\$290,895.19	\$310,611.37	\$298,724.60	\$193,627.44	\$234,082.24	\$242,478.89	\$301,513.66	\$299,281.17	\$265,714.86	\$289,526.60	\$246,712.53	\$364,634.89	\$3,337,803.41	\$		
117	Market Value (Transition)	\$546,083	\$546,083	\$546,083	\$546,083	\$546,083	\$546,083	\$546,083	\$546,083	\$546,083	\$546,083	\$546,083	\$546,083	\$546,083	\$		
118	Restated Cost - SOS	\$472,347.67	\$532,640.07	\$580,272.98	\$390,305.16	\$394,509.96	\$393,095.78	\$460,221.40	\$475,680.88	\$441,869.95	\$462,386.62	\$542,640.37	\$548,732.59	\$5,548,732.59	\$		
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Revenue Proof:																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	Pascagoula Utility District - Electric Department																
	Summary of Revenue and Expenses																
	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15					
	New Rates Pro-Rated	Estimated due to weather	Partial Estimated						Estimate (SCHEDULE E)	Estimate (SCHEDULE E)	Estimate (SCHEDULE E)	Estimate (SCHEDULE E)	Total	Total			
139																	
140	Energy Sales to Consumers:																
141	149 Kwhrs sold (1)	5,487,067	4,788,444	5,014,577	4,187,655	3,979,378	4,494,068	5,561,796	5,451,666	4,284,953	4,505,318	4,397,222	56,348,121	56,348,121			
142	150 Current Cost Recovery(kWhr sales*rate)																
143	151 Transition	\$38,769.51	\$53,668	\$57,233	\$47,691	\$45,403	\$51,228	\$63,452	\$62,204	\$48,891	\$51,406	\$50,172	\$617,988.01	\$617,988.01			
144	152 Standard Offer	\$414,558.11	\$324,272	\$337,758	\$282,088	\$267,906	\$302,585	\$374,431	\$367,061	\$288,506	\$303,343	\$296,065	\$3,841,060.00	\$3,841,060.00			
145	153 Transmission	\$163,796.62	\$157,920	\$166,189	\$138,657	\$131,826	\$148,888	\$184,240	\$180,614	\$141,960	\$149,261	\$145,680	\$1,848,029.65	\$1,848,029.65			
146	154 Total	\$617,124.24	\$535,860	\$561,181	\$468,436	\$445,134	\$502,701	\$622,124	\$609,878	\$479,358	\$504,010	\$491,917	\$6,307,077.66	\$6,307,077.66			
147	155 Revenue Proof:																
148	156 Over/(Under) Reconciliation																
149	157	\$ 144,776.57	\$ 3,220.16	\$ (19,092.25)	\$ 78,130.80	\$ 50,624.06	\$ 42,480.09	\$ 146,443.09	\$ 168,008.28	\$ 16,971.07	\$ 101,248.17	\$ (50,723.14)	\$ 758,945.07	(C1, Line 122)			
150	158																
151	159																
152	160																
153	161																
154	162 Purchased Energy: (kWhrs)																
155	163 INPA	1,710,000	1,609,000	1,669,000	1,660,000	1,269,000	1,246,000	1,494,000	1,525,000	1,237,000	1,197,000	1,237,000	17,080,000	17,080,000			
156	164 Seabrook	990,093	894,427	989,444	959,145	990,824	988,747	988,779	879,386	32,000	942,000	973,000	10,584,547	10,584,547			
157	165 Miller-Hydro Group	144,683	108,047	106,520	175,363	129,996	108,440	69,301	44,233	79,000	78,000	109,000	1,332,041	1,332,041			
158	166 Spruce Mnt	187,398	159,726	180,328	174,090	138,399	100,534	82,165	99,264	108,000	177,000	157,000	1,680,137	1,680,137			
159	167 Spruce Mnt REC Sales												0	0			
160	168 ENE All Requirements												0	0			
161	169 TransCanada Energy	2,826,659	2,665,529	1,750,564	971,654	1,216,294	2,390,253	2,584,080	1,917,247	2,096,000	1,496,000	2,550,000	23,911,735	23,911,735			
162	170 NextEra Energy	400,000	256,000	368,000	464,000	496,000	496,000	496,000	480,000	496,000	480,000	496,000	5,408,000	5,408,000			
163	171 NextEra Mithly Fixed												0	0			
164	172 NextEra UCAP												0	0			
165	173 ISO Interchange												0	0			
166	174 TransCanada Settlement	(5,709)	(5,843)	17,550	(2,640)	(20,380)	17,920	0	0	211,000	95,000	(555,000)	(250,000)	(250,000)			
167	175 ISO Weekly Activity	(1,021,759)	(433,497)	(102,770)	(175,130)	23,977	239,746	27,471	33,331	0	0	0	15,268	15,268			
168	176 ISO Annual Fee												0	0			
169	177 MH CM Credit												0	0			
170	178 Total Purchased Kwhrs	5,231,365	5,253,389	4,978,636	4,176,482	4,244,110	5,587,140	5,741,796	4,977,461	4,259,000	4,465,000	4,966,000	58,491,600	58,491,600			(A1, Line 21)
171	179 Energy Sales to Consumers: (KWhrs)																
172	180 Sales	5,487,067	4,788,444	5,014,577	4,187,655	3,979,378	4,494,068	5,561,796	5,451,666	4,284,953	4,505,318	4,397,222	56,348,121	56,348,121			
173	181 street lights	66,415	55,488	56,565	46,815	43,908	40,961	46,490	51,249	54,000	56,000	58,000	615,562	615,562			
174	182 Total Kwhr Sales	5,553,482	4,843,932	5,071,142	4,234,470	4,023,286	4,535,029	5,608,286	5,502,915	4,338,953	4,561,318	4,455,222	56,963,683	56,963,683			
175	183																
176	184																
177	185																
178	186																
179	187 System Kwhr losses	(323,117)	409,457	(92,506)	(57,988)	220,824	1,052,111	138,510	(525,454)	(79,953)	(96,318)	510,778	1,527,917	1,527,917			
180	188 Percent Line Losses	-6.16%	7.79%	-1.86%	-1.39%	5.20%	18.83%	2.33%	-10.56%	-1.88%	-2.16%	10.29%	2.61%	2.61%			
181	189																
182	190																
183	191																
184	192																
185	193 (1) See Schedule B for Sales to Customers																
186	194																
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B-1

For Billing month: Jan 2015

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		3,230.072	\$ 126,685.15	\$ 969.20	\$ 94,092.00	\$ 19,735.74	\$ 6,460.04	\$ 24,405.00	\$ 249,878.37					\$ 522,225.51	4067.5
Comm		335,008	\$ 14,051.35	\$ 100.52	\$ 9,758.78	\$ 2,046.90	\$ 670.07	\$ 7,905.00	\$ 25,916.22		\$ 9,567.09			\$ 70,015.92	527
Indus	6,036.85	1,921,987	\$ 61,877.71	\$ 576.60	\$ 55,987.48	\$ 11,743.34	\$ 3,843.97	\$ 7,216.00	\$ 148,684.91					\$ 288,858.82	64
New Rate					\$ 3,958.36	\$ 5,243.53			\$ (9,921.39)					\$ (719.50)	4659
SL			66,415											\$	
<b>Total</b>		<b>6,036.85</b>	<b>5,553,482</b>	<b>\$ 202,614.21</b>	<b>\$ 1,646.32</b>	<b>\$ 163,796.62</b>	<b>\$ 38,769.51</b>	<b>\$ 39,526.00</b>	<b>\$ 414,558.11</b>	<b>\$ 7,415.31</b>	<b>\$ 9,567.09</b>	<b>\$ -</b>	<b>\$ (1,071.20)</b>	<b>\$ 887,796.06</b>	

sales w/o st lights 5,487,067

Transmission	\$ 163,796.62
Transition	\$ 38,769.51
Stand Offer	\$ 414,558.11
Revenue	\$ 617,124.24

	old	new
SOS	\$ 0.07736	0.06733
Transmission	\$ 0.02913	0.03313
transition	\$ 0.00611	0.01141
	\$ 0.11260	0.11187

