



November 25, 2015

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Addendum Year-End Status Report
RIPUC Docket No.: 4584

Dear Ms. Massaro;

On Behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag's Addendum Year-End Status Report as ordered in the above docket. As stated in the pre-filed testimony submitted on November 5, 2015, Pascoag is submitting the Addendum to included actual expenses and revenue for October.

In this filing, Pascoag is requesting the following changes to its Standard Offer Service, Transition and Transmission Charges, as well as a Purchase Power Restricted Fund Credit:

| Factor | Current (2015) | Proposed (2016) | Difference |
|----------------|----------------|--------------------|--------------------|
| Standard Offer | \$0.06733 | \$0.05401 | (\$0.01332) |
| Transition | \$0.01141 | \$0.00957 | (\$0.00184) |
| Transmission | \$0.03313 | \$0.03081 | (\$0.00232) |
| PPRFC | | <u>(\$0.00222)</u> | <u>(\$0.00222)</u> |
| Total | \$0.11187 | \$0.09217 | (\$0.0197 |

Under the current Rate, a residential customer using 500 kilowatt-hours of electricity per month pays \$82.70. Under the proposed rate, that customer will see his bill decrease to \$72.85, a decrease of (\$9.85).

The requested date for the new rate is January 1, 2016. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Harle J. Round
Manager, Finance & Customer Service

Cc: Service List

Pascoag Utility District – Docket No. 4529 – Annual Reconciliation of the Standard Offer Service Rate, Transmission Charge and Transition Charge Service List as of 2/10/15

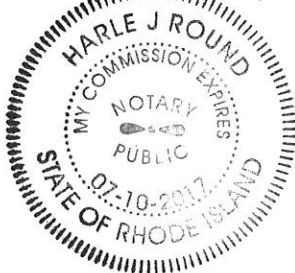
| Name/Address | E-mail | Phone |
|---|--|--------------|
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| | Patricia.lucarelli@puc.ri.gov ; | |
| | Sharon.ColbyCamara@puc.ri.gov ; | |
| Nick Ucci, OER | Nicholas.Ucci@energy.ri.gov ; | |

CERTIFICATE OF SERVICE

I hereby certify that copy/copies of this Year-End Status Report, RIPUC Docket No.: 4584 were served electronically on the individuals named in the above List of Recipients of Filing, this 25th day of November 2015.

Harle J Round
Harle J Round, Notary Public

My commission expires July 10, 2017





PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street
P.O. Box 107
Pascoag, RI 02859
Phone: 401-568-6222
Fax: 401-568-0066
www.pud-ri.org

Pascoag Utility District – Electric Department

Addendum Filing

Year-End Filing for Standard Offer Service, Transmission, Transition
Reconciliation

RIPUC Docket No 4584

Addendum Testimony – Harle J. Round

Schedule A - H

Addendum Testimony

Harle J. Round, Manager, Finance & Customer Service

- **Q1 Have the actual power invoices for October been received?**
- **A1.** Yes, Pascoag received the October power invoices, and they are reflected in this addendum filing along with the actual October sales to customers.
- **Q2. What impact do the actual expenses and revenues have on the filing that was submitted on November 5, 2015?**
- **A2.** The over collection reflected in this addendum filing is \$592,384. In the original filing submitted in early November, Pascoag forecasted the over collection at \$534,677. The breakdown of factors is outlined in Addendum Table 1, below:

| Addendum Table 1: | Forecast at December 31, 2015 |
|--------------------------|--------------------------------------|
| SOS | \$489,321 |
| Transition | (\$6,039) |
| Transmission | \$109,102 |
| Total | \$592,384 |

- **Q3 .What impact does this have on the rates proposed by Pascoag for Standard Offer Service, Transition, Transmission, and the Purchase Power Restricted Fund Credit (“PPRFC”).**
- **A3.** Addendum Table 2, below shows the rates requested in this filing:

| Addendum Table 2: | Current | Proposed | Difference |
|--------------------------|----------------|-----------------|-------------------|
| SOS | \$0.06733 | \$0.05401 | (\$0.01332) |
| Transition | \$0.01141 | \$0.00957 | (\$0.00184) |
| Transmission | \$0.03313 | \$0.03081 | (\$0.00232) |
| PPRFC | | (\$0.00222) | (\$0.00222) |
| | | | |
| Total | \$0.11187 | \$0.09217 | (\$0.0197) |

- **Q4. What are the proposed factors, and what impact will they have on a residential customer using 500 kilowatt-hours of electricity.**

A4. A residential customer using 500 Kilowatt-hours of electricity currently pays \$82.70. Under the proposed rates, that customer would see his monthly bill reduced to \$72.85, a decrease of (\$9.85).

