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\*ADMITTED TO PRACTICE IN RHODE ISLAND & MASSACHUSETTS BOSTON OFFICE: 171 MILK STREET SUITE 30 BOSTON, MA 02109 TEL. (617) 574-0054 FAX (617) 451-1914

March 20, 2015

Ms. Luly Massaro, Clerk Division of Public Utilities and Carriers 89 Jefferson Boulevard Warwick, RI 02888

# Re: Pawtucket Water Supply Board, General Rate Filing Docket No. 4550

Dear Ms. Massaro:

Enclosed please find an original and nine (9) copies of the following document:

1. Pawtucket Water Supply Board's Response to the Division of Public Utilities and Carriers Data Request (Set 2).

Please note that an electronic copy of this document has been sent to the service list.

Thank you for your attention to this matter.

Sincerely,

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Joseph A. Keough Jr.

JAK/kf Enclosure

RAYNHAM OFFICE: 90 NEW STATE HIGHWAY RAYNHAM, MA 02109 TEL. (508) 822-2813 FAX (508) 822-2832

DIV. 2-1:	With reference to Schedule DGB-7, please provide the number of
	meters for each month after the end of FY 2014 through the most
	recent date available.

- **Response:** Please see the PWSB's response to Division Data Request 1-10.
- Prepared by: Robert Benson

- **DIV. 2-2:** With reference to Schedule DGB-3A, please provide the monthly customer consumption in the categories presented on the schedule for the FY 2014 through the most recent month for which there is data.
- **Response:** Please see the PWSB's response to Division Data Request 1-9.
- Prepared by: Robert Benson

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION DOCKET NO. 4550 Response Of The Pawtucket Water Supply Board To The Division of Public Utilities And Carriers' Data Requests Set 2

- **DIV. 2-3.** With reference to Schedule DGB-3A, please explain whether the decrease in the consumption for Large (3", 4", 6" & above) Residential customers that occurred during 2014 is tied to certain specific large customers. If so, please provide a detailed explanation of the circumstances.
- **Response:** The decline in consumption for all large customers (Commercial & Industrial and Residential) results from the efforts of our Backflow Program and Large Meter Testing Program. Our backflow and cross connection control program coordinator encourages our customers to downsize their larger meters. The result is the shifting of consumption from the large meter category (3", 4" and 6" meters) to the medium meter size category (1-½" and 2"). We have experienced a decline in consumption in the current year since one of our largest industrial customers, Osram Sylvania, closed its local production plant as of the end of September 2014.

- **DIV. 2-4.** With reference to Schedule DGB-3A, please explain whether the decrease in the consumption for Large (3", 4", 6" & above) Commercial & Industrial customers that occurred during 2013 is tied to certain specific large customers. If so, please provide a detailed explanation of the circumstances.
- **Response:** Please see the response to Div. 2-3.
- Prepared by: Robert Benson

- **DIV. 2-5.** With reference to Schedule DGB-8:
  - a) Please provide a workpaper and supporting documentation showing the derivation of the 92.0% surcharge adjustment.
  - b) Is the state revenue surcharge a fixed rate from year to year? If not, how often does the rate change, and what is the expected rate for 2015, 2016 and 2017?
- **Response:**a) The attached workpaper was generated as part of Pawtucket'sSurcharge 2004 audit performed for the Rhode Island Water ResourcesBoard.

b) The state surcharge rate is fixed rate which only changes by state law. There have been no changes, nor are there any proposed changes in the rate for 2015, 2016 and 2017.

Prepared by: David Bebyn

Attachment to DIV 2-5a

					1 awuunet 6/3	6/30/04	Ś				
(A)								(B) 0.218416	(A-B)		
Total Gallons Billed	Revenue	# of Months Billed	Date Billed	Periods Covered	# of Months in FY 02	Total Surcharg Revenue & Liability	Total Surcharge enue & Liability	Gallons subject to Surcharge	exempt amt Gallons	% Ex	% Exempt
Cvcle 1 (A)	Residential										
163,894	32,622.41		25-Aug-03	5/03-7/03	-	\$	10,874.14	149,359			8.87%
126,113	25,164.28	з	14-Nov-03		ო		25,164.28	115,213			8.64%
138,787	27,888.69	e	20-Feb-04	11/03-1/04	ო		27,888.69	127,686			8.00%
124,437 161 874	24,901.63 32 171 06	ოო	25-May-04 23-Aug-04	5/04-4/04	ოი		24,901.63 21 AA7 37	114,010	10,427		8.38% a 01%
	20.111,20	2	5- 6pv-04		12		10: 1 <del>11</del> ,112	007			0.10.
Cycle 2 (B)	Residential	_			!						
147029	28,487.50		18-Sep-03	18-Sep-03 7/03-9/03	ю		28,487.50	130,428			11.29%
114734	22,547.60		24-Dec-03		ς		22,547.60	103,232	11,502		10.02%
90994	17,982.33	ი ი	15-Mar-04	1/04-3/04	ოძ		17,982.33	82,331			9.52%
105230	20,695.45	'n	18-Jun-04	4/04-6/04	1- 1-0		20,695.45	94,752	10,484		9.96%
Cvcle 3 (C)	Residential	_			7						
148158	28,832.16		23-Oct-03	7/03-9/03	e		28,832.16	132,006	16,152		10.90%
135133	26,714.13	ę	30-Jan-04	10/03-12/03	ю		26,714.13	122,308			9.49%
100860	20,003.29	ę	12-Apr-04		e		20,003.29	91,583			9.20%
119411	23,453.86	ო	16-Jul-04	4/04-6/04	e		23,453.86	107,382	12,029		10.07%
		_			12						
Cycle 4 (U)	20 105 25	_		E/03 7/03	~		13 065 00	170 462	11 700		6 120/
131,132 178 470		ი ო	23-Ort-03		- ๙		36 588 70	167 510			0.12% 6 14%
180.577	37.096.17	0 ო	30-Jan-04		ი ი		37.096.17	169.842			5.94%
146,490	30,059.30	) M	26-Apr-04		) m		30,059.30	137,624			6.05%
164,106	33,642.30	ო	29-Jul-04	5/04-7/04	2		22,428.20	154,029			6.14%
2,537,455								2,326,048	211,407		8.33%
											100.00%
								Amt	Amt subject Cycles 1-4		91.67%
					12						
Cycle 5 (E)	Cumberland R	d Residential									
158,035	33,020.99	ю	20-Aug-03	20-Aug-03 5/03-7/03	-		11,007.00	151,184			4.34%
144,983	30,347.95	ς Ω	14-Nov-03		ς Γ		30,347.95	138,946			4.16%
152,333	31,904.43	ო	13-Feb-04	11/03-1/04	ოძ		31,904.43	146,072			4.11%
000,101	20,100.00	ი ი	10 Aug 04	12-1N18y-04 2/04-4/04	ი ი		20,700.00	131,100	0,/94 6 /62		4.21%
717 602	00.010,10	o	PU-BUA-UI	- 3/04-1/04	7		cc. 110'07	711,013	c		1 220/
142,033								107,111	01,400	- 	4.63%
					12			Aπ	Amt subject Cycles 5		95.77%
Cycle 6 (F)	Central Fall	Central Falls Residential			,						
88,714 71 820	17,547.88 14 215 51	თო	5-Sep-03 4-Dec-03	6/03-8/03 9/03-11/03	21 0		11,698.59 14 215 51	80,342 65 085	8,372 6 735		9.44% 9.38%
62.582	12.417.91		2-Mar-04		ი ი		12.417.91	56.854			9.15%
62,561	12,392.24	) M	7-Jun-04	3/04-5/04	) m		12,392.24	56,737			9.31%
98,226		ო	9-Sep-04	6/04-8/04	~		6,438.02	88,428			9.98%
383,903								347,445			9.50%
											100.00%