B-a

For Billing month: FEB 2015

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,749,936	\$ 107,852.61	\$ 824.98	\$ 91,105.38	\$ 31,376.77	\$ 5,499.87	\$ 24,312.00	\$ 185,153.19					\$ 446,124.80	4052
Comm		308,654	\$ 12,951.12	\$ 92.60	\$ 10,225.71	\$ 3,521.74	\$ 617.31	\$ 7,785.00	\$ 20,781.67					\$ 65,011.04	519
Indus		1,729,854	\$ 62,031.53	\$ 518.96	\$ 57,310.06	\$ 19,737.63	\$ 3,459.71	\$ 7,216.00	\$ 116,471.07					\$ 265,673.76	64
New Rate			\$ 15.47	\$ 0.58	\$ (720.66)	\$ (967.92)	\$ 0.45	\$ (3.80)	\$ 1,865.85					\$ 189.97	4635
SL			\$ 55,488											\$ -	
<b>Total</b>	<b>6,051.85</b>	<b>4,843,932</b>	<b>\$ 182,860.73</b>	<b>\$ 1,437.11</b>	<b>\$ 157,920.49</b>	<b>\$ 53,668.23</b>	<b>\$ 9,577.34</b>	<b>\$ 39,309.20</b>	<b>\$ 324,271.78</b>	<b>\$ 7,382.27</b>	<b>\$ 9,035.89</b>	<b>\$ -</b>	<b>\$ (1,071.20)</b>	<b>\$ 784,381.85</b>	

sales w/o st lights 4,788,444

Transmission \$ 157,920.49  
 Transition \$ 53,668.23  
 Stand Offer \$ 324,271.78

Revenue \$ 535,860.50

	old	new
SOS	\$ 0.07736	0.06733
Transmission	\$ 0.02913	0.03313
Transition	\$ 0.00611	0.01141
	\$ 0.11260	0.11187

For Billing month: March, 2015

Code	Kw	Kwhs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ptr	Other	Total	# Cust								
Res		2,760,450	\$	108,264.85	\$	828.14	\$	31,496.73	\$	5,520.90	\$	24,381.00	\$	185,861.10									
Comm		508,472	\$	21,335.49	\$	152.54	\$	5,901.67	\$	1,016.94	\$	7,905.00	\$	34,235.42									
Indus		1,745,655	\$	62,000.71	\$	523.70	\$	19,917.92	\$	3,491.31	\$	7,216.00	\$	117,534.95									
New Rate			\$	76.14	\$	1.12	\$	17.36	\$	3.62	\$		\$	127.06									
SL			\$	56,565	\$		\$		\$		\$		\$	282.01	4655								
<b>Total</b>		<b>6,048.85</b>	<b>\$</b>	<b>191,677.19</b>	<b>\$</b>	<b>1,506.49</b>	<b>\$</b>	<b>57,233.68</b>	<b>\$</b>	<b>10,032.77</b>	<b>\$</b>	<b>39,502.00</b>	<b>\$</b>	<b>337,758.53</b>	<b>\$</b>	<b>7,531.82</b>	<b>\$</b>	<b>11,162.03</b>	<b>\$</b>	<b>(1,071.20)</b>	<b>\$</b>	<b>821,521.96</b>	

sales w/o st lights 5,014,577 ✓

Transmission \$ 166,189.65  
 Transition \$ 57,233.68  
 Stand Offer \$ 337,758.53  
 Revenue \$ 561,181.86

B-4

For Billing month: APRIL 2015

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,732,142	\$ 107,154.61	\$ 819.64	\$ 90,515.86	\$ 31,173.74	\$ 5,464.28	\$ 24,387.00	\$ 183,955.12					\$ 443,470.26	4064.5
Comm		121,542	\$ 5,099.90	\$ 36.46	\$ 4,026.69	\$ 1,386.79	\$ 243.08	\$ 7,864.50	\$ 8,183.42					\$ 32,821.66	524.3
Indus	6,091.09	1,333,971	\$ 62,433.71	\$ 400.19	\$ 44,194.46	\$ 15,220.61	\$ 2,667.94	\$ 7,216.00	\$ 89,816.27					\$ 220,877.98	64
New Rate			\$ (23.01)	\$ (0.15)	\$ (79.97)	\$ (90.71)	\$ (3.90)		\$ 133.81					\$ (63.93)	4653
SL		46,815												\$	
<b>Total</b>	<b>6,091.09</b>	<b>4,234,470</b>	<b>\$ 174,665.21</b>	<b>\$ 1,286.15</b>	<b>\$ 138,657.04</b>	<b>\$ 47,690.43</b>	<b>\$ 8,371.41</b>	<b>\$ 39,467.50</b>	<b>\$ 282,088.62</b>	<b>\$ 7,531.46</b>	<b>\$ 5,980.81</b>	<b>\$ -</b>	<b>\$ (1,071.20)</b>	<b>\$ 704,637.43</b>	

sales w/o st lights 4,187,655

Transmission \$ 138,657.04  
 Transition \$ 47,690.43  
 Stand Offer \$ 282,088.62

Revenue \$ 468,436.09

	old	new
SOS	\$ 0.07736	0.06733
Transmission	\$ 0.02913	0.03313
Transition	\$ 0.00611	0.01141
	\$ 0.11260	0.11187



B-5

For Billing month: MAY 2015

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,059,368	\$ 80,768.41	\$ 617.81	\$ 68,226.86	\$ 23,497.39	\$ 4,118.74	\$ 24,381.00	\$ 138,657.25					\$ 340,267.46	4063.5
Comm		272,268	\$ 11,424.37	\$ 81.68	\$ 9,020.24	\$ 3,106.58	\$ 544.54	\$ 7,815.00	\$ 18,331.80					\$ 58,962.77	521
Indus	6,085.24	1,647,742	\$ 62,373.71	\$ 494.32	\$ 54,589.69	\$ 18,800.74	\$ 3,295.48	\$ 7,216.00	\$ 110,942.47		\$ 8,638.57			\$ 256,641.21	64
New Rate			\$ (13.24)	\$ (0.17)	\$ (10.41)	\$ (2.29)	\$ (0.59)	\$	\$ (25.96)					\$ (52.66)	4649
SL		43,908												\$	
<b>Total</b>	<b>6,085.24</b>	<b>4,023,286</b>	<b>\$ 154,553.25</b>	<b>\$ 1,193.64</b>	<b>\$ 131,826.38</b>	<b>\$ 45,402.41</b>	<b>\$ 7,958.17</b>	<b>\$ 39,412.00</b>	<b>\$ 267,905.56</b>	<b>\$ 7,532.49</b>	<b>\$ 8,638.57</b>	<b>\$ -</b>	<b>\$ (1,071.20)</b>	<b>\$ 663,351.27</b>	

sales w/o st lights 3,979,378

Transmission \$ 131,826.38  
 Transition \$ 45,402.41  
 Stand Offer \$ 267,905.56  
 Revenue \$ 445,134.36

	old	new
SOS	\$ 0.07736	0.06733
Transmission	\$ 0.02913	0.03313
Transition	\$ 0.00611	0.01141
	\$ 0.11260	0.11187

B-4

For Billing month: June 2015

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust	
Res		2,333,470	\$	91,518.69	\$	77,307.86	\$	26,624.89	\$	4,666.94	\$	24,537.00	\$	157,112.54		
Comm		266,638	\$	11,188.13	\$	8,833.72	\$	3,042.34	\$	7,860.00	\$	17,952.74		\$	4089.5	
Indus		1,595,869	\$	62,399.03	\$	52,871.14	\$	18,208.87	\$	3,191.74	\$	7,216.00	\$	107,449.86	524	
New Rate			\$	(17,899)	\$	(16,188)	\$	(6,422)	\$	(1,113)	\$		\$	(28,288)	64	
SL		39,671													4678	
<b>Total</b>	<b>6,087.71</b>	<b>4,235,648</b>	<b>\$</b>	<b>165,087.96</b>	<b>\$</b>	<b>138,996.54</b>	<b>\$</b>	<b>47,869.68</b>	<b>\$</b>	<b>282,486.85</b>	<b>\$</b>	<b>7,543.73</b>	<b>\$</b>	<b>8,873.67</b>	<b>\$</b>	<b>699,049.84</b>

sales w/o st lights 4,195,977

Transmission \$ 138,996.54  
 Transition \$ 47,869.68  
 Stand Offer \$ 282,486.85

Revenue \$ 469,353.07

	old	new
SOS	\$ 0.07736	0.06733
Transmission	\$ 0.02913	0.03313
Transition	\$ 0.00611	0.01141
	\$ 0.11260	0.11187

B-7

For Billing month: July 2015

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust	
Res		2,680,812	\$	105,141.45	\$	804.24	\$	88,815.30	\$	30,588.06	\$	5,361.62	\$	24,529.00	\$	180,499.07
Comm		261,421	\$	10,969.23	\$	78.43	\$	8,660.88	\$	2,982.81	\$	522.84	\$	7,881.00	\$	17,601.48
Indus		1,551,835	\$	62,738.20	\$	465.55	\$	51,412.29	\$	17,706.44	\$	3,103.67	\$	7,118.25	\$	104,485.05
New Rate			\$	30.12	\$	0.07	\$	0.01	\$	0.25	\$	(0.28)	\$	0.01	\$	(0.16)
SI		40,961														
Total		6,120.80	\$	178,878.99	\$	1,348.29	\$	148,888.48	\$	51,277.57	\$	8,987.86	\$	39,528.25	\$	302,585.44
			\$	(40,961)												
sales w/o st lights				4,494,068												