- **Q5. Does this conclude your testimony?**

A5. Yes, it does.

Schedule A
Docket 4584

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R | S | |
|----|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|---|-------|---|---|---|---|--|
| | Pascoag Utility District - Electric Department | | | | | | | | | | | | | | | | | | | |
| | Summary of Purchase Power Costs (1) | | | | | | | | | | | | | | | | | | | |
| | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 | ESTIMATE | | Total | | | | | |
| | | | | | | | | | | | | | | | | | | | | |
| 1 | Purchased Energy (kWhrs) | | | | | | | | | | | | | | | | | | | |
| 2 | 1,710,000 | 1,609,000 | 1,669,000 | 1,660,000 | 1,269,000 | 1,227,000 | 1,246,000 | 1,494,000 | 1,525,000 | 1,502,000 | 1,197,000 | 1,237,000 | 17,345,000 | | | | | | | |
| 3 | 990,093 | 894,427 | 989,444 | 959,145 | 990,824 | 957,702 | 988,747 | 988,779 | 878,386 | 149 | 942,000 | 973,000 | 10,552,696 | | | | | | | |
| 4 | 144,683 | 108,047 | 106,520 | 175,363 | 129,996 | 179,458 | 108,440 | 69,301 | 44,233 | 102,026 | 78,000 | 109,000 | 1,355,067 | | | | | | | |
| 5 | 187,398 | 159,726 | 180,328 | 174,090 | 138,399 | 116,233 | 100,534 | 82,165 | 99,264 | 169,727 | 177,000 | 157,000 | 1,741,864 | | | | | | | |
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Market Value is based on the aggregate amount of Pascoag's required payments under the PSA's and PPA's, exclusive of the Reserve and Contingency Fund billings, to MMWEC at December 31, 2014.. These amounts are from Pascoag's audited financial statements.

(A3, Line 178)
(Schedule D, Line 32)

(A2, Line 121)

(Schedule C-3, Line 102)

A-1

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R | S |
|-----|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Pacagog Utility District - Electric Department Summary of Revenue and Expenses | | | | | | | | | | | | | | | | | | |
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Schedule B

