Jennifer Brooks Hutchinson
Senior Counsel

October 28, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4514 - 2014 Distribution Adjustment Charge (DAC)
Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid,[1] I am submitting ten (10) copies of the Company's compliance filing to its 2014 annual DAC filing. This submission consists of the updated 2014-2015 DAC[2] to reflect the Rhode Island Public Utilities Commission's (PUC) directive[3] to refund $1.0 million of the Advanced Gas Technology (AGT) fund balance to customers. The Company is proposing to refund $1.0 million to customers through a credit in the AGT factor as shown in Schedule YC-3C. The Company has also provided an updated summary of 2014-2015 DAC rates effective November 1, 2014 in Schedule YC-1C as well as updated bill impact analysis in Schedule YC-10C showing a decrease of approximately $61.98 or 4.7 percent less than the rates currently in effect for a residential heating customer using 846 therms.

Thank you for your attention to this filing. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4514 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

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[1] The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

[2] Revision to the 2014-2015 DAC proposed in Schedule YC-1R found in the Rebuttal Testimony of Yi-An Chen.
[3] During the hearing in Docket 4514, the PUC approved a $1.0 million reduction in the AGT fund balance and instructed the Company to propose a method of refunding this amount to customers in its Compliance Filing.

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Schedules of Yi-An Chen

Schedule YC-1C Summary of DAC Factors

Schedule YC-3C Advanced Gas Technology Program Factor

Schedule YC-10C Bill Impacts

Schedule YC-1C
Summary of DAC Factors

National Grid - RI Gas
Summary of DAC Factors
Effective November 1, 2014

Section 1: DAC factor (not including annual ISR component) November 1, 2014 - October 31, 2015

Line No.	Description	Reference	Amount	Factor		
				Residential/ Small/ Medium C&I	**Large/ X-Large**	
1	System Pressure (SP)	YC-2S	$1,488,789	$0.0039	$0.0039	
2	Advanced Gas Technology Program (AGT)	YC-3C	($1,000,000)	($0.0026)	($0.0026)	
3	Low Income Assistance Program (LIAP)		$0	$0.0000	$0.0000	
4	Environmental Response Cost Factor (ERCF)	YC-4R	$420,632	$0.0011	$0.0011	
5	Pension Adjustment Factor (PAF)	YC-5	($2,034,108)	($0.0052)	($0.0052)	
6	On-System Margin Credits (MC)	YC-6	$135,571	$0.0003	$0.0003	
7	Reconciliation Factor (R)	YC-7S	$1,312,366	$0.0038	$0.0025	
8	Service Quality Factor (SQP)		$0	$0.0000	$0.0000	
9	Earnings Sharing Mechanism (ESM)		$0	$0.0000	$0.0000	
10	Subtotal	Sum ([1]:[9])	$323,249	$0.0013	$0.0000	
11	Uncollectible Percentage	Dkt 4323	3.18%	3.18%	3.18%	
12	DAC factors grossed up for uncollectible	[10]/(1-[11])	$333,866	$0.0013	$0.0000	per therm
13	Revenue Decoupling Adjustment (RDA)	YC-8	($8,989,002)	($0.0325)	$0.0000	
14	Revenue Decoupling Adjustment Reconciliation	YC-7S	($754,074)	($0.0027)	$0.0000	
15	DAC factor	[12]+[13]+[14]	($9,409,209)	**($0.0339)**	**$0.0000**	**per therm**

