

October 30, 2015

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4473 – National Grid’s Fiscal Year 2015 Electric Infrastructure, Safety, and Reliability Plan Reconciliation Filing
Docket 4518 – National Grid’s 2015 Pension Adjustment Factor Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed ten (10) copies of the Company’s compliance filing in the above-referenced dockets. This filing includes RIPUC No. 2095 (effective November 1, 2015 and issued on October 30, 2015), and reflects the Infrastructure, Safety, and Reliability Capital Investment and Operations and Maintenance Reconciling Factors, and the Pension and Post-Employment Benefits Other than Pensions Factor, which the Rhode Island Public Utilities Commission approved at the Open Meeting on October 30, 2015.

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Dockets 4473 and 4518 Service Lists
Steve Scialabba, Division
Leo Wold, Esq.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Factor	CapEx Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R	S=P+Q+R	T	U	V=T+U	W	X=J+M+N+O+S+V+W
A-16 Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00183 4/1/15	(\$0.00006) 11/1/15	\$0.00153 4/1/15	\$0.00067 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$5.00 \$0.04164	\$0.00002 4/1/15	\$0.00230 7/1/15	\$0.00232 7/1/15	\$0.17 7/1/15	\$0.73 1/1/14	\$0.02253 4/1/15	\$0.00065 4/1/15	\$0.00030 4/1/15	\$0.02348 4/1/15	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201) 4/1/15	\$0.00983 1/1/15	\$5.90 \$0.07526
A-60 Low Income Rate R.I.P.U.C. No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00183 4/1/15	(\$0.00006) 11/1/15	\$0.00153 4/1/15	\$0.00067 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$0.00 \$0.02817	\$0.00002 4/1/15	\$0.00230 7/1/15	\$0.00232 7/1/15	\$0.17 7/1/15	\$0.73 1/1/14	\$0.02253 4/1/15	\$0.00065 4/1/15	\$0.00030 4/1/15	\$0.02348 4/1/15	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201) 4/1/15	\$0.00983 1/1/15	\$0.90 \$0.06179
B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.0090 4/1/15	(\$0.00006) 11/1/15	\$0.00000 4/1/15	\$0.00021 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$825.00 \$0.79 \$4.10 \$0.00 \$0.00759 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00002 4/1/15	\$0.00230 7/1/15	\$0.00232 7/1/15	\$17.78 7/1/15	\$0.73 1/1/14	\$0.00825 4/1/15	\$0.00080 4/1/15	\$0.00025 4/1/15	\$3.40 \$0.00930	\$3.40 (\$0.00187)	(\$0.00014) (\$0.00014)	(\$0.00201) (\$0.00201)	\$0.00983 1/1/15	\$843.51 \$0.79 \$4.10 \$3.40 \$0.02703 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.30 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.03 4/1/15	(\$0.00006) 11/1/15	\$0.00020 4/1/15	\$0.00000 11/1/15	\$0.00023 7/1/15	\$0.00091 11/1/15	\$17,000.00 \$0.35 \$3.54 \$0.00120 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00002 4/1/15	\$0.00230 7/1/15	\$0.00232 7/1/15	\$347.07 7/1/15	\$0.73 1/1/14	\$0.00913 4/1/15	\$0.00309 4/1/15	\$0.00025 4/1/15	\$3.22 \$0.01247	\$3.22 (\$0.00187)	(\$0.00014) (\$0.00014)	(\$0.00201) (\$0.00201)	\$0.00983 1/1/15	\$17,347.80 \$0.35 \$3.54 \$3.22 \$0.02381 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00200 4/1/15	(\$0.00006) 11/1/15	\$0.00150 4/1/15	\$0.00063 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$10.00 \$6.00 \$0.03763 \$1.85	\$0.00002 4/1/15	\$0.00230 7/1/15	\$0.00232 7/1/15	\$0.26 7/1/15	\$0.73 1/1/14	\$0.02263 4/1/15	(\$0.00218) 4/1/15	\$0.00027 4/1/15	\$0.02072 4/1/15	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201) 4/1/15	\$0.00983 1/1/15	\$10.99 \$6.99 \$0.06849 \$1.85
G-02 General C&I Rate R.I.P.U.C. No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00 \$0.00468 (\$0.42) -1.0%	\$0.00148 4/1/15	(\$0.00006) 11/1/15	\$0.00000 4/1/15	\$0.00052 11/1/15	\$0.00091 7/1/15	\$0.00012 11/1/15	\$135.00 \$5.23 \$5.23 \$0.00 \$0.00765 (\$0.42) -1.0%	\$0.00002 4/1/15	\$0.00230 7/1/15	\$0.00232 7/1/15	\$2.46 7/1/15	\$0.73 1/1/14	\$3.02 \$0.00919	(\$0.00051) 4/1/15	\$0.00026 4/1/15	\$3.02 \$0.00894	(\$0.00187) 4/1/15	(\$0.00014) 4/1/15	(\$0.00201) 4/1/15	\$0.00983 1/1/15	\$138.19 \$5.23 \$5.23 \$3.02 \$0.02673 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 11/1/2015
(Replacing R.I.P.U.C. No. 2095 effective 10/1/15)
Issued: 10/30/2015