3,664,051

**Total Cycles** 

7.62% 100.00% 92.38% Amt subject All Cycles

100.00% 90.50% Amt subject Cycles 6

279,271

3,384,780

- **DIV. 2-6.** With reference to Schedule DGB-9, please explain why the bond and capitalized interest from the last rate case is appropriate for use in this proceeding. In your response, please explain why it would not be appropriate to include interest based on the current outstanding debt.
- **Response:** In most cases it not appropriate to use the same expenditure from the last rate case; however in this instance we are discussing a restricted account. Since the account is restricted the account is funded for the level approved in the last rate case. I believe it is important to reflect this proper level of funding especially since any surplus in the reserve account is used in the calculation of the rate year expenditure.
- Prepared by: David Bebyn

DIV. 2-7:	With reference to Schedule DGB-4, please provide the customer
	consumption (as presented) for the most recent 12 months for which
	there is data.

- **Response:** Please see the response to Div. 1-9. The schedule provides the wholesale consumption for the most recent 21 months.
- Prepared by: Robert Benson

- **Div. 2-8:** With reference to Schedule DGB-1, under the caption "Administrative Expenses", please explain the nature of the Credit Card Fees and why there has been an increase in these fees in recent years.
- **Response:** Prior to December 2012 the customer paid the credit card convenience fees in accordance with PUC Rules and Regulations. In June 2012 PWSB submitted a request to the Commission for a waiver from the rule that required the PWSB to charge the convenience fee to the customer. The Commission approved this request at its October 2012 meeting and PWSB assumed responsibility for the payment of these fees effective December 1, 2012. Therefore, PWSB paid the fees for 7 months in FY2013 and 12 months in FY2014. Now that PWSB is paying the transaction fees credit card usage has grown steadily.

<u>Time Period</u>	Average Number of Transactions
7/1/11-11/30/12	450 fees paid by the customer
12/1/12-6/30/13	1,280
7/1/13-6/30/14	1,622
7/1/14-2/28/15	1,969

# **DIV. 2-9.** With reference to Schedule DGB-2:

- a) Please explain the increase that occurred in Regulatory Commission Expense (under Administrative Expenses) between FY 2013 and 2014.
- b) Please explain the increase that occurred in Other Utilities (under Administrative Expenses) between FY 2013 and 2014.
- c) Please explain the increase that occurred in Purchased Power (Account 615 under Source of Supply Expenses) between FY 2013 and 2014.
- d) Please explain the increase that occurred in Maint. Of Misc. Plant (Under Source of Supply Expenses) between FY 2013 and 2014.
- e) Please explain the decrease that occurred in Purchased Power (Account 615 under Purification Expenses) between FY 2013 and 2014.
- f) Please explain the decrease that occurred in Salary & Wages Police Details (Under Transmission & Distribution Expenses) between FY 2013 and 2014.
- g) Please explain the increase that occurred in Employee Pensions & Benefits – [Engineering] (under Transmission & Distribution Expenses) between FY 2013 and 2014.
- h) Please explain the increase that occurred in Workers Compensation (under Transmission & Distribution Expenses) during FY 2013 and 2014.
- **Response:** a) This account is the annual fee from the PUC. The PUC stated the prior year fees contained calculation errors. The FY2014 fee correctly billed each water utility and corrected the prior year calculation errors.

b) The total increase from 2013 to 2014 was the result of an increase in heating oil purchases. The winter of 2014 was colder than 2013 and the price of heating oil was much higher than the prior year.

c) Purchased power expenses increased in source of supply during 2014 as a result of an increase in the amount of raw water pumped from the wells.

- d) The increase is attributable to tree and brush clearing costs incurred in response to RIDEM dam inspection reports.
- e) The decrease in purification purchased power resulted from lower water consumption.
- f) In FY2014 there were fewer emergency and scheduled water system repairs in the City of Pawtucket that required police details at the work zone.
- g) The increase is attributable to higher employee health and dental insurance premiums (net of the employee co-pay) and an increase to the employer contribution rate to the employee defined benefit plan.
- h) These expenses decreased not increased.

- **DIV. 2-10:** With reference to DGB-6, please provide the monthly revenues for each of the categories presented on the schedule for the fiscal year through the most recent month for which there is data.
- **Response:** See Schedule RB-DPUC #2-10.
- Prepared by: Robert Benson