Docket 4584

Schedule C

Docket 4584

| | A | B | C | D | E | F | G | H | I | J | |
|-----|--|---|----------------|----------------|---|----------------|-------------------|-----------------------|----------------|---|--|
| 63 | | | | | | | | | | | |
| 64 | | | | | | | | | | | |
| 65 | | | | | | | | | | | |
| 66 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | | | |
| 67 | | <u>Start Bal</u> | <u>Revenue</u> | <u>Expense</u> | | <u>Monthly</u> | <u>Cumulative</u> | | | | |
| 68 | | | | | | | | | | | |
| 69 | Jan-13 | \$688,182 | \$465,175 | \$603,453 | | (\$138,278) | \$549,903 | | | | |
| 70 | Feb-13 | \$549,903 | \$459,212 | \$404,699 | | \$54,513 | \$604,418 | pro-rated - new rates | | | |
| 71 | Mar-13 | \$604,418 | \$300,335 | \$504,762 | | (\$204,427) | \$399,991 | | | | |
| 72 | Apr-13 | \$399,991 | \$324,870 | \$372,310 | | (\$47,440) | \$352,551 | | | | |
| 73 | May-13 | \$352,551 | \$318,027 | \$398,061 | | (\$80,034) | \$272,517 | | | | |
| 74 | Jun-13 | \$272,517 | \$306,601 | \$427,313 | | (\$120,711) | \$151,805 | | | | |
| 75 | Jul-13 | \$151,805 | \$367,490 | \$509,357 | | (\$141,867) | \$9,939 | | | | |
| 76 | Aug-13 | \$9,939 | \$440,577 | \$410,149 | | \$30,429 | \$40,367 | | | | |
| 77 | Sep-13 | \$40,367 | \$352,227 | \$389,621 | | (\$37,394) | \$2,974 | | | | |
| 78 | Oct-13 | \$2,974 | \$309,332 | \$366,543 | | (\$57,211) | (\$54,237) | | | | |
| 79 | Nov-13 | (\$54,237) | \$332,189 | \$430,078 | | (\$97,889) | (\$152,126) | | | | |
| 80 | Dec-13 | (\$152,126) | \$332,370 | \$561,464 | | (\$229,094) | (\$381,220) | | | | |
| 81 | | | | | | | | | | | |
| 82 | | Period Cumulative Over/(Under) collection | | | | | (\$1,069,404) | | | | |
| 83 | | | | | | | | | | | |
| 84 | Forecast Cumulative Over/(Under) Collection at 12/31/2013 | | | | | | | (\$381,220) | | | |
| 85 | | | | | | | | | | | |
| 86 | | | | | | | | | | | |
| 87 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | | | |
| 88 | | <u>Start Bal</u> | <u>Revenue</u> | <u>Expense</u> | | <u>Monthly</u> | <u>Cumulative</u> | | | | |
| 89 | | | | | | | | | | | |
| 90 | Jan-14 | (\$381,220) | \$442,825 | \$661,586 | | (\$218,760) | (\$599,981) | pro-rated (new rates) | | | |
| 91 | 14-Feb | (\$599,981) | \$530,192 | \$636,579 | | (\$106,386) | (\$706,367) | | | | |
| 92 | Mar-14 | (\$706,367) | \$450,774 | \$560,767 | | (\$109,992) | (\$816,360) | | | | |
| 93 | 14-Apr | (\$816,360) | \$444,044 | \$403,924 | | \$40,119 | (\$776,240) | | | | |
| 94 | May-14 | (\$776,240) | \$434,867 | \$369,923 | | \$64,944 | (\$711,297) | | | | |
| 95 | 14-Jun | (\$711,297) | \$420,373 | \$418,069 | | \$2,304 | (\$708,993) | | | | |
| 96 | Jul-14 | (\$708,993) | \$479,707 | \$431,537 | | \$48,169 | (\$660,823) | | | | |
| 97 | 14-Aug | (\$660,823) | \$607,443 | \$443,989 | | \$163,453 | (\$497,370) | | | | |
| 98 | Sep-14 | (\$497,370) | \$536,547 | \$428,509 | | \$108,039 | (\$389,331) | | | | |
| 99 | 14-Oct | (\$389,331) | \$488,620 | \$393,139 | | \$95,482 | (\$293,850) | | | | |
| 100 | Nov-14 | (\$293,850) | \$503,049 | \$431,350 | | \$71,699 | (\$222,151) | | | | |