Transmission \$ 148,888.48  
 Transition \$ 51,277.57  
 Stand Offer \$ 302,585.44  
 Revenue \$ 502,751.49

SOS		
Transmission	old	new
Transition	\$ 0.0736	0.06733
	\$ 0.02913	0.03313
	\$ 0.00611	0.01141
	\$ 0.11260	0.11187

\$ 435,738.75 4088  
 \$ 56,416.23 525.4  
 \$ 245,939.80 63.13  
 \$ 30.02 4677  
 \$ (1,089.65)  
 \$ 745,696.66

B-0

For Billing month: August 2015

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust								
Res		3,328.035	\$	130,525.53	\$	998.41	\$	110,257.80	\$	37,972.88	\$	24,535.40	\$	224,076.60									
Comm		325,830	\$	13,671.83	\$	97.75	\$	10,794.75	\$	3,717.72	\$	7,890.00	\$	21,938.13									
Indus		1,907,931	\$	62,578.65	\$	572.38	\$	63,209.75	\$	21,769.49	\$	7,103.25	\$	128,460.99									
New Rate			\$	(26.16)	\$	(0.04)	\$	(21.83)	\$	(7.62)	\$	(1.54)	\$	(44.70)									
SL		46,490	\$																				
Total		6,105.23	\$	206,749.85	\$	1,668.50	\$	184,240.47	\$	63,452.47	\$	39,528.65	\$	374,431.03	\$	7,613.40	\$	-	\$	(1,089.76)	\$	887,716.66	

sales w/o st lights 5,561,796 ✓

Transmission \$ 184,240.47  
 Transition \$ 63,452.47  
 Stand Offer \$ 374,431.03

Revenue \$ 622,123.97

	old	new
SOS	\$ 0.07736	0.06733
Transmission	\$ 0.02913	0.03313
Transition	\$ 0.00611	0.01141
	\$ 0.11260	0.11187

B-1

For Billing month: September 2014

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		3,215,203	\$ 126,100.26	\$ 964.56	\$ 106,519.68	\$ 36,685.47	\$ 6,430.41	\$ 24,537.00	\$ 216,479.62					\$ 517,716.99	4089.5
Comm		315,216	\$ 13,268.42	\$ 94.86	\$ 10,476.24	\$ 3,608.02	\$ 632.43	\$ 7,956.00	\$ 21,290.82					\$ 57,326.80	530.4
Indus		1,920,247	\$ 61,741.96	\$ 576.07	\$ 63,617.78	\$ 21,910.02	\$ 3,840.49	\$ 6,877.75	\$ 129,290.23					\$ 286,762.37	61
New Rate			\$ (1.27)	\$ 0.05	\$ 0.14	\$ 0.24	\$ (0.10)	\$	\$ (0.02)					\$ (0.96)	4681
SL		51,249												\$	
<b>Total</b>		<b>6,023,61</b>	<b>\$ 201,109.38</b>	<b>\$ 1,635.55</b>	<b>\$ 180,613.83</b>	<b>\$ 62,203.75</b>	<b>\$ 10,903.23</b>	<b>\$ 39,370.75</b>	<b>\$ 367,060.65</b>	<b>\$ 7,542.65</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (1,091.94)</b>	<b>\$ 869,347.85</b>	

sales w/o st lights 5,451,666 ✓

Transmission	\$ 180,613.83
Transition	\$ 62,203.75
Stand Offer	\$ 367,060.65
Revenue	\$ 609,878.24

	old	new
SOS		
Transmission	\$ 0.0736	0.06733
Transition	\$ 0.02913	0.03313
Stand Offer	\$ 0.00611	0.01141
	\$ 0.11280	0.11187

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63										Schedule C-1	
64										Page 2	
65		<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
66		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>				
67											
68	Jan-13	\$688,182	\$465,175	\$603,453		(\$138,278)	\$549,903				
69	Feb-13	\$549,903	\$459,212	\$404,699		\$54,513	\$604,418	pro-rated - new rates			
70	Mar-13	\$604,418	\$300,335	\$504,762		(\$204,427)	\$399,991				
71	Apr-13	\$399,991	\$324,870	\$372,310		(\$47,440)	\$352,551				
72	May-13	\$352,551	\$318,027	\$398,061		(\$80,034)	\$272,517				
73	Jun-13	\$272,517	\$306,601	\$427,313		(\$120,711)	\$151,805				
74	Jul-13	\$151,805	\$367,490	\$509,357		(\$141,867)	\$9,939				
75	Aug-13	\$9,939	\$440,577	\$410,149		\$30,429	\$40,367				
76	Sep-13	\$40,367	\$352,227	\$389,621		(\$37,394)	\$2,974				
77	Oct-13	\$2,974	\$309,332	\$366,543		(\$57,211)	(\$54,237)				
78	Nov-13	(\$54,237)	\$332,189	\$430,078		(\$97,889)	(\$152,126)				
79	Dec-13	(\$152,126)	\$332,370	\$561,464		(\$229,094)	(\$381,220)				
80											
81		Period Cumulative Over/(Under) collection					(\$1,069,404)				
82											
83	Forecast Cumulative Over/(Under) Collection at 12/31/2013							(\$381,220)			
84											
85											
86		<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
87		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>				
88											
89	Jan-14	(\$381,220)	\$442,825	\$661,586		(\$218,760)	(\$599,981)	pro-rated (new rates)			
90	14-Feb	(\$599,981)	\$530,192	\$636,579		(\$106,386)	(\$706,367)				
91	Mar-14	(\$706,367)	\$450,774	\$560,767		(\$109,992)	(\$816,360)				
92	14-Apr	(\$816,360)	\$444,044	\$403,924		\$40,119	(\$776,240)				
93	May-14	(\$776,240)	\$434,867	\$369,923		\$64,944	(\$711,297)				
94	14-Jun	(\$711,297)	\$420,373	\$418,069		\$2,304	(\$708,993)				
95	Jul-14	(\$708,993)	\$479,707	\$431,537		\$48,169	(\$660,823)				
96	14-Aug	(\$660,823)	\$607,443	\$443,989		\$163,453	(\$497,370)				
97	Sep-14	(\$497,370)	\$536,547	\$428,509		\$108,039	(\$389,331)				
98	14-Oct	(\$389,331)	\$488,620	\$393,139		\$95,482	(\$293,850)				
99	Nov-14	(\$293,850)	\$503,049	\$431,350		\$71,699	(\$222,151)				
100	14-Dec	(\$222,151)	\$478,761	\$480,289		(\$1,528)	(\$223,678)				
101											
102		Period Cumulative Over/(Under) collection					\$157,542				
103											
104	Forecast Cumulative Over/(Under) Collection at 12/31/2014							(\$223,678)			
105											
106											
107		<b>Combined Standard Offer, Transition Charge, and Transmission Charge</b>									
108		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>				
109	Jan-15	(\$223,678)	\$617,124	\$472,348		\$144,777	(\$78,902)				
110	Feb-15	(\$78,902)	\$535,860	\$532,640		\$3,220	(\$75,682)				
111	Mar-15	(\$75,682)	\$561,181	\$580,273		(\$19,092)	(\$94,774)				
112	Apr-15	(\$94,774)	\$468,436	\$390,305		\$78,131	(\$16,643)				
113	May-15	(\$16,643)	\$445,134	\$394,510		\$50,624	\$33,981				
114	Jun-15	\$33,981	\$469,354	\$393,096		\$76,258	\$110,239				
115	Jul-15	\$110,239	\$502,701	\$460,221		\$42,480	\$152,719				
116	Aug-15	\$152,719	\$622,124	\$475,681		\$146,443	\$299,162				
117	Sep-15	\$299,162	\$609,878	\$441,870		\$168,008	\$467,171				
118	Oct-15	\$467,171	\$479,358	\$462,387		\$16,971	\$484,142	Estimate			
119	Nov-15	\$484,142	\$504,010	\$402,762		\$101,248	\$585,390	Estimate			
120	Dec-15	\$585,390	\$491,917	\$542,640		(\$50,723)	\$534,667	Estimate			
121											
122		Period Cumulative Over/(Under) collection					\$758,345		(A3, Line 157) ✓		
123	Forecast Cumulative Over/(Under) Collection at 12/31/2015							\$534,667			