24,261.96 $9,954.58$ $150,411.32$ $12,219.41$ $20,226.95$ $91,003.60$ $22,357.34$ $4,185.59$ $194,923.93$ $600.00$ $600.00$ $(20.60)$ $34,576.75$ $25,012.54$ $286,506.93$ $year end adjustment$ $543,036.04$ $14,775.65$ $4,057.15$ $66,730.27$ $18,182.05$ $(22,367.64)$ $140,450.00$ $23.957.70$ $(18.091.89)$ $207,353.15$ $4,771.33$ $8,228.44$ $70,030.33$ $(2.13)$ $6,589.91$ $(64.00)$ $4.771.33$ $(19,793.93)$ $233,806.24$ $4.777.20$ $(19,793.93)$ $(7.41)$	5,680.64 1 5.680.64 1 4,043.64 3 (250.00) (20.00) 3.773.64	<u>84.850.74</u> 58,500.00	4,637.09	(24.00)		- (2.50)	500.00	77,387.09	250.00	(4,637.09)	Lien Assessments (451.90-20) Cash proof reconciliation expense
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194, $25,012.54$ 286, $nd$ adjustment       256, $(22,367.64)$ 140, $(22,367.64)$ 140, $(18.091.89)$ 207, $(28,020.24)$ 157, $(28,020.24)$ 157, $(27,393.93)$ 233, $(19,793.93)$ 233, $49,$ 136,		<u>84.850.74</u> 2,045.40 58,500.00	4,637.09				500.00	77,387.09	250.00	(4,637.09)	
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         25,012.54       286,         17d adjustment       256,         (22,367.64)       140,         (22,367.64)       140,         218.60       207,         (18,091.89)       207,         (28,020.24)       157,         (21,30)       6,         (19,793.93)       233,         (19,793.93)       233,		84.850.74 2,045.40			_		_				
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         25,012.54       286, $nd$ adjustment       256,         (22,367.64)       140,         (18.091.89)       207,         (28,020.24)       157,         (28,020.24)       157,         (19,793.93)       233,         (19,793.93)       233,		84.850.74 2,045.40		_							Gain/Loss-equip sales (451.90-10)
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         25,012.54       286, $nd$ adjustment       256, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 140, $(22,367.64)$ 157, $(18,091.89)$ 207, $(28,020.24)$ 157, $(2.13)$ 6, $(19,793.93)$ 233,		84.850.74	1,179.79	3,848.01	6,070.60	6,130.24	6,416.19	6,693.96	10,398.23	6,994.78	Miscellaneous Income (451.90-00)
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         4,185.71       286,         17 $adjustment$ 256,         122,367.64)       140,         218.60       543,         (22,367.64)       140,         218.60       543,         (22,367.64)       140,         218.60       543,         (22,367.64)       140,         (22,367.64)       140,         (22,367.64)       140,         (22,367.64)       140,         (22,367.64)       140,         (22,367.64)       140,         (22,367.64)       140,         (22,367.64)       140,         (28,020.24)       157,         (28,020.24)       6,         (2.13)       6,		C0,100,00	4.526.75	3.317.23	2.648.74	49.067.23	18.129.48	78.519.68	(1.084.03)	5.079.38	FY2014
9,954.58         150,           20,226.95         91,           4,185.59         194,           600.00         194,           25,012.54         286,           1         25,012.54         286,           1         25,012.54         543,           1         25,012.54         543,           1         223,367.64)         140,           218.60         140,         218.60           (18.091.89)         207,         157,           8,228.44         70,         157,           (28,020.24)         157,         6,		00,400.00		(50.00)				6.00			Cash proof reconciliation expense
9,954.58       150,         20,226.95       91,         4,185.59       194,         25,012.54       286, $nd$ adjustment       256,         (22,367.64)       140,         (18.091.89)       207,         8,228.44       70,         (28,020.24)       157,		00,200.00		2,411.73		15,073.89	3,067.42	1,030.94	(15,148.02)	156.08	Gain/Loss - equip sales (90-10)
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         4,185.79       194,         25,012.54       286,         17d adjustment       256,         4,057.15       66,         (22,367.64)       140,         218.60       140,         218.60       207,         8,228.44       70,		83.250.00				24,989.58	7,731.18	69,549.48			Tax Sale Assessments (90-20)
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         25,012.54       286,         1       25,012.54       286,         1       25,012.54       543,         1       25,012.54       543,         1       25,012.54       543,         1       218.60       543,         (18.091.89)       207,       140,		1,600.74	4,526.75	955.50	2,648.74	9,003.76	7,330.88	7,933.26	14,063.99	4,923.30	Engineering Fees (77-00) Miscellaneous Income (90-00)
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         25,012.54       286,         1       25,012.54       286,         1       25,012.54       286,         1       25,012.54       543,         1       25,012.54       543,         1       25,012.54       543,         1       223,057.15       66,         (22,367.64)       140,         218.60       140,         (18.091.89)       207,											
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         25,012.54       286,         nd adjustment       256,         4,057.15       66,         (22,367.64)       140,         218.60       140,		6.948.87	75.371.02	1.093.74	6.222.82	7,478.10	9.284.91	7.379.19	69.493.15	3.534.90	FY2013
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         25,012.54       286,         nd adjustment       256,         4,057.15       66,         (22,367.64)       140,         218.60       140,					20.00		(100.72)		15.00	20.00	Cash proof reconciliation expense
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         25,012.54       286,         1       25,012.54       286,         1       25,012.54       543,         1       256,       543,         1       25,057.15       66,         1       25,057.15       140,											Gain/Loss - equip sales (90-10)
9,954.58       150,         20,226.95       91,         4,185.59       194,         500.00       194,         25,012.54       286,         nd adjustment       543,         4,057.15       66,		2,250.00	72,500.00			2,557.32	2,578.27	1,000.00	63,750.00		Tax Sale Assessments (90-20)
. 9,954.58 <b>150,</b> 20,226.95 91, 4,185.59 194, 600.00 194, 25,012.54 <b>286,</b> <i>nd adjustment</i> 256, 543,		4,698.87	2,871.02	1,093.74	6,202.82	4,920.78	6,807.36	6,379.19	5,728.15	3,514.90	Miscellaneous Income301 (90-00)
9,954.58       150,         20,226.95       91,         4,185.59       194,         600.00       194,         25,012.54       286,         nd adjustment       256,											-
9,954.58 <b>150,</b> 20,226.95 91, 4,185.59 194, 600.00 194, 25,012.54 <b>286,</b>			 	1991 - 19	ORIGINALLY RECORDED 1991 -	COSTS	l of claim liability	to overaccrual of	ecognition due	one time income recognition due	Court settlement of RIDOT claim - on
9,954.58 <b>150</b> , 20,226.95 91, 4,185.59 194, 600.00	2,949.26 3	3,968.84	105,672.19	2,218.19	8,402.90	11,261			12,122.04	10,807.10	
9,954.58 <b>150</b> , 20,226.95 91, 4,185.59 194, 600.00	(20.00)				(0.60)						Cash proof reconciliation expense
9,954.58 <b>150</b> 20,226.95 91 4,185.59 194				,							Gain/Loss - equip sales (90-10)
9,954.58 <b>150</b> 20,226.95 91	962.94 2		103,500.00			4,432.68	1,235.38	58,250.00			Tax Sale Assessments (90-20)
9,954.58 <b>15</b> 0	2,006.32 1	3,968.84	2,172.19	2,218.19	8,403.50	6,829.08	4,034.61	5,995.37	12,122.04	10,807.10	Miscellaneous Income301 (90-00)
9,954.58 150											
		62,916.57	948.82	4,709.01	9,051.03	5,986.82	3,289.54	4,369.96	15,108.02	7,694.66	FY2011
(130.00)	(100.00)		,	(100.00)	-		(30.00)	•		100.00	Cash proof reconciliation expense
				3,792.55							Gain/Loss - equip sales (90-10)
12,724.62 69,485.86		53,100.00		132.29		2,053.49	947.20	528.26			Tax Sale Assessments (90-20)
0,00		0,010.01			0,001.00	0,000.00	L,01 L.0 .	0,01110			Miscellaneous Income308 (90-00)
11 537 34 0 054 58 77 262 01	2 220 35 1	0 816 57	048 82	884 17	9 051 03	25 220 2	2 372 34	3 841 70	15 108 02	7 504 66	Miscellaneous Income 301 (90-00)
											Miscellaneous Income
66,781.40		6,400.64	2,787.26	2,787.26	304.06	6,745.30	7,007.72	5,978.04	18,228.16	16,542.96	FY2015
4,823.11 7,432.84 60,511.56	304.38		5,080.27	2,446.11	6,281.53	7,471.41	5,898.99	7,323.76	5,500.50	7,948.66	FY2014
3,774.80		4,853.90	7,253.40	86.00		14,909.46	435.80	20,053.74	10,219.48	18,060.16	FY2013
		2,574.18	.	4,511.92	144.68	5,692.78	3,968.62	4,580.96	6,697.04	15,454.34	FY2012
46,012.96 5,315.80 120,440.94	2,277.12 4	113.82	10,389.31	-	2,583.64	9,821.45	11,965.86	8,743.24	11,409.84	11,807.90	FY2011
										Fees	Service Installation & Service F
230,738.96		25,690.81	27,191.79	26,157.99	24,090.13	24,433.03	26,426.47	26,959.41	24,800.30	24,989.03	FY2015
23,401.46		28,907.55	28,580.97	29,575.02	27,107.37	25,148.86	30,287.71	30,854.76	26,124.86	25,416.95	FY2014
	26,804.07 2	29,093.44	28,365.25	26,535.42	25,840.27	24,327.47	29,369.79	30,686.03	24,007.96	26,704.32	FY2013
25,165.94 25,733.77 326,610.45		28,075.52	29,482.18	29,951.74	29,479.62	33,009.68	36,055.90	40,185.46	25,512.27		FY2012
10,008.65		9,673.61	18,932.82	20,166.76	9,813.62	17,719.68	14,850.48	4,093.41		14,907.67	FY2011
May June YTD Total	<u>April</u>	<u>March</u>	<u>February</u>	<u>January</u>	December	<u>November</u>	<u>October</u>	<u>September</u>	August	<u>July</u>	thru month ended
										NALYSIS	OTHER REVENUE ACCOUNT ANALYSIS
											PWSB

