

December 7, 2015

**BY HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4580 – The Narragansett Electric Company, d/b/a National Grid  
2016 Energy Efficiency Program Plan  
Revised Attachment COMM 2-10**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I have enclosed a revised version of the Company's response to COMM 2-10, which includes minor changes to the bill impact calculations included in Attachment COMM 2-10 Revised. Specifically, the electric CapEx Reconciliation Factors for Rate Classes G-02, G-32, and G-62 have been revised to reflect the approved rates that took effect on November 1, 2015. The bill impacts (dollar amount and percentage increase/decrease) remain accurate.

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosure

cc: Docket 4580 Service List  
Karen Lyons, Esq.  
Jon Hagopian, Esq.  
Steve Scialabba, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

December +, 2015  
Date

**Docket No. 4580 - National Grid - 2016 Energy Efficiency Program Plan  
Service list updated 10/19/15**

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COMM 2-10

Request:

Please provide the customer bill impacts of proposed changes in the gas and electric system benefit charges. Also, for each customer presented in the response, please provide the total cost of the energy efficiency charge for that particular customer's level of consumption.

Response:

Please see Attachment COMM 2-10 Revised for the bill impacts resulting from the proposed changes in the gas and electric system benefit charges and the total annual cost of the energy efficiency charges at the various consumption levels.

National Grid - RI Gas  
Energy Efficiency (EE) Filing  
Bill Impact Analysis with Various Levels of Consumption:

Line No.

**Residential Heating:**

Line No.	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:				Annual EE cost			
						GCR	DAC	ISR	EE	LIHEAP	GET	Proposed	Current
(1)													
(2)													
(3)													
(4)	550	\$801.97	\$803.85	(\$1.88)	-0.2%	\$0.00	\$0.00	\$0.00	(\$1.82)	\$0.00	(\$0.06)	\$41.14	\$42.96
(5)	608	\$868.16	\$870.22	(\$2.06)	-0.2%	\$0.00	\$0.00	\$0.00	(\$2.00)	\$0.00	(\$0.06)	\$45.48	\$47.48
(6)	667	\$935.35	\$937.62	(\$2.27)	-0.2%	\$0.00	\$0.00	\$0.00	(\$2.20)	\$0.00	(\$0.07)	\$49.89	\$52.09
(7)	727	\$1,002.74	\$1,005.19	(\$2.45)	-0.2%	\$0.00	\$0.00	\$0.00	(\$2.38)	\$0.00	(\$0.07)	\$54.39	\$56.77
(8)	788	\$1,068.07	\$1,070.74	(\$2.67)	-0.2%	\$0.00	\$0.00	\$0.00	(\$2.59)	\$0.00	(\$0.08)	\$58.96	\$61.55
(9)	846	\$1,128.95	\$1,131.79	(\$2.85)	-0.3%	\$0.00	\$0.00	\$0.00	(\$2.76)	\$0.00	(\$0.09)	\$63.28	\$66.04
(10)	904	\$1,189.87	\$1,192.94	(\$3.07)	-0.3%	\$0.00	\$0.00	\$0.00	(\$2.98)	\$0.00	(\$0.09)	\$67.62	\$70.60
(11)	966	\$1,254.88	\$1,258.16	(\$3.28)	-0.3%	\$0.00	\$0.00	\$0.00	(\$3.18)	\$0.00	(\$0.10)	\$72.27	\$75.45
(12)	1,023	\$1,314.49	\$1,317.97	(\$3.48)	-0.3%	\$0.00	\$0.00	\$0.00	(\$3.38)	\$0.00	(\$0.10)	\$76.52	\$79.90
(13)	1,081	\$1,374.31	\$1,377.97	(\$3.66)	-0.3%	\$0.00	\$0.00	\$0.00	(\$3.55)	\$0.00	(\$0.11)	\$80.86	\$84.41
(14)	1,145	\$1,439.39	\$1,443.29	(\$3.91)	-0.3%	\$0.00	\$0.00	\$0.00	(\$3.79)	\$0.00	(\$0.12)	\$85.63	\$89.42

**Residential Heating Low Income:**

Line No.	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:				Annual EE cost			
						GCR	DAC	ISR	EE	LIHEAP	GET	Proposed	Current
(16)													
(17)													
(18)													
(19)													
(20)	550	\$759.48	\$761.36	(\$1.88)	-0.2%	\$0.00	\$0.00	\$0.00	(\$1.82)	\$0.00	(\$0.06)	\$41.14	\$42.96
(21)	608	\$822.92	\$824.99	(\$2.06)	-0.2%	\$0.00	\$0.00	\$0.00	(\$2.00)	\$0.00	(\$0.06)	\$45.48	\$47.48
(22)	667	\$887.35	\$889.62	(\$2.27)	-0.3%	\$0.00	\$0.00	\$0.00	(\$2.20)	\$0.00	(\$0.07)	\$49.89	\$52.09
(23)	727	\$952.01	\$954.47	(\$2.45)	-0.3%	\$0.00	\$0.00	\$0.00	(\$2.38)	\$0.00	(\$0.07)	\$54.39	\$56.77
(24)	788	\$1,014.89	\$1,017.56	(\$2.67)	-0.3%	\$0.00	\$0.00	\$0.00	(\$2.59)	\$0.00	(\$0.08)	\$58.96	\$61.55
(25)	846	\$1,073.55	\$1,076.39	(\$2.85)	-0.3%	\$0.00	\$0.00	\$0.00	(\$2.76)	\$0.00	(\$0.09)	\$63.28	\$66.04
(26)	904	\$1,132.27	\$1,135.34	(\$3.07)	-0.3%	\$0.00	\$0.00	\$0.00	(\$2.98)	\$0.00	(\$0.09)	\$67.62	\$70.60
(27)	966	\$1,194.92	\$1,198.20	(\$3.28)	-0.3%	\$0.00	\$0.00	\$0.00	(\$3.18)	\$0.00	(\$0.10)	\$72.27	\$75.45
(28)	1,023	\$1,252.39	\$1,255.87	(\$3.48)	-0.3%	\$0.00	\$0.00	\$0.00	(\$3.38)	\$0.00	(\$0.10)	\$76.52	\$79.90
(29)	1,081	\$1,310.11	\$1,313.77	(\$3.66)	-0.3%	\$0.00	\$0.00	\$0.00	(\$3.55)	\$0.00	(\$0.11)	\$80.86	\$84.41
(30)	1,145	\$1,372.95	\$1,376.86	(\$3.91)	-0.3%	\$0.00	\$0.00	\$0.00	(\$3.79)	\$0.00	(\$0.12)	\$85.63	\$89.42