| 101 | 14-Dec | (\$222,151) | \$478,761 | \$480,289 | | (\$1,528) | (\$223,678) | | | | |
| 102 | | | | | | | | | | | |
| 103 | | Period Cumulative Over/(Under) collection | | | | | \$157,542 | | | | |
| 104 | | | | | | | | | | | |
| 105 | Forecast Cumulative Over/(Under) Collection at 12/31/2014 | | | | | | | (\$223,678) | | | |
| 106 | | | | | | | | | | | |
| 107 | | | | | | | | | | | |
| 108 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | | | |
| 109 | | <u>Start Bal</u> | <u>Revenue</u> | <u>Expense</u> | | <u>Monthly</u> | <u>Cumulative</u> | | | | |
| 110 | Jan-15 | (\$223,678) | \$617,124 | \$472,348 | | \$144,777 | (\$78,902) | | | | |
| 111 | Feb-15 | (\$78,902) | \$535,860 | \$532,640 | | \$3,220 | (\$75,682) | | | | |
| 112 | Mar-15 | (\$75,682) | \$561,181 | \$580,273 | | (\$19,092) | (\$94,774) | | | | |
| 113 | Apr-15 | (\$94,774) | \$468,436 | \$390,305 | | \$78,131 | (\$16,643) | | | | |
| 114 | May-15 | (\$16,643) | \$445,134 | \$394,510 | | \$50,624 | \$33,981 | | | | |
| 115 | Jun-15 | \$33,981 | \$469,354 | \$393,096 | | \$76,258 | \$110,239 | | | | |
| 116 | Jul-15 | \$110,239 | \$502,701 | \$460,221 | | \$42,480 | \$152,719 | | | | |
| 117 | Aug-15 | \$152,719 | \$622,124 | \$475,681 | | \$146,443 | \$299,162 | | | | |
| 118 | Sep-15 | \$299,162 | \$609,878 | \$441,870 | | \$168,008 | \$467,171 | | | | |
| 119 | Oct-15 | \$467,171 | \$505,722 | \$431,034 | | \$74,688 | \$541,859 | | | | |
| 120 | Nov-15 | \$541,859 | \$504,010 | \$402,762 | | \$101,248 | \$643,107 | Estimate | | | |
| 121 | Dec-15 | \$643,107 | \$491,917 | \$542,640 | | (\$50,723) | \$592,384 | Estimate | | | |
| 122 | | Period Cumulative Over/(Under) collection | | | | | \$816,062 | ✓ <i>HW</i> | (A3, Line 148) | | |
| 123 | Forecast Cumulative Over/(Under) Collection at 12/31/2015 | | | | | | | \$592,384 | | | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|---|----------------|----------------|---|----------------|-------------------|-----------------------|--------------|
| 62 | | | | | | | | | |
| 63 | | | | | | | | | Schedule C-3 |
| 64 | | | | | | | | | Page 2 |
| 65 | Transition Charge | | | | | | | | |
| 66 | | | | | | | | | |
| 67 | | <u>Start Bal</u> | <u>Revenue</u> | <u>Expense</u> | | <u>Monthly</u> | <u>Cumulative</u> | | |
| 68 | Jan-13 | \$28,832 | \$56,682 | \$49,750 | | \$6,932 | \$35,764 | | |
| 69 | Feb-13 | \$35,764 | \$59,618 | \$49,750 | | \$9,868 | \$45,632 | pro-rated - new rates | |
| 70 | Mar-13 | \$45,632 | \$51,635 | \$49,750 | | \$1,885 | \$47,517 | | |
| 71 | Apr-13 | \$47,517 | \$55,753 | \$49,750 | | \$6,003 | \$53,520 | | |
| 72 | May-13 | \$53,520 | \$54,672 | \$49,750 | | \$4,922 | \$58,442 | | |
| 73 | Jun-13 | \$58,442 | \$52,708 | \$49,750 | | \$2,958 | \$61,399 | | |
| 74 | Jul-13 | \$61,399 | \$63,179 | \$49,750 | | \$13,429 | \$74,829 | | |
| 75 | Aug-13 | \$74,829 | \$75,739 | \$49,750 | | \$25,989 | \$100,818 | | |
| 76 | Sep-13 | \$100,818 | \$60,551 | \$49,750 | | \$10,801 | \$111,619 | | |
| 77 | Oct-13 | \$111,619 | \$53,177 | \$49,750 | | \$3,427 | \$115,046 | | |
| 78 | Nov-13 | \$115,046 | \$57,106 | \$49,750 | | \$7,356 | \$122,402 | | |