**DIV. 2-11:** With reference to page 7, lines 1 through 4 of Mr. Woodcock's testimony, the Company is seeking to use the debt service stabilization account rather than seeking recovery of the full rate year debt service cost.

a) Please provide an explanation of how funds accumulate in the debt service stabilization account. In your response, indicate the source of the funds, where the funds are held, rate of interest earned on the debt service stabilization account, and illustrate the accounting for the funds collected for the debt service stabilization account.

b) Please provide the balance in the debt service stabilization account and show how long the company could use the debt service stabilization account to service its debt

**Response:** a) The PWSB is authorized to collect \$7,409,854 for debt principal and interest payments plus \$381,218 for debt service administrative fees (RICWFA agency, trustee fees and other bond administration fees) for a total of \$7,791,072. The RICWFA Bond Trust Indenture requires that the PWSB deposit the \$7,409,854 for principal and interest payments into a restricted "Debt Service Account." The Indenture also requires that the PWSB deposit the \$381,218 for RICWFA agency fees, trustee fees, etc. into a restricted "Debt Service Stabilization Account."

Source of funds:	Authorized Rate Revenue
Where the funds are held:	Bank of New York Mellon (trustee)
Interest Rate:	1 basis point

The investment of these funds is limited to "permitted investments" as defined in the RICWFA Bond Trust Indenture. These funds are presently investment in money market funds.

Illustrative accounting: See the attached schedule RB-DPUC #2-11 This schedule is the actual restricted cash schedule as of December 31, 2014 filed with the Division in February 2015.

b) The current balance as of February 28, 2015 is \$2,343,646.44. See Schedule RB – 02 and page 3 of Robert Benson's pre-filed testimony

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION DOCKET NO. 4550 Response Of The Pawtucket Water Supply Board To The Division of Public Utilities And Carriers' Data Requests Set 2

regarding the use of the balance in the debt service stabilization account. If the rate increase for debt service requested in step 2 is not authorized the debt stabilization account will be completely spent by August, 2018.

Ending Cash Balance	Total Deductions	2003A Agency Fees Paid to RICWFA 2003B Agency Fees Paid to RICWFA 2004A Agency Fees Paid to RICWFA 2005A Agency Fees Paid to RICWFA 2009A Agency Fees Paid to RICWFA 2011A Agency Fees Paid to RICWFA 2013A Agency Fees Paid to RICWFA 2013A Agency Fees Paid to RICWFA 2003A&B Trustee Fees paid to RICWFA 2004A Trustee Fees paid to Bank of NY 2004A Trustee Fees paid to Bank of NY 2011A Trustee Fees paid to Bank of NY 2011A Trustee Fees paid to Bank of NY 2013A Trustee Fees paid to Bank of NY 2014A Trustee Fees paid to Bank of NY 2015A Trustee Fees paid to Bank of NY 2014A Trustee Fees paid to Bank of NY 2015A Trustee Fees paid to Bank of NY 2014A Trustee Fees paid to Bank of NY 2015A Trustee Fees paid to Bank of NY 2014A Trustee Fees paid to Bank of NY 2015A Trustee Fees paid to Bank of NY 2015A Trustee Fees paid to Bank of NY 2015A Trustee Fees paid to Bank of NY	Total Additions	<u>Additions</u> From Rates - current revenue collections Xfr from US Bank Interest Income - Debt Stabilization Account Transfer from Debt Service	Beginning Cash Balance	Debt Service Stabilization Account Bank of NY Account # 600591 GL Account # 305-0000-101.91-07	PAWTUCKET WATER SUPPLY BOARD Restricted Debt Service Account Balances For the year ended June 30, 2015 <i>February 5, 2015</i>
2,552,959.88	1		21.18	21.18	2,552,938.70		July-14
2,531,231.54	21,750.00	5,250.00 2,625.00 2,525.00 2,500.00 1,500.00 1,500.00 3,250.00	21.66	21.66	2,552,959.88		August-14
2,346,300.47	184,952.67	6,043.75 2,392.19 70,587.48 60,960.00 10,107.47 17,260.02 4,575.11 13,026.65	21.60	21.60	2,531,231.54		September-14
2,346,319.72			19.25	19.25	2,346,300.47		October-14
2,343,589.56	2,750.00	1,375.00	19.84	19.84	2,346,319.72		November-14
2,343,608.77	1		19.21	19.21	2,343,589.56		December-14
2,343,608.77	209,452.67	6,043.75 2,392.19 70,587.48 60,960.00 10,107.47 17,260.02 4,575.11 13,026.65 5,250.00 4,000.00 2,500.00 1,500.00 1,500.00 3,250.00 -	122.74	- 122.74	2,552,938.70		YTD Total

- **DIV. 2-12:** With reference to page 11, beginning at line 3, please provide the basis for the 3% increase in property taxes. Include in your response, documentation showing the derivation and support of the 3% increase.
- **Response:** See Schedule RB-DPUC #2-12 for the recent tax increases.
- Prepared by: Robert Benson

% INCREASE FROM PRIOR YEAR	PROPERTY TAXES NOT INCLUDED IN CUMBERLAND REAL PROPERTY AGREEMENT	<u>Wrentham</u> TOTAL REAL PROPERTY TAX - WRENTHAM	<u>Town of Attleboro</u> TOTAL REAL PROPERTY TAX - ATTLEBORO	<u>Town of North Attleborough</u> TOTAL REAL PROPERTY TAX - NORTH ATTLEBOROUGH	Plat # Address - Description ASSESSED AS OF 1/1:	<u>Saylesville - Fire District Tax</u> TOTAL FIRE TAX - SAYLESVILLE	<u>Town of Lincoln</u> TOTAL REAL PROPERTY TAX - LINCOLN	<u>North Cumberland - Fire District Tax</u> TOTAL NORTH CUMBERLAND FIRE TAX	<u>Cumberland Hill- Fire District Tax</u> TOTAL CUMBERLAND HILL FIRE TAX	<u>Valley Falls - Fire District Tax</u> GRAND TOTAL VALLEY FALLS FIRE DISTRICT	NA TANGIBLE PROPERTY TAX - CUMBERLAND	<u>Town of Cumberland</u> REAL PROPERTY (SUBJECT TO TAX AGREEMENT EFFECTIVE 2014)	PWSB Schedule RB - DPUC #2-12 Property Taxes Taxing Authority Tax Year Assessed as of 12/31: Plat # Address - Description
	242,132.34	2,462.36	4,673.76	12,098.54	2009 Annual Tax	3,537.20	79,947.46	27,206.45	20.00	48,500.25	63,686.32	641,770.08	FY11 2010 <u>2009</u> Annual Tax
6.43%	257,703.65	4,030.86	4,686.02	11,967.31	2010 Annual Tax	5,975.88	79,947.46	28,294.75	20.00	59,912.41	62,868.96	663,062.30	FY12 2011 <u>2010</u> Annual Tax
-1.06%	254,965.29	4,111.84	4,767.78	12,957.63	2012 Annual Tax	6,137.78	79,947.46	28,294.75	20.00	58,494.18	60,233.87	674,732.93	FY13 2012 2011 Annual Tax
0.31%	255,757.11	4,182.40	5,100.98	13,424.03	2013 Annual Tax	6,761.70	83,280.65	26,442.14	20.00	58,222.30	58,322.91	682,000.00	FY14 2013 <u>2012</u> Annual Tax
-0.58%	254,278.95	4,239.61	5,317.67	14,276.61	2014 Annual Tax	6,823.74	83,559.80	20,594.04	20.00	63,623.14	55,824.34	518,000.00	FY15 2014 <u>2013</u> Annual Tax
					2015 Annual Tax							500,000.00	FY16 2015 <u>2014</u> Annual Tax
					2016 Annual Tax							450,000.00	FY17 FY16 <u>2015</u> Annual Tax
					2017 Annual Tax							450,000.00	FY18 FY17 <u>2016</u> Annual Tax
					2018 Annual Tax							450,000.00	FY19 FY18 <u>2017</u> Annual Tax