**GAS**

	Annual EE cost		Difference due to:							Current Rates
	Proposed	Current	GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET	
(31)										
(32)										
(33)										
(34)										
(35)										
(36)										
(37)										
(38)										
(39)										
(40)										
(41)										
(42)										
(43)										
(44)										
(45)										

**Residential Non-Heating Low Income:**

	Annual EE cost		Difference due to:							Current Rates
	Proposed	Current	GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET	
(46)										
(47)										
(48)										
(49)										
(50)										
(51)										
(52)										
(53)										
(54)										
(55)										
(56)										
(57)										
(58)										
(59)										
(60)										

Note: Current rates effective November 1, 2015 as approved in Docket No. 4573 (Distribution Adjustment Clause) and Docket No. 4576 (Gas Cost Recovery).

**GAS**

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:					Annual EE cost			
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET	Proposed	Current
(61)		\$1,291.88	\$1,305.48	(\$13.60)	-1.0%	\$0.00	\$0.00	\$0.00	\$0.00	(\$13.19)	\$0.00	(\$0.41)	\$42.86	\$56.05
(62)		\$1,384.87	\$1,399.90	(\$15.03)	-1.1%	\$0.00	\$0.00	\$0.00	\$0.00	(\$14.58)	\$0.00	(\$0.45)	\$47.39	\$61.97
(63)		\$1,478.06	\$1,494.58	(\$16.52)	-1.1%	\$0.00	\$0.00	\$0.00	\$0.00	(\$16.02)	\$0.00	(\$0.54)	\$51.95	\$67.97
(64)		\$1,569.90	\$1,587.89	(\$17.99)	-1.1%	\$0.00	\$0.00	\$0.00	\$0.00	(\$17.45)	\$0.00	(\$0.54)	\$56.59	\$74.04
(65)	880	\$1,656.95	\$1,676.42	(\$19.47)	-1.2%	\$0.00	\$0.00	\$0.00	\$0.00	(\$18.89)	\$0.00	(\$0.58)	\$61.26	\$80.15
(66)	973	\$1,741.12	\$1,762.02	(\$20.90)	-1.2%	\$0.00	\$0.00	\$0.00	\$0.00	(\$20.27)	\$0.00	(\$0.63)	\$65.84	\$86.11
(67)	1,067	\$1,826.03	\$1,848.39	(\$22.36)	-1.2%	\$0.00	\$0.00	\$0.00	\$0.00	(\$21.69)	\$0.00	(\$0.67)	\$70.43	\$92.12
(68)	1,162	\$1,912.09	\$1,935.92	(\$23.84)	-1.2%	\$0.00	\$0.00	\$0.00	\$0.00	(\$23.12)	\$0.00	(\$0.72)	\$75.09	\$98.21
(69)	1,258	\$1,995.56	\$2,020.85	(\$25.29)	-1.3%	\$0.00	\$0.00	\$0.00	\$0.00	(\$24.53)	\$0.00	(\$0.76)	\$79.63	\$104.16
(70)	1,352	\$2,079.80	\$2,106.56	(\$26.75)	-1.3%	\$0.00	\$0.00	\$0.00	\$0.00	(\$25.95)	\$0.00	(\$0.80)	\$84.25	\$110.20
(71)	1,446	\$2,164.03	\$2,192.26	(\$28.23)	-1.3%	\$0.00	\$0.00	\$0.00	\$0.00	(\$27.38)	\$0.00	(\$0.85)	\$88.87	\$116.25