Section 2: DAC factors including annual ISR component

Line No.		ISR Reconciliation w/o uncollectible[1] (therms)	Uncollectible Percentage[2]	ISR Reconciliation* (therms) (A)	Base DAC Component*[3] (therms) (B)	DAC Component Subtotal Rates* (therms) (C) =(A) + (B)	ISR Component*[4] (therms) (D)	November 1, 2014 DAC Rates* (therms) (E) = (C)+(D)
16	Res-NH	$0.0087	3.18%	$0.0089	($0.0339)	($0.0250)	$0.0222	($0.0028)
17	Res-NH-LI	$0.0087	3.18%	$0.0089	($0.0339)	($0.0250)	$0.0222	($0.0028)
18	Res-H	$0.0029	3.18%	$0.0029	($0.0339)	($0.0310)	$0.0148	($0.0162)
19	Res-H-LI	$0.0029	3.18%	$0.0029	($0.0339)	($0.0310)	$0.0148	($0.0162)
20	Small	$0.0029	3.18%	$0.0029	($0.0339)	($0.0310)	$0.0153	($0.0157)
21	Medium	$0.0024	3.18%	$0.0024	($0.0339)	($0.0315)	$0.0115	($0.0200)
22	Large LL	$0.0019	3.18%	$0.0019	$0.0000	$0.0019	$0.0092	$0.0111
23	Large HL	$0.0017	3.18%	$0.0017	$0.0000	$0.0017	$0.0091	$0.0108
24	XL-LL	$0.0001	3.18%	$0.0001	$0.0000	$0.0001	$0.0028	$0.0029
25	XL-HL	$0.0005	3.18%	$0.0005	$0.0000	$0.0005	$0.0035	$0.0040

***Factors Include Uncollectible Allowance**

[1] Schedule YC-9S
[2] Per Docket No. 4323
[3] Section 1, Line 15
[4] FY 15 ISR component per Docket No. 4474

Schedule YC-3C
Advanced Gas Technology Program Factor

National Grid - RI Gas
AGT Factor
Effective November 1, 2014

Line No.		
1	AGT collected through DAC	($1,000,000)
2	Firm Throughput	38,110,517 dth
3	AGT Factor	($0.0260) per dth
4	AGT Factor	**($0.0026) per therm**

2 Company Forecast
3 Line (1) / Line (2)
4 Line (3) / 10

National Grid - RI Gas
AGT Account Balance and Interest Calculation

Line No.		Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Total
		30	31	30	31	31	30	31	30	31	31	28	31	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Beginning Balance	$2,461,303	$2,306,305	$2,325,825	$2,338,485	$2,348,828	$2,357,767	$2,367,655	$2,379,354	$2,389,311	$2,423,404	$2,470,299	$2,518,779	
2	Rebate Disbursements	$187,172	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3	Other Disbursements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4	Sub-total Disbursements	$187,172	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0.0084
5	Forecasted Throughput from Docket 4323 (dth)	3,826,443	2,321,424	1,505,558	1,230,159	1,063,069	1,175,941	1,391,267	2,407,560	4,054,661	5,577,080	5,765,550	5,359,362	35,678,072
	L/XL Classes	992,288	720,015	553,276	530,577	477,149	548,615	587,911	770,135	1,063,665	1,163,568	1,264,681	1,195,353	9,867,232
	Res H, NH, Small & Medium C&I Classes	2,834,155	1,601,409	952,282	699,582	585,919	627,326	803,356	1,637,426	2,990,996	4,413,512	4,500,868	4,164,009	25,810,840
6	Base Rates Revenue													
7	Forecasted L/XL Collections	$8,344	$6,054	$4,652	$4,461	$4,012	$4,613	$4,943	$6,476	$8,944	$9,784	$10,634	$10,051	$82,969
8	Forecasted Res H, NH, Small & Medium C&I Classes	$23,831	$13,465	$8,007	$5,882	$4,927	$5,275	$6,755	$13,768	$25,150	$37,111	$37,846	$35,013	$217,031
9	Sub-total Revenue	$32,175	$19,520	$12,660	$10,344	$8,939	$9,888	$11,699	$20,244	$34,094	$46,895	$48,480	$45,064	$300,000
10	Adjustment								($10,287)					($10,287)
11	Ending Balance	$2,306,305	$2,325,825	$2,338,485	$2,348,828	$2,357,767	$2,367,655	$2,379,354	$2,389,311	$2,423,404	$2,470,299	$2,518,779	$2,563,844	
	Interest Calculation													
12	Month's Average Balance	$2,383,804	$2,316,065	$2,332,155	$2,343,657	$2,353,298	$2,362,711	$2,373,504	$2,384,332	$2,406,358	$2,446,852	$2,494,539	$2,541,311	
13	Bk America Rate less 200 Basis Points	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	1.250%	
14	Calculated Interest (not applied to balance)	$2,449	$2,459	$2,396	$2,488	$2,498	$2,427	$2,520	$2,450	$2,555	$2,598	$2,392	$2,698	$29,930

