

MEMORANDUM

To: Docket No. 4568 Service List
From: Cynthia Wilson-Frias, Deputy Chief of Legal Services
Date: September 9, 2015
Re: Docket No. 4568 - The Narragansett Electric Company d/b/a National Grid Review of Electric Distribution Rate Design Pursuant to R.I. Gen. Laws § 39-26.6-24
Technical Record Session Agenda
September 17, 2015 at 9:00 a.m.

Thank you for a productive conference call yesterday. To recap, National Grid will have up to an hour to make a presentation with the remainder of time devoted to Q&A. We expect the technical session will last until lunchtime (between noon and 1:00). Because there are so many participants, questions will be held by PUC staff and parties until National Grid completes its presentation. At that time, we will try to go through the questions by topic.

There was a question raised about whether the scope of the docket should include an Access Fee. This seems to be a legal question better addressed outside of the technical record session.

The two general topics will be the proposed tiered customer charge and the proposed access fee. The green font color represents issues/questions raised by participants during yesterday's conference call.

(1) Tiered Customer Charge

- a. Theory
 - i. More explanation of how the tiered customer charge is a good proxy for demand
 - ii. Regulatory and statutory
 - iii. How the benefits of distributed generation considered in the development of the access fee
- b. Mechanics of it
- c. Customer impact by type
 - i. Distributed generation customers; net metering customers; Renewable Energy Growth Program participants
 - ii. Full requirements customers not listed above.
 - iii. Impact of large customer consolidation of G-62/G-32
- d. Customer education
- e. Interaction with Energy Efficiency programs

(2) Access Fee

- a. Theory
 - i. Why the access fees are the same for distributed generation and net metering customers and any related analysis
 - ii. How the benefits of distributed generation considered in the development of the access fee
- b. Mechanics

- c. Customer impacts
 - i. Impact of the access fee on customers with distributed generation standard contracts