**C & I Medium:**

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:					Annual EE cost			
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET	Proposed	Current
(76)		\$8,088.70	\$8,211.49	(\$122.79)	-1.5%	\$0.00	\$0.00	\$0.00	\$0.00	(\$119.11)	\$0.00	(\$3.68)	\$386.72	\$505.83
(77)		\$8,865.77	\$9,001.78	(\$136.01)	-1.5%	\$0.00	\$0.00	\$0.00	\$0.00	(\$131.93)	\$0.00	(\$4.08)	\$428.37	\$560.30
(78)		\$9,641.40	\$9,790.62	(\$149.22)	-1.5%	\$0.00	\$0.00	\$0.00	\$0.00	(\$144.74)	\$0.00	(\$4.48)	\$469.95	\$614.69
(79)		\$10,418.51	\$10,580.92	(\$162.41)	-1.5%	\$0.00	\$0.00	\$0.00	\$0.00	(\$157.54)	\$0.00	(\$4.87)	\$511.62	\$669.16
(80)	7,941	\$11,195.81	\$11,371.49	(\$175.68)	-1.5%	\$0.00	\$0.00	\$0.00	\$0.00	(\$170.41)	\$0.00	(\$5.27)	\$553.28	\$723.69
(81)	8,796	\$11,973.36	\$12,162.27	(\$188.92)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$183.25)	\$0.00	(\$5.67)	\$594.97	\$778.22
(82)	9,650	\$12,750.92	\$12,953.08	(\$202.16)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$196.10)	\$0.00	(\$6.06)	\$636.64	\$832.74
(83)	10,505	\$13,527.44	\$13,742.81	(\$215.37)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$208.91)	\$0.00	(\$6.46)	\$678.28	\$887.19
(84)	11,361	\$14,303.69	\$14,532.27	(\$228.59)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$221.73)	\$0.00	(\$6.86)	\$719.87	\$941.60
(85)	12,217	\$15,080.17	\$15,321.98	(\$241.80)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$234.55)	\$0.00	(\$7.25)	\$761.51	\$996.06
(86)	13,073	\$15,857.27	\$16,112.30	(\$255.03)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$247.38)	\$0.00	(\$7.65)	\$803.16	\$1,050.54

Note: Current rates effective November 1, 2015 as approved in Docket No. 4573 (Distribution Adjustment Clause) and Docket No. 4576 (Gas Cost Recovery).

GAS

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:					Annual EE cost			
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET	Proposed	Current
(91)														
(92)														
(93)														
(94)														
(95)	41,066	\$40,853.28	\$41,488.29	(\$635.01)	-1.5%	\$0.00	\$0.00	\$0.00	\$0.00	(\$615.96)	\$0.00	(\$19.05)	\$1,999.94	\$2,615.90
(96)	45,488	\$45,018.23	\$45,721.64	(\$703.41)	-1.5%	\$0.00	\$0.00	\$0.00	\$0.00	(\$682.31)	\$0.00	(\$21.10)	\$2,215.26	\$2,897.57
(97)	49,910	\$49,183.29	\$49,955.08	(\$771.79)	-1.5%	\$0.00	\$0.00	\$0.00	\$0.00	(\$748.64)	\$0.00	(\$23.15)	\$2,430.62	\$3,179.26
(98)	54,334	\$53,349.93	\$54,190.14	(\$840.22)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$815.01)	\$0.00	(\$25.21)	\$2,646.07	\$3,461.08
(99)	58,757	\$57,515.77	\$58,424.37	(\$908.60)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$881.34)	\$0.00	(\$27.26)	\$2,861.47	\$3,742.81
(100)	63,179	\$61,680.94	\$62,657.93	(\$976.99)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$947.68)	\$0.00	(\$29.31)	\$3,076.83	\$4,024.51
(101)	67,600	\$65,844.97	\$66,890.35	(\$1,045.37)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,014.01)	\$0.00	(\$31.36)	\$3,292.12	\$4,306.13
(102)	72,023	\$70,010.82	\$71,124.57	(\$1,113.75)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,080.34)	\$0.00	(\$33.41)	\$3,507.53	\$4,587.87
(103)	76,447	\$74,178.05	\$75,360.22	(\$1,182.16)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,146.70)	\$0.00	(\$35.46)	\$3,722.97	\$4,869.67
(104)	80,870	\$78,343.90	\$79,594.45	(\$1,250.56)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,213.04)	\$0.00	(\$37.52)	\$3,938.38	\$5,151.42
(105)	85,292	\$82,508.91	\$83,827.87	(\$1,318.96)	-1.6%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,279.39)	\$0.00	(\$39.57)	\$4,153.71	\$5,433.10

**C & IHLF Large:**

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:					Annual EE cost			
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET	Proposed	Current
(106)														
(107)														
(108)														
(109)														
(110)	50,411	\$43,834.33	\$44,613.91	(\$779.58)	-1.7%	\$0.00	\$0.00	\$0.00	\$0.00	(\$756.19)	\$0.00	(\$23.39)	\$2,455.01	\$3,211.20
(111)	55,841	\$48,321.76	\$49,185.26	(\$863.51)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$837.60)	\$0.00	(\$25.91)	\$2,719.47	\$3,557.07
(112)	61,273	\$52,810.62	\$53,758.12	(\$947.51)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$919.08)	\$0.00	(\$28.43)	\$2,984.00	\$3,903.08
(113)	66,699	\$57,295.11	\$58,326.55	(\$1,031.44)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,000.50)	\$0.00	(\$30.94)	\$3,248.23	\$4,248.73
(114)	72,129	\$61,782.50	\$62,897.91	(\$1,115.41)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,081.95)	\$0.00	(\$33.46)	\$3,512.67	\$4,594.62
(115)	77,558	\$66,269.15	\$67,468.52	(\$1,199.37)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,163.39)	\$0.00	(\$35.98)	\$3,777.10	\$4,940.49
(116)	82,989	\$70,756.56	\$72,039.89	(\$1,283.33)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,244.83)	\$0.00	(\$38.50)	\$4,041.55	\$5,286.38
(117)	88,416	\$75,241.78	\$76,609.05	(\$1,367.27)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,326.25)	\$0.00	(\$41.02)	\$4,305.87	\$5,632.12
(118)	93,847	\$79,729.93	\$81,181.16	(\$1,451.24)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,407.70)	\$0.00	(\$43.54)	\$4,570.35	\$5,978.05
(119)	99,275	\$84,215.86	\$85,751.05	(\$1,535.19)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,489.13)	\$0.00	(\$46.06)	\$4,834.70	\$6,323.83
(120)	104,705	\$88,703.24	\$90,322.40	(\$1,619.16)	-1.8%	\$0.00	\$0.00	\$0.00	\$0.00	(\$1,570.59)	\$0.00	(\$48.57)	\$5,099.11	\$6,669.70