1 Column (a) Ending Balance per Docket No. 4431, MCS-3, Page 2 of 2
4 Lines (2) + Line (3)
5 Rate year forecast as presented in Docket No. 4323
8 Actual revenue for these rate classes are reconciled through the Revenue Decoupling Mechanism (RDM)
9 Lines (7) + (8)
10 This was transferred to Recon Factor to reflect the true-up noted in Docket No. 4431, MCS-7S, Page 9 of 10, Column (h), Line 6.
11 Lines (1) - (4) + (9) + (10)
12 Lines ((1)+(11)) / 2
13 Per RIPUC NG-Gas No. 101, Section 3, Schedule A
14 Column (m), Total interest refunded to customers at YC-7, Page 1, line 8 per Docket No. 4339 Settlement of Issues

Schedule YC-10C
Bill Impacts

National Grid - RI Gas
Distribution Adjustment Charge (DAC) Filing
Bill Impact Analysis with Various Levels of Consumption:

Residential Heating:

Line No.	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC[1]	DAC ISR	EE	LIHEAP	GET
(1)											
(2)											
(3)											
(4)		---	---	---	---	---	---	---	---	---	---
(5)	550	$879.35	$919.64	($40.30)	-4.4%	$0.00	($39.09)	$0.00	$0.00	$0.00	($1.21)
(6)	608	$953.52	$998.08	($44.56)	-4.5%	$0.00	($43.22)	$0.00	$0.00	$0.00	($1.34)
(7)	667	$1,029.26	$1,078.14	($48.88)	-4.5%	$0.00	($47.41)	$0.00	$0.00	$0.00	($1.47)
(8)	727	$1,104.67	$1,157.95	($53.28)	-4.6%	$0.00	($51.68)	$0.00	$0.00	$0.00	($1.60)
(9)	788	$1,178.76	$1,236.49	($57.73)	-4.7%	$0.00	($56.00)	$0.00	$0.00	$0.00	($1.73)
(10)	846	$1,247.77	$1,309.75	($61.98)	-4.7%	$0.00	($60.12)	$0.00	$0.00	$0.00	($1.86)
(11)	904	$1,316.49	$1,382.76	($66.27)	-4.8%	$0.00	($64.28)	$0.00	$0.00	$0.00	($1.99)
(12)	966	$1,390.53	$1,461.34	($70.81)	-4.8%	$0.00	($68.69)	$0.00	$0.00	$0.00	($2.12)
(13)	1,023	$1,458.23	$1,533.22	($74.99)	-4.9%	$0.00	($72.74)	$0.00	$0.00	$0.00	($2.25)
(14)	1,081	$1,525.82	$1,605.06	($79.24)	-4.9%	$0.00	($76.86)	$0.00	$0.00	$0.00	($2.38)
(15)	1,145	$1,600.51	$1,684.44	($83.93)	-5.0%	$0.00	($81.41)	$0.00	$0.00	$0.00	($2.52)

Residential Heating Low Income:

Line No.	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC[1]	DAC ISR	EE	LIHEAP	GET
(16)											
(17)											
(18)											
(19)		---	---	---	---	---	---	---	---	---	---
(20)	550	$836.85	$877.15	($40.30)	-4.6%	$0.00	($39.09)	$0.00	$0.00	$0.00	($1.21)
(21)	608	$908.29	$952.84	($44.56)	-4.7%	$0.00	($43.22)	$0.00	$0.00	$0.00	($1.34)
(22)	667	$981.26	$1,030.13	($48.88)	-4.7%	$0.00	($47.41)	$0.00	$0.00	$0.00	($1.47)
(23)	727	$1,053.95	$1,107.23	($53.28)	-4.8%	$0.00	($51.68)	$0.00	$0.00	$0.00	($1.60)
(24)	788	$1,125.58	$1,183.31	($57.73)	-4.9%	$0.00	($56.00)	$0.00	$0.00	$0.00	($1.73)
(25)	846	$1,192.37	$1,254.35	($61.98)	-4.9%	$0.00	($60.12)	$0.00	$0.00	$0.00	($1.86)
(26)	904	$1,258.89	$1,325.15	($66.27)	-5.0%	$0.00	($64.28)	$0.00	$0.00	$0.00	($1.99)
(27)	966	$1,330.57	$1,401.39	($70.81)	-5.1%	$0.00	($68.69)	$0.00	$0.00	$0.00	($2.12)
(28)	1,023	$1,396.13	$1,471.12	($74.99)	-5.1%	$0.00	($72.74)	$0.00	$0.00	$0.00	($2.25)
(29)	1,081	$1,461.61	$1,540.85	($79.24)	-5.1%	$0.00	($76.86)	$0.00	$0.00	$0.00	($2.38)
(30)	1,145	$1,534.08	$1,618.00	($83.93)	-5.2%	$0.00	($81.41)	$0.00	$0.00	$0.00	($2.52)