| 79 | Dec-13 | \$122,402 | \$57,137 | \$49,750 | | \$7,387 | \$129,790 | | |
| 80 | | | | | | | | | |
| 81 | | Period Cumulative Over/(Under) collection | | | | | \$100,958 | | |
| 82 | | | | | | | | | |
| 83 | Forecast Cumulative Over/(Under) Collection at 12/31/2013 | | | | | | | \$129,790 | |
| 84 | | | | | | | | | |
| 85 | Transition Charge | | | | | | | | |
| 86 | | | | | | | | | |
| 87 | | <u>Start Bal</u> | <u>Revenue</u> | <u>Expense</u> | | <u>Monthly</u> | <u>Cumulative</u> | | |
| 88 | 14-Jan | \$129,790 | \$62,533 | \$46,917 | | \$15,616 | \$145,406 | | |
| 89 | 14-Feb | \$145,406 | \$29,832 | \$46,917 | | (\$17,085) | \$128,321 | | |
| 90 | 14-Mar | \$128,321 | \$25,363 | \$46,917 | | (\$21,554) | \$106,767 | | |
| 91 | 14-Apr | \$106,767 | \$24,984 | \$46,917 | | (\$21,933) | \$84,834 | | |
| 92 | 14-May | \$84,834 | \$24,468 | \$46,917 | | (\$22,449) | \$62,385 | | |
| 93 | 14-Jun | \$62,385 | \$23,652 | \$46,917 | | (\$23,265) | \$39,120 | | |
| 94 | 14-Jul | \$39,120 | \$26,796 | \$46,917 | | (\$20,121) | \$18,999 | | |
| 95 | 14-Aug | \$18,999 | \$32,961 | \$46,917 | | (\$13,956) | \$5,043 | | |
| 96 | 14-Sep | \$5,043 | \$29,114 | \$46,917 | | (\$17,803) | (\$12,755) | | |
| 97 | 14-Oct | (\$12,755) | \$26,514 | \$46,917 | | (\$20,403) | (\$33,158) | | |
| 98 | 14-Nov | (\$33,158) | \$27,297 | \$46,917 | | (\$19,620) | (\$52,778) | | |
| 99 | 14-Dec | (\$52,778) | \$25,979 | \$46,917 | | (\$20,938) | (\$73,716) | | |
| 100 | | | | | | | | | |
| 101 | | Period Cumulative Over/(Under) collection | | | | | (\$203,510) | | |
| 102 | | | | | | | | | |
| 103 | Forecast Cumulative Over/(Under) Collection at 12/31/2014 | | | | | | | (\$73,716) | |
| 104 | Transition Charge | | | | | | | | |
| 105 | | | | | | | | | |
| 106 | | <u>Start Bal</u> | <u>Revenue</u> | <u>Expense</u> | | <u>Monthly</u> | <u>Cumulative</u> | | |
| 107 | Jan-15 | (\$73,716) | \$38,770 | \$46,083 | | (\$7,314) | (\$81,030) | | |
| 108 | Feb-15 | (\$81,030) | \$53,668 | \$46,083 | | \$7,585 | (\$73,445) | | |
| 109 | Mar-15 | (\$73,445) | \$57,233 | \$46,083 | | \$11,150 | (\$62,295) | | |
| 110 | Apr-15 | (\$62,295) | \$47,691 | \$46,083 | | \$1,608 | (\$60,688) | | |
| 111 | May-15 | (\$60,688) | \$45,403 | \$46,083 | | (\$681) | (\$61,368) | | |
| 112 | Jun-15 | (\$61,368) | \$47,870 | \$46,083 | | \$1,787 | (\$59,581) | | |
| 113 | Jul-15 | (\$59,581) | \$51,228 | \$46,083 | | \$5,144 | (\$54,437) | | |
| 114 | Aug-15 | (\$54,437) | \$63,452 | \$46,083 | | \$17,369 | (\$37,068) | | |
| 115 | Sep-15 | (\$37,068) | \$62,204 | \$46,083 | | \$16,120 | (\$20,948) | | |
| 116 | Oct-15 | (\$20,948) | \$51,580 | \$46,083 | | \$5,497 | (\$15,451) | | |
| 117 | Nov-15 | (\$15,451) | \$51,406 | \$46,083 | | \$5,322 | (\$10,128) | Estimate | |
| 118 | Dec-15 | (\$10,128) | \$50,172 | \$46,083 | | \$4,089 | (\$6,039) | Estimate | |
| 119 | | | | | | | | | |
| 120 | | Period Cumulative Over/(Under) collection | | | | | \$67,677 | | |
| 121 | | | | | | | | | |
| 122 | Forecast Cumulative Over/(Under) Collection at 12/31/2015 | | | | | | | (\$6,039) | |