**GAS**

	Difference due to:										Annual EE cost			
	Consumption (Therms)	Annual Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	DAC	ISR	EE		LIHEAP	GET	Proposed
(121)														
(122)														
(123)														
(124)														
(125)		174,357	\$137,935.63	\$140,631.88	(\$2,696.25)	-1.9%	\$0.00	\$0.00	\$0.00	(\$2,615.36)	\$0.00	(\$80.89)	\$8,491.20	\$11,106.56
(126)		193,136	\$152,224.26	\$155,210.89	(\$2,986.63)	-1.9%	\$0.00	\$0.00	\$0.00	(\$2,897.03)	\$0.00	(\$89.60)	\$9,405.74	\$12,302.77
(127)		211,912	\$166,510.87	\$169,787.86	(\$3,276.99)	-1.9%	\$0.00	\$0.00	\$0.00	(\$3,178.68)	\$0.00	(\$98.31)	\$10,320.11	\$13,498.79
(128)		230,688	\$180,798.11	\$184,365.45	(\$3,567.34)	-1.9%	\$0.00	\$0.00	\$0.00	(\$3,460.32)	\$0.00	(\$107.02)	\$11,234.51	\$14,694.83
(129)		249,466	\$195,086.10	\$198,943.83	(\$3,857.73)	-1.9%	\$0.00	\$0.00	\$0.00	(\$3,742.00)	\$0.00	(\$115.73)	\$12,149.00	\$15,891.00
(130)		268,243	\$209,373.28	\$213,521.39	(\$4,148.10)	-1.9%	\$0.00	\$0.00	\$0.00	(\$4,023.66)	\$0.00	(\$124.44)	\$13,063.41	\$17,087.07
(131)		287,018	\$223,659.38	\$228,097.81	(\$4,438.43)	-1.9%	\$0.00	\$0.00	\$0.00	(\$4,305.28)	\$0.00	(\$133.15)	\$13,977.77	\$18,283.05
(132)		305,796	\$237,948.00	\$242,676.82	(\$4,728.82)	-1.9%	\$0.00	\$0.00	\$0.00	(\$4,586.96)	\$0.00	(\$141.86)	\$14,892.27	\$19,479.23
(133)		324,573	\$252,235.28	\$257,254.47	(\$5,019.20)	-2.0%	\$0.00	\$0.00	\$0.00	(\$4,868.62)	\$0.00	(\$150.58)	\$15,806.69	\$20,675.31
(134)		343,350	\$266,522.52	\$271,832.08	(\$5,309.56)	-2.0%	\$0.00	\$0.00	\$0.00	(\$5,150.27)	\$0.00	(\$159.29)	\$16,721.13	\$21,871.40
(135)		362,127	\$280,809.91	\$286,409.80	(\$5,599.90)	-2.0%	\$0.00	\$0.00	\$0.00	(\$5,431.90)	\$0.00	(\$168.00)	\$17,635.60	\$23,067.50

	Difference due to:										Annual EE cost			
	Consumption (Therms)	Annual Proposed Rates	Current Rates	Difference	% Chg	GCR	Base DAC	DAC	ISR	EE		LIHEAP	GET	Proposed
(136)														
(137)														
(138)														
(139)														
(140)		447,421	\$321,890.48	\$328,809.37	(\$6,918.89)	-2.1%	\$0.00	\$0.00	\$0.00	(\$6,711.32)	\$0.00	(\$207.57)	\$21,789.40	\$28,500.72
(141)		495,605	\$355,988.23	\$363,652.22	(\$7,663.99)	-2.1%	\$0.00	\$0.00	\$0.00	(\$7,434.07)	\$0.00	(\$229.92)	\$24,135.97	\$31,570.04
(142)		543,789	\$390,086.84	\$398,495.93	(\$8,409.09)	-2.1%	\$0.00	\$0.00	\$0.00	(\$8,156.82)	\$0.00	(\$252.27)	\$26,482.54	\$34,639.36
(143)		591,972	\$424,183.90	\$433,338.10	(\$9,154.20)	-2.1%	\$0.00	\$0.00	\$0.00	(\$8,879.57)	\$0.00	(\$274.63)	\$28,829.04	\$37,708.61
(144)		640,155	\$458,281.05	\$468,180.35	(\$9,899.30)	-2.1%	\$0.00	\$0.00	\$0.00	(\$9,602.32)	\$0.00	(\$296.98)	\$31,175.56	\$40,777.88
(145)		688,340	\$492,379.93	\$503,024.35	(\$10,644.42)	-2.1%	\$0.00	\$0.00	\$0.00	(\$10,325.09)	\$0.00	(\$319.33)	\$33,522.17	\$43,847.26
(146)		736,523	\$526,477.34	\$537,866.87	(\$11,389.53)	-2.1%	\$0.00	\$0.00	\$0.00	(\$11,047.84)	\$0.00	(\$341.69)	\$35,868.68	\$46,916.52
(147)		784,708	\$560,575.76	\$572,710.43	(\$12,134.67)	-2.1%	\$0.00	\$0.00	\$0.00	(\$11,770.63)	\$0.00	(\$364.04)	\$38,215.27	\$49,985.90
(148)		832,891	\$594,673.65	\$607,553.43	(\$12,879.78)	-2.1%	\$0.00	\$0.00	\$0.00	(\$12,493.39)	\$0.00	(\$386.39)	\$40,561.78	\$53,055.17
(149)		881,074	\$628,770.83	\$642,395.68	(\$13,624.86)	-2.1%	\$0.00	\$0.00	\$0.00	(\$13,216.11)	\$0.00	(\$408.75)	\$42,908.30	\$56,124.41
(150)		929,259	\$662,869.98	\$677,239.98	(\$14,370.00)	-2.1%	\$0.00	\$0.00	\$0.00	(\$13,938.90)	\$0.00	(\$431.10)	\$45,254.90	\$59,193.80

Note: Current rates effective November 1, 2015 as approved in Docket No. 4573 (Distribution Adjustment Clause) and Docket No. 4576 (Gas Cost Recovery).

