

July 14, 2016

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4576 - Gas Cost Recovery Filing (GCR)
Monthly Filing of GCR Deferred Balances
Revised May 2016 Report**

Dear Ms. Massaro:

On behalf of National Grid,¹ I am submitting ten (10) copies of the Company's revised monthly filing of gas costs and gas-cost revenue data for the month of May in the above-referenced docket.

In this filing the Company is replacing Schedule 2 through Schedule 6 filed on June 20, 2016, which inadvertently included Schedule 2 through Schedule 6 of the Company's 2015-2016 Annual GCR Reconciliation Filing submitted on June 30, 2016. There is no change to Schedule 1 which details the deferred gas cost balance projected for October 2016.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4576 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

¹The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

July 14, 2016

Date

Docket No. 4576 – National Grid – 2015 Annual Gas Cost Recovery Filing (“GCR”) - Service List as of 9/18/15

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Deferred Gas Cost Balances

Line No.	Description	Reference	Nov Actual 30 (a)	Dec Actual 31 (b)	Jan Actual 31 (c)	Feb Actual 29 (d)	Mar Actual 31 (e)	Apr Actual 30 (f)	May Actual 31 (g)	Jun Forecast (h)	Jul Forecast 31 (i)	Aug Forecast 31 (j)	Sep Forecast 30 (k)	Oct Forecast 31 (l)	Nov-Oct (m)
1	# of Days in Month														366
2	I. Fixed Cost Deferred														
3	Beginning Under/(Over) Recovery		(\$2,895,427)	(\$1,787,883)	(\$8,875,107)	(\$10,329,090)	(\$12,878,739)	(\$14,239,567)	(\$14,928,683)	(\$14,318,399)	(\$12,666,849)	(\$10,547,338)	(\$8,306,873)	(\$6,140,051)	(\$2,895,427)
4	Interest Adj. for NGPMP Credits (Apr15-Oct15)		(\$1,760)												(\$1,760)
5	Interest Adj. for NGPMP Credits (Nov15-Mar16)		(\$4,953)	(\$2,808)											(\$7,762)
6	Supply Fixed Costs (net of cap rel)	Sch. 2, line 30	\$3,748,291	\$3,521,947	\$3,524,390	\$3,558,029	\$3,521,866	\$3,430,478	\$3,549,690	\$3,861,680	\$3,862,353	\$3,862,353	\$3,861,680	\$3,862,353	\$44,165,111
7	LNG Demand to DAC	Dkt 4339	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)
8	Supply Related LNG O & M	Dkt 4323	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
9	NGPMP Credits		(\$783,333)	(\$7,320,332)	(\$783,333)	(\$783,333)	(\$277,513)	(\$783,333)	(\$783,333)	(\$783,333)	(\$783,333)	(\$783,333)	(\$783,333)	(\$783,333)	(\$15,431,178)
10	Working Capital	Sch. 4, line 15	\$20,867	\$19,564	\$19,578	\$19,771	\$19,563	\$19,037	\$19,723	\$21,520	\$21,524	\$21,524	\$21,520	\$21,524	\$245,714
11	Total Supply Fixed Costs	sum[(6):(10)]	\$2,909,723	(\$3,854,922)	\$2,684,534	\$2,718,367	\$3,187,816	\$2,590,081	\$2,709,979	\$3,023,766	\$3,024,442	\$3,024,442	\$3,023,766	\$3,024,442	\$28,066,438
12	Supply Fixed - Revenue	Sch. 3, line 13	\$1,724,573	\$3,223,290	\$4,126,326	\$5,254,232	\$4,531,428	\$3,261,277	\$2,081,128	\$1,355,636	\$890,194	\$772,008	\$848,067	\$1,104,529	\$29,172,690
13	Monthly Under/(Over) Recovery	(11) - (12)	\$1,185,151	(\$7,078,212)	(\$1,441,792)	(\$2,535,866)	(\$1,343,612)	(\$671,196)	\$628,852	\$1,668,129	\$2,134,248	\$2,252,434	\$2,175,698	\$1,919,913	(\$1,106,252)
14	Prelim. Ending Under/(Over) Recovery	(3) + (13)	(\$1,710,277)	(\$8,866,095)	(\$10,316,898)	(\$12,864,956)	(\$14,222,351)	(\$14,910,763)	(\$14,299,831)	(\$12,650,270)	(\$10,532,601)	(\$8,294,904)	(\$6,131,175)	(\$4,220,138)	(\$4,001,679)
15	Month's Average Balance	[(3) + (14)] / 2	(\$2,302,852)	(\$5,326,989)	(\$9,596,003)	(\$11,597,023)	(\$13,550,545)	(\$14,575,165)	(\$14,614,257)	(\$13,484,334)	(\$11,599,725)	(\$9,421,121)	(\$7,219,024)	(\$5,180,094)	
16	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.38%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	
17	Interest Applied	[(15) * (16)] / 365 * (1)	(\$2,359)	(\$6,204)	(\$12,192)	(\$13,783)	(\$17,216)	(\$17,920)	(\$18,567)	(\$16,579)	(\$14,737)	(\$11,969)	(\$8,876)	(\$6,581)	(\$146,985)
18	Marketer Reconciliator	Dkt 4576	(\$58,533)												(\$58,533)
19	Fixed Ending Under/(Over) Recovery	(4) + (5) + (14) + (17) + (18)	(\$1,787,883)	(\$8,875,107)	(\$10,329,090)	(\$12,878,739)	(\$14,239,567)	(\$14,928,683)	(\$14,318,399)	(\$12,666,849)	(\$10,547,338)	(\$8,306,873)	(\$6,140,051)	(\$4,226,719)	(\$4,218,958)
20	II. Variable Cost Deferred														
21	Beginning Under/(Over) Recovery		\$14,821,207	\$15,087,445	\$16,925,969	\$21,441,872	\$21,975,898	\$17,436,635	\$13,348,985	\$10,671,012	\$8,684,490	\$7,937,209	\$7,568,096	\$6,839,507	\$14,821,207
22															
23	Variable Supply Costs	Sch. 2, line 76	\$7,164,301	\$13,003,521	\$18,939,058	\$18,793,285	\$11,145,605	\$7,022,068	\$4,009,303	\$2,402,604	\$1,908,858	\$1,844,557	\$1,764,858	\$3,068,185	\$91,066,203
24	Supply Related LNG to DAC	Dkt 4339	(\$11,809)	(\$95)	(\$95)	(\$231,803)	(\$1,967)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$245,769)
