

Sent by email

June 1, 2015

Public Utilities Commission
 89 Jefferson Blvd.
 Warwick, RI 02888

RE: Docket 4497 Service List

Covanta Jonesboro has reviewed the May 21, 2015 letter from the State of Rhode Island regarding Docket 4497.

Covanta must emphasize that Jonesboro is not a peaking unit. Peaker plants are generally gas turbines that burn natural gas or other petroleum derived liquids which can start-up/shutdown in a rapid fashion. Due to the characteristics of biomass and the startup process at the Jonesboro plant, the plant would never be considered a peaking unit which is consistent with the Jonesboro's ISO-NE default status of must run (Attachment #1).

Covanta's application is based on capital investments making the plant more reliable whereby the investment resulted in longer runs which make the plant more efficient. Regarding the request for base period information, Covanta is supplying the following:

1. Attachment #2 is 1995 to 1998 EIA-860B Reporting information. The table below is a summary of the data which could aid the consultant in the review:

	KWh Sold	Status	Days Operated
1995	5,394,400	Cold Standby	25
1996	0	Out of service	0
1997	16,969,000	Operating	57
1998	1,858,000	Operating	6

2. Covanta has been unable to locate daily production data which matches information in the base period however Covanta submits 1998 daily production information which does match 1998 EIA reports and could be a reasonable proxy (Attachment #3).

3. Covanta has introduced data showing Jonesboro increased availability by more than 10%. (The exact increase in availability was slightly more than 30%). Thus, Covanta Jonesboro has met the 10% increase in efficiency required by the RI RES regulations. For a reference see paragraph 10 of Thibodeau affidavit which states:

“As we gained valuable operating experience and data, we continued to make significant refurbishments in the Facilities that have allowed us to increase capacity factors from 44% to 78% for Jonesboro and availabilities from 67% to 89% for Jonesboro. These refurbishments to improve capacity and availability were necessary to make the Facilities economically viable.”

Covanta believes this information should allow for the process to be complete and I will make myself available to meet if necessary. Please feel free to contact me at 978.241.3030 to discuss completing any requirement on Docket 4497.

Sincerely,

Ken Nydam
New England Regional Director

Attachment #1

- Rate / Updates
- Schedule Manager
- Schedule Detail Defaults
- Schedule Offers Default
- Schedule Offers Hourly Updates
- Schedule Times Hourly Updates
- Schedule Selection
- Hourly Updates
- Fuel Price Adjustments
- Generation By Portfolio
- XML Download

Unit Details for COVANTA JONESBORO (446) on 29-May-2015

Asset ID:	446	Lead Participant ID:	86
Unit Short Name:	IND6	Lead Participant Name:	Covanta Maine_LLC
Unit Long Name:	COVANTA JONESBORO	DA Schedule Required:	Yes
Type of Unit:	Single Boiler	Regulation Resource:	No

Default Status: Economic
 Unavailable
 Must Run

Ramp Rate (MW/Min):	0.5
Ramp Rate Cap:	0.5
Claim 10 Capable:	No
Claim 10 (MW):	
Claim 10 Cap:	UD
Claim 30 Capable:	No
Claim 30 (MW):	
Claim 30 Cap:	UD

Attachment #2

Schedule I. Identification and Certification

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974. All recipients who receive a Form EIA-860B must file a timely response. See applicable confidentiality provisions in Section VI of the instructions. Public reporting burden for this collection of information is estimated to average 2.12 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send your comments regarding any aspect of this collection of information, including your suggestions for reducing this burden, to the Energy Information Administration, Statistics and Methods Group (E1-70), 1000 Independence Avenue, S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. A person is not required to respond to the collection of information unless it displays a valid OMB number. Carefully read and follow all instructions. If you need assistance, contact the Help Center: voice phone (202) 426-0235; or survey manager Ms. Betty Williams at (202) 426-1269, Fax (202) 426-1850, or Internet bwilliam@eia.doe.gov.

1. Facility Code (For EIA use only): 10765
2. Facility Name (Enter the name of the Facility):
Indeck-Jonesboro Energy Center
3. Facility Address (Include the street, city, State and zip code):
P O Box 41
Jonesboro, ME 04648
4. Preparer's Name (Enter the full legal business name of the preparing company):
Indeck Maine Energy LLC
5. Preparer's Mailing Address (Include the street, city, State and zip code):
Attn: Mike Ferguson
Suite 300
600 North Buffalo Grove Road
Buffalo Grove, IL 60089
6. Contact Person:
Name: Mike Ferguson
Title: Project Engineer Asset Manager
Telephone Number: (847) 520-3218, Ext: 347
Facsimile Number: mikef@esi.com
E-Mail: (847) 520-9883

7. Certification:

I HEREBY CERTIFY THAT THE INFORMATION HEREIN, INCLUDING ALL PREPRINTED DATA, IS ACCURATE TO THE BEST OF MY KNOWLEDGE.