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to A-16 Rate Customers

Monthly kWh	Present Rates				Proposed Rates				Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total	
150	\$34.17	\$16.26	\$1.54	\$16.37	\$34.36	\$16.26	\$1.73	\$16.37	\$0.19	0.6%	13.7%
300	\$62.18	\$32.52	\$3.07	\$26.59	\$62.57	\$32.52	\$3.46	\$26.59	\$0.39	0.6%	17.5%
400	\$80.86	\$43.35	\$4.10	\$33.41	\$81.37	\$43.35	\$4.61	\$33.41	\$0.51	0.6%	11.8%
500	\$99.53	\$54.19	\$5.12	\$40.22	\$100.18	\$54.19	\$5.77	\$40.22	\$0.65	0.7%	10.8%
600	\$118.21	\$65.03	\$6.14	\$47.04	\$118.99	\$65.03	\$6.92	\$47.04	\$0.78	0.7%	9.4%
700	\$136.90	\$75.87	\$7.17	\$53.86	\$137.80	\$75.87	\$8.07	\$53.86	\$0.90	0.7%	7.7%
1,200	\$230.28	\$130.06	\$12.29	\$87.93	\$231.83	\$130.06	\$13.84	\$87.93	\$1.55	0.7%	15.0%
2,000	\$379.71	\$216.77	\$20.48	\$142.46	\$382.29	\$216.77	\$23.06	\$142.46	\$2.58	0.7%	14.1%

Present Rates

Customer Charge		\$5.00
RE Growth Factor		\$0.17
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02348
Distribution Energy Charge	kWh x	\$0.04164
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10405

Proposed Rates

Customer Charge		\$5.00
RE Growth Factor		\$0.17
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02348
Distribution Energy Charge	kWh x	\$0.04164
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10405

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$0.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$0.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to A-60 Rate Customers

Monthly kWh	Present Rates				Proposed Rates				Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total	
150	\$26.86	\$16.26	\$1.54	\$9.06	\$27.05	\$16.26	\$1.73	\$9.06	\$0.19	0.7%	10.7%
300	\$52.77	\$32.52	\$3.07	\$17.18	\$53.16	\$32.52	\$3.46	\$17.18	\$0.39	0.7%	23.2%
400	\$70.04	\$43.35	\$4.10	\$22.59	\$70.55	\$43.35	\$4.61	\$22.59	\$0.51	0.7%	14.9%
500	\$87.31	\$54.19	\$5.12	\$28.00	\$87.96	\$54.19	\$5.77	\$28.00	\$0.65	0.7%	12.2%
600	\$104.58	\$65.03	\$6.14	\$33.41	\$105.36	\$65.03	\$6.92	\$33.41	\$0.78	0.7%	9.6%
700	\$121.87	\$75.87	\$7.17	\$38.83	\$122.77	\$75.87	\$8.07	\$38.83	\$0.90	0.7%	7.3%
1,200	\$208.24	\$130.06	\$12.29	\$65.89	\$209.79	\$130.06	\$13.84	\$65.89	\$1.55	0.7%	12.3%
2,000	\$346.44	\$216.77	\$20.48	\$109.19	\$349.02	\$216.77	\$23.06	\$109.19	\$2.58	0.7%	9.8%

Present Rates

Customer Charge		\$0.00
RE Growth Factor		\$0.17
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02348
Distribution Energy Charge	kWh x	\$0.02817
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10405

Proposed Rates

Customer Charge		\$0.00
RE Growth Factor		\$0.17
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02348
Distribution Energy Charge	kWh x	\$0.02817
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10405

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$0.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$0.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to C-06 Rate Customers

Monthly kWh	Present Rates				Proposed Rates				Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total	
250	\$52.68	\$23.40	\$2.56	\$26.72	\$53.00	\$23.40	\$2.88	\$26.72	\$0.32	0.6%	35.2%
500	\$93.92	\$46.80	\$5.12	\$42.00	\$94.57	\$46.80	\$5.77	\$42.00	\$0.65	0.7%	17.0%
1,000	\$176.38	\$93.59	\$10.24	\$72.55	\$177.67	\$93.59	\$11.53	\$72.55	\$1.29	0.7%	19.0%
1,500	\$258.85	\$140.39	\$15.36	\$103.10	\$260.79	\$140.39	\$17.30	\$103.10	\$1.94	0.7%	9.8%
2,000	\$341.33	\$187.19	\$20.48	\$133.66	\$343.91	\$187.19	\$23.06	\$133.66	\$2.58	0.8%	19.1%

Present Rates

Customer Charge		\$10.00
RE Growth Factor		\$0.26
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02072
Distribution Energy Charge	kWh x	\$0.03763
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Proposed Rates

Customer Charge		\$10.00
RE Growth Factor		\$0.26
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02072
Distribution Energy Charge	kWh x	\$0.03763
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-02 Rate Customers