25	Supply Related LNG O & M	Dkt 4323	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$572,694
26	Inventory Financing - LNG	Sch. 5, line 22	\$30,581	\$29,688	\$24,819	\$16,443	\$17,034	\$18,463	\$20,244	\$28,656	\$33,007	\$33,504	\$37,748	\$37,832	\$328,018
27	Inventory Financing - UC	Sch. 5, line 12	\$101,791	\$96,132	\$76,679	\$63,146	\$54,296	\$60,142	\$66,692	\$42,557	\$49,966	\$57,391	\$65,595	\$72,771	\$807,159
28	Working Capital	Sch. 4, line 30	\$41,181	\$74,869	\$109,043	\$106,870	\$64,161	\$40,430	\$23,084	\$13,833	\$10,990	\$10,161	\$17,665	\$522,908	
29	Total Supply Variable Costs	sum[(22):(28)]	\$7,373,771	\$13,251,839	\$19,197,227	\$18,795,665	\$11,326,854	\$7,188,828	\$4,167,049	\$2,535,375	\$2,050,546	\$1,993,797	\$1,926,086	\$3,244,177	\$93,051,214
30	Supply Variable - Revenue	Sch. 3, line 30	\$7,122,847	\$11,516,237	\$14,705,682	\$18,287,426	\$15,891,138	\$11,295,391	\$6,860,270	\$4,533,788	\$2,808,380	\$2,372,753	\$2,663,527	\$3,610,893	\$101,668,332
31	Monthly Under/(Over) Recovery	(29) - (30)	\$250,924	\$1,735,602	\$4,491,545	\$508,239	(\$4,564,283)	(\$4,106,564)	(\$2,693,222)	(\$1,998,413)	(\$757,834)	(\$378,956)	(\$737,441)	(\$366,716)	(\$8,617,118)
32	Prelim. Ending Under/(Over) Recovery	(21) + (31)	\$15,072,131	\$16,823,048	\$21,417,514	\$21,950,111	\$17,411,614	\$13,330,071	\$10,655,763	\$8,672,599	\$7,558,252	\$6,830,655	\$6,472,791	\$6,204,089	
33	Month's Average Balance	[(21) + (32)] / 2	\$14,946,669	\$15,955,247	\$19,171,742	\$21,695,992	\$19,693,756	\$15,383,353	\$12,002,374	\$9,671,805	\$8,305,573	\$7,747,731	\$7,199,375	\$6,656,149	
34	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.38%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	
35	Interest Applied	[(33) * (34)] / 365 * (1)	\$15,314	\$18,582	\$24,358	\$25,786	\$25,021	\$18,914	\$15,249	\$11,892	\$10,552	\$9,843	\$8,852	\$8,457	\$192,819
36	Gas Procurement Incentive/penalty		\$0	\$84,340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84,340
37	Variable Ending Under/(Over) Recovery	(32) + (35) + (36)	\$15,087,445	\$16,925,969	\$21,441,872	\$21,975,898	\$17,436,635	\$13,348,985	\$10,671,012	\$8,684,490	\$7,937,209	\$7,568,096	\$6,839,507	\$6,481,248	\$6,481,248
38	GCR Deferred Summary														
39	Beginning Under/(Over) Recovery	(3) + (21)	\$11,925,780	\$13,299,562	\$8,050,863	\$11,112,782	\$9,097,159	\$3,197,068	(\$1,579,698)	(\$3,647,387)	(\$3,982,358)	(\$2,610,129)	(\$738,778)	\$699,456	\$11,925,780
40	Interest Adj. for NGPMP Credits (Apr15-Oct15)	(4)	(\$1,760)												(\$1,760)
41	Interest Adj. for NGPMP Credits (Nov15-Mar16)	(5)	(\$4,953)	(\$2,808)											(\$7,762)
42	Gas Costs	sum[(6):(8),(18),(22):(25)]	\$10,813,873	\$16,496,997	\$22,434,976	\$22,091,135	\$14,637,128	\$10,424,170	\$7,530,617	\$6,235,908	\$5,742,835	\$5,678,534	\$5,598,162	\$6,902,162	\$134,586,497
43	Inventory Finance	(26) + (27)	\$132,373	\$125,820	\$101,497	\$79,589	\$71,331	\$78,605	\$86,937	\$71,212	\$82,973	\$90,895	\$103,343	\$110,602	\$1,135,177
44	Working Capital	(10) + (28)	\$62,048	\$94,432	\$128,621	\$126,641	\$83,724	\$59,467	\$42,807	\$35,353	\$32,514	\$31,681	\$39,189	\$768,622	
45	NGPMP Credits	(9)	(\$783,333)	(\$7,320,332)	(\$783,333)	(\$783,333)	(\$277,513)	(\$783,333)	(\$783,333)	(\$783,333)	(\$783,333)	(\$783,333)	(\$783,333)	(\$783,333)	(\$15,431,178)
46	Total Costs	sum[(42):(45)]	\$10,224,961	\$9,396,917	\$21,881,761	\$21,514,032	\$14,514,670	\$9,778,909	\$6,877,028	\$5,559,140	\$5,074,989	\$5,018,239	\$4,949,852	\$6,268,620	\$121,059,118
47	Revenue	(12) + (30)	\$8,847,420	\$14,739,527	\$18,832,008	\$23,541,658	\$20,422,566	\$14,556,669	\$8,941,398	\$5,889,424	\$3,698,574	\$3,144,761	\$3,511,594	\$4,715,422	\$130,841,022
48	Monthly Under/(Over) Recovery	(46) - (47)	\$1,377,541	(\$5,342,609)	\$3,049,753	(\$2,027,626)	(\$5,907,966)	(\$4,777,760)	(\$2,064,370)	(\$330,284)	\$1,376,414	\$1,873,478	\$1,438,258	\$1,553,197	(\$9,781,904)
49	Prelim. Ending Under/(Over) Recovery	(39) + (48)	\$13,303,321	\$7,956,953	\$11,100,616	\$9,085,156	\$3,189,263	(\$1,580,692)	(\$3,644,068)	(\$3,977,671)	(\$2,605,944)	(\$736,652)	\$699,480	\$2,252,653	
50	Month's Average Balance	[(39) + (49)] / 2	\$12,614,550	\$10,628,258	\$9,575,739	\$10,098,969	\$6,143,211	\$808,188	(\$2,611,883)	(\$3,812,529)	(\$3,294,151)	(\$1,673,390)	(\$19,649)	\$1,476,054	
51	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.38%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	1.50%	
52	Interest Applied	(17) + (35)	\$12,955	\$12,378	\$12,166	\$12,003	\$7,805	\$994	(\$3,318)	(\$4,688)	(\$4,185)	(\$2,126)	(\$24)	\$1,875	\$45,834
53	Gas Purchase Plan Incentives/(Penalties)	(36)	\$0	\$84,340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84,340
54															
55	Ending Under/(Over) Recovery W/ Interest	(40) + (41) + (49) + (52) + (53)	\$13,299,562	\$8,050,863	\$11,112,782	\$9,097,159	\$3,197,068	(\$1,579,698)	(\$3,647,387)	(\$3,982,358)	(\$2,610,129)	(\$738,778)	\$699,456	\$2,254,528	\$2,254,528

