

July 24, 2015

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4556 - 2016 Standard Offer Service Procurement Plan
2016 Renewable Energy Standard Procurement Plan
Compliance Filing**

Dear Ms. Massaro:

Pursuant to the Rhode Island Public Utilities Commission's (PUC) decision at its Open Meeting held on July 1, 2015 relative to National Grid's¹ 2016 Standard Offer Service Procurement Plan and 2016 Renewable Energy Standard Procurement Plan (Plan) in the above-referenced docket, National Grid is enclosing a revised Schedule 2 of the Plan that was originally filed with the PUC on March 2, 2015 in this docket. In its Open Meeting decision, the PUC ordered the Company to modify the retail rate periods for the Residential and Commercial Groups from January through June, and July through December to October through March, and April through September, effective October 1, 2016, such that Full Requirement Service contracts will be secured for 90% of the Residential and Commercial load for the upcoming rate period. The PUC also ordered the Company to file Standard Offer Service rates for the Residential and Commercial Groups for the period January 1, 2016 through September 30, 2016 in order to transition to the new rate periods, and to provide 75 days-notice of impending rate changes.

In order to comply with these requirements, the Company will procure 90% of the Standard Offer Service obligations for the January to September 2016 transition period by October 2015. Also, in order to meet the 75-day requirement for the new rate periods beginning October and April for the Residential and Commercial Groups, the Company will move its RFP procurements approximately one month earlier to typically occur in July and January, respectively. Revised Schedules 2B and 2C reflect the unique transactions necessary to transition to these new rate periods and the repeating schedule commencing in the second quarter of 2016.

While the PUC did not require the 75-day notification for the Industrial Group, the Company will also move the Industrial RFPs one month earlier to April and October in order to spread the RFPs out to occur every 3 months and to provide a consistent notification period for customers. Although there was no change to the rate periods for the Industrial Group, the Revised Schedule 2A also reflects the updated solicitations for the first through fourth quarters of 2016.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk
Docket 4556 – Compliance Filing
July 24, 2015
Page 2 of 2

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at 401-784-7288.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson", with a long horizontal flourish extending to the right.

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4556 Service List
Leo Wold, Esq.
Steve Scialabba

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

July 24, 2015
Date

**Docket No. 4556 - National Grid – 2016 Standard Offer Service (SOS) and Renewable Energy Standard (RES) Procurement Plans
Service List updated 5/29/15**

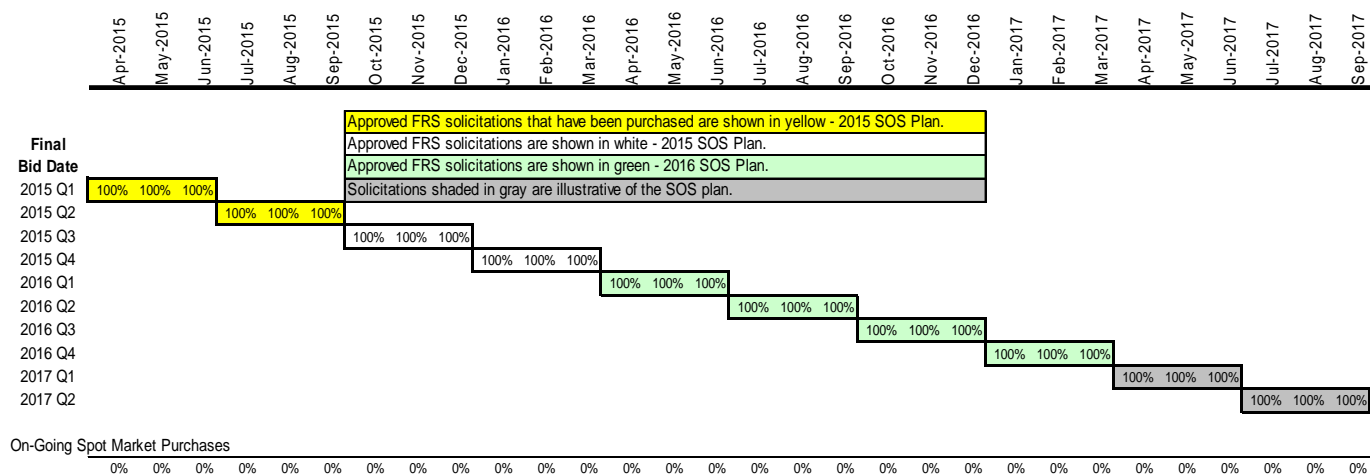
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THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
RIPUC DOCKET NO. 4556
2016 STANDARD OFFER SERVICE PROCUREMENT PLAN
2016 RENEWABLE ENERGY STANDARD PROCUREMENT PLAN
WITNESS: MARGARET M. JANZEN
REVISED SCHEDULES

Schedule 2A
2016 SOS Plan
Industrial Customers

Industrial Solicitations



Schedule 2B
2016 SOS Plan
Commercial Customers

	Jul-2015	Aug-2015	Sep-2015	Oct-2015	Nov-2015	Dec-2015	Jan-2016	Feb-2016	Mar-2016	Apr-2016	May-2016	Jun-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Mar-2017	Apr-2017	May-2017	Jun-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018					
Final Bid Date																																															
2015 Q1	30%	30%	30%	30%	30%	30%																																									
2015 Q2	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%	30%																																		
2015 Q3							30%	30%	30%	30%	30%	30%	30%	45%	45%	45%	15%	15%	15%	15%	15%	15%																									
2015 Q4							30%	30%	30%	30%	30%	30%	30%	45%	45%	45%	20%	20%	20%	20%	20%	20%	20%	20%																							
2016 Q1														15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%												
2016 Q2														20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%																				
2016 Q3														20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%	20%											
2016 Q4																																															
2017 Q1																																															
2017 Q2																																															
2017 Q3																																															
2017 Q4																																															
2018 Q1																																															
2018 Q2																																															
2018 Q3																																															
On-Ging Spot Market Purchases	10%	10%</																																													

Schedule 2C
2016 SOS Plan
Residential Customers

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