| | A | B | C | D | E | F | G | H | I |
|-----|---|---|----------------|----------------|---|----------------|-------------------|-----------------------|--------------|
| 63 | | | | | | | | | Schedule C-4 |
| 64 | | | | | | | | | Page 2 |
| 65 | | | | | | | | | |
| 66 | | Transmission Charge | | | | | | | |
| 67 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 68 | Jan-13 | \$265,813 | \$121,432 | \$118,522 | | \$2,910 | \$268,723 | | |
| 69 | Feb-13 | \$268,723 | \$125,846 | \$93,319 | | \$32,527 | \$301,249 | pro-rated - new rates | |
| 70 | Mar-13 | \$301,249 | \$102,906 | \$192,456 | | (\$89,550) | \$211,700 | | |
| 71 | Apr-13 | \$211,700 | \$111,152 | \$115,061 | | (\$3,909) | \$207,791 | | |
| 72 | May-13 | \$207,791 | \$108,952 | \$126,401 | | (\$17,449) | \$190,342 | | |
| 73 | Jun-13 | \$190,342 | \$105,038 | \$102,666 | | \$2,372 | \$192,713 | | |
| 74 | Jul-13 | \$192,713 | \$125,906 | \$112,981 | | \$12,925 | \$205,639 | | |
| 75 | Aug-13 | \$205,639 | \$150,936 | \$129,270 | | \$21,666 | \$227,305 | | |
| 76 | Sep-13 | \$227,305 | \$120,669 | \$107,126 | | \$13,543 | \$240,848 | | |
| 77 | Oct-13 | \$240,848 | \$105,973 | \$115,676 | | (\$9,702) | \$231,146 | | |
| 78 | Nov-13 | \$231,146 | \$113,804 | \$110,945 | | \$2,859 | \$234,004 | | |
| 79 | Dec-13 | \$234,004 | \$113,866 | \$133,916 | | (\$20,050) | \$213,954 | | |
| 80 | | | | | | | | | |
| 81 | | Period Cumulative Over/(Under) collection | | | | | (\$51,859) | | |
| 82 | | | | | | | | | |
| 83 | Forecast cumulative Over/(Under) Collection at 6/30/214 | | | | | | | \$213,954 | |
| 84 | | | | | | | | | |
| 85 | | Transmission Charge | | | | | | | |
| 86 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 87 | 14-Jan | \$213,954 | \$140,425 | \$180,508 | | (\$40,083) | \$173,871 | | |
| 88 | 14-Feb | \$173,871 | \$130,670 | \$198,900 | | (\$68,229) | \$105,642 | | |
| 89 | 14-Mar | \$105,642 | \$111,097 | \$204,004 | | (\$92,907) | \$12,735 | | |
| 90 | 14-Apr | \$12,735 | \$109,438 | \$186,183 | | (\$76,744) | (\$64,009) | | |
| 91 | 14-May | (\$64,009) | \$107,177 | \$127,562 | | (\$20,386) | (\$84,395) | | |
| 92 | 14-Jun | (\$84,395) | \$103,605 | \$121,568 | | (\$17,963) | (\$102,358) | | |
| 93 | 14-Jul | (\$102,358) | \$119,432 | \$121,191 | | (\$1,760) | (\$104,118) | | |
| 94 | 14-Aug | (\$104,118) | \$157,147 | \$131,004 | | \$26,143 | (\$77,975) | | |
| 95 | 14-Sep | (\$77,975) | \$138,810 | \$132,214 | | \$6,596 | (\$71,378) | | |
| 96 | 14-Oct | (\$71,378) | \$126,408 | \$146,000 | | (\$19,592) | (\$90,971) | | |
| 97 | 14-Nov | (\$90,971) | \$130,140 | \$117,508 | | \$12,632 | (\$78,339) | | |
| 98 | 14-Dec | (\$78,339) | \$123,857 | \$125,101 | | (\$1,244) | (\$79,583) | | |
| 99 | | | | | | | | | |
| 100 | | Period Cumulative Over/(Under) collection | | | | | (\$293,537) | | |
| 101 | | | | | | | | | |
| 102 | Forecast cumulative Over/(Under) Collection at 12/31/2014 | | | | | | | (\$79,583) | |
| 103 | | Transmission Charge | | | | | | | |
| 104 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 105 | Jan-15 | (\$79,583) | \$163,797 | \$135,369 | | \$28,427 | (\$51,155) | | |
| 106 | Feb-15 | (\$51,155) | \$157,920 | \$175,945 | | (\$18,025) | (\$69,181) | | |
| 107 | Mar-15 | (\$69,181) | \$166,189 | \$235,465 | | (\$69,276) | (\$138,457) | | |
| 108 | Apr-15 | (\$138,457) | \$138,657 | \$150,594 | | (\$11,937) | (\$150,394) | | |
| 109 | May-15 | (\$150,394) | \$131,826 | \$114,344 | | \$17,481 | (\$132,913) | | |
| 110 | Jun-15 | (\$132,913) | \$138,997 | \$104,534 | | \$34,463 | (\$98,450) | | |
| 111 | Jul-15 | (\$98,450) | \$148,888 | \$112,624 | | \$36,264 | (\$62,186) | | |
| 112 | Aug-15 | (\$62,186) | \$184,240 | \$130,316 | | \$53,924 | (\$8,261) | | |
| 113 | Sep-15 | (\$8,261) | \$180,614 | \$130,072 | | \$50,542 | \$42,281 | | |
| 114 | Oct-15 | \$42,281 | \$149,768 | \$136,000 | | \$13,768 | \$56,049 | | |
| 115 | Nov-15 | \$56,049 | \$149,261 | \$109,966 | | \$39,295 | \$95,344 | Estimate | |
| 116 | Dec-15 | \$95,344 | \$145,680 | \$131,922 | | \$13,758 | \$109,102 | Estimate | |
| 117 | | | | | | | | | |
| 118 | | Period Cumulative Over/(Under) collection | | | | | \$188,685 | | |
| 119 | | | | | | | | | |
| 120 | Forecast cumulative Over/(Under) Collection at 12/31/2015 | | | | | | | \$109,102 | |