Hours Use: 200

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
20	4,000	\$747.10	\$374.38	\$40.96	\$331.76	\$752.27	\$374.38	\$46.13	\$331.76	\$5.17	0.7%
50	10,000	\$1,733.54	\$935.94	\$102.40	\$695.20	\$1,746.45	\$935.94	\$115.31	\$695.20	\$12.91	0.7%
100	20,000	\$3,377.60	\$1,871.88	\$204.79	\$1,300.93	\$3,403.44	\$1,871.88	\$230.63	\$1,300.93	\$25.84	0.8%
150	30,000	\$5,021.66	\$2,807.81	\$307.19	\$1,906.66	\$5,060.41	\$2,807.81	\$345.94	\$1,906.66	\$38.75	0.8%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
20	6,000	\$989.97	\$561.56	\$61.44	\$366.97	\$997.72	\$561.56	\$69.19	\$366.97	\$7.75	0.8%
50	15,000	\$2,340.72	\$1,403.91	\$153.59	\$783.22	\$2,360.10	\$1,403.91	\$172.97	\$783.22	\$19.38	0.8%
100	30,000	\$4,591.97	\$2,807.81	\$307.19	\$1,476.97	\$4,630.72	\$2,807.81	\$345.94	\$1,476.97	\$38.75	0.8%
150	45,000	\$6,843.22	\$4,211.72	\$460.78	\$2,170.72	\$6,901.35	\$4,211.72	\$518.91	\$2,170.72	\$58.13	0.8%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.08985

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232

Gross Earnings Tax 4.00%

Standard Offer Charge kWh x \$0.08985

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
20	8,000	\$1,232.85	\$748.75	\$81.92	\$402.18	\$1,243.18	\$748.75	\$92.25	\$402.18	\$10.33	0.8%
50	20,000	\$2,947.91	\$1,871.88	\$204.79	\$871.24	\$2,973.75	\$1,871.88	\$230.63	\$871.24	\$25.84	0.9%
100	40,000	\$5,806.34	\$3,743.75	\$409.58	\$1,653.01	\$5,858.01	\$3,743.75	\$461.25	\$1,653.01	\$51.67	0.9%
150	60,000	\$8,664.79	\$5,615.63	\$614.38	\$2,434.78	\$8,742.29	\$5,615.63	\$691.88	\$2,434.78	\$77.50	0.9%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
20	10,000	\$1,475.73	\$935.94	\$102.40	\$437.39	\$1,488.64	\$935.94	\$115.31	\$437.39	\$12.91	0.9%
50	25,000	\$3,555.09	\$2,339.84	\$255.99	\$959.26	\$3,587.38	\$2,339.84	\$288.28	\$959.26	\$32.29	0.9%
100	50,000	\$7,020.72	\$4,679.69	\$511.98	\$1,829.05	\$7,085.30	\$4,679.69	\$576.56	\$1,829.05	\$64.58	0.9%
150	75,000	\$10,486.34	\$7,019.53	\$767.97	\$2,698.84	\$10,583.21	\$7,019.53	\$864.84	\$2,698.84	\$96.87	0.9%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-02 Rate Customers

Hours Use: 600

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
20	12,000	\$1,718.60	\$1,123.13	\$122.88	\$472.59	\$1,734.10	\$1,123.13	\$138.38	\$472.59	\$15.50	0.9%
50	30,000	\$4,162.28	\$2,807.81	\$307.19	\$1,047.28	\$4,201.03	\$2,807.81	\$345.94	\$1,047.28	\$38.75	0.9%
100	60,000	\$8,235.10	\$5,615.63	\$614.38	\$2,005.09	\$8,312.60	\$5,615.63	\$691.88	\$2,005.09	\$77.50	0.9%
150	90,000	\$12,307.91	\$8,423.44	\$921.56	\$2,962.91	\$12,424.16	\$8,423.44	\$1,037.81	\$2,962.91	\$116.25	0.9%

Present Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Proposed Rates

Customer Charge		\$135.00
RE Growth Factor		\$2.46
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00765
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.08985