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62									Schedule C-2
63									Page 2
64									
65	<u>Standard Offer</u>								
66									
67		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
68	Jan-13	\$393,538	\$287,062	\$435,182		(\$148,120)	\$245,418		
69	Feb-13	\$245,418	\$273,748	\$261,631		\$12,118	\$257,535	pro-rated - new rates	
70	Mar-13	\$257,535	\$145,793	\$262,556		(\$116,763)	\$140,773		
71	Apr-13	\$140,773	\$157,966	\$207,499		(\$49,534)	\$91,239		
72	May-13	\$91,239	\$154,403	\$221,910		(\$67,507)	\$23,732		
73	Jun-13	\$23,732	\$148,856	\$274,897		(\$126,041)	(\$102,309)		
74	Jul-13	(\$102,309)	\$178,405	\$346,626		(\$168,221)	(\$270,530)		
75	Aug-13	(\$270,530)	\$213,902	\$231,129		(\$17,227)	(\$287,757)		
76	Sep-13	(\$287,757)	\$171,008	\$232,745		(\$61,738)	(\$349,495)		
77	Oct-13	(\$349,495)	\$150,182	\$201,117		(\$50,935)	(\$400,430)		
78	Nov-13	(\$400,430)	\$161,279	\$269,383		(\$108,104)	(\$508,534)		
79	Dec-13	(\$508,534)	\$161,367	\$377,798		(\$216,432)	(\$724,966)		
80									
81	Period Cumulative Over/(Under) collection						(\$1,118,504)		
82									
83	Forecast Cumulative Over/(Under) Collection at 12/31/2013							(\$724,966)	
84									
85	<u>Standard Offer</u>								
86									
87		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
88	14-Jan	(\$724,966)	\$239,867	\$ 434,161		(\$194,294)	(\$919,260)		
89	14-Feb	(\$919,260)	\$369,690	\$ 390,762		(\$21,072)	(\$940,332)		
90	14-Mar	(\$940,332)	\$314,314	\$ 309,846		\$4,468	(\$935,862)		
91	14-Apr	(\$935,862)	\$309,621	\$ 170,825		\$138,796	(\$797,066)		
92	14-May	(\$797,066)	\$303,222	\$ 195,444		\$107,778	(\$689,289)		
93	14-Jun	(\$689,289)	\$293,116	\$ 249,585		\$43,531	(\$645,757)		
94	14-Jul	(\$645,757)	\$333,479	\$ 263,429		\$70,050	(\$575,705)		
95	14-Aug	(\$575,705)	\$417,334	\$ 266,069		\$151,266	(\$424,440)		
96	14-Sep	(\$424,440)	\$368,623	\$ 249,378		\$119,245	(\$305,195)		
97	14-Oct	(\$305,195)	\$335,699	\$ 200,221.93		\$135,477	(\$169,718)		
98	14-Nov	(\$169,718)	\$345,611	\$ 266,924.93		\$78,687	(\$91,034)		
99	14-Dec	(\$91,034)	\$328,925	\$ 308,270.61		\$20,654	(\$70,379)		
100									
101	Period Cumulative Over/(Under) collection						\$654,590		
102									
103	Forecast Cumulative Over/(Under) Collection at 12/31/2014							(\$70,379)	
104									
105	<u>Standard Offer</u>								
106									
107		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
108	Jan-15	(\$70,379)	\$414,558	\$ 290,895		\$ 123,663	\$53,284		
109	Feb-15	\$53,284	\$324,272	\$ 310,611		\$ 13,661	\$66,944		
110	Mar-15	\$66,944	\$337,758	\$ 298,725		\$ 39,034	\$105,978		
111	Apr-15	\$105,978	\$282,088	\$ 193,627		\$ 88,460	\$194,439		
112	May-15	\$194,439	\$267,906	\$ 234,082		\$ 33,823	\$228,262		
113	Jun-15	\$228,262	\$282,487	\$ 242,479		\$ 40,008	\$268,270		
114	Jul-15	\$268,270	\$302,585	\$ 301,514		\$ 1,072	\$269,342		
115	Aug-15	\$269,342	\$374,431	\$ 299,281		\$ 75,150	\$344,492		
116	Sep-15	\$344,492	\$367,061	\$ 265,715		\$ 101,346	\$445,837		
117	Oct-15	\$445,837	\$288,506	\$ 289,527		\$ (1,021)	\$444,817	Estimate	
118	Nov-15	\$444,817	\$303,343	\$ 246,713		\$ 56,631	\$501,447	Estimate	
119	Dec-15	\$501,447	\$296,065	\$ 364,635		\$ (68,570)	\$432,877	Estimate	
120	Period Cumulative Over/(Under) collection						\$503,258		
121									
122	Forecast Cumulative Over/(Under) Collection at 12/31/2015							\$432,877	

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62									Schedule C-3
63									Page 2
64	Transition Charge								
65									
66		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
67	Jan-13	\$28,832	\$56,682	\$49,750		\$6,932	\$35,764		
68	Feb-13	\$35,764	\$59,618	\$49,750		\$9,868	\$45,632	pro-rated - new rates	
69	Mar-13	\$45,632	\$51,635	\$49,750		\$1,885	\$47,517		
70	Apr-13	\$47,517	\$55,753	\$49,750		\$6,003	\$53,520		
71	May-13	\$53,520	\$54,672	\$49,750		\$4,922	\$58,442		
72	Jun-13	\$58,442	\$52,708	\$49,750		\$2,958	\$61,399		
73	Jul-13	\$61,399	\$63,179	\$49,750		\$13,429	\$74,829		
74	Aug-13	\$74,829	\$75,739	\$49,750		\$25,989	\$100,818		
75	Sep-13	\$100,818	\$60,551	\$49,750		\$10,801	\$111,619		
76	Oct-13	\$111,619	\$53,177	\$49,750		\$3,427	\$115,046		
77	Nov-13	\$115,046	\$57,106	\$49,750		\$7,356	\$122,402		
78	Dec-13	\$122,402	\$57,137	\$49,750		\$7,387	\$129,790		
79									
80		Period Cumulative Over/(Under) collection					\$100,958		
81									
82	Forecast Cumulative Over/(Under) Collection at 12/31/2013							\$129,790	
83									
84	Transition Charge								
85									
86		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
87	14-Jan	\$129,790	\$62,533	\$46,917		\$15,616	\$145,406		
88	14-Feb	\$145,406	\$29,832	\$46,917		(\$17,085)	\$128,321		
89	14-Mar	\$128,321	\$25,363	\$46,917		(\$21,554)	\$106,767		
90	14-Apr	\$106,767	\$24,984	\$46,917		(\$21,933)	\$84,834		
91	14-May	\$84,834	\$24,468	\$46,917		(\$22,449)	\$62,385		
92	14-Jun	\$62,385	\$23,652	\$46,917		(\$23,265)	\$39,120		
93	14-Jul	\$39,120	\$26,796	\$46,917		(\$20,121)	\$18,999		
94	14-Aug	\$18,999	\$32,961	\$46,917		(\$13,956)	\$5,043		
95	14-Sep	\$5,043	\$29,114	\$46,917		(\$17,803)	(\$12,755)		
96	14-Oct	(\$12,755)	\$26,514	\$46,917		(\$20,403)	(\$33,158)		
97	14-Nov	(\$33,158)	\$27,297	\$46,917		(\$19,620)	(\$52,778)		
98	14-Dec	(\$52,778)	\$25,979	\$46,917		(\$20,938)	(\$73,716)		
99									
100		Period Cumulative Over/(Under) collection					(\$203,510)		
101									
102	Forecast Cumulative Over/(Under) Collection at 12/31/2014							(\$73,716)	
103	Transition Charge								
104									
105		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
106	Jan-15	(\$73,716)	\$38,770	\$46,083		(\$7,314)	(\$81,030)		
107	Feb-15	(\$81,030)	\$53,668	\$46,083		\$7,585	(\$73,445)		
108	Mar-15	(\$73,445)	\$57,233	\$46,083		\$11,150	(\$62,295)		
109	Apr-15	(\$62,295)	\$47,691	\$46,083		\$1,608	(\$60,688)		
110	May-15	(\$60,688)	\$45,403	\$46,083		(\$681)	(\$61,368)		
111	Jun-15	(\$61,368)	\$47,870	\$46,083		\$1,787	(\$59,581)		
112	Jul-15	(\$59,581)	\$51,228	\$46,083		\$5,144	(\$54,437)		
113	Aug-15	(\$54,437)	\$63,452	\$46,083		\$17,369	(\$37,068)		
114	Sep-15	(\$37,068)	\$62,204	\$46,083		\$16,120	(\$20,948)		
115	Oct-15	(\$20,948)	\$48,891	\$46,083		\$2,808	(\$18,140)	Estimate	
116	Nov-15	(\$18,140)	\$51,406	\$46,083		\$5,322	(\$12,817)	Estimate	
117	Dec-15	(\$12,817)	\$50,172	\$46,083		\$4,089	(\$8,728)	Estimate	
118									
119		Period Cumulative Over/(Under) collection					\$64,988		
120									
121	Forecast Cumulative Over/(Under) Collection at 12/31/2015							(\$8,728)	