Line 4: Additional interest credit earned in the prior period of April 2015 through October 2015 due to actual NGPMP credits filed under Docket No. 4038

Line 5: Additional interest credit earned in the current period of November 2015 through December 2015 due to actual NGPMP credits in Docket No. 4038 for the prior period of April 2015 through October 2015

Supply Estimates and Actuals for Filing

Line No.	Description	Reference	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
			Actual (a)	Actual (b)	Actual (c)	Actual (d)	Actual (e)	Actual (f)	Actual (g)	Forecast (h)	Forecast (i)	Forecast (j)	Forecast (k)	Forecast (l)	(m)
Projected Gas Costs using 6/6/2016 NYMEX settled															
1	SUPPLY FIXED COSTS - Pipeline Delivery														
2	Algonquin (includes East to West, Hubline, AMA credits)		\$784,089	\$836,387	\$829,995	\$836,694	\$836,762	\$837,279	\$845,234	\$824,150	\$824,150	\$824,150	\$824,150	\$824,150	\$9,927,188
3	TETCO/Texas Eastern		\$722,017	\$722,257	\$722,264	\$722,264	\$720,185	\$721,221	\$721,221	\$722,078	\$722,078	\$722,078	\$722,078	\$722,078	\$8,661,820
4	Tennessee		\$930,608	\$976,328	\$976,328	\$976,328	\$976,328	\$976,328	\$976,328	\$1,002,556	\$1,002,556	\$1,002,556	\$1,002,556	\$1,002,556	\$11,801,352
5	NETNE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Iroquois		\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$5,719	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$79,158
7	Union		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,168	\$2,240	\$2,240	\$2,168	\$2,240	\$11,056
8	Transcanada		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,150	\$13,589	\$13,589	\$13,150	\$13,589	\$67,067
9	Dominion		\$2,276	\$2,276	\$2,276	\$2,276	\$2,276	(\$28,460)	(\$28,460)	\$2,232	\$2,232	\$2,232	\$2,232	\$2,232	(\$34,382)
10	Tranco		\$4,869	\$5,032	\$5,032	\$4,707	\$5,032	\$4,869	\$5,010	\$4,869	\$5,032	\$5,032	\$4,869	\$5,032	\$59,384
11	National Fuel		\$4,667	\$4,574	\$4,480	\$4,574	\$4,574	\$4,574	\$4,574	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$55,353
12	Columbia		\$340,803	\$289,238	\$289,797	\$308,551	\$304,135	\$296,729	\$296,849	\$290,947	\$290,947	\$290,947	\$290,947	\$290,947	\$3,580,836
13	Alberta Northeast		\$371	\$342	\$387	\$327	\$348	\$348	\$586	\$0	\$0	\$0	\$0	\$0	
14	Less Credits from Mkter Releases		(\$639,181)	(\$657,699)	(\$674,773)	(\$644,061)	(\$674,910)	(\$666,778)	(\$682,800)	(\$508,753)	(\$508,753)	(\$508,753)	(\$508,753)	(\$508,753)	(\$7,183,965)
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Supply Fixed - Supplier														
16	Distrigas FCS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	STORAGE FIXED COSTS - Facilities														
19	Texas Eastern		\$85,022	\$84,962	\$85,011	\$84,964	\$84,726	\$85,570	\$85,117	\$95,059	\$95,059	\$95,059	\$95,059	\$95,059	\$1,070,668
20	Dominion		\$82,949	\$82,949	\$82,949	\$82,949	\$82,949	\$82,949	\$82,949	\$82,967	\$82,967	\$82,967	\$82,967	\$82,967	\$995,482
21	Tennessee		\$42,271	\$48,337	\$50,950	\$48,337	\$48,337	\$48,337	\$48,337	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$583,925
22	Columbia		\$20,608	\$3,477	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$9,694	\$121,026
23	STORAGE FIXED COSTS - Delivery														
24	Algonquin		\$215,436	\$215,436	\$215,436	\$215,436	\$215,436	\$215,436	\$215,436	\$215,436	\$215,436	\$215,436	\$215,436	\$215,436	\$2,585,230
25	TETCO		\$87,599	\$87,599	\$87,599	\$87,599	\$87,599	\$87,599	\$87,599	\$87,599	\$87,599	\$87,599	\$87,599	\$87,599	\$1,051,186
26	Tennessee		\$91,219	\$91,219	\$91,219	\$91,219	\$91,219	\$91,219	\$91,219	\$91,219	\$91,219	\$91,219	\$91,219	\$91,219	\$1,094,622
27	Dominion		\$30,695	\$30,695	\$30,695	\$30,695	\$30,695	\$30,695	\$30,695	\$30,695	\$30,695	\$30,695	\$30,695	\$30,695	\$368,340
28	Columbia		\$15,171	\$15,171	\$15,171	\$15,171	\$15,171	\$15,171	\$15,171	\$15,171	\$15,171	\$15,171	\$15,171	\$15,171	\$182,049
29	Confidential Pipelime and Peaking Supplies		\$920,125	\$676,693	\$693,205	\$673,630	\$674,635	\$611,023	\$739,213	\$819,296	\$819,296	\$819,296	\$819,296	\$819,296	\$9,085,004
30	TOTAL FIXED COSTS	sum[(2):(29)]	\$3,748,291	\$3,521,947	\$3,524,390	\$3,558,029	\$3,521,866	\$3,430,478	\$3,549,690	\$3,861,680	\$3,862,353	\$3,862,353	\$3,861,680	\$3,862,353	\$44,165,111