[1] Includes ISR Reconciliation impact

Residential Non-Heating:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC[1]	DAC ISR	EE	LIHEAP	GET
(31)											
(32)											
(33)											
(34)		---	---	---	---	---	---	---	---	---	---
(35)	140	$349.16	$354.99	($5.84)	-1.6%	$0.00	($5.66)	$0.00	$0.00	$0.00	($0.18)
(36)	155	$368.61	$375.05	($6.44)	-1.7%	$0.00	($6.25)	$0.00	$0.00	$0.00	($0.19)
(37)	171	$389.18	$396.28	($7.10)	-1.8%	$0.00	($6.89)	$0.00	$0.00	$0.00	($0.21)
(38)	184	$405.67	$413.34	($7.67)	-1.9%	$0.00	($7.44)	$0.00	$0.00	$0.00	($0.23)
(39)	198	$423.62	$431.87	($8.25)	-1.9%	$0.00	($8.00)	$0.00	$0.00	$0.00	($0.25)
(40)	214	$443.95	$452.82	($8.88)	-2.0%	$0.00	($8.61)	$0.00	$0.00	$0.00	($0.27)
(41)	228	$462.16	$471.62	($9.46)	-2.0%	$0.00	($9.18)	$0.00	$0.00	$0.00	($0.28)
(42)	244	$482.74	$492.88	($10.14)	-2.1%	$0.00	($9.84)	$0.00	$0.00	$0.00	($0.30)
(43)	258	$500.68	$511.42	($10.74)	-2.1%	$0.00	($10.42)	$0.00	$0.00	$0.00	($0.32)
(44)	275	$522.70	$534.11	($11.41)	-2.1%	$0.00	($11.07)	$0.00	$0.00	$0.00	($0.34)
(45)	288	$539.25	$551.21	($11.96)	-2.2%	$0.00	($11.60)	$0.00	$0.00	$0.00	($0.36)

Residential Non-Heating Low Income:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC[1]	DAC ISR	EE	LIHEAP	GET
(46)											
(47)											
(48)											
(49)		---	---	---	---	---	---	---	---	---	---
(50)	140	$326.74	$332.58	($5.84)	-1.8%	$0.00	($5.66)	$0.00	$0.00	$0.00	($0.18)
(51)	155	$345.51	$351.96	($6.44)	-1.8%	$0.00	($6.25)	$0.00	$0.00	$0.00	($0.19)
(52)	171	$365.35	$372.46	($7.10)	-1.9%	$0.00	($6.89)	$0.00	$0.00	$0.00	($0.21)
(53)	184	$381.26	$388.93	($7.67)	-2.0%	$0.00	($7.44)	$0.00	$0.00	$0.00	($0.23)
(54)	198	$398.58	$406.83	($8.25)	-2.0%	$0.00	($8.00)	$0.00	$0.00	$0.00	($0.25)
(55)	214	$418.19	$427.07	($8.88)	-2.1%	$0.00	($8.61)	$0.00	$0.00	$0.00	($0.27)
(56)	228	$435.75	$445.22	($9.46)	-2.1%	$0.00	($9.18)	$0.00	$0.00	$0.00	($0.28)
(57)	244	$455.62	$465.76	($10.14)	-2.2%	$0.00	($9.84)	$0.00	$0.00	$0.00	($0.30)
(58)	258	$472.92	$483.66	($10.74)	-2.2%	$0.00	($10.42)	$0.00	$0.00	$0.00	($0.32)
(59)	275	$494.17	$505.58	($11.41)	-2.3%	$0.00	($11.07)	$0.00	$0.00	$0.00	($0.34)
(60)	288	$510.14	$522.10	($11.96)	-2.3%	$0.00	($11.60)	$0.00	$0.00	$0.00	($0.36)