	A	B	C	D	E	F	G	H	I
62									Schedule C-4
63									Page 2
64									
65		<b>Transmission Charge</b>							
66		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
67	Jan-13	\$265,813	\$121,432	\$118,522		\$2,910	\$268,723		
68	Feb-13	\$268,723	\$125,846	\$93,319		\$32,527	\$301,249	pro-rated - new rates	
69	Mar-13	\$301,249	\$102,906	\$192,456		(\$89,550)	\$211,700		
70	Apr-13	\$211,700	\$111,152	\$115,061		(\$3,909)	\$207,791		
71	May-13	\$207,791	\$108,952	\$126,401		(\$17,449)	\$190,342		
72	Jun-13	\$190,342	\$105,038	\$102,666		\$2,372	\$192,713		
73	Jul-13	\$192,713	\$125,906	\$112,981		\$12,925	\$205,639		
74	Aug-13	\$205,639	\$150,936	\$129,270		\$21,666	\$227,305		
75	Sep-13	\$227,305	\$120,669	\$107,126		\$13,543	\$240,848		
76	Oct-13	\$240,848	\$105,973	\$115,676		(\$9,702)	\$231,146		
77	Nov-13	\$231,146	\$113,804	\$110,945		\$2,859	\$234,004		
78	Dec-13	\$234,004	\$113,866	\$133,916		(\$20,050)	\$213,954		
79									
80		Period Cumulative Over/(Under) collection					(\$51,859)		
81									
82	Forecast cumulative Over/(Under) Collection at 6/30/214						\$213,954		
83									
84		<b>Transmission Charge</b>							
85		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
86	14-Jan	\$213,954	\$140,425	\$180,508		(\$40,083)	\$173,871		
87	14-Feb	\$173,871	\$130,670	\$198,900		(\$68,229)	\$105,642		
88	14-Mar	\$105,642	\$111,097	\$204,004		(\$92,907)	\$12,735		
89	14-Apr	\$12,735	\$109,438	\$186,183		(\$76,744)	(\$64,009)		
90	14-May	(\$64,009)	\$107,177	\$127,562		(\$20,386)	(\$84,395)		
91	14-Jun	(\$84,395)	\$103,605	\$121,568		(\$17,963)	(\$102,358)		
92	14-Jul	(\$102,358)	\$119,432	\$121,191		(\$1,760)	(\$104,118)		
93	14-Aug	(\$104,118)	\$157,147	\$131,004		\$26,143	(\$77,975)		
94	14-Sep	(\$77,975)	\$138,810	\$132,214		\$6,596	(\$71,378)		
95	14-Oct	(\$71,378)	\$126,408	\$146,000		(\$19,592)	(\$90,971)		
96	14-Nov	(\$90,971)	\$130,140	\$117,508		\$12,632	(\$78,339)		
97	14-Dec	(\$78,339)	\$123,857	\$125,101		(\$1,244)	(\$79,583)		
98									
99		Period Cumulative Over/(Under) collection					(\$293,537)		
100									
101	Forecast cumulative Over/(Under) Collection at 12/31/2014						(\$79,583)		
102		<b>Transmission Charge</b>							
103		<b>Start Bal</b>	<b>Revenue</b>	<b>Expense</b>		<b>Monthly</b>	<b>Cumulative</b>		
104	Jan-15	(\$79,583)	\$163,797	\$135,369		\$28,427	(\$51,155)		
105	Feb-15	(\$51,155)	\$157,920	\$175,945		(\$18,025)	(\$69,181)		
106	Mar-15	(\$69,181)	\$166,189	\$235,465		(\$69,276)	(\$138,457)		
107	Apr-15	(\$138,457)	\$138,657	\$150,594		(\$11,937)	(\$150,394)		
108	May-15	(\$150,394)	\$131,826	\$114,344		\$17,481	(\$132,913)		
109	Jun-15	(\$132,913)	\$138,997	\$104,534		\$34,463	(\$98,450)		
110	Jul-15	(\$98,450)	\$148,888	\$112,624		\$36,264	(\$62,186)		
111	Aug-15	(\$62,186)	\$184,240	\$130,316		\$53,924	(\$8,261)		
112	Sep-15	(\$8,261)	\$180,614	\$130,072		\$50,542	\$42,281		
113	Oct-15	\$42,281	\$141,960	\$126,777		\$15,184	\$57,464	Estimate	
114	Nov-15	\$57,464	\$149,261	\$109,966		\$39,295	\$96,760	Estimate	
115	Dec-15	\$96,760	\$145,680	\$131,922		\$13,758	\$110,518	Estimate	
116									
117		Period Cumulative Over/(Under) collection					\$190,100		
118									
119	Forecast cumulative Over/(Under) Collection at 12/31/2015						\$110,518		



**Summary of Energy Sales to Customers Fiscal Year 2014**

	<u>2014</u>	<u>2013</u>	<u>2012</u>	<u>3-Year Average</u>
January	5614	5074	4,840	5176
February	5252	5212	4,231	4898
March	4465	4108	4,352	4309
April	4399	4438	4,152	4330
May	4308	4349	3,826	4161
June	4164	4193	4,455	4271
July	4652	5026	4,684	4787
August	5395	6025	5,271	5564
September	4765	4817	5,715	5099
October	4339	4230	3,914	4161
November	4468	4543	4,157	4389
December	4249	4546	4,744	4513
	<u>56069</u>	<u>56,563</u>	<u>54,342</u>	55,658

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**Summary of Energy Sales to Customers Fiscal Year 2015**

	<u>2015</u>	<u>2014</u>	<u>2013</u>	<u>3-Year Average</u>
January	5,487	5,614	5,074	5,392
February	4,788	5,252	5,212	5,084
March	5,015	4,465	4,108	4,529
April	4,188	4,399	4,438	4,341
May	3,979	4,308	4,349	4,212
June	4,196	4,164	4,193	4,184
July	4,494	4,652	5,026	4,724
August	5,562	5,395	6,025	5,661
September	5,452	4,765	4,817	5,011
October		4,339	4,230	4,285 by 2
November		4,468	4,543	4,505 by 2
December		<u>4,249</u>	<u>4,546</u>	4,397 by 2
		<u>56,069</u>	<u>56,563</u>	56,326