Schedule D

Docket 4584

Schedule E

Docket 4584

Summary of Energy Sales to Customers Fiscal Year 2014

| | <u>2014</u> | <u>2013</u> | <u>2012</u> | <u>3-Year Average</u> |
|-----------|--------------|---------------|---------------|-----------------------|
| January | 5614 | 5074 | 4,840 | 5176 |
| February | 5252 | 5212 | 4,231 | 4898 |
| March | 4465 | 4108 | 4,352 | 4309 |
| April | 4399 | 4438 | 4,152 | 4330 |
| May | 4308 | 4349 | 3,826 | 4161 |
| June | 4164 | 4193 | 4,455 | 4271 |
| July | 4652 | 5026 | 4,684 | 4787 |
| August | 5395 | 6025 | 5,271 | 5564 |
| September | 4765 | 4817 | 5,715 | 5099 |
| October | 4339 | 4230 | 3,914 | 4161 |
| November | 4468 | 4543 | 4,157 | 4389 |
| December | 4249 | 4546 | 4,744 | <u>4513</u> |
| | <u>56069</u> | <u>56,563</u> | <u>54,342</u> | 55,658 |

F2,Line 108

Summary of Energy Sales to Customers Fiscal Year 2015

| | <u>2015</u> | <u>2014</u> | <u>2013</u> | <u>3-Year Average</u> |
|-----------|-------------|---------------|---------------|-----------------------|
| January | 5,487 | 5,614 | 5,074 | 5,392 |
| February | 4,788 | 5,252 | 5,212 | 5,084 |
| March | 5,015 | 4,465 | 4,108 | 4,529 |
| April | 4,188 | 4,399 | 4,438 | 4,341 |
| May | 3,979 | 4,308 | 4,349 | 4,212 |
| June | 4,196 | 4,164 | 4,193 | 4,184 |
| July | 4,494 | 4,652 | 5,026 | 4,724 |
| August | 5,562 | 5,395 | 6,025 | 5,661 |
| September | 5,452 | 4,765 | 4,817 | 5,011 |
| October | 4,521 | 4,339 | 4,230 | 4,364 |
| November | | 4,468 | 4,543 | 4,505 by 2 |
| December | | <u>4,249</u> | <u>4,546</u> | 4,397 by 2 |
| | | <u>56,069</u> | <u>56,563</u> | 56,405 |

Schedule F
Docket 4584

| A | B | Pascoag Utility District | | | | | | | | | | | | O | P |
|----|---|------------------------------------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|----------|----------|--------------|---|
| | | C | D | E | F | G | H | I | J | K | L | M | N | | |
| | | Forecast Purchased Power Costs (1) | | | | | | | | | | | | | |
| | | Jan 2016 | Feb 2016 | Mar 2016 | Apr 2016 | May 2016 | Jun 2016 | Jul 2016 | Aug 2016 | Sept 2016 | Oct 2016 | Nov 2016 | Dec 2016 | Period Total | |
| | | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) | | |
| | | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | | |
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(1) Please see, Energy, New England Bulk Power Cost Projections, Schedule G-1 to G-13

(2) The total for Seabrook (Project 6) include any Surplus Fund Credit.

Schedule H
Docket 4584

Forecast RatesTransition Cost Calculations:

| | | |
|---|-------------|----------------------------|
| Estimated Sales (MWH) to customers | 56,405 | See Schedule F-2, Line 113 |
| Forecast Transition Cost | \$534,000 | See Schedule F-2, line 71 |
| Historic Transition Revenue | (\$620,677) | See Schedule A-3, Line 151 |
| Historic Transition Expense | \$ 553,000 | See Schedule A-2, Line 77 |
| Carry over from prior period (12/31/2014) | \$73,716 | See Schedule C-3, Line 103 |
| Total | \$540,039 | |

