

Jennifer Brooks Hutchinson Senior Counsel

October 27, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 4522 - 2015-2017 Energy Efficiency and System Reliability Procurement Plan <u>Responses to Record Requests</u>

Dear Ms. Massaro:

Enclosed are ten (10) copies of National Grid's¹ responses to Record Requests that were issued at the Rhode Island Public Utilities Commission's Evidentiary Hearing on October 15, 2014 in the above-referenced matter.

Thank you for your attention to this filing. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4522 Service List Karen Lyons, Esq. Jon Hagopian, Esq. Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below. Paper copies of this filing are being hand delivered to the RI Public Utilities Commission and to the RI Division of Public Utilities and Carriers.

Joanne M. Scanlon

October 27, 2014 Date

Docket No. 4522 – National Grid - Energy Efficiency and System Reliability Procurement Plan for period 2015-2017 Service List updated on 9/8/14

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Record Request 1

Request:

Page 8 of the Plan refers to benefits and gross state product for the period 2009-2013. Are those benefits for the same years or do they accrue over a different time period?

Response:

The benefits stated on page 8 of the Plan are for the same years 2009-2013.

Record Request 2

Request:

With respect to the REMI model, could the same model be used to assess the economic impacts of investments in energy efficiency relative to investments in other electricity options, or investments in other sectors, such as transportation or education?

Response:

Yes. The REMI model utilized by the Company to determine macroeconomic multipliers for the economic growth and job creation benefits of investing in cost-effective energy efficiency could be used to assess investments made in other sectors. In order to conduct such an assessment, the Company would need to run the REMI model with inputs specific to those sectors. Inputs would include assumptions such as the amount and timing program or fuel investments, customer spending or savings, and benefits. The resulting macroeconomic multipliers could then be compared to those resulting from investments in energy efficiency. However, the Company does not have access to inputs for other sectors, and a comparative analysis is beyond the scope of the completed study.