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-32 Rate Customers

Hours Use: 200

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
200	40,000	\$6,049.49	\$3,336.25	\$409.58	\$2,303.66	\$6,101.16	\$3,336.25	\$461.25	\$2,303.66	\$51.67	0.9%
750	150,000	\$22,618.24	\$12,510.94	\$1,535.94	\$8,571.36	\$22,811.99	\$12,510.94	\$1,729.69	\$8,571.36	\$193.75	0.9%
1,000	200,000	\$30,149.49	\$16,681.25	\$2,047.92	\$11,420.32	\$30,407.82	\$16,681.25	\$2,306.25	\$11,420.32	\$258.33	0.9%
1,500	300,000	\$45,212.00	\$25,021.88	\$3,071.88	\$17,118.24	\$45,599.50	\$25,021.88	\$3,459.38	\$17,118.24	\$387.50	0.9%
2,500	500,000	\$75,336.99	\$41,703.13	\$5,119.79	\$28,514.07	\$75,982.83	\$41,703.13	\$5,765.63	\$28,514.07	\$645.84	0.9%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00759
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00759
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
200	60,000	\$8,280.75	\$5,004.38	\$614.38	\$2,661.99	\$8,358.25	\$5,004.38	\$691.88	\$2,661.99	\$77.50	0.9%
750	225,000	\$30,985.43	\$18,766.41	\$2,303.91	\$9,915.11	\$31,276.05	\$18,766.41	\$2,594.53	\$9,915.11	\$290.62	0.9%
1,000	300,000	\$41,305.75	\$25,021.88	\$3,071.88	\$13,211.99	\$41,693.25	\$25,021.88	\$3,459.38	\$13,211.99	\$387.50	0.9%
1,500	450,000	\$61,946.36	\$37,532.81	\$4,607.81	\$19,805.74	\$62,527.61	\$37,532.81	\$5,189.06	\$19,805.74	\$581.25	0.9%
2,500	750,000	\$103,227.62	\$62,554.69	\$7,679.69	\$32,993.24	\$104,196.37	\$62,554.69	\$8,648.44	\$32,993.24	\$968.75	0.9%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00759
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00759
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
200	80,000	\$10,511.99	\$6,672.50	\$819.17	\$3,020.32	\$10,615.32	\$6,672.50	\$922.50	\$3,020.32	\$103.33	1.0%
750	300,000	\$39,352.62	\$25,021.88	\$3,071.88	\$11,258.86	\$39,740.12	\$25,021.88	\$3,459.38	\$11,258.86	\$387.50	1.0%
1,000	400,000	\$52,461.99	\$33,362.50	\$4,095.83	\$15,003.66	\$52,978.66	\$33,362.50	\$4,612.50	\$15,003.66	\$516.67	1.0%
1,500	600,000	\$78,680.74	\$50,043.75	\$6,143.75	\$22,493.24	\$79,455.74	\$50,043.75	\$6,918.75	\$22,493.24	\$775.00	1.0%
2,500	1,000,000	\$131,118.24	\$83,406.25	\$10,239.58	\$37,472.41	\$132,409.91	\$83,406.25	\$11,531.25	\$37,472.41	\$1,291.67	1.0%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00759
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00759
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
200	100,000	\$12,743.25	\$8,340.63	\$1,023.96	\$3,378.66	\$12,872.42	\$8,340.63	\$1,153.13	\$3,378.66	\$129.17	1.0%
750	375,000	\$47,719.79	\$31,277.34	\$3,839.84	\$12,602.61	\$48,204.17	\$31,277.34	\$4,324.22	\$12,602.61	\$484.38	1.0%
1,000	500,000	\$63,618.24	\$41,703.13	\$5,119.79	\$16,795.32	\$64,264.08	\$41,703.13	\$5,765.63	\$16,795.32	\$645.84	1.0%
1,500	750,000	\$95,415.12	\$62,554.69	\$7,679.69	\$25,180.74	\$96,383.87	\$62,554.69	\$8,648.44	\$25,180.74	\$968.75	1.0%
2,500	1,250,000	\$159,008.86	\$104,257.81	\$12,799.48	\$41,951.57	\$160,623.44	\$104,257.81	\$14,414.06	\$41,951.57	\$1,614.58	1.0%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00759
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00759
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-32 Rate Customers

Hours Use: 600

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
200	120,000	\$14,974.49	\$10,008.75	\$1,228.75	\$3,736.99	\$15,130.26	\$10,008.75	\$1,383.75	\$3,737.76	\$155.77	1.0%
750	450,000	\$56,086.98	\$37,532.81	\$4,607.81	\$13,946.36	\$56,669.01	\$37,532.81	\$5,189.06	\$13,947.14	\$582.03	1.0%
1,000	600,000	\$74,774.49	\$50,043.75	\$6,143.75	\$18,586.99	\$75,550.26	\$50,043.75	\$6,918.75	\$18,587.76	\$775.77	1.0%
1,500	900,000	\$112,149.50	\$75,065.63	\$9,215.63	\$27,868.24	\$113,312.77	\$75,065.63	\$10,378.13	\$27,869.01	\$1,163.27	1.0%
2,500	1,500,000	\$186,899.50	\$125,109.38	\$15,359.38	\$46,430.74	\$188,837.77	\$125,109.38	\$17,296.88	\$46,431.51	\$1,938.27	1.0%

Present Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00759
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Proposed Rates

Customer Charge		\$825.00
RE Growth Factor		\$17.78
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00759
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-62 Rate Customers

Hours Use: 200

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
3,000	600,000	\$104,120.63	\$50,043.75	\$6,143.75	\$47,933.13	\$104,895.63	\$50,043.75	\$6,918.75	\$47,933.13	\$775.00	0.7%
5,000	1,000,000	\$161,487.29	\$83,406.25	\$10,239.58	\$67,841.46	\$162,778.96	\$83,406.25	\$11,531.25	\$67,841.46	\$1,291.67	0.8%
7,500	1,500,000	\$233,195.64	\$125,109.38	\$15,359.38	\$92,726.88	\$235,133.14	\$125,109.38	\$17,296.88	\$92,726.88	\$1,937.50	0.8%
10,000	2,000,000	\$304,903.96	\$166,812.50	\$20,479.17	\$117,612.29	\$307,487.29	\$166,812.50	\$23,062.50	\$117,612.29	\$2,583.33	0.8%
20,000	4,000,000	\$591,737.29	\$333,625.00	\$40,958.33	\$217,153.96	\$596,903.96	\$333,625.00	\$46,125.00	\$217,153.96	\$5,166.67	0.9%

Present Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Proposed Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-62 Rate Customers