Cost Per MWH \$ **9.57** **Transition Charge**

Transmission Cost Calculations:

| | | |
|---|---------------|----------------------------|
| Estimated Sales (MWH) to customers | 56,405 | See Schedule F-2, Line 113 |
| Forecast Transmission Cost | \$1,846,970 | See Schedule F-2, line 77 |
| Historic Transmission Revenue | (\$1,855,837) | See Schedule A-3, Line 153 |
| Historic Transmission Expense | \$ 1,667,153 | See Schedule A-2, Line 85 |
| Carry over from prior period (12/31/2014) | \$79,583 | See Schedule C-4, Line 102 |
| Total | \$1,737,868 | |

Cost per MWH \$ **30.81** **Transmission Charge**

Standard Offer Calculation:

| | | |
|---|---------------|----------------------------|
| Estimated Sales (MWH) to customers | 56,405 | See Schedule F-2, Line 113 |
| Forecast Standard Offer | \$3,535,994 | See Schedule F-2, line 100 |
| Historic SOS Revenue | (\$3,856,928) | See Schedule A-3, Line 152 |
| Historic SOS Expense | \$ 3,297,227 | See Schedule A-2, Line 119 |
| Carry over from prior period (12/31/2014) | \$70,379 | See Schedule C-2, Line 103 |
| Total | \$3,046,673 | |

Cost per MWH \$ **54.01** **Standard OfferService**
(1) This is the net amount including any over/(under) recovery \$ 94.40

Purchase Power Reserve Fund Credit

| | | |
|-----------------------------------|--------|----------------------------|
| Estimated Sale (MWH) to customers | 56,326 | See Schedule F-2, Line 113 |
|-----------------------------------|--------|----------------------------|

Total Flow back for 2016 \$ (125,000.00)

Cost Per MWH \$ (2.22) **Purchase Power Reserve Fund Credit**
(2) this is the net amount including the PPRFC \$ **92.18**

Revenue/Expense Proof:

| | | |
|-------------------------------------|-----------------|----------------------------|
| Forecast Transition Cost | \$ 534,000 | See Schedule F-2, line 71 |
| Over/Under Collection at period end | \$ 6,039 | Schedule C-3, Line 122 |
| | \$ 540,039 | \$ 9.57 |
| Forecast Transmission Cost | \$ 1,846,970 | See Schedule F-2, line 77 |
| Over/Under Collection at period end | \$ (109,102) | Schedule C-4, Line 120 |
| | \$ 1,737,868 | \$ 30.81 |
| Forecast SOS Cost | \$ 3,535,994 | See Schedule F-2, line 100 |
| Over/Under Collection at period end | (\$489,321) | Schedule C-2, Line 123 |
| | \$ 3,046,673 | \$ 54.01 |
| Purchase Power Reserve Fund Credit | \$ (125,000.00) | \$ (2.22) |
| | | \$ <u>92.18</u> |

Pascoag Utility District - Electric Department
 Comparison of Current Rate vs. Proposed Rate
 Impact on a 500 KilowattHour Residential Customer

| | Column 1 Rate Approved December 2014 (For 2015) | Column 2 Rate Requested December 2015 (For 2016) |
|-----------------------------|--|---|
| | <u>Unit Cost</u> <u>Total</u> | <u>Unit Cost</u> <u>Total</u> |
| Customer Charge | \$ 6.00 | \$ 6.00 |
| Distribution | \$ 0.03922 \$ 19.61 | \$ 0.03922 \$ 19.61 |
| Transition | \$ 0.01141 \$ 5.71 | \$ 0.00957 \$ 4.79 |
| Standard Offer | \$ 0.06733 \$ 33.67 | \$ 0.05401 \$ 27.01 |
| Transmission | \$ 0.03313 \$ 16.57 | \$ 0.03081 \$ 15.41 |
| DSM | \$ 0.00230 \$ 1.15 | \$ 0.00230 \$ 1.15 |
| PPRFC | | \$ (0.00222) \$ (1.11) |
| Total | \$ 82.70 | \$ 72.85 |
| Net Increase/(Decrease) | \$ 5.84 | \$ (9.85) |
| Percent Increase/(Decrease) | 8.0% | -11.9% |
| Transition | \$ 0.01141 | \$ 0.00957 |
| SOS | \$ 0.06733 | \$ 0.05401 |
| PPRFC | | \$ (0.00222) |
| Transmission | <u>\$ 0.03313</u> | <u>\$ 0.03081</u> |
| Total | <u>\$ 0.11187</u> | <u>\$ 0.09218</u> |