

**RIPUC Use Only**

Date Application Received: \_\_\_/\_\_\_/\_\_\_  
Date Review Completed: \_\_\_/\_\_\_/\_\_\_  
Date Commission Action: \_\_\_/\_\_\_/\_\_\_  
Date Commission Approved: \_\_\_/\_\_\_/\_\_\_

GIS Certification #:  
\_\_\_\_\_

## RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

**The Standard Application Form  
Required of all Applicants for Certification of Eligibility of Renewable Energy Resource  
(Version 8 – December 5, 2012)**

**STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION  
Pursuant to the Renewable Energy Act  
Section 39-26-1 et. seq. of the General Laws of Rhode Island**

**NOTICE:**

When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations, Effective Date: January 1, 2006), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: [www.ripuc.org/utilityinfo/res.html](http://www.ripuc.org/utilityinfo/res.html). Also, all filings must be in conformance with the Commission's Rules of Practice and Procedure, in particular, Rule 1.5, or its successor regulation, entitled "Formal Requirements as to Filings."

- Please complete the Renewable Energy Resources Eligibility Form and Appendices using a typewriter or black ink.
- Please submit one original and three copies of the completed Application Form, applicable Appendices and all supporting documentation to the Commission at the following address:  
Rhode Island Public Utilities Commission  
Attn: Luly E. Massaro, Commission Clerk  
89 Jefferson Blvd  
Warwick, RI 02888

In addition to the paper copies, electronic/email submittals are required under Commission regulations. Such electronic submittals should be sent to [Res.filings@puc.ri.gov](mailto:Res.filings@puc.ri.gov).

- In addition to filing with the Commission, Applicants are required to send, electronically or electronically and in paper format, a copy of the completed Application including all attachments and supporting documentation, to the Division of Public Utilities and Carriers and to all interested parties. A list of interested parties can be obtained from the Commission's website at [www.ripuc.org/utilityinfo/res.html](http://www.ripuc.org/utilityinfo/res.html).
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to Section 6.0 of the RES Regulations, the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application.
- Please note that all information submitted on or attached to the Application is considered to be a public record unless the Commission agrees to deem some portion of the application confidential after consideration under section 1.2(g) of the Commission's Rules of Practice and Procedure.
- In accordance with Section 6.2 of the RES Regulations, the Commission will provide prospective reviews for Applicants seeking a preliminary determination as to whether a facility would be eligible prior to the formal certification process described in Section 6.1 of the RES Regulations. Please note that space is provided on the Form for applicant to designate the type of review being requested.
- Questions related to this Renewable Energy Resources Eligibility Form should be submitted in writing, preferably via email and directed to: Luly E. Massaro, Commission Clerk at [Res.filings@puc.ri.gov](mailto:Res.filings@puc.ri.gov).

**SECTION I: Identification Information**

1.1 Name of Generation Unit (sufficient for full and unique identification):

Kezar Middle Falls

1.2 Type of Certification being requested (check one):

Standard Certification  Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check all that apply)<sup>1</sup>

- APPENDIX A: Authorized Representative Certification for Individual Owner or Operator
- APPENDIX B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals
- APPENDIX C: Existing Renewable Energy Resources
- APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid Generation Facilities
- APPENDIX E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL
- APPENDIX F: Fuel Source Plan for Eligible Biomass Fuels

1.4 Primary Contact Person name and title: Stephen Hickey, authorized agent

Primary Contact Person address and contact information:

Address: 43 Chelsea Street, #1  
East Boston, MA 02128

Phone: (857) 205-1001 Fax: \_\_\_\_\_

Email: sjh@essexhydro.com

1.5 Backup Contact Person name and title: Matthew Needham, Operation Manager

1.6 Backup Contact Person address and contact information:

Address: Epico USA Inc.  
1 Mill Street  
Parsonsfield, ME 04047

Phone: (207) 625-3627 Fax: (207) 893-6026

Email: m.needham@epicoholding.it

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<sup>1</sup> Please note that all Applicants are required to complete the Renewable Energy Resources Eligibility Standard Application Form and all of the Appendices that apply to the Generation Unit or Owner or Operator that is the subject of this Form. Please omit Appendices that do not apply.