		A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
		Pascoag Utility District															
		Restated Forecast Purchased Power Costs															
		Jan 2016 Forecast	Feb 2016 Forecast	Mar 2016 Forecast	Apr 2016 Forecast	May 2016 Forecast	Jun 2016 Forecast	Jul 2016 Forecast	Aug 2016 Forecast	Sept 2016 Forecast	Oct 2016 Forecast	Nov 2016 Forecast	Dec 2016 Forecast	Period Total			
		\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$	\$	
63	Annual Identified MWEC Cost (3)	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 534,000		
64	Monthly Assessment	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 727	\$ 8,728		
65	Less Cumulative Carry Over																
66	Restated Transition Cost	45,227	45,227	45,227	45,227	45,227	45,227	45,227	45,227	45,227	45,227	45,227	45,227	45,227	542,728		
67	Transmission																
68	Transmission	\$ 163,894	\$ 194,164	\$ 208,000	\$ 162,902	\$ 115,616	\$ 127,327	\$ 138,413	\$ 166,654	\$ 144,291	\$ 146,267	\$ 128,437	\$ 150,307	\$ 150,307	\$ 1,846,970		
69	Net Transmission	\$ 163,894	\$ 194,164	\$ 208,690	\$ 162,902	\$ 115,616	\$ 127,327	\$ 138,413	\$ 166,654	\$ 144,291	\$ 146,267	\$ 128,447	\$ 150,307	\$ 150,307	\$ 1,846,970		
70	Restated Costs (Dollars) - Standard Offer	\$ 14,994	\$ 14,604	\$ 14,994	\$ 14,799	\$ 14,994	\$ 14,799	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,994	\$ 14,799	\$ 14,994	\$ 14,994	\$ 178,757		
71	NYP&A Firm	\$ 453	\$ 450	\$ 453	\$ 451	\$ 453	\$ 451	\$ 453	\$ 453	\$ 453	\$ 453	\$ 451	\$ 453	\$ 453	\$ 5,424		
72	NYP&A - Peak	\$ 9,131	\$ 6,227	\$ 6,742	\$ 10,240	\$ 11,392	\$ 10,240	\$ 11,392	\$ 10,240	\$ 10,240	\$ 10,240	\$ 10,240	\$ 10,240	\$ 10,240	\$ 43,732		
73	Miller Hydro	\$ 53,083	\$ 49,313	\$ 36,417	\$ 20,765	\$ 15,972	\$ 19,762	\$ 19,429	\$ 18,501	\$ 18,501	\$ 18,501	\$ 18,501	\$ 18,501	\$ 18,501	\$ 330,872		
74	NextEra RISE Energy Purchase	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)	\$ (4,049)		
75	FCM Payments by LP	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 39,161	\$ 35,894		
76	ISO FCM Costs	\$ 17,648	\$ 15,086	\$ 17,870	\$ 14,149	\$ 12,903	\$ 10,505	\$ 8,566	\$ 10,505	\$ 10,505	\$ 10,505	\$ 10,505	\$ 10,505	\$ 10,505	\$ 35,894		
77	Spruce Mnt.	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)	\$ (14,821)		
78	REC Quarterly credit	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (713)	\$ (80,049)		
79	HQ Fixed Cost	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ 3,130	\$ (8,562)		
80	NextEra RISE Capacity Purchase	\$ 195,670	\$ 165,635	\$ 118,054	\$ 72,175	\$ 88,177	\$ 126,928	\$ 201,532	\$ 160,070	\$ 120,199	\$ 114,911	\$ 136,211	\$ 215,011	\$ 215,011	\$ 33,220		
81	TransCanada "Bal Power"	\$ 79,543	\$ 79,142	\$ 79,551	\$ 79,342	\$ 79,543	\$ 79,342	\$ 79,543	\$ 79,543	\$ 79,543	\$ 79,342	\$ 79,543	\$ 79,342	\$ 79,543	\$ 17,170		
82	Project 6 (total billing)	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 995,311		
83	ISO Energy Net Interchange	\$ (46,400)	\$ (33,783)	\$ 12,733	\$ 9,489	\$ 1,909	\$ 7,349	\$ 8,778	\$ 9,827	\$ 6,217	\$ 1,738	\$ 2,856	\$ (30,768)	\$ (30,768)	\$ 1,200		
84	ISO Annual Fee	\$ 5,940	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (50,064)		
85	ISO Load Based Charges	\$ 18,452	\$ 16,838	\$ 8,504	\$ 11,148	\$ 10,430	\$ 4,593	\$ 13,794	\$ 13,291	\$ 15,285	\$ 8,034	\$ 12,088	\$ 53,775	\$ 53,775	\$ 186,233		
86	ISO Scheduled Charges	\$ 3,542	\$ 6,644	\$ 6,268	\$ 6,847	\$ 6,367	\$ 6,582	\$ 8,256	\$ 8,516	\$ 7,753	\$ 8,062	\$ 7,545	\$ 8,066	\$ 8,066	\$ 84,448		
87	ENE Expenses	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 6,950	\$ 83,400		
88	Sub-Total	\$ 396,025	\$ 349,914	\$ 346,164	\$ 283,984	\$ 264,659	\$ 314,731	\$ 399,764	\$ 334,473	\$ 317,349	\$ 307,017	\$ 321,752	\$ 434,163	\$ 434,163	\$ 4,089,994		
89	Less Identified Project 6 Transition	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (44,500)	\$ (534,000)		
90	Restated Costs - Standard Offer	\$ 351,525	\$ 305,414	\$ 301,664	\$ 239,484	\$ 220,159	\$ 270,231	\$ 355,264	\$ 289,973	\$ 272,849	\$ 262,517	\$ 277,252	\$ 389,663	\$ 389,663	\$ 3,535,994		
91	Restated Costs:	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 44,500	\$ 534,000		
92	Transmission	\$ 163,894	\$ 194,164	\$ 208,690	\$ 162,902	\$ 115,616	\$ 127,327	\$ 138,413	\$ 166,654	\$ 144,291	\$ 146,267	\$ 128,447	\$ 150,307	\$ 150,307	\$ 1,846,970		
93	Standard Offer	\$ 351,525	\$ 305,414	\$ 301,664	\$ 239,484	\$ 220,159	\$ 270,231	\$ 355,264	\$ 289,973	\$ 272,849	\$ 262,517	\$ 277,252	\$ 389,663	\$ 389,663	\$ 3,535,994		
94	Total Restated Costs	\$ 559,918	\$ 544,078	\$ 554,854	\$ 446,866	\$ 380,275	\$ 442,058	\$ 538,177	\$ 501,127	\$ 481,640	\$ 453,284	\$ 450,199	\$ 584,470	\$ 584,470	\$ 5,916,964		
95	Actual Sales Previous Period (4)	5,392	5,084	4,529	4,341	4,212	4,184	4,724	5,661	5,011	4,285	4,505	4,397	4,397	56,326		
96	0% Growth Factor																
97	Estimated Sales (5)	5,392	5,084	4,529	4,341	4,212	4,184	4,724	5,661	5,011	4,285	4,505	4,397	4,397	56,326		
98	Transition	\$ 8,25	\$ 8,75	\$ 9,83	\$ 10,25	\$ 10,56	\$ 10,63	\$ 9,42	\$ 7,86	\$ 8,88	\$ 10,39	\$ 9,88	\$ 10,12	\$ 10,12	\$ 9,48		
99	Transmission	\$ 30,40	\$ 38,19	\$ 46,08	\$ 37,52	\$ 27,45	\$ 30,43	\$ 29,30	\$ 29,44	\$ 28,79	\$ 34,13	\$ 28,51	\$ 34,18	\$ 34,18	\$ 32,79		
100	Standard Offer	\$ 65,20	\$ 60,07	\$ 66,60	\$ 55,16	\$ 52,27	\$ 64,58	\$ 75,21	\$ 51,23	\$ 54,45	\$ 61,26	\$ 61,54	\$ 88,62	\$ 88,62	\$ 62,78		
101	Total	\$ 103,85	\$ 107,01	\$ 122,50	\$ 102,94	\$ 90,28	\$ 105,64	\$ 113,93	\$ 88,53	\$ 92,12	\$ 105,79	\$ 99,93	\$ 132,92	\$ 132,92	\$ 105,05		
102	(3) From Pascoag's Audited Financial Statements, FY ending 12/31/2014; Contingent Liability - MWEC Footnote, Page 27. For 2016, the total annual cost is \$534,000																
103	(4) From Schedule E - three-year average (Except where noted: October - December uses a two-year average)																
104	(1) Indicates Transmission Charges																
105																	
106																	
107																	
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Equates to line losses 5%

Purchases 59,027

Sales 56,326

2,701





**Bulk Power Cost Projections  
Pascoag Utility District  
March-16**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)		
System Peak Demand (KW)		9,732						
System Energy Requirements (MWH)		4,890						
NYPA Firm	2,200	4.07	\$ 8,954.00	75	1,228	4.92	\$ 93,000.00	\$ 107,993.79
Seabrook (Project 6)	1,331	55.09	\$ 73,331.04	98.3	974	6.39	66.11	\$ 79,617.28
SUBTOTAL - BASE	3,531		\$ 82,285.04		2,201			\$ 187,611.07
FCM Payments by LP			\$ (4,048.93)					\$ (4,048.93)
ISO FCM Costs			\$ 39,161.34					\$ 39,161.34
NextEra Rise Capacity Purchase			\$ 3,130.00					\$ 3,130.00
NextEra Rise Energy Purchase			\$ 4,440.00		496	64.47		\$ 36,417.12
Miller Hydro Purchase					118	57.35		\$ 6,741.61
Spruce Mtn Purchase					180	99.25		\$ 17,869.76
TransCanada "Bal Power" Purchase					1,679	70.30		\$ 118,053.76
								\$ -
								#DIV/0!
SUBTOTAL - INTERMEDIATE	0		\$ 42,682.41		2,473			\$ 217,324.66
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	400.00	\$ 852.76
SUBTOTAL - PEAKING	100		\$ 407.00		9		400.00	\$ 852.76
ISO Energy Net Interchange					206	61.68		\$ 12,732.85
Service Billing			\$ 100.00					\$ 100.00
Hydro Quebec I		0	\$ (713.48)					\$ (273.66)
ENE All Req/Short Supply	934		\$ 6,950.00	0			439.81	\$ 6,950.00
ISO Annual Fee			\$ 8,504.39					\$ 8,504.39
ISO Load Based Charges			\$ 6,267.94					\$ 6,267.94
ISO Scheduled Charges			\$ -		0	0.00	77,583.88	\$ 77,583.88
NEPOOL OATT Charge			\$ -		0	0.00	30,500.00	\$ 30,500.00
Network Transmission Service (NGRID)			\$ -		0	0.00	6,700.00	\$ 6,700.00
DAF (Subtransmission Ch)			\$ -					\$ -
SUBTOTAL - OTHER CHARGE:	934		\$ 21,108.85		0		115,223.69	\$ 136,332.54
TOTAL	1,034		\$ 146,483.30		4,890		208,689.80	\$ 554,853.88