Supply Estimates and Actuals for Filing

Line No.	Description	Reference	<u>Nov Actual</u> (a)	<u>Dec Actual</u> (b)	<u>Jan Actual</u> (c)	<u>Feb Actual</u> (d)	<u>Mar Actual</u> (e)	<u>Apr Actual</u> (f)	<u>May Actual</u> (g)	<u>Jun Forecast</u> (h)	<u>Jul Forecast</u> (i)	<u>Aug Forecast</u> (j)	<u>Sep Forecast</u> (k)	<u>Oct Forecast</u> (l)	Nov-Oct (m)
<u>Projected Gas Costs using 6/6/2016 NYMEX settled</u>															
31	VARIABLE SUPPLY COSTS (Includes Injections)														
32	Tennessee (Includes ANE and Niagara)									\$702,163	\$856,404	\$836,992	\$556,075	\$986,801	\$3,938,435
33	TETCO (Includes B&W)									\$0	\$0	\$0	\$0	\$0	\$0
34	M3 Delivered									\$917,988	\$0	\$0	\$1,022,473	\$487,359	\$2,427,820
35	Maumee									\$0	\$0	\$0	\$0	\$0	\$0
36	Broadrun Col									\$0	\$0	\$0	\$0	\$0	\$0
37	Columbia Eagle and Downingtown									\$63,524	\$68,827	\$81,052	\$47,511	\$27,244	\$288,158
38	TETCO M2									\$427,948	\$1,258,694	\$1,172,268	\$613,519	\$1,689,048	\$5,161,475
39	Dominion to TETCO FTS									\$0	\$0	\$0	\$0	\$0	\$0
40	Transco Leidy									\$44,181	\$42,724	\$38,248	\$37,648	\$60,515	\$223,315
41	DistriGas FCS									\$0	\$0	\$0	\$0	\$0	\$0
42	Hubline									\$0	\$0	\$0	\$0	\$0	\$0
43	Total Pipeline Commodity Charges	sum[(32):(42)]	\$2,817,640	\$5,590,786	\$9,087,594	\$8,210,167	\$3,697,752	\$3,311,471	\$1,459,452	\$2,155,803	\$2,226,648	\$2,128,560	\$2,277,226	\$3,250,967	\$46,214,067
44	Hedging Settlements and Amortization		\$2,827,644	\$5,622,697	\$5,960,230	\$6,252,860	\$5,737,029	\$2,734,885	\$1,589,254	\$906,420	\$478,064	\$553,467	\$478,833	\$681,486	\$33,822,868
45	Hedging Contracts - Commission & Other Fees		\$168,614	\$804,160	\$870,881	\$804,374	\$703,868	\$495	\$598	\$0	\$0	\$0	\$0	\$0	\$3,352,989
46	Hedging Contracts - Net Carry of Collateral		\$14,953	\$14,864	\$16,589	\$16,609	\$15,334	\$9,676	\$10,480	\$0	\$0	\$0	\$0	\$0	\$98,504
47	Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$742,633)	(\$877,772)	(\$917,982)	(\$1,068,874)	(\$944,416)	(\$4,551,677)
49	TOTAL VARIABLE SUPPLY COSTS	sum[(43):(48)]	\$5,828,851	\$12,032,506	\$15,935,295	\$15,284,010	\$10,153,983	\$6,056,527	\$3,059,784	\$2,319,589	\$1,826,940	\$1,764,045	\$1,687,186	\$2,988,037	\$78,936,752
50	Underground Storage		\$677,039	\$398,548	\$1,689,439	\$1,137,575	\$657,975	\$401,889	\$247,694	\$0	\$0	\$0	\$0	\$0	\$5,210,159
51	LNG Withdrawals and Trucking		\$107,834	\$84,350	\$895,005	\$1,422,827	\$143,293	\$80,699	\$79,140	\$83,015	\$81,918	\$80,512	\$77,672	\$80,148	\$3,216,414
52	Storage Delivery Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	TOTAL VARIABLE STORAGE COSTS	sum[(50):(52)]	\$784,873	\$482,898	\$2,584,444	\$2,560,402	\$801,269	\$482,587	\$326,835	\$83,015	\$81,918	\$80,512	\$77,672	\$80,148	\$8,426,573
54	TOTAL VARIABLE COSTS	(49) + (53)	\$6,613,724	\$12,515,404	\$18,519,738	\$17,844,412	\$10,955,252	\$6,539,114	\$3,386,618	\$2,402,604	\$1,908,858	\$1,844,557	\$1,764,858	\$3,068,185	\$87,363,325
55	TOTAL SUPPLY COSTS	(30) + (54)	\$10,362,015	\$16,037,351	\$22,044,129	\$21,402,441	\$14,477,118	\$9,969,592	\$6,936,308	\$6,264,284	\$5,771,211	\$5,706,910	\$5,626,538	\$6,930,538	\$131,528,435

Supply Estimates and Actuals for Filing

Line No.		Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Forecast (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
	Projected Gas Costs using 6/6/2016 NYMEX settled														
56	Storage Costs for FT-2 Calculation														
57	Storage Fixed Costs - Facilities		\$394,591	\$383,465	\$392,345	\$389,684	\$389,446	\$390,290	\$389,837	\$401,264	\$401,264	\$401,264	\$401,264	\$401,264	\$4,735,981
58	Storage Fixed Costs - Deliveries		\$1,305,744	\$1,062,866	\$1,062,869	\$1,062,869	\$1,062,869	\$1,441,583	\$1,485,055	\$1,044,708	\$1,044,708	\$1,044,708	\$1,044,708	\$1,044,708	\$13,707,396
59	sub-total Storage Costs	sum{(56):(57)}	\$1,700,335	\$1,446,331	\$1,455,214	\$1,452,553	\$1,452,315	\$1,831,873	\$1,874,892	\$1,445,973	\$1,445,973	\$1,445,973	\$1,445,973	\$1,445,973	\$18,443,377
60	LNG Demand to DAC		(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
61	Inventory Financing		\$132,373	\$125,820	\$101,497	\$79,589	\$71,331	\$78,605	\$86,937	\$71,212	\$82,973	\$90,895	\$103,343	\$110,602	\$1,135,177
62	Supply related LNG O&M Costs		\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
63	Working Capital Requirement		\$20,867	\$19,564	\$19,578	\$19,771	\$19,563	\$19,037	\$19,723	\$21,520	\$21,524	\$21,524	\$21,520	\$21,524	\$245,714
64	Total FT-2 Storage Fixed Costs	sum{(59):(63)}	\$1,777,474	\$1,515,614	\$1,500,188	\$1,475,813	\$1,467,108	\$1,853,414	\$1,905,452	\$1,462,604	\$1,474,369	\$1,482,291	\$1,494,734	\$1,501,998	\$18,911,059
65	System Storage MDQ (Dth)		193,596	169,835	169,667	175,833	177,366	179,070	181,646	149,325	149,325	149,325	149,325	149,325	1,993,638
66	FT-2 Storage Cost per MDQ (Dth)	(64) / (65)	\$9.1813	\$8.9240	\$8.8420	\$8.3932	\$8.2717	\$10.3502	\$10.4899	\$9.7948	\$9.8736	\$9.9266	\$10.0099	\$10.0586	\$9.4857
67	Pipeline Variable	(54)	\$6,613,724	\$12,515,404	\$18,519,738	\$17,844,412	\$10,955,252	\$6,539,114	\$3,386,618	\$2,402,604	\$1,908,858	\$1,844,557	\$1,764,858	\$3,068,185	\$87,363,325
68	Less Non-firm Gas Costs		(\$59,229)	(\$117,023)	(\$150,820)	(\$14,806)	(\$70,277)	(\$38,360)	(\$46,463)	\$0	\$0	\$0	\$0	\$0	(\$496,977)
69	Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	Less Mkter W/drawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Mkter Over-takes/Undertakes		\$143,247	\$113,464	\$84,751	\$460,356	(\$184,741)	(\$29,047)	\$175,857	\$0	\$0	\$0	\$0	\$0	\$763,887
74	Plus Pipeline Srchg/Credit		\$449,140	\$490,398	\$506,399	\$505,394	\$472,592	\$504,864	\$487,829	\$0	\$0	\$0	\$0	\$0	\$3,416,616
75	Less Mkter FT-2 Daily weather true-up		\$17,419	\$1,278	(\$21,010)	(\$2,071)	(\$27,221)	\$45,497	\$5,462	\$0	\$0	\$0	\$0	\$0	\$19,353
76	TOTAL FIRM COMMODITY COSTS	sum{(67):(75)}	\$7,164,301	\$13,003,521	\$18,939,058	\$18,793,285	\$11,145,605	\$7,022,068	\$4,009,303	\$2,402,604	\$1,908,858	\$1,844,557	\$1,764,858	\$3,068,185	\$91,066,203