1.7 Name and Title of Authorized Representative (*i.e.*, the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Stephen Hickey, authorized agent

Appendix A or B (as appropriate) completed and attached?  Yes  No  N/A

1.8 Authorized Representative address and contact information:

Address: 43 Chelsea Street, #1  
East Boston, MA 02128

Phone: (857) 205-1001 Fax: \_\_\_\_\_

Email: sjh@essexhydro.com

1.9 Owner name and title: Valerio Andreoli Bonazzi, Managing Director, Epico USA Inc.

1.10 Owner address and contact information:

Address: Epico S.R.L  
Viale Degli Ammiragli 67  
00136 Rome

Phone: +39 06.39723361 Fax: +39 06.39723375

Email: v.andreolibonazzi@epicoholding.it

1.12 Owner business organization type (check one):

- Individual
- Partnership
- Corporation
- Other: Italian Financial Holding Enterprise

1.13 Operator name and title: Matthew Needham, Operation Manager

1.14 Operator address and contact information:

Address: Epico USA Inc.  
1 Mill Street  
Parsonsfield, MA 04047

Phone: (207) 625-3627 Fax: (207) 893-6026

Email: m.needham@epicoholding.it

1.15 Operator business organization type (check one):

- Individual
- Partnership
- Corporation
- Other: \_\_\_\_\_

**SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies**

2.1 ISO-NE Generation Unit Asset Identification Number or NEPOOL GIS Identification Number (either or both as applicable): MSS42123

2.2 Generation Unit Nameplate Capacity: 0.150 MW

2.3 Maximum Demonstrated Capacity: 0.100 MW

2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Regulations Section 5.0*

- Direct solar radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels and maintaining compliance with all aspects of current air permits; Eligible Biomass Fuels may be co-fired with fossil fuels, provided that only the renewable energy fraction of production from multi-fuel facilities shall be considered eligible.
- Biomass facilities using unlisted biomass fuel
- Biomass facilities, multi-fueled or using fossil fuel co-firing
- Fuel cells using a renewable resource referenced in this section

2.5 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility’s aggregate capacity does not exceed 30 MW. – *per RES Regulations Section 3.32*

- check this box to certify that the above statement is true
- N/A or other (please explain) \_\_\_\_\_

2.6 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Regulations Section 3.32*

- check this box to certify that the above statement is true
- N/A or other (please explain) \_\_\_\_\_

2.7 If you checked one of the Biomass facilities boxes in Section 2.4 above, please respond to the following:

A. Please specify the fuel or fuels used or to be used in the Unit: N/A

B. Please complete and attach Appendix F, Eligible Biomass Fuel Source Plan.

Appendix F completed and attached?  Yes  No  N/A

2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

Yes  No If yes, please attach a copy of that state's certifying order.

Copy of State's certifying order attached?  Yes  No  N/A

See Appendix 1

### SECTION III: Commercial Operation Date

Please provide documentation to support all claims and responses to the following questions:

3.1 Date Generation Unit first entered Commercial Operation: 10 / 19 / 2011 at the site.

If the commercial operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. This is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation attached?  Yes  No  N/A

See Appendix 2

3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes

No

3.3 If the date entered in response to question 3.1 is earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C.

Appendix C completed and attached?  Yes  No  N/A

3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes

No

3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

N/A

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### SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified (check all that apply):

ISO-NE Market Settlement System

Self-reported to the NEPOOL GIS Administrator

Other (please specify below and see Appendix D: Eligibility for Aggregations):

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Appendix D completed and attached?

Yes  No  N/A

**SECTION V: Location**

5.1 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
- Off-Grid Generation (not connected to a utility transmission or distribution system)
- Customer Sited Generation (interconnected on the end-use customer side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer)

5.2 Generation Unit address: 38 Powerhouse Road  
Parsonsfield, ME 04047

5.3 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: Zone: 19, Hemisphere: N, East: 348882.7  
North: 4852464

B. Longitude/Latitude: -70.87885833333333 / 43.80980277777776

5.4 The Generation Unit located: (please check the appropriate box)

- In the NEPOOL control area
- In a control area adjacent to the NEPOOL control area
- In a control area other than NEPOOL which is not adjacent to the NEPOOL control area ← *If you checked this box, then the generator does not qualify for the RI RES – therefore, please do not complete/submit this form.*

5.5 If you checked “In a control area adjacent to the NEPOOL control area” in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

Yes  No  N/A



**SECTION VI: Certification**

6.1 Please attach documentation, using one of the applicable forms below, demonstrating the authority of the Authorized Representative indicated in Section 1.8 to certify and submit this Application.

**Corporations**

If the Owner or Operator is a corporation, the Authorized Representative shall provide **either**:

- (a) Evidence of a board of directors vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the corporation in like matters.