[1] Includes ISR Reconciliation impact

C & I Small:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC[1]	DAC ISR	EE	LIHEAP	GET
(61)											
(62)											
(63)											
(64)		---	---	---	---	---	---	---	---	---	---
(65)	880	$1,427.40	$1,493.48	($66.08)	-4.4%	$0.00	($64.10)	$0.00	$0.00	$0.00	($1.98)
(66)	973	$1,534.76	$1,607.80	($73.04)	-4.5%	$0.00	($70.85)	$0.00	$0.00	$0.00	($2.19)
(67)	1,067	$1,642.09	$1,722.22	($80.12)	-4.7%	$0.00	($77.72)	$0.00	$0.00	$0.00	($2.40)
(68)	1,162	$1,748.63	$1,835.84	($87.22)	-4.8%	$0.00	($84.60)	$0.00	$0.00	$0.00	($2.62)
(69)	1,258	$1,850.78	$1,945.21	($94.42)	-4.9%	$0.00	($91.59)	$0.00	$0.00	$0.00	($2.83)
(70)	1,352	$1,949.23	$2,050.70	($101.46)	-4.9%	$0.00	($98.42)	$0.00	$0.00	$0.00	($3.04)
(71)	1,446	$2,048.56	$2,157.11	($108.56)	-5.0%	$0.00	($105.30)	$0.00	$0.00	$0.00	($3.26)
(72)	1,542	$2,149.49	$2,265.23	($115.74)	-5.1%	$0.00	($112.27)	$0.00	$0.00	$0.00	($3.47)
(73)	1,635	$2,247.25	$2,369.96	($122.70)	-5.2%	$0.00	($119.02)	$0.00	$0.00	$0.00	($3.68)
(74)	1,730	$2,345.95	$2,475.78	($129.84)	-5.2%	$0.00	($125.94)	$0.00	$0.00	$0.00	($3.90)
(75)	1,825	$2,444.91	$2,581.88	($136.97)	-5.3%	$0.00	($132.86)	$0.00	$0.00	$0.00	($4.11)

C & I Medium:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC[1]	DAC ISR	EE	LIHEAP	GET
(76)											
(77)											
(78)											
(79)		---	---	---	---	---	---	---	---	---	---
(80)	7,941	$9,534.85	$10,129.22	($594.37)	-5.9%	$0.00	($576.54)	$0.00	$0.00	$0.00	($17.83)
(81)	8,796	$10,467.38	$11,125.73	($658.35)	-5.9%	$0.00	($638.60)	$0.00	$0.00	$0.00	($19.75)
(82)	9,650	$11,398.42	$12,120.69	($722.27)	-6.0%	$0.00	($700.60)	$0.00	$0.00	$0.00	($21.67)
(83)	10,505	$12,331.23	$13,117.48	($786.25)	-6.0%	$0.00	($762.66)	$0.00	$0.00	$0.00	($23.59)
(84)	11,361	$13,264.36	$14,114.68	($850.32)	-6.0%	$0.00	($824.81)	$0.00	$0.00	$0.00	($25.51)
(85)	12,217	$14,197.84	$15,112.22	($914.38)	-6.1%	$0.00	($886.95)	$0.00	$0.00	$0.00	($27.43)
(86)	13,073	$15,131.20	$16,109.65	($978.44)	-6.1%	$0.00	($949.09)	$0.00	$0.00	$0.00	($29.35)
(87)	13,928	$16,063.69	$17,106.15	($1,042.45)	-6.1%	$0.00	($1,011.18)	$0.00	$0.00	$0.00	($31.27)
(88)	14,782	$16,995.34	$18,101.70	($1,106.36)	-6.1%	$0.00	($1,073.17)	$0.00	$0.00	$0.00	($33.19)
(89)	15,637	$17,927.55	$19,097.92	($1,170.37)	-6.1%	$0.00	($1,135.26)	$0.00	$0.00	$0.00	($35.11)
(90)	16,492	$18,860.09	$20,094.45	($1,234.36)	-6.1%	$0.00	($1,197.33)	$0.00	$0.00	$0.00	($37.03)