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DIV. 2-13:	With reference to Sch. 1.1, page 1, please provide the basis and supporting documentation for the \$365,455 RICWFA fees
Response:	See Schedule RB – 02 from Robert Benson's pre-filed testimony.
Prepared by:	Robert Benson

DIV. 2-14:	With reference to Sch. 1.1, page 1, please provide the supporting
	documentation for each component of rate year Trustee fees of
	\$31,000.

**Response:** See Schedule RB – 02 from Robert Benson's pre-filed testimony.

- **DIV. 2-15:** With reference to Sch. 1.1, page 1, please provide the supporting documentation for the \$2,082,284 rate year estimate for the DBO Contract.
- **Response:** See attached Schedule RB-DPUC #2-15.
- Prepared by: Robert Benson

BUDGET	Balance per general ledger for the	Monthly Invoice Amount	Monthly Amount Pass Through Costs	Pass Through Costs Annual Performance Bond (annual term effective 2/15) Number of months	New Monthly Service Fee	New Annual Service Fee Number of months	Service Fee increase	<u>Calculate Annual Service Fee</u> - <u>Option B (New Treatment Facility)</u> Current Service Fee 1,429,458.2 CPI Adjustment % 3.49		·	CPI adjustment %	Prior Year End CPI factor	Calculate CPI Adjustment % Current Year End CPI factor		Dec	Nov	Oct	Sou	Jul	Jun	May	Apr	Mar	Jan	Calculate Annual CPI Factor	Balances per PWSB Accounting Records         For year ending June 30, 2016         Service Fee Calculation         Mill Street WTP operations transferred to contractor on 2/15/04.         Branch Street WTP completed and placed in service 3/18/08.         Contract awarded to Earth Tech 9/10/03. Earth Tech acquired by AECOM effective July 28, 2008.         Current contractor is UNITED WATER. United Water acquired operations division from AECOM effective July 28, 2008.	Water Treatment Facility Service Fee Analysis
none	2004	ıt		erm effective 2/15)				<u>tion B (New Treatr</u>	Year 1		6 <b>t</b>	~	<u>é</u> r 1,373.80	1373.8	c 115.0			115 O				r 114.4		113.L	2003	116 16 d to contractor on 2 aced in service 3/18/ 0/03. Earth Tech acqu United Water acqu	ervice Fee Ana
1,170,576	FY05 2005	124,595.53	1,316.67	15,800.00 12	123,278.86	1,479,346.29	49,888.09	nent Facility) 1,429,458.20 3.49%	Year 2	1	48.00 3.49%	1,3/3.80	1,421.80	1421.8	119.2	120.1	120.1	119 J	119.2	118.7	118.3	118.1	117.4	116.U	2004	/15/04. '08. uired by AECOM e uired operations di	lvsis
1,200,000	FY06 2006	128,762.35	1,316.67	15,800.00 12	127,445.68	1,529,348.19 12	50,001.90	1,479,346.29 3.38%	Year 3	1	48.00 3.38%	1,421.80	1,469.80	1469.8	123.6	124.3	125.2	בביית 127 ב	172.0	121.8	121.6	122.0	121.3	119.4	2005	ffective July 28, 20 ivision from AECO	
1,500,000	FY07 2007	133,312.16	1,316.67	15,800.00 12	131,995.49	1,583,945.93 12	54,597.73	1,529,348.20 3.57%	Year 4	1	52.50 3.57%	1,469.80	1,522.30	1522.3	126.7	126.4	126.9	1)7 )	128.Z	127.7	127.4	127.3	126.0	124.8 175 7	<u>2006</u>		
1,513,345	FY08 2008	136,730.85	1,316.67	15,800.00 12	135,414.18	1,624,970.13 12	41,024.20	1,583,945.93 2.59%	Year 5	1	39.40 2.59%	1,522.30	1,561.70	1561.7	132.323	132.049	130.761	130 206 130 206	131.391	130.893	130.488	129.563	128.691	127.237	2007	08. A effective 2010. Consumer Price Index - All Urban Consumers: Northeast Urban - Size Class B/C ( from US Department of Labor website)	
1,662,647	FY09 2009	142,865.11	1,316.67	15,800.00 12	141,548.44	1,698,581.28 12	73,611.15	1,624,970.13 4.53%	Year 6	1	70.80 4.53%	1,561./0	1,632.50	1632.5	132.8300	134.4450	136.7300	137 7230 137 7230	139.6230	138.5420	136.9130	135.7390	134.6110	133.3010	<u>2008</u>	onsumers: North	
1,733,893	FY10 2010	142,638.63	1,316.67	15,800.00 12	141,321.96	1,695,863.55 12	(2,717.73)	1,698,581.28 -0.16%	Year 7	1	-0.16%	1,632.50	1,629.90	1629.9	137.597	137.646	137.348	139 961 062.0CT	136.41/	136.488	134.857	134.547	134.411	133.308	2009	east Urban - Size (	
1,733,893	FY11 2011	146,425.83	1,429.50	17,154.00 12	144,996.33	1,739,956.00	44,092.45	1,695,863.55 2.60%	Year 8	1	41.70 2.60%	1,629.90	1,671.60	1671.6	140.351	140.282	139.746	139,340	139.274	139.163	139.362	139.115	138.871	138.410	<u>2010</u>	Class B/C ( from U	
1,770,284	FY12 2012	151,089.28	1,018.08	12,217.00 12	150,071.20	1,800,854.43	60,898.46	1,739,955.97 3.50%	Year 9	1	58.60 3.50%	1,6/1.60	1,730.20	1730.2	145.062	145.335	145.404	145 369	144.952	144.525	144.697	143.987	143.001	141.UU1 141 547	<u>2011</u>	S Department of I	
1,827,143	FY13 2013	153,958.40	1,035.84	12,430.00 12	152,922.56	1,835,070.66	34,216.23	1,800,854.40 1.90%	Year 10	1	33.30 1.90%	1,/30.20	1,763.50	1763.5	147.004	147.246	148.210	140.000 147 846	146.456	146.533	147.244	147.460	146.961	145.450 146 217	2012	.abor website)	
1,861,340	FY14 2014	155,189.36	1,043.42	12,521.00	154,145.94	1,849,751.23	14,680.57	1,835,070.63 0.80%	Year 11	1 <sup>11</sup>	14.70 0.80%	1,763.50	1,778.20	1778.2	148.367	148.420	148.483	148.683	148.223	147.926	147.971	147.909	147.909	147.337	<u>2013</u>		
#REF!	Year 12 FY15 Budget 2015	159,162.24	1,070.17	12,842.00	158,092.07	1,897,104.86	47,353.63	FY15 Budget 1,849,751.23 2.56%	Year 12	0				0.0											<u>2014</u>		
#REF!	Year 13 FY16 Budget 2016	163,236.81	1,097.58	13,171.00 12	162,139.23	1,945,670.74	48,565.88	FY16 Budget 1,897,104.86 2.56%	Year 13	0				0.0											<u>2015</u>		
								ave CPI adjust		10.00	40.44 2.56%	1,5//./1	Average 1,618.15	ITD													

**Balances per PWSB Accounting Records** Water Treatment Facility Service Fee Analysis For year ending June 30, 2016 Pawtucket Water Supply Board

<u>Service Fee Calculation</u> Mill Street WTP operations transferred to contractor on 2/15/04. Branch Street WTP completed and placed in service 3/18/08. Contract awarded to Earth Tech 9/10/03. Earth Tech acquired by AECOM effective July 28, 2008. Current contractor is UNITED WATER. United Water acquired operations division from AECOM effective 2010.