Evidence of Board Vote provided?  Yes  No  N/A

Corporate Certification provided?  Yes  No  N/A

**Individuals**

If the Owner or Operator is an individual, that individual shall complete and attach APPENDIX A, or a similar form of certification from the Owner or Operator, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?  Yes  No  N/A

**Non-Corporate Entities**

(Proprietorships, Partnerships, Cooperatives, etc.) If the Owner or Operator is not an individual or a corporation, it shall complete and attach APPENDIX B or execute a resolution indicating that the Authorized Representative named in Section 1.8 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?  Yes  No  N/A

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:

SIGNATURE:

Stephen J. Healey  
agent, Epico USA Inc.  
(Title)

DATE:

6/3/14



**APPENDIX B**  
**(Required When Owner or Operator is a Non-Corporate Entity**  
**Other Than An Individual)**

**STATE OF RHODE ISLAND**  
**PUBLIC UTILITIES COMMISSION**


**RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM**

Pursuant to the Renewable Energy Act  
Section 39-26-1 et. seq. of the General Laws of Rhode Island

**RESOLUTION OF AUTHORIZATION**

**Resolved:** that Stephen Hickey, named in Section 1.8 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of Epico (USA) Inc., the Owner or Operator of the Generation Unit named in section 1.1 of the Application.

SIGNATURE:

  
\_\_\_\_\_  
Matthew Needham

DATE:

6/2/14

State: MassachusettsCounty: Suffolk

(TO BE COMPLETED BY NOTARY) I, Stephen Hickey as a notary public, certify that I witnessed the signature of the above named Matthew Needham, and that said person stated that he/she is authorized to execute this resolution, and the individual verified his/her identity to me, on this date: June 2, 2014.

SIGNATURE:

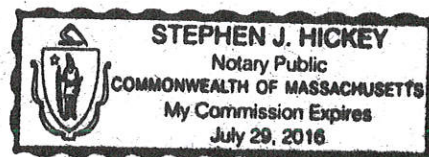
  
\_\_\_\_\_

DATE:

6/2/2014

My commission expires on: July 29, 2016

NOTARY SEAL:



## **Appendix 1**

Middle Kezar Falls CT Class I Qualification dated January 30, 2013



# STATE OF CONNECTICUT

DEPARTMENT OF ENERGY AND ENVIRONMENTAL PROTECTION  
PUBLIC UTILITIES REGULATORY AUTHORITY  
TEN FRANKLIN SQUARE  
NEW BRITAIN, CT 06051

DOCKET NO. 12-11-21 APPLICATION OF EPICO USA INC. FOR QUALIFICATION  
OF MIDDLE KEZAR FALLS AS A CLASS I RENEWABLE  
ENERGY SOURCE

January 30, 2013

By the following Directors:

Michael A. Caron  
John W. Betkoski, III  
Arthur H. House

## DECISION

### I. INTRODUCTION

#### A. SUMMARY

In this Decision, the Public Utilities Regulatory Authority determines that Middle Kezar Falls qualifies as a Class I renewable energy source as a run-of-the-river hydroelectric facility, beginning with the calendar quarter commencing October 1, 2012.

**B. BACKGROUND OF THE PROCEEDING**

By application submitted November 21, 2012 (Application), EPICO USA Inc. (EPICO or Applicant) requested that the Public Utilities Regulatory Authority (Authority or PURA) determine that the Middle Kezar Falls (Kezar Falls or Facility) generation facility qualifies as a Class I renewable energy source.

**C. CONDUCT OF THE PROCEEDING**

There is no statutory requirement for a hearing, no person requested a hearing, and none was held.

**D. PARTICIPANTS IN THE PROCEEDING**

The Authority recognized EPICO USA Inc., 1 Mill Street, Parsonsfield, Maine 04047; William P. Short III, P.O. Box 237173, New York, New York 10023-7173; and the Office of Consumer Counsel, 10 Franklin Square, New Britain, Connecticut 06051, as Participants in this proceeding.

**II. AUTHORITY ANALYSIS****A. LEGAL STANDARDS**

Pursuant to §16-1(a)(27) of the General Statutes of Connecticut (Conn. Gen. Stat.), "Class I renewable energy source" includes energy derived from a run-of-the-river hydropower facility provided such facility has a generating capacity of not more than five megawatts, does not cause an appreciable change in the river flow, and began operation after July 1, 2003.