**Bulk Power Cost Projections  
Pascoag Utility District  
May-16**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS Budget (\$)	CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
					MWH	Budget (\$/MWH)			
FCA6									
System Peak Demand (KW)		10,316							
System Energy Requirements (MWH)		4,356							
NYPA Firm	2,200	4.07	\$ 8,954.00	75	1,228	4.92	\$ 6,039.79	\$ 15,000.00	\$ 29,993.79
Seabrook (Project 6)	1,331	55.09	\$ 73,331.02	98.2	972	6.39	\$ 6,211.77	66.11	\$ 79,608.90
SUBTOTAL - BASE	3,531		\$ 82,285.02		2,200		\$ 12,251.56	15,066.11	\$ 109,602.69
FCM Payments by LP			\$ (4,048.93)						\$ (4,048.93)
ISO FCM Costs			\$ 39,161.34						\$ 39,161.34
NextEra Rise Capacity Purchase			\$ 3,130.00						\$ 3,130.00
NextEra Rise Energy Purchase			\$ 4,440.00		496	23.25	\$ 11,532.00		\$ 15,972.00
Miller Hydro Purchase					199	57.35	\$ 11,392.46		\$ 11,392.46
Spruce Mtn Purchase					130	99.25	\$ (9,157.02)		\$ (9,157.02)
TransCanada "Bal Power" Purchase					1,254	70.30	\$ 88,176.99		\$ 88,176.99
									\$ - #DIV/0!
SUBTOTAL - INTERMEDIATE	0		\$ 42,682.41		2,079		\$ 101,944.43	-	\$ 144,626.84
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	\$ 45.76	400.00	\$ 852.76
SUBTOTAL - PEAKING	100		\$ 407.00		9		\$ 45.76	400.00	\$ 852.76
ISO Energy Net Interchange					68	28.26	\$ 1,908.67	-	\$ 1,908.67
Service Billing			\$ 100.00		0	0.00	\$ -	-	\$ 100.00
Hydro Quebec I		0	(713.48)		0	0	\$ -	439.81	\$ (273.66)
ENE All Req/Short Supply	934		\$ 6,950.00	0		0.00	\$ -	-	\$ 6,950.00
ISO Annual Fee			\$ 10,430.29						\$ 10,430.29
ISO Load Based Charges			\$ 6,367.01						\$ 6,367.01
ISO Scheduled Charges			\$ -		0	0.00	\$ -	62,509.61	\$ 62,509.61
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	30,500.00	\$ 30,500.00
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	6,700.00	\$ 6,700.00
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -		\$ -
SUBTOTAL - OTHER CHARGES	934		\$ 23,133.83		0		\$ -	100,149.42	\$ 123,283.25
TOTAL	1,034		\$ 148,508.26		4,356		\$ 116,150.42	115,615.53	\$ 380,274.21
									\$ 87.30



**Bulk Power Cost Projections  
Pascoag Utility District  
July-16**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS Budget (\$)	CF (%)	MWH	ENERGY VARIABLE COSTS Budget (\$/MWH)	TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
System Peak Demand (KW)	13,201								
System Energy Requirements (MWH)	5,929								
NYPA Firm	2,200	4.07	\$ 8,954.00	75	1,228	4.92	\$ 13,000.00	\$ 27,993.79	22.80
Seabrook (Project 6)	1,331	55.09	\$ 73,331.04	98.2	972	6.39	66.11	\$ 79,608.92	81.87
SUBTOTAL - BASE	3,531		\$ 82,285.04		2,200		13,066.11	\$ 107,602.71	48.91
FCM Payments by LP			\$ (321.05)					\$ (321.05)	N/A
ISO FCM Costs			\$ 35,894.25					\$ 35,894.25	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00					\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 6,250.00		496	26.57	13,178.72	\$ 19,428.72	39.17
Miller Hydro Purchase					0	57.35	-	\$ -	#DIV/0!
Spruce Mtn Purchase					86	99.25	8,565.67	\$ 8,565.67	99.25
TransCanada "Bal Power" Purchase					2,867	70.30	201,532.19	\$ 201,532.19	70.30
SUBTOTAL - INTERMEDIATE	1,000		\$ 44,333.20		3,449		-	\$ 267,609.78	77.59
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	400.00	\$ 852.76	91.69
SUBTOTAL - PEAKING	100		\$ 407.00		9		400.00	\$ 852.76	91.69
ISO Energy Net Interchange					271	32.39	-	\$ 8,778.41	32.39
Service Billing			\$ 100.00		0	0.00	-	\$ 100.00	0.02
Hydro Quebec I	934	0	(713.48)	0	0	0	439.81	(273.66)	-0.05
ENE All Req/Short Supply			\$ 6,950.00			0.00	-	\$ 6,950.00	1.17
ISO Annual Fee								\$ -	0.00
ISO Load Based Charges			\$ 13,793.63					\$ 13,793.63	2.33
ISO Scheduled Charges			\$ 8,256.17					\$ 8,256.17	1.39
NEPOOL OATT Charge			\$ -		0	0.00	87,306.74	\$ 87,306.74	14.72
Network Transmission Service (NGRID)			\$ -		0	0.00	30,500.00	\$ 30,500.00	5.14
DAF (Subtransmission Ch)			\$ -		0	0.00	6,700.00	\$ 6,700.00	1.13
SUBTOTAL - OTHER CHARGE	934		\$ 28,386.33		0		124,946.56	\$ 153,332.89	25.86
TOTAL	2,034		\$ 155,411.57		5,929	41.210257	\$ 244,352.31	\$ 538,176.55	90.76





**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**October-16**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS Budget (\$)	TOTAL COSTS Budget (\$)	TOTAL COSTS Budget (\$/MWH)
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$)			
FCA7										
System Peak Demand (KW)		8,599								
System Energy Requirements (MWH)		4,555								
<b>NYPA Firm</b>										
Seabrook (Project 6)	2,200	4.07	\$ 8,954.00	1,228	75	\$ 6,039.79	\$ 11,000.00	\$ 25,993.79	21.17	
	1,331	55.09	\$ 73,331.04	972	98.2	\$ 6,211.77	\$ 66.11	\$ 79,608.92	81.87	
<b>SUBTOTAL - BASE</b>	<b>3,531</b>		<b>\$ 82,285.04</b>	<b>2,200</b>		<b>\$ 12,251.56</b>	<b>\$ 11,066.11</b>	<b>\$ 105,602.71</b>	<b>48.00</b>	
<b>FCM Payments by LP</b>										
ISO FCM Costs			\$ (321.05)					\$ (321.05)	N/A	
NextEra Rise Capacity Purchase			\$ 35,894.25					\$ 35,894.25	N/A	
NextEra Rise Energy Purchase			\$ 2,510.00					\$ 2,510.00	N/A	
Miller Hydro Purchase	1,000		\$ 6,250.00	496		\$ 13,327.52		\$ 19,577.52	39.47	
Spruce Mtn Purchase				0				\$ -	#DIV/0!	
TransCanada "Bal Power" Purchase				154		\$ 15,285.29		\$ 15,285.29	99.25	
				1,635		\$ 114,910.55		\$ 114,910.55	70.30	
<b>SUBTOTAL - INTERMEDIATE</b>	<b>1,000</b>		<b>\$ 44,333.20</b>	<b>2,285</b>		<b>\$ 143,523.36</b>	<b>\$ -</b>	<b>\$ 187,856.56</b>	<b>82.23</b>	
<b>NYPA Peak</b>										
	100	4.07	\$ 407.00	9	12.5	\$ 45.76	\$ 400.00	\$ 852.76	91.69	
<b>SUBTOTAL - PEAKING</b>	<b>100</b>		<b>\$ 407.00</b>	<b>9</b>		<b>\$ 45.76</b>	<b>\$ 400.00</b>	<b>\$ 852.76</b>	<b>91.69</b>	
<b>ISO Energy Net Interchange</b>										
				61		\$ 1,738.47	\$ -	\$ 1,738.47	28.61	
<b>Service Billing</b>										
Hydro Quebec I			\$ 100.00	0		\$ -	\$ -	\$ 100.00	0.02	
ENE All Req/Short Supply	934	0	\$ (713.48)	0		\$ -	\$ 439.81	\$ (273.66)	-0.06	
ISO Annual Fee			\$ 6,950.00			\$ -	\$ -	\$ 6,950.00	1.53	
ISO Load Based Charges			\$ 8,033.84			\$ -	\$ -	\$ 8,033.84	0.00	
ISO Scheduled Charges			\$ 8,062.26			\$ -	\$ -	\$ 8,062.26	1.76	
NEPOOL OATT Charge			\$ -	0		\$ -	\$ 97,160.85	\$ 97,160.85	1.77	
Network Transmission Service (NGRID)			\$ -	0		\$ -	\$ 30,500.00	\$ 30,500.00	21.33	
DAF (Subtransmission Ch)			\$ -	0		\$ -	\$ 6,700.00	\$ 6,700.00	6.70	
<b>SUBTOTAL - OTHER CHARGES</b>	<b>934</b>		<b>\$ 22,432.63</b>	<b>0</b>		<b>\$ -</b>	<b>\$ 134,800.66</b>	<b>\$ 157,233.29</b>	<b>34.52</b>	
<b>TOTAL</b>	<b>2,034</b>		<b>\$ 149,457.86</b>	<b>4,555</b>		<b>\$ 157,559.15</b>	<b>\$ 146,266.77</b>	<b>\$ 453,283.79</b>	<b>99.52</b>	