- **DIV. 2-16:** With reference to Sch. 1.1, page 2, please provide the supporting documentation and calculation of 3.08% inflation rate.
- **Response:** The proposed inflation rate is based on the average of the seasonally adjusted, annual change to the Gross Domestic Product. I used an average of the third quarter values for 2011, 2012, 2013, and 2014. (See attached) The calculation of the average is also shown on the response to Div. 1-1, and is repeated below:

	% Change
GDP	3rd quarter
2011	0.80%
2012	2.50%
2013	4.50%
2014	4.50%
Average 4 years	3.08%

**Prepared by:** Christopher Woodcock

								100	Se	easonall	y adjuste	ed at anr	nual rate	s					
	2011	2012	2013	2010		20	11			20	12			20	13			2014	
				IV	i	11	III	IV	I	Ш	111	IV	I		Ш	IV	I	11	
oss domestic product (GDP)	1.6	2.3	2.2	2.5	-1.5	2.9	0.8	4.6	2.3	1.6	2.5	0.1	2.7	1.8	4.5	3.5	-2.1	4.6	
consumption expenditures	2.3	1.8	2.4	4.2	2.0	0.8	1.8	1.4	2.8	1.3	1.9	1.9	3.6	1.8	2.0	3.7	1.2	2.5	
ble goods	3.1 6.1	2.8 7.3	3.4 6.7	7.6 12.9	2.9 5.2	-0.8 -2.6	0.9 5.2	3.9 12.0	4.7	1.3 2.3	3.2 8.0	2.9 9.1	5.9 8.5	1.3 4.5	3.5 4.9	3.7 5.7	1.0 3.2	5.9 14.1	
urable goods	1.8	0.7	1.9	5.2	1.9	0.1	-1.0	0.5	2.0	0.8	1.1	0.1	4.8	-0.2	2.8	2.7	0.0	2.2	
	1.8	1.3	1.9	2.5	1.6	1.6	2.2	0.1	1.8	1.3	1.3	1.4	2.4	2.0	1.3	3.7	1.3	0.9	
S									6.9	5.8	1.6		7.6	6.9	16.8		-6.9	19.1	
vate domestic investment	5.2	9.2	4.9	-3.5	-7.2	16.4	1.1	32.1		1999	Sec. 1	-5.3	22-23	12000		3.8	100 M		
vestment	6.3	8.3	4.7	8.5	-0.9	8.2	17.3	9.9	9.1	4.4	3.1	6.6	2.7	4.9	6.6	6.3	0.2	9.5	
esidential	7.7	7.2	3.0	8.6	-0.9	8.8	19.4	9.5	5.8	4.4	0.8	3.6	1.5	1.6	5.5	10.4	1.6	9.7	
uctures	2.3	13.1	-0.5	7.7	-27.1	30.6	25.6	13.8	18.7	10.5	-1.4	-6.7	-11.5	7.3	11.2	12.8	2.9	12.6	
uipment	13.6	6.8	4.6	11.8	12.1	4.4	27.7	9.4	3.6	1.0	0.7	8.1	4.8	1.5	4.7	14.1	-1.0	11.2	
ellectual property products	3.6	3.9	3.4	5.0	1.4	3.2	5.1	6.8	0.7	5.1	2.6	5.1	6.5	-2.0	2.8	3.6	4.6	5.5	
lential	0.5	13.5	11.9	7.9	-0.8	5.4	8.1	11.7	25.5	4.3	14.1	20.4	7.8	19.0	11.2	-8.5	-5.3	8.8	
in private inventories	•••••																	•••••	
ts of goods and services																			
	6.9	3.3	3.0	12.8	2.1	6.2	4.3	4.1	1.3	4.8	2.1	1.5	-0.8	6.3	5.1	10.0	-9.2	11.1	
S	6.5	3.7	2.8	12.0	2.8	5.0	3.4	8.1	1.5	5.3	2.0	-3.1	-0.9	8.3	5.7	13.6	-11.9	14.3	
Ces	7.6	2.4	3.6	14.7	0.6	9.3	6.2	-4.7	0.9	3.7	2.3	12.7	-0.8	2.0	3.6	2.3	-2.8	4.0	
	5.5	2.3	1.1	2.6	3.1	3.0	3.3	4.5	1.7	4.0	-0.6	-3.5	-0.3	8.5	0.6	1.3	2.2	11.3	
ls	5.8	2.1	0.9	2.7	5.3	0.8	2.2	5.5	2.0	4.0	-1.1	-4.8	0.5	8.5	0.1	0.9	2.5	12.5	
Ces	4.0	3.4	2.2	1.9	-7.4	15.3	8.7	0.0	0.8	4.0	2.4	3.4	-4.1	8.5	2.8	3.5	1.0	5.6	
ent consumption expenditures oss investment	-3.0	-1.4	-2.0	-4.1	-7.5	-0.4	-2.5	-1.6	-2.7	-0.4	2.7	-6.0	-3.9	0.2	0.2	-3.8	-0.8	1.7	
	-2.7	-1.8	-5.7	-2.7	-10.6	1.6	-4.0	-2.6	-3.0	-0.9	7.5	-13.0	-9.9	-3.5	-1.2	-10.4	-0.1	-0.9	
nal defense	-2.3	-3.3	-6.6	-3.5	-14.0	6.7	1.9	-9.5	-7.4	-1.3	11.9	-20.1	-10.9	-2.1	0.4	-11.4	-4.0	0.9	
lefense	-3.4	1.0	-4.1	-1.2	-4.3	-6.9	-14.0	11.4	5.3	-0.4	0.4	0.6	-8.2	-5.8	-3.9	-8.6	6.6	-3.8	
nd local	-3.3	-1.2	0.5	-5.0	-5.3	-1.8	-1.4	-0.8	-2.6	0.0	-0.6	-0.8	0.3	2.7	1.1	0.6	-1.3	3.4	
les of domestic product	1.7	2.2	2.2	4.2	-0.6	1.9	3.0	1.8	2.5	1.4	2.7	1.9	2.0	1.5	3.0	3.9	-1.0	3.2	
lomestic purchases	1.6	2.2	1.9	1.4	-1.2	2.5	0.8	4.6	2.3	1.6	2.0	-0.7	2.7	2.2	3.8	2.3	-0.4	4.8	
les to domestic purchasers	1.7	2.1	1.9	3.0	-0.4	1.5	2.9	1.9	2.5	1.4	2.2	1.0	2.0	1.9	2.3	2.7	0.7	3.4	
lomestic income (GDI) 1	2.2	3.4	2.2	1.8	0.5	1.9	2.6	3.3	7.2	0.6	1.3	4.2	1.4	2.7	1.9	1.8	-0.8	5.2	
ational product (GNP)	1.8	2.1	2.2	2.9	-1.2	2.9	1.4	4.9	1.3	1.4	2.1	0.3	2.3	1.9	4.8	3.7	-2.8	4.6	
able personal income	2.5	3.0	-0.2	2.8	5.0	-0.6	2.1	0.2	6.8	2.3	-0.4	11.8	-12.6	3.8	2.0	0.2	3.4	4.4	
t-dollar measures:							Man												
	3.7	4.2	3.7	4.7	0.2	6.0	3.3	5.2	4.4	3.5	4.4	1.6	4.2	2.9	6.2	5.0	-0.8	6.8	
sales of domestic product	3.8	4.0	3.7	6.4	1.2	5.0	5.4	2.3	4.7	3.2	4.9	3.2	3.4	2.7	4.7	5.5	0.4	5.4	
s domestic purchases	4.0	3.9	3.3	3.7	1.7	6.4	2.8	5.7	4.7	2.7	3.1	1.2	4.1	2.9	5.5	3.7	0.9	6.9	
sales to domestic purchasers	4.2	3.8	3.2	5.3	2.7	5.4	4.8	2.9	5.0	2.5	3.5	2.8	3.3	2.7	4.1	4.2	2.1	5.5	
	4.3	5.2	3.7	3.9	2.3	4.9	5.1	3.9	9.5	2.5	3.2	5.7	2.9	3.8	3.6	3.3	0.6	7.5	
	3.9	4.0	3.7	5.0	0.5	6.0	3.9	5.5	3.5	3.2	4.0	1.8	3.8	3.0	6.5	5.2	-1.5	6.8	
sable personal income	5.0	4.9	1.0	5.0	8.2	3.5	4.3	1.6	9.1	3.7	0.9	13.8	-11.7	4.3	3.7	1.2	4.8	1 2 2 2 3	