By Decision dated September 10, 2004 in Docket Number Docket No. 04-02-07, DPUC Declaratory Ruling Concerning "Run-of-the-River Hydropower" as that Term is Used in the Definitions of Class I and Class II Renewable Energy Source in Conn. Gen. Stat. §16-1(a)(26) &(27) (2004 Decision), the Authority determined that:

(1) "Facility" refers to an entire hydroelectric plant at a single site rather than a turbine generating unit within a hydroelectric plant;

(2) The "generating capacity of not more than five megawatts" refers to a hydroelectric facility's nameplate capacity, not its actual or average generation output;

(3) To qualify as "run-of-the-river," a hydroelectric facility must show a current Federal Energy Regulatory Commission (FERC) license or exemption that requires the facility to operate in run-of-river mode. In addition, a facility can qualify as a Class I or Class II renewable energy facility only to the extent that its FERC license or exemption requires run-of-river operation. Hydroelectric facilities that are not regulated by FERC will be required to show a FERC order or a court decision stating that FERC has no jurisdiction, or has declined to exercise jurisdiction, over such facility. In such cases, the hydroelectric facility must show that its operation allows the river inflow to equal

equal outflow instantaneously and therefore, does not cause an appreciable change in the river flow; and

(4) "Began operations" means (a) the date an existing facility with generation began commercial operation as shown in documentation from FERC; (b) the new date given to an abandoned or destroyed facility that comes back into operation as shown in its documentation from FERC or as determined by the Authority; (c) the date upon which a facility changes operation from store and release to run-of-river as shown in documentation from FERC; or (d) the new date that incremental generation is in operation at an existing facility as shown in its documentation from FERC.

#### **B. AUTHORITY DETERMINATION**

Kezar Falls is a hydroelectric generating facility located in Parsonsfield, Maine and is currently owned by EPICO USA Inc. Kezar Falls resumed commercial operation on October 19, 2011, and has a rated capacity of 0.15 megawatts (MW). The Facility's New England Power Pool Generation Information System (NEPOOL GIS) Identification No. is MSS42123. Due to time restrictions that are defined by the NEPOOL GIS, the earliest possible effective date for renewable energy credits (RECs) to be awarded is October 1, 2012. Application, pp. 1, 2 and 4.

Kezar Falls is a FERC regulated dam (P-9340-ME) and generates electrical energy using hydro power. The energy, capacity and ancillary services are presently sold to NextEra Energy Power Marketing, LLC (NextEra). Kezar Falls is interconnected to a Central Maine Power Company distribution line located along Powerhouse Road. The Project is part of an operating project comprised of an upper and lower development<sup>1</sup>, located on the Ossipee River at Kezar Falls, Maine. Collectively, these facilities are known as the Kezar Falls project. According to its FERC license, the project is required to operate in a run-of-the-river mode. Attachment 12, p. 2.

Two dams have existed on the project site since before 1869. The two dams were converted to hydroelectric facilities in the early 1900s (the lower powerhouse was constructed in 1910). The present generating equipment was installed during the early 1990s. Due to electrical equipment failures, Middle Kezar ceased operations on or before December 17, 2001.<sup>2</sup> The Facility's electrical output is verified by the Central Maine Power Company and is reported under MSS42123 to NEPOOL GIS. *Id.*, pp. 2 and 3.

The Authority determines that Kezar Falls is a hydroelectric facility that resumed commercial operation on October 19, 2011, after being essentially abandoned since December 17, 2001. Kezar Falls has a rated capacity of less than 1 MW and operates in a run-of-the-river mode. Therefore, Kezar Falls qualifies as a Class I renewable energy source and is assigned Connecticut Renewable Portfolio Standard Registration No. CT00518-12.

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<sup>1</sup>The Lower Development contains the Middle Kezar Falls Project. The Project is sited just below the dam for the Lower Development.

<sup>2</sup>There is ample evidence that the facility was off-line on July 1, 2003, as well as being off-line continuously for two years.

**III. FINDINGS OF FACT**

1. Kezar Falls is a hydroelectric facility located in Parsonsfield, Maine.
2. Kezar Falls is currently owned by EPICO.
3. Kezar Falls ceased operations on or before December 17, 2001.
4. Kezar Falls resumed commercial operation on October 19, 2011.
5. Kezar Falls has a rated capacity of 0.15 MW.
6. Kezar Falls New England Power Pool Generation Information System Identification No. is MSS42123.
7. Kezar Falls was licensed by FERC to operate as a hydroelectric facility on October 24, 1990.
8. Under its FERC license, Kezar Falls is required to operate in a run-of-the-river mode.