**Bulk Power Cost Projections**  
**Pascoag Utility District**  
**November-16**

FCA7		9,876		4,796		FIXED COSTS		ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
System Peak Demand (KW)		System Energy Requirements (MWH)		Budget		Budget		Budget		Budget		Budget	
RESOURCES	(KW)	(\$/KW-MO)	(\$)	CF (%)	MWH	(\$/MWH)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$/MWH)
NYPA Firm	2,200	4.07	\$ 8,954.00	75	1,188	4.92	\$ 5,844.96	\$ 17,000.00	\$ 31,798.96	26.77			
Seabrook (Project 6)	1,331	55.09	\$ 73,331.04	98.1	940	6.39	\$ 6,003.05	66.11	\$ 79,400.19	84.49			
<b>SUBTOTAL - BASE</b>	<b>3,531</b>		<b>\$ 82,285.04</b>		<b>2,128</b>		<b>\$ 11,848.01</b>		<b>\$ 111,199.15</b>	<b>52.26</b>			
FCM Payments by LP			\$ (321.05)						\$ (321.05)	N/A			
ISO FCM Costs			\$ 35,894.25						\$ 35,894.25	N/A			
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A			
NextEra Rise Energy Purchase	1,000		\$ 6,250.00		480	39.64	\$ 19,027.20		\$ 25,277.20	52.66			
Miller Hydro Purchase					0	57.35	\$ -		\$ -	#DIV/0!			
Spruce Mtn Purchase					173	99.25	\$ (1,230.63)		\$ (1,230.63)	-7.12			
TransCanada "Bal Power" Purchase					1,938	70.30	\$ 136,211.25		\$ 136,211.25	70.30			
									\$ -	#DIV/0!			
<b>SUBTOTAL - INTERMEDIATE</b>	<b>1,000</b>		<b>\$ 44,333.20</b>		<b>2,590</b>		<b>\$ 154,007.82</b>		<b>\$ 198,341.02</b>	<b>76.57</b>			
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	\$ 44.28	\$ 400.00	\$ 851.28	94.59			
<b>SUBTOTAL - PEAKING</b>	<b>100</b>		<b>\$ 407.00</b>		<b>9</b>		<b>\$ 44.28</b>	<b>\$ 400.00</b>	<b>\$ 851.28</b>	<b>94.59</b>			
ISO Energy Net Interchange					69	41.36	\$ 2,856.20	\$ -	\$ 2,856.20	41.36			
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02			
Hydro Quebec I		0	\$ (713.48)	0	0	0	\$ -	\$ 464.34	\$ (249.14)	-0.05			
ENE All Req/Short Supply	934		\$ 6,950.00			0.00	\$ -	\$ -	\$ 6,950.00	1.45			
ISO Annual Fee									\$ -	0.00			
ISO Load Based Charges			\$ 12,088.33						\$ 12,088.33	2.52			
ISO Scheduled Charges			\$ 7,545.36						\$ 7,545.36	1.57			
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 73,316.27	\$ 73,316.27	15.29			
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 30,500.00	\$ 30,500.00	6.36			
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 6,700.00	\$ 6,700.00	1.40			
<b>SUBTOTAL - OTHER CHARGE</b>	<b>934</b>		<b>\$ 25,970.22</b>		<b>0</b>		<b>\$ -</b>	<b>\$ 110,980.60</b>	<b>\$ 136,950.82</b>	<b>28.55</b>			
<b>TOTAL</b>	<b>2,034</b>		<b>\$ 152,995.46</b>		<b>4,796</b>		<b>\$ 168,756.31</b>	<b>\$ 128,446.71</b>	<b>\$ 450,198.48</b>	<b>93.87</b>			





Forecast RatesTransition Cost Calculations:

Estimated Sales (MWH) to customers	56,326	See Schedule F-2, Line 112 ✓
Forecast Transition Cost	\$534,000	See Schedule F-2, line 70 ✓
Historic Transition Revenue	(\$617,988)	See Schedule A-3, Line 151 ✓
Historic Transition Expense	\$ 553,000	See Schedule A-2, Line 77 ✓
Carry over from prior period (12/31/2014)	\$73,716	See Schedule C-3, Line 102 ✓
Total	\$542,728	

**Cost Per MWH** \$ **9.64** **Transition Charge**

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	56,326	See Schedule F-2, Line 112 ✓
Forecast Transmission Cost	\$1,846,970	See Schedule F-2, line 76 ✓
Historic Transmission Revenue	(\$1,848,030)	See Schedule A-3, Line 153 ✓
Historic Transmission Expense	\$ 1,657,929	See Schedule A-2, Line 85 ✓
Carry over from prior period (12/31/2014)	\$79,583	See Schedule C-4, Line 101 ✓
Total	\$1,736,452	

**Cost per MWH** \$ **30.83** **Transmission Charge**

Standard Offer Calculation:

Estimated Sales (MWH) to customers	56,326	See Schedule F-2, Line 112 ✓
Forecast Standard Offer	\$3,535,994	See Schedule F-2, line 99 ✓
Historic SOS Revenue	(\$3,841,060)	See Schedule A-3, Line 152 ✓
Historic SOS Expense	\$ 3,337,803	See Schedule A-2, Line 119 ✓
Carry over from prior period (12/31/2014)	\$70,379	See Schedule C-2, Line 103 ✓
Total	\$3,103,117	

**Cost per MWH** \$ **55.09** **Standard OfferService**  
**(1) This is the net amount including any over/(under) recovery** \$ 95.56

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	56,326	See Schedule F-2, Line 112 ✓
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**Total Flow back for 2016** \$ (125,000.00)

**Cost Per MWH** \$ (2.22) **Purchase Power Reserve Fund Credit**  
**(2) this is the net amount including the PPRFC** \$ **93.34**

Revenue/Expense Proof:

Forecast Transition Cost	\$ 534,000	See Schedule F-2, line 70 ✓
Over/Under Collection at period end	\$ 8,728	Schedule C-3, Line 121 ✓
	\$ 542,728	\$ 9.64
Forecast Transmission Cost	\$ 1,846,970	See Schedule F-2, line 76 ✓
Over/Under Collection at period end	\$ (110,518)	Schedule C-4, Line 119 ✓
	\$ 1,736,452	\$ 30.83
Forecast SOS Cost	\$ 3,535,994	See Schedule F-2, line 99 ✓
Over/Under Collection at period end	(\$432,877)	Schedule C-2, Line 122 ✓
	\$ 3,103,117	\$ 55.09
Purchase Power Reserve Fund Credit	\$ (125,000.00)	\$ (2.22)
		<b>\$ 93.34</b>

**Pascoag Utility District - Electric Department**  
**Comparison of Current Rate vs. Proposed Rate**  
**Impact on a 500 KilowattHour Residential Customer**

Column 1	Column 2	
Rate Approved December 2014 (For 2015)	Rate Requested December 2015 (For 2016)	
	<u>Unit Cost</u>	<u>Total</u>
Customer Charge	\$ 6.00	\$ 6.00
Distribution	\$ 0.03922	\$ 19.61
Transition	\$ 0.01141	\$ 5.71
Standard Offer	\$ 0.06733	\$ 33.67
Transmission	\$ 0.03313	\$ 16.57
DSM	\$ 0.00230	\$ 1.15
<b>Total</b>	<b>\$ 82.70</b>	<b>\$ 73.43</b>
<b>Net Increase/(Decrease)</b>	<b>\$ 5.84</b>	<b>\$ (9.27)</b>
<b>Percent Increase/(Decrease)</b>	<b>8.0%</b>	<b>-11.2%</b>
Transition	\$ 0.01141	\$ 0.00964
SOS	\$ 0.06733	\$ 0.05509
Transmission	<u>\$ 0.03313</u>	<u>\$ (0.00222)</u>
<b>Total</b>	<b>\$ 0.11187</b>	<b>\$ 0.09334</b>