GCR Revenue

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Actual (e)	Apr Actual (f)	May Actual (g)	Jun Forecast (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
1	I. Fixed Cost Revenue --														
2	(a) Low Load dth	Sch. 6, line 24-28, 30	1,316,256	2,596,037	3,373,716	4,195,398	3,658,182	2,586,408	1,540,314	1,007,693	606,903	503,149	561,628	785,129	22,730,815
3	Fixed Cost Factor	(4) / (2)	\$1.1375	\$1.1494	\$1.1417	\$1.1416	\$1.1432	\$1.1428	\$1.1434	\$1.1421	\$1.1421	\$1.1421	\$1.1421	\$1.1421	
4	Low Load Revenue		\$1,497,286	\$2,983,958	\$3,851,664	\$4,789,263	\$4,182,118	\$2,955,623	\$1,761,188	\$1,150,886	\$693,144	\$574,647	\$641,436	\$896,695	\$25,977,907
5	(b) High Load dth	Sch. 6, line 22, 23, 29, 31	72,391	103,495	108,116	122,499	100,798	86,125	63,662	68,449	59,695	60,049	70,588	71,955	987,823
6	Fixed Cost Factor	(7) / (5)	\$0.9169	\$0.8845	\$0.8805	\$0.8799	\$0.8542	\$0.8795	\$0.8792	\$0.8796	0.8796	0.8796	0.8796	0.8796	
7	High Load Revenue		\$66,375	\$91,540	\$95,197	\$107,785	\$86,106	\$75,752	\$55,969	\$60,208	\$52,508	\$52,819	\$62,089	\$63,292	\$869,640
8	sub-total throughput Dth	(2) + (5)	1,388,648	2,699,532	3,481,832	4,317,898	3,758,980	2,672,534	1,603,977	1,076,142	666,599	563,198	632,216	857,084	23,718,638
9	FT-2 Storage Revenue from marketers		\$159,744	\$146,055	\$178,446	\$356,309	\$261,170	\$228,326	\$262,198	\$144,542	\$144,542	\$144,542	\$144,542	\$144,542	\$2,314,960
10	Manchester Steet Volumes (dth)	Monthly Meter Use	991	1,473	863	742	1,725	1,337	1,502						
11	Fixed cost factor (dth)	Inherent in approved GCR	\$1.1796	\$1.1796	\$1.1796	\$1.1796	\$1.1796	\$1.1796	\$1.1796	\$1.1796	\$1.1796	\$1.1796	\$1.1796	\$1.1796	
12	Manchester Street Revenue	(10) * (11)	\$1,169	\$1,737	\$1,018	\$876	\$2,035	\$1,577	\$1,772	\$0	\$0	\$0	\$0	\$0	\$10,183
13	TOTAL Fixed Revenue	(4) + (7) + (9) + (12)	\$1,724,573	\$3,223,290	\$4,126,326	\$5,254,232	\$4,531,428	\$3,261,277	\$2,081,128	\$1,355,636	\$890,194	\$772,008	\$848,067	\$1,104,529	\$29,172,690
14	II. Variable Cost Revenue --														
15	(a) Firm Sales dth	(8)	1,388,648	2,699,532	3,481,832	4,317,898	3,758,980	2,672,534	1,603,977	1,076,142	666,599	563,198	632,216	857,084	23,718,638
16	Variable Supply Cost Factor	(17) / (15)	\$5.1025	\$4.2399	\$4.2116	\$4.2111	\$4.2138	\$4.2153	\$4.2175	\$4.2130	\$4.2130	\$4.2130	\$4.2130	\$4.2130	
17	Variable Supply Revenue		\$7,085,565	\$11,445,726	\$14,664,054	\$18,182,980	\$15,839,493	\$11,265,583	\$6,764,778	\$4,533,788	\$2,808,380	\$2,372,753	\$2,663,527	\$3,610,893	\$101,237,520
18	(b) TSS Sales dth	Sch. 6, line 20	17,510	26,312	29,803	35,617	33,863	25,815	16,736						185,655
19	TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
20	TSS Surcharge Revenue	(18) * (19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	(c) Default Sales dth	Sch. 6, line 60	4,805	8,633	5,044	8,588	5,343	4,502	4,208	0	-	-	-	-	41,124
22	Variable Supply Cost Factor	(23) / (21)	\$6.65	\$6.40	\$7.51	\$10.45	\$2.47	\$4.15	\$5.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
23	Variable Supply Revenue		\$31,962	\$55,235	\$37,872	\$89,778	\$13,188	\$18,695	\$22,530	\$0	\$0	\$0	\$0	\$0	\$269,261
24	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	(e) Deferred Responsibility		\$1,010	\$8,868	\$0	\$11,438	\$30,951	\$5,295	\$66,426	\$0	\$0	\$0	\$0	\$0	\$123,988
26	(e) FT-1 Storage and Peaking														
27	Manchester Steet Volumes (dth)	Monthly Meter Use	991	1,473	863	742	1,725	1,337	1,502						
28	Variable Supply Cost Factor (dth)	Inherent in approved GCR	\$4.3514	\$4.3514	\$4.3514	\$4.3514	\$4.3514	\$4.3514	\$4.3514	\$4.3514	\$4.3514	\$4.3514	\$4.3514	\$4.3514	
29	Manchester Street Revenue	(27) * (28)	\$4,310	\$6,408	\$3,756	\$3,230	\$7,506	\$5,818	\$6,536	\$0	\$0	\$0	\$0	\$0	\$37,563
30	TOTAL Variable Revenue	(17)+(20)+(23)+(24)+(25)+(26)+(29)	\$7,122,847	\$11,516,237	\$14,705,682	\$18,287,426	\$15,891,138	\$11,295,391	\$6,860,270	\$4,533,788	\$2,808,380	\$2,372,753	\$2,663,527	\$3,610,893	\$101,668,332
31	Total Gas Cost Revenue (w/o FT-2)	(13) + (30)	\$8,847,420	\$14,739,527	\$18,832,008	\$23,541,658	\$20,422,566	\$14,556,669	\$8,941,398	\$5,889,424	\$3,698,574	\$3,144,761	\$3,511,594	\$4,715,422	\$130,841,022