Hours Use: 300

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
3,000	900,000	\$136,583.14	\$75,065.63	\$9,215.63	\$52,301.88	\$137,745.64	\$75,065.63	\$10,378.13	\$52,301.88	\$1,162.50	0.9%
5,000	1,500,000	\$215,591.47	\$125,109.38	\$15,359.38	\$75,122.71	\$217,528.97	\$125,109.38	\$17,296.88	\$75,122.71	\$1,937.50	0.9%
7,500	2,250,000	\$314,351.87	\$187,664.06	\$23,039.06	\$103,648.75	\$317,258.12	\$187,664.06	\$25,945.31	\$103,648.75	\$2,906.25	0.9%
10,000	3,000,000	\$413,112.29	\$250,218.75	\$30,718.75	\$132,174.79	\$416,987.29	\$250,218.75	\$34,593.75	\$132,174.79	\$3,875.00	0.9%
20,000	6,000,000	\$808,153.96	\$500,437.50	\$61,437.50	\$246,278.96	\$815,903.96	\$500,437.50	\$69,187.50	\$246,278.96	\$7,750.00	1.0%

Present Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Proposed Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-62 Rate Customers

Hours Use: 400

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
3,000	1,200,000	\$169,045.63	\$100,087.50	\$12,287.50	\$56,670.63	\$170,595.63	\$100,087.50	\$13,837.50	\$56,670.63	\$1,550.00	0.9%
5,000	2,000,000	\$269,695.63	\$166,812.50	\$20,479.17	\$82,403.96	\$272,278.96	\$166,812.50	\$23,062.50	\$82,403.96	\$2,583.33	1.0%
7,500	3,000,000	\$395,508.13	\$250,218.75	\$30,718.75	\$114,570.63	\$399,383.13	\$250,218.75	\$34,593.75	\$114,570.63	\$3,875.00	1.0%
10,000	4,000,000	\$521,320.62	\$333,625.00	\$40,958.33	\$146,737.29	\$526,487.29	\$333,625.00	\$46,125.00	\$146,737.29	\$5,166.67	1.0%
20,000	8,000,000	\$1,024,570.63	\$667,250.00	\$81,916.67	\$275,403.96	\$1,034,903.96	\$667,250.00	\$92,250.00	\$275,403.96	\$10,333.33	1.0%

Present Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Proposed Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-62 Rate Customers

Hours Use: 500

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
3,000	1,500,000	\$201,508.14	\$125,109.38	\$15,359.38	\$61,039.38	\$203,445.64	\$125,109.38	\$17,296.88	\$61,039.38	\$1,937.50	1.0%
5,000	2,500,000	\$323,799.80	\$208,515.63	\$25,598.96	\$89,685.21	\$327,028.97	\$208,515.63	\$28,828.13	\$89,685.21	\$3,229.17	1.0%
7,500	3,750,000	\$476,664.38	\$312,773.44	\$38,398.44	\$125,492.50	\$481,508.13	\$312,773.44	\$43,242.19	\$125,492.50	\$4,843.75	1.0%
10,000	5,000,000	\$629,528.96	\$417,031.25	\$51,197.92	\$161,299.79	\$635,987.29	\$417,031.25	\$57,656.25	\$161,299.79	\$6,458.33	1.0%
20,000	10,000,000	\$1,240,987.29	\$834,062.50	\$102,395.83	\$304,528.96	\$1,253,903.96	\$834,062.50	\$115,312.50	\$304,528.96	\$12,916.67	1.0%

Present Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Proposed Rates

Customer Charge		\$17,000.00
RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73
Proposed Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-62 Rate Customers

Hours Use: 600

Monthly Power		Present Rates				Proposed Rates				Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Energy Efficiency	Other Delivery	Total	Standard Offer	Energy Efficiency	Other Delivery	Amount	% of Total
3,000	1,800,000	\$233,970.63	\$150,131.25	\$18,431.25	\$65,408.13	\$236,295.63	\$150,131.25	\$20,756.25	\$65,408.13	\$2,325.00	1.0%
5,000	3,000,000	\$377,903.96	\$250,218.75	\$30,718.75	\$96,966.46	\$381,778.96	\$250,218.75	\$34,593.75	\$96,966.46	\$3,875.00	1.0%
7,500	4,500,000	\$557,820.64	\$375,328.13	\$46,078.13	\$136,414.38	\$563,633.14	\$375,328.13	\$51,890.63	\$136,414.38	\$5,812.50	1.0%
10,000	6,000,000	\$737,737.29	\$500,437.50	\$61,437.50	\$175,862.29	\$745,487.29	\$500,437.50	\$69,187.50	\$175,862.29	\$7,750.00	1.1%
20,000	12,000,000	\$1,457,403.96	\$1,000,875.00	\$122,875.00	\$333,653.96	\$1,472,903.96	\$1,000,875.00	\$138,375.00	\$333,653.96	\$15,500.00	1.1%

<u>Present Rates</u>			<u>Proposed Rates</u>		
Customer Charge		\$17,000.00	Customer Charge		\$17,000.00
RE Growth Factor		\$347.07	RE Growth Factor		\$347.07
LIHEAP Charge		\$0.73	LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22	Proposed Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247	Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54	Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	\$0.00120	Distribution Energy Charge	kWh x	\$0.00120
Transition Energy Charge	kWh x	(\$0.00201)	Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge (1)	kWh x	\$0.00983	Energy Efficiency Program Charge (2)	kWh x	\$0.01107
Renewable Energy Distribution Charge	kWh x	\$0.00232	Renewable Energy Distribution Charge	kWh x	\$0.00232
Gross Earnings Tax		4%	Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.08007	Standard Offer Charge	kWh x	\$0.08007

Note (1): includes the current Energy Efficiency Program Charge of 0.953¢/kWh, plus \$0.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09

Note (2): includes the proposed Energy Efficiency Program Charge of 1.077¢/kWh, plus \$0.0003 renewables charge per RI General Laws §39-2-1.2 and Order #19608 dated 4/06/09