

November 3, 2015

#### VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4568 – The Narragansett Electric Company d/b/a National Grid Review of Electric Distribution Rate Design Pursuant to R.I. Gen. Laws § 39-26.6-24 Supplemental Response to PUC Data Request 1-18

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup>, I enclose ten (10) copies of the Company's supplemental response to PUC Data Request 1-18 in the above-referenced docket.

Thank you for your attention to this transmittal. If you have any questions concerning this filing, please contact me at 781-907-2153.

Very truly yours,

Celia B. OBrien

Celia B. O'Brien

Enclosure

cc: Docket 4568 Service List

Leo Wold, Esq. Karen Lyons, Esq. Steve Scialabba

<sup>&</sup>lt;sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

#### Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

November 3, 2015

Date

# Docket No. 4568 National Grid's Rate Design Pursuant to R.I. Gen. Laws Sec 39-26.6-24 Service List updated 10/29/15

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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4568
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## Supplemental PUC 1-18

#### Request:

Please explain how the proposed Access Fee will affect current standalone DG projects. What additional costs will each face. How many are operational? How many will be operational in the next twelve months? Please provide without any identifying customer information.

#### Response:

The proposed Access Fee will assure standalone DG projects pay their fair share for the use of the distribution system. Currently, these projects export all their electric production out onto the distribution system resulting in on-going operation and maintenance costs that are currently paid for by all other customers.

The table below provides the initial estimates for existing stand-alone DG projects. The Company has completed its evaluation of the capacity availability factor for solar, wind and hydro. These values are 40% for solar, 30% for wind, and 10% for hydro. The calculation for anaerobic digesters is still being evaluated, so is still estimated at 40%. These values have been inserted into the revised table below as well as an estimate of proposed DG access fee annual costs. In addition, the Company realized it had erred in the initial calculations of the Access Fee for units #4, 12, 14, 18, 20, 21, 22, 23, 38, 39, 41, and 42 and has now corrected the calculations.

Please see the Company's response to PUC 1-21 for a discussion regarding the optimum solution for pricing in this situation.

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		Nameplate	Primary (P) or Secondary (S)	Availability	Proposed DG access fee annual
Unit Identifier  1	Type	1,200	access fee P	Factor 10%	costs
	Hydro		_		\$7,200
2	Hydro	1,800	S	10%	\$15,660
3	Hydro	1,200	P	10%	\$7,200
4	Wind	275	S	30%	\$7,178
5	Wind	1,500	P	30%	\$27,000
6	Solar	2,000	P	40%	\$48,000
7	Solar	500	P	40%	\$12,000
8	Solar	500	P	40%	\$12,000
9	Solar	500	P	40%	\$12,000
10	Solar	2,000	P	40%	\$48,000
11	Solar	3,000	P	40%	\$72,000
12	Solar	135	S	40%	\$4,698
13	Solar	1,833	P	40%	\$43,992
14	Solar	320	S	40%	\$11,136
15	Solar	500	P	40%	\$12,000
16	Solar	500	P	40%	\$12,000
17	Solar	300	P	40%	\$7,200
18	Solar	300	S	40%	\$10,440
19	Solar	850	P	40%	\$20,400
20	Solar	128	S	40%	\$4,454
21	Solar	50	S	40%	\$1,740
22	Solar	56	S	40%	\$1,949
23	Solar	72	S	40%	\$2,506
24	Solar	499	P	40%	\$11,976
25	Solar	1,375	P	40%	\$33,000

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The table below provides the estimates for projects expected to come on-line between now and September 2017:

					Proposed
			Primary		DG
			(P) or		access
			Secondary		fee
		Nameplate	(S) access	Availability	annual
Name	Type	kW	fee	Factor	costs
26	Solar	500	P	40%	\$12,000
27	Solar	1,298	P	40%	\$31,152
28	Solar	498	P	40%	\$11,952
29	Solar	110	S	40%	\$3,828
30	Solar	1,246	P	40%	\$29,904
31	Solar	895	P	40%	\$21,480
32	Anaerobic Dig	500	P	40%	\$12,000
33	Solar	1,250	P	40%	\$30,000
34	Solar	1,250	P	40%	\$30,000
35	Solar	1,246	P	40%	\$29,904
36	Solar	1,242	P	40%	\$29,808
37	Solar	1,043	P	40%	\$25,032
38	Solar	500	P	40%	\$12,000
39	Solar	500	P	40%	\$12,000
40	Solar	499	P	40%	\$11,976
41	Solar	270	S	40%	\$9,396
42	Solar	173	S	40%	\$6,020
43	Wind	1,500	P	30%	\$27,000
44	Wind	1,500	P	30%	\$27,000