Lines 12 and 29: Pursuant to the Division of Public Utilities and Carriers' approval in Docket No. D-15-04 of the Company's transportation contract for gas delivered to Manchester St. Station, beginning in July 2015, the Company is crediting imputed revenue to offset the gas costs associated with heater gas used at Manchester St. Station

WORKING CAPITAL

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Actual</u> (c)	<u>Actual</u> (d)	<u>Actual</u> (e)	<u>Actual</u> (f)	<u>Actual</u> (g)	<u>Forecast</u> (h)	<u>Forecast</u> (i)	<u>Forecast</u> (j)	<u>Forecast</u> (k)	<u>Forecast</u> (l)	<u>Forecast</u> (m)
1	Supply Fixed Costs	Sch. 1, line 5	\$3,748,291	\$3,521,947	\$3,524,390	\$3,558,029	\$3,521,866	\$3,430,478	\$3,549,690	\$3,861,680	\$3,862,353	\$3,862,353	\$3,861,680	\$3,862,353	\$44,165,111
2	Less: LNG Demand to DAC	Sch. 1, line 6	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
3	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total Adjustments	(2) + (3)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
5	Allowable Working Capital Costs	(1) + (4)	\$3,624,225	\$3,397,881	\$3,400,325	\$3,433,964	\$3,397,800	\$3,306,413	\$3,425,624	\$3,737,614	\$3,738,287	\$3,738,287	\$3,737,614	\$3,738,287	\$42,676,321
6	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
7	Working Capital Requirement	[(5) * (6)] / 365	\$213,581	\$200,242	\$200,386	\$202,369	\$200,237	\$194,852	\$201,877	\$220,263	\$220,303	\$220,303	\$220,263	\$220,303	
8	Cost of Capital	Dkt 4339	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
9	Return on Working Capital Requirement	(7) * (8)	\$15,485	\$14,518	\$14,528	\$14,672	\$14,517	\$14,127	\$14,636	\$15,969	\$15,972	\$15,972	\$15,969	\$15,972	
10	Weighted Cost of Debt	Dkt 4339	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
11	Interest Expense	(7) * (10)	\$5,489	\$5,146	\$5,150	\$5,201	\$5,146	\$5,008	\$5,188	\$5,661	\$5,662	\$5,662	\$5,661	\$5,662	
12	Taxable Income	(9) - (11)	\$9,996	\$9,371	\$9,378	\$9,471	\$9,371	\$9,119	\$9,448	\$10,308	\$10,310	\$10,310	\$10,308	\$10,310	
13	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14	Return and Tax Requirement	(12) / (13)	\$15,378	\$14,417	\$14,428	\$14,571	\$14,417	\$14,029	\$14,535	\$15,859	\$15,862	\$15,862	\$15,859	\$15,862	
15	Supply Fixed Working Capital Requirement	(11) + (14)	<u>\$20,867</u>	<u>\$19,564</u>	<u>\$19,578</u>	<u>\$19,771</u>	<u>\$19,563</u>	<u>\$19,037</u>	<u>\$19,723</u>	<u>\$21,520</u>	<u>\$21,524</u>	<u>\$21,524</u>	<u>\$21,520</u>	<u>\$21,524</u>	<u>\$245,714</u>
16	Supply Variable Costs	Sch. 1, line 23	\$7,164,301	\$13,003,521	\$18,939,058	\$18,793,285	\$11,145,605	\$7,022,068	\$4,009,303	\$2,402,604	\$1,908,858	\$1,844,557	\$1,764,858	\$3,068,185	\$91,066,203
17	Less: Balancing Related LNG Commodity (to DAC)	Sch. 1, line 24	(\$11,809)	(\$95)	(\$95)	(\$231,803)	(\$1,967)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$245,769)
18	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Adjustments	(17) + (18)	(\$11,809)	(\$95)	(\$95)	(\$231,803)	(\$1,967)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$245,769)
20	Allowable Working Capital Costs	(16) + (19)	\$7,152,492	\$13,003,426	\$18,938,962	\$18,561,482	\$11,143,638	\$7,022,068	\$4,009,303	\$2,402,604	\$1,908,858	\$1,844,557	\$1,764,858	\$3,068,185	\$90,820,434
21	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
22	Working Capital Requirement	[(20) * (21)] / 365	\$421,507	\$766,311	\$1,116,102	\$1,093,856	\$656,711	\$413,821	\$236,274	\$141,589	\$112,492	\$108,703	\$104,006	\$180,813	
23	Cost of Capital	Dkt 4339	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
24	Return on Working Capital Requirement	(22) * (23)	\$30,559	\$55,558	\$80,917	\$79,305	\$47,612	\$30,002	\$17,130	\$10,265	\$8,156	\$7,881	\$7,540	\$13,109	
25	Weighted Cost of Debt	Dkt 4339	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
26	Interest Expense	(22) * (25)	\$10,833	\$19,694	\$28,684	\$28,112	\$16,877	\$10,635	\$6,072	\$3,639	\$2,891	\$2,794	\$2,673	\$4,647	
27	Taxable Income	(24) - (26)	\$19,727	\$35,863	\$52,234	\$51,192	\$30,734	\$19,367	\$11,058	\$6,626	\$5,265	\$5,087	\$4,867	\$8,462	
28	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29	Return and Tax Requirement	(27) / (28)	\$30,349	\$55,174	\$80,359	\$78,758	\$47,283	\$29,795	\$17,012	\$10,194	\$8,099	\$7,827	\$7,488	\$13,019	
30	Supply Variable Working Capital Requirement	(26) + (29)	<u>\$41,181</u>	<u>\$74,869</u>	<u>\$109,043</u>	<u>\$106,870</u>	<u>\$64,161</u>	<u>\$40,430</u>	<u>\$23,084</u>	<u>\$13,833</u>	<u>\$10,990</u>	<u>\$10,620</u>	<u>\$10,161</u>	<u>\$17,665</u>	<u>\$522,908</u>