# Table 1. Real Gross Domestic Product and Related Measures: Percent Change From Preceding Period

stic income deflated by the implicit price deflator for gross domestic product. bry Note" at the end of the tables.

- **DIV. 2-17:** With reference to Sch. 1.1, page 2, please provide the supporting documentation showing the basis for applying 3.08% inflation rate to power delivery costs, or demonstrate that power delivery costs have increased annually with inflation.
- **Response:** The PWSB is unaware of what future changes to power delivery costs may be or how they may change. We used to 3.08% inflation rate that was applied to other items in the absence of other data.
- Prepared by: Christopher Woodcock

DIV. 2-18:	With reference to Sch. 1.1, page 2, please provide the basis of the 9.027¢ or the 39.09% increase in power costs.
Response:	See attached RB-DPUC #2-18 for the current and prior power contracts.
Prepared by:	Robert Benson

( PAWT ) 279 SCHOOL ST POLE 36A1A3 OFF DEXTER STPUMP7 BWEL POLE 33A9 N ATTLEBORO RD LT BSTR ( PAWT ) RESERVOIR AVE POLE 48A1 ( PAWT ) OFF DEXTER STPUMP6 BWEL POLE 33A4 DEXTER ST APT 2F POLE 34 ( PAWT ) DEXTER STWATER BPUMP POLE 33A N ATTLEBORO RDLOT P5A6 85 BRANCH ST PÓLE 11A1A 20 RALCO WAY POLE 15A DEXTER ST PUMP POLE ( Pawtucket Water Supply ( PAWT ) BRANCH ST POLE 11 51 PMP LP5A6 POLE 5 1A 118 MILL ST POLE MILL ST POLE 15A DEXTER ST APT F ( PAWT ) SCHOOL ST TEMP RESERVOIR RD **85 BRANCH ST** (PAWT) (PAWT (PAWT) (PAWT) PAWT ) (PAWT (PAWT) Board 33A14 PAWT PAWT (PAWT Location from the meter read(s) December, 2014 to the meter read(s) December, 2017 NEP\_FP\_Al\_RI 5 Narragansett Host Utility Account Number 5304432009 5263017004 7826823006 5152336005 5061879002 7645927007 4058402005 3905812001 3815371006 2658901003 2567316001 1569824005 1569717005 1528280007 1414211001 0214744000 0214501005 0174407017 Utility Rate S14 006 G02 G02 000 G32 ട14 ന Class G02 006 G02 C06 ഗ14 ഗ<u>1</u>4 A16 000 G32 G32 G32 (cents/kWh) 9.027 9.027 9.027 9.027 9.027 9.027 9.027 9.027 9.027 9.027 9,027 9,027 9.027 9.027 9.027 9.027 9.027 9.027 Price 5,398,930 1,484,42 29,842 62,267 583,837 14,049 84,032 229,108 Historical 5,903 28,596 Usage 1,968 6,833 3,622 5,903 1,968 Annual 128 283 462

Master Pricing Attachment-060110

Version: 06/01/2010 10:00:39 AM

Page 1 of 2

Contract ID: 1852934

8/25/2014 1:36:49 PN

DE Proprietary

CURRENT POWER CONTRACT RB-DRUC#2-18 DE Proprietary

Notice: Buyer's execution and submission of this Pricing Attachment to Direct Energy shall constitute an offer by Buyer to Direct Energy to purchase Electricity on the terms set forth in the Agreement. The Agreement (including this Pricing Attachment) shall become effective only upon (i) such execution by Buyer of the Pricing Attachment and the Agreement; and (ii) the earlier of execution of the Agreement by Direct Energy or written confirmation by Direct Energy of its acceptance of the Agreement to Buyer.

PRICING ATTACHMENT TO POWERSUPPLY COORDINATION SERVICES AGREEMENT

dated August 25, 2014 between DIRECT ENERGY BUSINESS LLC

Pawtucket Water Supply Board

anc

Contract ID: 1852934

Version: 06/01/2010 10:00:39 AM Page 2 of 2

Master Pricing Attachment-060110

8/25/2014 1:36:49 PM

Accepted and Agreed to:

By: PL conder А

Date:

This Attachment is based on a Weighted Average Price. Any strikeouts of any of the accounts provided with a Weighted Average Price will render pricing for the accounts assigned with a Weighted Average Price null and void.

Narragansett 9043521007

6308113006

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9.027

9.027 3,935 1,746

(PAWT) RESERVOIR RD POLE 36 (PAWT) RESERVOIR AVE (PAWT)

Narragansett

Contract ID; \$83406

Version: 08/29/2008 01:38:51 PM Page 1 of 2

Maste Priding Attachment-Live-090108

11/17/2011 6:50:23 PM

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Pawinkket Water Supply	( Pawuuket Water Supply Board )	RESERVOIR RD ( Pawinkket Water Supply	( Pawtucket Water Supply Board )	N. ATTLEBORO PD ( Pawlucket Water Supply Board )	( Pawukket Water Supply	( Pawtucket Water Supply	(Pawhuket Water Supply	( Pawlucket Water Supply	Pawnucket Water Supply	( Pawtupket Water Supply	( Pawrupket Water Supply	Pawtucket Water Supply	Pawhucket Water Supply	Location
Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Host Unity
5061879002	7645927007	4058402005	3905812001	3815371006	2658901003	2567316001	1569824005	1569717005	1528280007	1414211001	0214744000	0214501005	0174407017	Account Number
000	G32	8 4	G Q2	C 06	002 02	06	22 4	0) *	Š	C06	S2 22 22	6 32	632	Utility Rate Class
*	\$	*	۰.	÷.	÷	Ą	₩.	€.	÷	<b>111</b>	ŵ	¥.	*	Price (cents/kWh)
588	1,017,581	1,968	564	367	35,682	7,663	5,904	1,968	28,143	8,543	6,365,778	267,441	1,396,600	Historical Annual Usane

RB-DRUC # 2-18 PRIOR POWER CONTRACT

DE Proprietary

DE Proprietari

Notice: This Offer is not valid and binding until: (1) Direct Energy receives the fully executed Agreement and Pricing Attachment; and (2) Direct Energy confirms and accepts the Price in a writing to be delivered to the Customer If the preceeding conditions are not met, this offer will be withdrawn and will be null and void. Direc Energy reserves the right to rescind this offer at any time prior to Direct Energy providing written acceptance.