**IV. CONCLUSION AND ORDER****A. CONCLUSION**

Kezar Falls qualifies as a Class I renewable energy source pursuant to Conn. Gen. Stat. §16-1(a)(27). Kezar Falls is eligible to receive Class I Renewable Energy Credits as of the calendar quarter beginning October 1, 2012.

The Authority's determination in this docket is based on the information submitted by Applicant. The Authority may reverse its ruling or revoke the Applicant's registration if any material information provided proves to be false or misleading. The Applicant is reminded that it is obligated to notify the Authority within 10 days of any changes to any of the information it has provided to the PURA.

**B. ORDER**

For the following Order, submit one original of the required documentation to the Executive Secretary, 10 Franklin Square, New Britain, CT 06051, and file an electronic version through the PURA's website at [www.ct.gov/pura](http://www.ct.gov/pura). Submissions filed in compliance with Authority Orders must be identified by all three of the following: Docket No., Title and Order No.

1. The Applicant shall file with the Authority, by the date indicated in the table below, the Quarterly Generation Report from the New England Power Pool Generation Information System (NEPOOL GIS) that shows the number of Renewable Energy Credits (RECs) created by the NEPOOL GIS Administrator based on the Class I Activities of Kezar Falls on the Creation Date [as defined in



Section 2.1(b) of the NEPOOL GIS Operating Rules, as amended from time to time] for said quarter.

The first report is due May 15, 2013, with subsequent due dates as shown below:

<b>Class I Activity Calendar Quarter</b>	<b>GIS REC Creation Date</b>	<b>Report Due Date</b>
1. (Jan01 – Mar 31)	Jul15	Aug 15
2. (Apr01 – Jun30)	Oct15	Nov15
3. (Jul01 – Sep30)	Jan 15	Feb15
4. (Oct01 – Dec31)	Apr 15	May 15

The Connecticut Department of Energy and Environmental Protection is an Affirmative Action/Equal Opportunity Employer that is committed to requirements of the Americans with Disabilities Act. Any person with a disability who may need information in an alternative format may contact the agency's ADA Coordinator at 860-424-3194 or at [deep.hrmed@ct.gov](mailto:deep.hrmed@ct.gov). Any person with limited proficiency in English, who may need information in another language, may contact the agency's Title VI Coordinator at 860-424-3035 or at [deep.aaooffice@ct.gov](mailto:deep.aaooffice@ct.gov). Any person with a hearing impairment may call the State of Connecticut relay number – 711. Discrimination complaints may be filed with DEEP's Title VI Coordinator. Requests for accommodations must be made at least two weeks prior to any agency hearing, program or event.

DOCKET NO. 12-11-21 APPLICATION OF EPICO USA INC. FOR  
QUALIFICATION OF MIDDLE KEZAR FALLS AS A  
CLASS I RENEWABLE ENERGY SOURCE

This Decision is adopted by the following Directors:

Michael A. Caron

John W. Betkoski, III

Arthur H. House

CERTIFICATE OF SERVICE

The foregoing is a true and correct copy of the Decision issued by the Public Utilities Regulatory Authority, State of Connecticut, and was forwarded by Certified Mail to all parties of record in this proceeding on the date indicated.



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Kimberley J. Santopietro  
Executive Secretary  
Department of Energy and Environmental Protection  
Public Utilities Regulatory Authority

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February 1, 2013  
Date



Connecticut Department of  
Energy & Environmental Protection  
Public Utilities Regulatory Authority

## Decision

<b>Docket Number:</b> 12-11-21	
<b>Docket Title:</b> Application of EPICO USA Inc. for Qualification of Middle Kezar Falls as a Class I Renewable Energy Source	
<b>Date of Decision:</b>	30/01/2013
<b>Type of Decision:</b>	Final Decision

<b>Attached Final Decision:</b>	 121121-013013.doc.docx
<b>Attached Notice of Written Exception:</b>	

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## **Appendix 2**

Metering Data for Middle Kezar Falls dated 9/13/2012 showing meter first spun  
after December 31, 1997.

PLEASE ALSO SEE CT 1 RPS QUALIFICATION IN APPENDIX 1

Meter  
DAILY  
\*\*\*

6	Kezar	Mid	Unit	9/13/2012
1		0.073		
2		0.073		
3		0.074		
4		0.073		
5		0.074		
6		0.073		
7		0.074		
8		0.073		
9		0.074		
10		0.073		
11		0.074		
12		0.073		
13		0.074		
14		0.073		
15		0.074		
16		0.073		
17		0.074		
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21		0.073		
22		0.073		
23		0.071		
24		0.073		