INVENTORY FINANCE

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Actual</u> (c)	<u>Actual</u> (d)	<u>Actual</u> (e)	<u>Actual</u> (f)	<u>Actual</u> (g)	<u>Forecast</u> (h)	<u>Forecast</u> (i)	<u>Forecast</u> (j)	<u>Forecast</u> (k)	<u>Forecast</u> (l)	<u>Forecast</u> (m)
1	Storage Inventory Balance		\$9,323,989	\$9,431,867	\$7,912,417	\$7,053,287	\$6,668,946	\$6,846,012	\$7,084,306	\$5,227,041	\$6,137,090	\$7,049,000	\$8,056,728	\$8,938,049	
2	Monthly Storage Deferral/Amortization		\$3,178,547	\$2,375,546	\$1,505,628	\$702,627	\$1	\$540,966	\$1,107,192	\$0	\$0	\$0	\$0	\$0	
3	Subtotal	(1) + (2)	\$12,502,536	\$11,807,413	\$9,418,045	\$7,755,914	\$6,668,947	\$7,386,979	\$8,191,498	\$5,227,041	\$6,137,090	\$7,049,000	\$8,056,728	\$8,938,049	
4	Cost of Capital	Dkt 4323	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
5	Return on Working Capital Requirement	(3) * (4)	\$906,434	\$856,037	\$682,808	\$562,304	\$483,499	\$535,556	\$593,884	\$378,961	\$444,939	\$511,052	\$584,113	\$648,009	\$7,187,595
6	Weighted Cost of Debt	Dkt 4323	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
7	Interest Charges Financed	(3) * (6)	\$321,315	\$303,451	\$242,044	\$199,327	\$171,392	\$189,845	\$210,522	\$134,335	\$157,723	\$181,159	\$207,058	\$229,708	\$2,547,879
8	Taxable Income	(5) - (7)	\$585,119	\$552,587	\$440,765	\$362,977	\$312,107	\$345,711	\$383,362	\$244,626	\$287,216	\$329,893	\$377,055	\$418,301	
9	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
10	Return and Tax Requirement	(8) / (9)	\$900,183	\$850,134	\$678,099	\$558,426	\$480,164	\$531,862	\$589,788	\$376,347	\$441,871	\$507,528	\$580,084	\$643,540	\$7,138,025
11	Working Capital Requirement	(7) + (10)	\$1,221,498	\$1,153,584	\$920,143	\$757,753	\$651,556	\$721,708	\$800,309	\$510,682	\$599,594	\$688,687	\$787,142	\$873,247	\$9,685,904
12	Monthly Average	(11) / 12	\$101,791	\$96,132	\$76,679	\$63,146	\$54,296	\$60,142	\$66,692	\$42,557	\$49,966	\$57,391	\$65,595	\$72,771	\$807,159
13	LNG Inventory Balance		\$3,756,170	\$3,646,413	\$3,048,366	\$2,019,560	\$2,092,259	\$2,267,685	\$2,486,527	\$3,519,622	\$4,054,092	\$4,115,164	\$4,636,339	\$4,646,658	
14	Cost of Capital	Dkt 4323	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
15	Return on Working Capital Requirement	(13) * (14)	\$272,322	\$264,365	\$221,007	\$146,418	\$151,689	\$164,407	\$180,273	\$255,173	\$293,922	\$298,349	\$336,135	\$336,883	\$2,920,942
16	Weighted Cost of Debt	Dkt 4323	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
17	Interest Charges Financed	(13) * (16)	\$96,534	\$93,713	\$78,343	\$51,903	\$53,771	\$58,280	\$63,904	\$90,454	\$104,190	\$105,760	\$119,154	\$119,419	\$1,035,424
18	Taxable Income	(15) - (17)	\$175,789	\$170,652	\$142,664	\$94,515	\$97,918	\$106,128	\$116,369	\$164,718	\$189,732	\$192,590	\$216,981	\$217,464	
19	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
20	Return and Tax Requirement	(18) / (19)	\$270,444	\$262,542	\$219,482	\$145,408	\$150,643	\$163,273	\$179,030	\$253,413	\$291,895	\$296,292	\$333,816	\$334,559	\$2,900,798
21	Working Capital Requirement	(17) + (20)	\$366,978	\$356,255	\$297,825	\$197,311	\$204,414	\$221,553	\$242,934	\$343,867	\$396,085	\$402,051	\$452,970	\$453,979	\$3,936,221
22	Monthly Average	(21) / 12	\$30,581	\$29,688	\$24,819	\$16,443	\$17,034	\$18,463	\$20,244	\$28,656	\$33,007	\$33,504	\$37,748	\$37,832	\$328,018
23	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$132,373	\$125,820	\$101,497	\$79,589	\$71,331	\$78,605	\$86,937	\$71,212	\$82,973	\$90,895	\$103,343	\$110,602	\$1,135,177

