



STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

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September 18, 2015

VIA FIRST CLASS MAIL AND ELECTRONIC MAIL:

Luly E. Massaro
Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, Rhode Island 02888

RE: Review of the Narragansett Electric Co. d/b/a National Grid
Rate Design Pursuant to RIGL § 39-26.6-24 [Docket No. 4568]

Dear Ms. Massaro:

Enclosed for filing on behalf of the Rhode Island Office of Energy Resources ("OER") is an original and ten (10) copies of a document relating to the Review of the Narragansett Electric Co. d/b/a National Grid Rate Design Pursuant to RIGL § 39-26.6-24 [Docket No. 4568]

Sincerely,

Daniel W. Majcher, Esq.

DWM/njr

Enclosure

c. Docket 4568 Service List

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: Review of the Narragansett
Electric Co. d/b/a National Grid
Rate Design Pursuant to RIGL § 39-26.6-24

Docket No. 4568

OFFICE OF ENERGY RESOURCES
DATA REQUESTS (THIRD SET) DIRECTED TO
NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID
Issued September 18, 2015

1. Please confirm that National Grid (“Company”) will notify on or before September 24, 2015, by email and regular mail all Distributed Generation Standard Contracts (“DGSC”) and Renewable Energy Growth (“REG”) standalone facility owners who were awarded DGSC contracts and REG tariffs between 2011 and 2015 and also all Net-Metered (“NM”) standalone facility owners with the following information:
 - a.) The Docket information (Docket # 4568 – Review of The Narragansett Electric Company d/b/a National Grid (NGrid) – Review of Electric Distribution Design Pursuant to R.I. Gen. Laws 39-26.6-24) for the Rhode Island Public Utility Commission (“Commission”) proceeding;
 - b.) The Company is proposing an “Access Fee” to standalone owners in its Rate Design filing before the Commission;
 - c.) The Company’s proposed formula to assess the “Access Fee” to standalone distributed generation facilities; and
 - d.) The Company’s projected “Access Fee” costs for the forty-four (44) distributed generation standalone facilities (submitted to the Commission under *PUC 1-18, Responses to Public Utilities Commission’s First Set of Data Request Issued on August 12, 2015.*)