[1] Includes ISR Reconciliation impact

C & I LLF Large:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC[1]	DAC ISR	EE	LIHEAP	GET
(91)											
(92)											
(93)											
(94)		---	---	---	---	---	---	---	---	---	---
(95)	41,066	$47,310.17	$47,623.47	($313.30)	-0.7%	$0.00	($303.90)	$0.00	$0.00	$0.00	($9.40)
(96)	45,488	$52,170.06	$52,517.11	($347.05)	-0.7%	$0.00	($336.64)	$0.00	$0.00	$0.00	($10.41)
(97)	49,910	$57,030.64	$57,411.37	($380.73)	-0.7%	$0.00	($369.31)	$0.00	$0.00	$0.00	($11.42)
(98)	54,334	$61,892.59	$62,307.09	($414.51)	-0.7%	$0.00	($402.07)	$0.00	$0.00	$0.00	($12.44)
(99)	58,757	$66,754.27	$67,202.50	($448.24)	-0.7%	$0.00	($434.79)	$0.00	$0.00	$0.00	($13.45)
(100)	63,179	$71,614.34	$72,096.34	($482.00)	-0.7%	$0.00	($467.54)	$0.00	$0.00	$0.00	($14.46)
(101)	67,600	$76,473.45	$76,989.18	($515.73)	-0.7%	$0.00	($500.26)	$0.00	$0.00	$0.00	($15.47)
(102)	72,023	$81,334.86	$81,884.28	($549.42)	-0.7%	$0.00	($532.94)	$0.00	$0.00	$0.00	($16.48)
(103)	76,447	$86,197.73	$86,780.92	($583.19)	-0.7%	$0.00	($565.69)	$0.00	$0.00	$0.00	($17.50)
(104)	80,870	$91,058.82	$91,675.78	($616.96)	-0.7%	$0.00	($598.45)	$0.00	$0.00	$0.00	($18.51)
(105)	85,292	$95,919.05	$96,569.74	($650.69)	-0.7%	$0.00	($631.17)	$0.00	$0.00	$0.00	($19.52)

C & I HLF Large:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC[1]	DAC ISR	EE	LIHEAP	GET
(106)											
(107)											
(108)											
(109)		---	---	---	---	---	---	---	---	---	---
(110)	50,411	$54,684.24	$55,183.17	($498.93)	-0.9%	$0.00	($483.96)	$0.00	$0.00	$0.00	($14.97)
(111)	55,841	$60,340.55	$60,893.18	($552.63)	-0.9%	$0.00	($536.05)	$0.00	$0.00	$0.00	($16.58)
(112)	61,273	$65,998.50	$66,604.92	($606.41)	-0.9%	$0.00	($588.22)	$0.00	$0.00	$0.00	($18.19)
(113)	66,699	$71,650.70	$72,310.83	($660.13)	-0.9%	$0.00	($640.33)	$0.00	$0.00	$0.00	($19.80)
(114)	72,129	$77,306.98	$78,020.86	($713.89)	-0.9%	$0.00	($692.47)	$0.00	$0.00	$0.00	($21.42)
(115)	77,558	$82,962.17	$83,729.76	($767.59)	-0.9%	$0.00	($744.56)	$0.00	$0.00	$0.00	($23.03)
(116)	82,989	$88,618.50	$89,439.84	($821.34)	-0.9%	$0.00	($796.70)	$0.00	$0.00	$0.00	($24.64)
(117)	88,416	$94,271.81	$95,146.85	($875.04)	-0.9%	$0.00	($848.79)	$0.00	$0.00	$0.00	($26.25)
(118)	93,847	$99,928.92	$100,857.71	($928.79)	-0.9%	$0.00	($900.93)	$0.00	$0.00	$0.00	($27.86)
(119)	99,275	$105,583.32	$106,565.82	($982.51)	-0.9%	$0.00	($953.03)	$0.00	$0.00	$0.00	($29.48)
(120)	104,705	$111,239.34	$112,275.62	($1,036.28)	-0.9%	$0.00	($1,005.19)	$0.00	$0.00	$0.00	($31.09)