Actual Dth Usage for Filing

Line No.	Rate Class	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
		Actual (a)	Actual (b)	Actual (c)	Actual (d)	Actual (e)	Actual (f)	Actual (g)	Forecast (h)	Forecast (i)	Forecast (j)	Forecast (k)	Forecast (l)	(m)
THROUGHPUT (Dth)														
1	SALES													
2	Residential Non-Heating	37,092	60,224	75,729	89,222	67,317	60,019	39,167	31,200	24,471	22,307	24,221	28,799	559,767
3	Residential Non-Heating Low Income	1,316	2,434	3,160	3,548	2,537	2,941	1,956	0	0	0	0	0	17,891
4	Residential Heating	894,673	1,774,748	2,309,007	2,862,444	2,537,120	1,778,181	1,062,089	751,389	425,245	352,061	402,675	561,110	15,710,741
5	Residential Heating Low Income	93,503	177,183	227,988	271,102	173,668	152,450	100,566	0	0	0	0	0	1,196,458
6	Small C&I	103,351	234,087	316,821	424,123	362,345	236,605	124,634	95,230	57,312	44,037	46,985	68,102	2,113,630
7	Medium C&I	172,404	312,683	395,600	482,261	433,570	310,734	195,493	134,838	110,007	97,621	98,729	129,347	2,873,286
8	Large LLF	32,833	66,156	87,518	113,350	106,251	77,000	38,092	22,548	12,314	8,822	12,359	21,893	599,137
9	Large HLF	17,530	18,358	18,187	20,408	17,020	14,204	15,349	14,726	14,458	19,582	13,117	14,091	197,031
10	Extra Large LLF	3,781	6,963	9,313	9,683	14,539	8,303	5,409	3,689	2,026	608	880	4,676	69,870
11	Extra Large HLF	14,656	20,385	8,705	6,141	10,751	6,283	4,488	22,523	20,767	18,159	33,250	29,065	195,172
12	Total Sales	1,371,138	2,673,220	3,452,028	4,282,281	3,725,117	2,646,719	1,587,241	1,076,142	666,599	563,198	632,216	857,084	23,532,982
13	TSS													
14	Small	30	63	190	273	237	101	55	0	0	0	0	0	948
15	Medium	11,278	16,740	20,111	23,975	22,576	17,296	10,629	0	0	0	0	0	122,604
16	Large LLF	4,405	7,416	7,166	8,188	7,877	5,738	3,350	0	0	0	0	0	44,141
17	Large HLF	1,797	2,093	2,336	3,181	3,174	2,679	2,702	0	0	0	0	0	17,962
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Total TSS	17,510	26,312	29,803	35,617	33,863	25,815	16,736	0	0	0	0	0	185,655
21	Sales & TSS THROUGHPUT													
22	Residential Non-Heating	37,092	60,224	75,729	89,222	67,317	60,019	39,167	31,200	24,471	22,307	24,221	28,799	559,767
23	Residential Non-Heating Low Income	1,316	2,434	3,160	3,548	2,537	2,941	1,956	0	0	0	0	0	17,891
24	Residential Heating	894,673	1,774,748	2,309,007	2,862,444	2,537,120	1,778,181	1,062,089	751,389	425,245	352,061	402,675	561,110	15,710,741
25	Residential Heating Low Income	93,503	177,183	227,988	271,102	173,668	152,450	100,566	0	0	0	0	0	1,196,458
26	Small C&I	103,381	234,149	317,012	424,396	362,582	236,705	124,688	95,230	57,312	44,037	46,985	68,102	2,114,578
27	Medium C&I	183,682	329,423	415,711	506,235	456,146	328,031	206,121	134,838	110,007	97,621	98,729	129,347	2,995,890
28	Large LLF	37,238	73,573	94,684	121,538	114,128	82,739	41,442	22,548	12,314	8,822	12,359	21,893	643,278
29	Large HLF	19,327	20,451	20,523	23,589	20,194	16,883	18,051	14,726	14,458	19,582	13,117	14,091	214,993
30	Extra Large LLF	3,781	6,963	9,313	9,683	14,539	8,303	5,409	3,689	2,026	608	880	4,676	69,870
31	Extra Large HLF	14,656	20,385	8,705	6,141	10,751	6,283	4,488	22,523	20,767	18,159	33,250	29,065	195,172
32	Total Sales & TSS Throughput	1,388,648	2,699,532	3,481,832	4,317,898	3,758,980	2,672,534	1,603,977	1,076,142	666,599	563,198	632,216	857,084	23,718,638
33	FT-1 TRANSPORTATION													
34	FT-1 Small	0	0	0	0	0	0	341	372	152	166	317	1,347	
35	FT-1 Medium	63,644	68,106	75,898	132,048	80,921	50,248	46,317	32,007	30,000	28,315	29,471	46,261	683,236
36	FT-1 Large LLF	90,987	108,704	113,907	224,428	122,228	70,276	54,505	29,603	22,797	21,191	26,713	70,555	955,894
37	FT-1 Large HLF	42,174	44,422	39,881	66,915	44,249	36,833	33,922	34,346	32,438	32,092	32,602	38,033	477,906
38	FT-1 Extra Large LLF	128,795	147,186	149,215	255,433	164,414	106,626	93,152	34,627	25,082	18,770	23,780	81,552	1,228,634
39	FT-1 Extra Large HLF	465,126	508,134	512,954	600,196	496,037	410,300	485,818	383,039	383,901	430,497	433,874	469,805	5,579,679
40	Default	4,805	8,633	5,044	8,588	5,343	4,502	4,208	0	0	0	0	0	41,124
40	Total FT-1 Transportation	795,530	885,185	896,900	1,287,608	913,192	678,786	717,920	513,963	494,591	531,017	546,607	706,523	8,967,820
41	FT-2 TRANSPORTATION													
42	FT-2 Small	3,168	7,148	11,801	16,262	13,677	8,922	4,864	3,153	2,024	1,631	1,789	3,029	77,469
43	FT-2 Medium	101,345	171,161	219,400	264,594	227,758	180,341	117,208	76,347	62,475	52,133	51,923	70,785	1,595,108
44	FT-2 Large LLF	65,164	126,421	166,758	196,312	191,012	124,706	75,799	38,224	22,192	17,616	23,747	40,762	1,088,711
45	FT-2 Large HLF	30,668	19,443	47,289	51,672	44,457	39,401	32,801	32,354	29,780	25,455	28,565	30,253	412,138
46	FT-2 Extra Large LLF	4,340	7,674	9,285	12,583	11,869	9,132	6,423	2,653	1,545	1,077	1,137	2,512	70,229
47	FT-2 Extra Large HLF	40,295	44,082	45,454	47,875	50,114	40,735	36,244	7,378	6,218	7,510	6,600	6,526	339,031
48	Total FT-2 Transportation	244,979	375,929	499,627	589,297	538,887	403,236	273,340	160,108	124,233	105,422	113,760	153,868	3,582,686
49	Total THROUGHPUT													
50	Residential Non-Heating	37,092	60,224	75,729	89,222	67,317	60,019	39,167	31,200	24,471	22,307	24,221	28,799	559,767
51	Residential Non-Heating Low Income	1,316	2,434	3,160	3,548	2,537	2,941	1,956	0	0	0	0	0	17,891
52	Residential Heating	894,673	1,774,748	2,309,007	2,862,444	2,537,120	1,778,181	1,062,089	751,389	425,245	352,061	402,675	561,110	15,710,741
53	Residential Heating Low Income	93,503	177,183	227,988	271,102	173,668	152,450	100,566	0	0	0	0	0	1,196,458
54	Small C&I	106,549	241,297	328,813	440,658	376,259	245,627	129,552	98,723	59,708	45,820	48,939	71,448	2,193,394
55	Medium C&I	348,671	568,689	710,649	902,877	764,825	558,619	369,646	243,192	202,482	178,069	180,123	246,393	5,274,235
56	Large LLF	193,388	308,698	375,350	542,278	427,367	277,720	171,746	90,375	57,303	47,629	62,819	133,210	2,687,883
57	Large HLF	92,168	84,316	107,694	142,175	108,900	93,117	84,774	81,426	76,676	77,128	74,285	82,377	1,105,037
58	Extra Large LLF	136,916	161,823	167,814	277,699	190,821	124,661	104,983	40,969	28,653	20,455	25,797	88,741	1,368,732
59	Extra Large HLF	520,078	572,601	567,112	654,211	556,902	457,318	526,550	412,940	410,885	456,167	473,724	505,396	6,113,882
60	Default	4,805	8,633	5,044	8,588	5,343	4,502	4,208	0	0	0	0	0	41,124
61	Total Throughput	2,429,157	3,960,645	4,878,358	6,194,802	5,211,058	3,754,555	2,595,237	1,750,213	1,285,422	1,199,637	1,292,583	1,717,475	36,269,143