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per Renewable Energy Growth Program Cost Recovery Provision, R.I.P.U.C. No. 2153
- O. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- P. - R. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- S. Col P + Col Q + Col R

- T. - U. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188
- V. Col T+ Col U
- per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes
- W. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- X. Col J+ Col M+ Col N+ Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges	
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R	S=P+Q+R	T	U	V=T+U	W	X=J+M+N+O+S+V+W	
G-32 Large Demand Rate R.I.P.U.C. No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/15) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.0090 (\$0.00006)	\$0.00000	\$0.00021	\$0.00091	\$0.00012	\$0.000759	\$0.00002	\$0.00230	\$0.00232	\$17.78	\$0.73	\$3.40	\$0.00080	\$0.00025	\$3.40	\$0.00930	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.00983	\$843.51 \$4.10 \$4.10 \$3.40 \$0.02703 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/15) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.32 \$0.32	(\$0.00006)	\$0.00000	\$0.00023	\$0.00091	\$0.00012	\$0.00120	\$0.00002	\$0.00230	\$0.00232	\$347.07	\$0.73	\$3.22	\$0.00309	\$0.00025	\$3.22	\$0.01247	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.00983	\$17,347.80 \$3.54 \$3.54 \$3.22 \$0.02381 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600	\$0.00147 \$0.00147	(\$0.00006)	\$0.00123	\$0.00054	\$0.00091	\$0.00012	\$0.00201	\$0.00002	\$0.00230	\$0.00232	\$347.07	\$0.73	\$3.22	\$0.00309	\$0.00025	\$3.22	\$0.01247	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.00983	\$16,847.80 \$3.22 \$0.04282
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$0.00 \$3,959.09	\$0.00 \$0.00		\$0.00	\$0.00		\$3,959.09			7/1/15			\$0.73	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	(\$0.00014)	(\$0.00201)	\$800.00	\$8,259.82 \$0.00782
S-05 Customer Owned Street and Area Lighting R.I.P.U.C. No. 2142	Customer Charge Luminaire Charge kW Charge Effective Date	\$0.02654	\$0.01372	(\$0.00006)	\$0.00725	\$0.00320	\$0.00091	\$0.00012	\$0.02516	\$0.00002	\$0.00230	\$0.00232	\$0.07	\$0.00000	\$0.01029	\$0.01062	\$0.00027	\$0.02118	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.00983	\$0.08300	
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110																								
S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111	Customer Charge Luminaire Charge												\$0.07										\$0.73 \$0.07	
S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112	kWh Charge Effective Date	\$0.00000	\$0.01372	(\$0.00006)	\$0.00725	\$0.00320	\$0.00091	\$0.00012	\$0.02514	\$0.00002	\$0.00230	\$0.00232			\$0.01029	\$0.01062	\$0.00027	\$0.02118	(\$0.00187)	(\$0.00014)	(\$0.00201)	\$0.00983	\$0.05646	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 11/1/2015
(Replacing R.I.P.U.C. No. 2095 effective 10/1/15)
Issued: 10/30/2015

Column Descriptions:

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- T. - U. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188
- V. Col T + Col U
- W. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- X. Col J + Col M + Col N + Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2110	<u>Fixture Charges</u>				
	<u>Luminaires</u>	<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2111	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2112	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY >= 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL->25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	n/a
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<u>Effective Date</u>	2/1/13	2/1/13	2/1/13	n/a

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 11/1/2015
(Replacing R.I.P.U.C No. 2095 effective 10/1/15)
Issued: 10/30/2015

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2110 through 2112

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

October 30, 2015
Date

**Docket No. 4518 National Grid's Pension Adjustment Factor
Service List as of 9/10/15**

Name/Address	E-mail Distribution	Phone
Raquel J. Webster, Esq. National Grid. 280 Melrose St. Providence, RI 02907	raquel.webster@nationalgrid.com ;	401-784-7667
	celia.obrien@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
	William.richer@nationalgrid.com ;	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Lwold@riag.ri.gov ;	401-222-2424
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File original & nine copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2107
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	Nicholas.Ucci@energy.ri.gov ;	

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

October 30, 2015

Date

Docket No. 4473 National Grid's FY 2015 Electric Infrastructure, Safety and Reliability Plan - Service List as of 10/30/14

Name/Address	E-mail Distribution	Phone
Raquel J. Webster, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Thomas.teehan@nationalgrid.com	401-784-7667
	celia.obrien@nationalgrid.com	
	raquel.webster@nationalgrid.com	
	Joanne.scanlon@nationalgrid.com	
Jim Patterson Ryan Moe John Nestor	Jim.patterson@nationalgrid.com	
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	John.nestor@nationalgrid.com	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Lwold@riag.ri.gov	401-222-2424
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David Efron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djefron@aol.com	603-964-6526
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