[1] Includes ISR Reconciliation impact

C & I LLF Extra-Large:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC_1	DAC ISR	EE	LIHEAP	GET
(125)	174,357	$169,546.28	$170,930.36	($1,384.08)	-0.8%	$0.00	($1,342.56)	$0.00	$0.00	$0.00	($41.52)
(126)	193,136	$187,239.71	$188,772.87	($1,533.15)	-0.8%	$0.00	($1,487.16)	$0.00	$0.00	$0.00	($45.99)
(127)	211,912	$204,930.54	$206,612.72	($1,682.18)	-0.8%	$0.00	($1,631.71)	$0.00	$0.00	$0.00	($50.47)
(128)	230,688	$222,621.41	$224,452.66	($1,831.26)	-0.8%	$0.00	($1,776.32)	$0.00	$0.00	$0.00	($54.94)
(129)	249,466	$240,314.29	$242,294.57	($1,980.29)	-0.8%	$0.00	($1,920.88)	$0.00	$0.00	$0.00	($59.41)
(130)	268,243	$258,005.53	$260,134.86	($2,129.33)	-0.8%	$0.00	($2,065.45)	$0.00	$0.00	$0.00	($63.88)
(131)	287,018	$275,695.70	$277,974.12	($2,278.42)	-0.8%	$0.00	($2,210.07)	$0.00	$0.00	$0.00	($68.35)
(132)	305,796	$293,388.43	$295,815.89	($2,427.46)	-0.8%	$0.00	($2,354.64)	$0.00	$0.00	$0.00	($72.82)
(133)	324,573	$311,080.03	$313,656.54	($2,576.52)	-0.8%	$0.00	($2,499.22)	$0.00	$0.00	$0.00	($77.30)
(134)	343,350	$328,771.92	$331,497.47	($2,725.56)	-0.8%	$0.00	($2,643.79)	$0.00	$0.00	$0.00	($81.77)
(135)	362,127	$346,463.24	$349,337.86	($2,874.62)	-0.8%	$0.00	($2,788.38)	$0.00	$0.00	$0.00	($86.24)

C & I HLF Extra-Large:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to: GCR	DAC Base DAC_1	DAC ISR	EE	LIHEAP	GET
(140)	447,421	$433,502.98	$437,423.68	($3,920.70)	-0.9%	$0.00	($3,803.08)	$0.00	$0.00	$0.00	($117.62)
(141)	495,605	$479,620.76	$483,963.70	($4,342.94)	-0.9%	$0.00	($4,212.65)	$0.00	$0.00	$0.00	($130.29)
(142)	543,789	$525,739.05	$530,504.21	($4,765.16)	-0.9%	$0.00	($4,622.21)	$0.00	$0.00	$0.00	($142.95)
(143)	591,972	$571,855.85	$577,043.21	($5,187.36)	-0.9%	$0.00	($5,031.74)	$0.00	$0.00	$0.00	($155.62)
(144)	640,155	$617,972.56	$623,582.15	($5,609.59)	-0.9%	$0.00	($5,441.30)	$0.00	$0.00	$0.00	($168.29)
(145)	688,340	$664,091.51	$670,123.37	($6,031.86)	-0.9%	$0.00	($5,850.90)	$0.00	$0.00	$0.00	($180.96)
(146)	736,523	$710,208.66	$716,662.74	($6,454.07)	-0.9%	$0.00	($6,260.45)	$0.00	$0.00	$0.00	($193.62)
(147)	784,708	$756,327.18	$763,203.48	($6,876.30)	-0.9%	$0.00	($6,670.01)	$0.00	$0.00	$0.00	($206.29)
(148)	832,891	$802,444.70	$809,743.24	($7,298.54)	-0.9%	$0.00	($7,079.58)	$0.00	$0.00	$0.00	($218.96)
(149)	881,074	$848,561.45	$856,282.21	($7,720.76)	-0.9%	$0.00	($7,489.14)	$0.00	$0.00	$0.00	($231.62)
(150)	929,259	$894,680.76	$902,823.76	($8,143.00)	-0.9%	$0.00	($7,898.71)	$0.00	$0.00	$0.00	($244.29)

[1] Includes ISR Reconciliation impact