PRICING ATTACHMENT TO POWERSUPPLY COORDINATION SERVICES AGREEMENT

dated November 17, 2011 between DIRECT ENERGY BUSINESS LLC

Pawtucket Water Supply Board NEP\_FP\_AI\_RI

and

				₿Ÿ.	Ac		939-99-99-99-99-99-99-99-99-98-98-				****			
Mas		unnaadakilata tabatatiisistasi serragien ergeneren bisannaadabbanaada	anan ya sungan sung		oepte	* The Price	ĝ.	Pa	(Pawn	Pave	(Pawh	Park	C B	
Master Pricing Attachment-Live-090108	11/17/2011 6:50:24 PM				Accepted and Agreed to:		(Pawtocket Water Supply Board)	Pawhoket Water Supply	<u></u>	N, ATTLEBORO RD Pawtucket Water Supply	0 9	RESERVOIR AVE	Pawrocket Water Supply	
				na ma ma na fa fa fa na ma ta		or all Facilities listed above shall be $6.49$ cents per kWh for each kilowatt-hour of Electricity for a Term of nths, starting on the Facilities meter read date in $\underline{DEC}$ 2011 and continuing through the Facilities meter read $\underline{C}$ 2014. This Price is based on a Weighted Average Price, therefore any strikeouts of any of the Facilities listed nder this Pricing Attachment null and void for all Facilities listed above.	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	Narragansett	
Version: 08/29/2008 01:38:51 PM	Page 2 of 2			Date		. cents per kWh for each kilowatt-hour of Electricity te in <u>DEC</u> 2011 and continuing through the ted Average Price, therefore any strikeouts of any o r all Facilities listed above.	0173918002	9043521007	6308113006	5304432009	5263017004	7826823006	5152336005	
				A - Advanta - Augusta		ı kilowati-hour and continuing More any strike ve.	8	e A A	66 66	0 4 4	C06	G02	G02	
	Contract ID: 983406			a de contrar en la facta de		of Electricity for a through the Facili outs of any of the J	<del>, januar en son de la constanti a const</del>	¥-	<i>\$</i> -	<b>9</b> 0-	K-	<b>35</b>	*	
	983400					y for a Term of Facilities meter read of the Facilities listed	1,204	3,935	086,1	5,904	30,051	14,228	7,1114	

- **DIV. 2-19:** With reference regulatory expenses presented on Sch. 1.1, page 2:
  - a) Please provide the supporting documentation for the \$200,000 rate case cost for this proceeding broken down by the various cost categories.
  - b) Please provide the total rate case expense incurred for Docket No. 4171 broken down by the various cost categories.
- Response: a) The PWSB currently does not have any supporting documentation or breakdown. The \$200,000 is an estimate based upon the rate case expense for Docket 4171. See the total rate case expense for Docket 4171 on the attached schedule. The actual cost will not be known until the case is completed.

b) See attached Schedule RB-DPUC #2-19.

Prepared by: Christopher Woodcock and Robert Benson

RB-DPUC #2-19 Docket 4171 Schedule DIV 1-39

# **PWSB** Docket 4171 Rate Case Costs

												Regula	Date
RIPUC Indirect Recovery ( 4171	A-1 Court Reporters	Newspaper Ads	The Columbia Group	Exeter Associates	A-1 Court Reporters	<b>RI Division of Public Utilities</b>	Cathedral Corporation	B&E Consulting	Woodcock & Associates	Keough & Sweeney	<b>PWSB</b> Expenditures	Regulatory Expenses	Description
( 4171	4171	4171	4171	4171	prior do	ies	4171	4171	4171	4171			Docket No.
4,699.26	1,735.60	1,236.84	25,200.00	13,514.60	ı	·	11,016.05	25,800.00	53,030.00	60,946.92			Total Expended

Docket 4171 Expenses

197,179.27

DIV. 2-20: Wit	h reference to Schedule RB-04:

- a. Please provide the employee head count as presented on the schedule for each month for the period July 1, 2014 through the most recent month available.
- b. Please provide the employee head count as presented on the schedule for the end of FY 2013 and 2012.
- c. Please provide Schedule RB-04 in electronic format with the formulae intact.
- d. Have all the positions presented on the schedule been formally approved by management for FY 2016? If not, when will the approved employee headcount be approved for FY 2016?

# **Response:** a) See Schedule RB-DPUC #2-20.

- b) See Schedule RB-DPUC #2-20.
- c) See the attached excel spreadsheets for Schedule RB-04.
- d) The positions are all approved, however, the funding of the position of finance assistant is dependent on the revenue requested in this rate filing.
- Prepared by: Robert Benson

Monthly Headcount Summarv	<											
As of month ondod												
FY12	ļ									ł	ļ	
Authorized Positions per RB-04	53	53	53	53	53	53	53	53	53	53	53	53
Add: Temporary Employee	-	-	-	-	<b>_</b>	-	-	-	0	0	0	0
Less:Vacant Positions	-4	-4	-4	-4	-4	-4	-4	4	4	4	-4	<u>-6</u>
Current Headcount	<u>50</u>	<u>50</u>	50	<u>50</u>	50	<u>50</u>	50	50	<u>49</u>	<u>49</u>	49	<u>47</u>
FY13												
Authorized Positions per RB-04	53	53	53	53	53	53	53	53	53	53	53	53
Less:Vacant Positions	6-	φ	φ	6	φ	φ	φ	<u>6</u>	<u>6-</u>	φ	<u>-7</u>	-7
Current Headcount	44	45	45	44	45	45	45	4	44	45	46	<u>46</u>
FY14												
Authorized Positions per RB-04	53	53	53	53	53	53	53	53	53	53	53	53
Less:Vacant Positions	<u></u>	-7	-7	-7	-7	-7	-7	-7	φ	φ	φ	φ.
Current Headcount	46	46	46	46	46	46	46	46	45	45	45	45
FY15												
Authorized Positions per RB-04	53	53	53	53	53	53	53	53				
Less:Vacant Positions	φ	φ	6	6	φ	φ	-7	-7				
Current Headcount	45	45	44	44	45	45	46	46				

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION DOCKET NO. 4550 Response Of The Pawtucket Water Supply Board To The Division of Public Utilities And Carriers' Data Requests Set 2

# **CERTIFICATION**

I hereby certify that on March 20, 2015, I sent a copy of the within to all parties set forth on the attached Service List by electronic mail and copies to Luly Massaro, Commission Clerk, by electronic mail and regular mail.

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STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION DOCKET NO. 4550 Response Of The Pawtucket Water Supply Board To The Division of Public Utilities And Carriers' Data Requests Set 2

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