Name: Mike Ferguson

Title: Project Engineer Asset Manager Date: 3/30/99

Signature: [Signature]

ALL FORMS MUST BE SIGNED AND RETURNED REGARDLESS OF FACILITY STATUS.

RETURN COMPLETED FORM TO:

U.S. DEPARTMENT OF ENERGY
ENERGY INFORMATION ADMINISTRATION, E1-53
MAIL STOP: BG-076 (EIA-860B)
1000 INDEPENDENCE AVENUE, S.W.
WASHINGTON, D.C. 20077-5651

PLEASE RETAIN ONE COPY FOR YOUR RECORDS.

MAKE NOTE OF ANY PLANNED FACILITIES ON SCHEDULE VII.

Schedule II. Facility Information

Facility Name: Indeck - Jonesboro Energy Center

1. Facility Owner (Enter the full legal business name of facility owner):
Indeck Maine Energy, LLC

2. Address of principal place of business of facility owner (Include the street, city, State and zip code):
~~Indeck Operations Inc Ridgewood Power Corp.~~
600 North Buffalo Road Ste 300
Buffalo Grove, IL 60089

3. Facility Operator Name (If different than owner):
~~Indeck Operations Inc Ridgewood Power Corp.~~
Indeck Operations Inc Ridgewood Power Corp.

4. Facility Operator Address (Include the street, city, State and zip code):
~~Indeck Operations Inc Ridgewood Power Corp.~~
600 North Buffalo Grove Road 941 Linwood C Avenue
Buffalo Grove, IL 60089 Ridgewood, NJ 07450
Attn: Bill Short

5. Has this Facility been granted Qualifying Facility Status (through Commission certification or self-certification) from the Federal Energy Regulatory Commission (FERC)?
 YES NO UNKNOWN

5a. If YES, please provide all Qualifying Facility Docket Number(s) granted to the Facility:
 QF 85-335-001 QF _____ QF _____
 QF _____ QF _____ QF _____

6. Has this Facility been granted Exempt Wholesale Generator Status (through an application for determination) from the FERC?
 YES NO UNKNOWN

6a. If YES, please provide all Exempt Wholesale Generator Docket Number(s) granted to the Facility:
 EG _____ EG _____ EG _____
 EG _____ EG _____ EG _____

7. Name of the electric utility in whose service area the facility is located. If not electrically connected to the utility, enter "Not Connected" after the utility name.
Bangor Hydro-Electric Co

8. Enter the generator nameplate rating of the facility (in kilowatts):
27500 kilowatts

9. Has this Facility been sold to another company during the reporting year?
 YES NO (If no, go to Schedule III)

9a. If Yes, please provide the date of sale.
 Sales Date (month / year): _____ / _____

9b. Is this sale to a Utility? YES NO

9c. Please provide the full legal name, complete business address, contact person and telephone number of the entity to whom this Facility was sold.

Contact Person: _____
 Telephone Number: _____ Ext: _____

THE FORM MUST BE COMPLETED FOR THE ENTIRE REPORTING YEAR (JANUARY 1 - DECEMBER 31). IT IS THE RESPONSIBILITY OF THE PURCHASER TO ENSURE THAT THE REPORT IS COMPLETED FOR THE ENTIRE REPORTING YEAR.

10. Did your organization use/operate Alternative Fuel Vehicles (AFV's) during 1998, or plan to do so during 1999?
 YES NO

10a. If Yes, please provide the name, title, and telephone number of a contact person that can provide information on these vehicles.

Name: _____
 Title: _____
 Telephone Number: _____ Ext: _____

Schedule III. North American Industry Classification System (NAICS)

Facility Name: Index-Jonesboro Energy Center

1. Check in column A one North American Industry Classification System (NAICS) code that best describes the primary purpose of the facility. If the primary or only purpose of the facility is to provide electric energy to electric utilities, and/or electric energy or thermal energy to a business other than its own, the facility is classified as NAICS code 22. Column B is to be completed ONLY by facilities that checked NAICS code 22 in column A. If the facility is designated NAICS 22 because the facility provides electric and/or thermal energy to a business other than its own (and other than an electric utility) check in column B the NAICS code of that business. If the facility provides more than one business with the electric/thermal energy, check the NAICS code of that business receiving the largest share of the energy. If you are unsure of the NAICS classification of the facility, please provide a brief description of the business of the facility in the Notes page. Columns

Columns

A B

- () () 111 Agriculture production - crops
- () () 112 Agriculture production, livestock and animal specialties
- () () 115 Agricultural services
- () () 113 Forestry
- () () 114 Fishing, hunting, and trapping

- () () 336 Transportation equipment
- () () 3345 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
- () () 339 Miscellaneous manufacturing industries

MINING

- () () 2122 Metal mining
- () () 2121 Coal mining
- () () 211 Oil and gas extraction
- () () 2123 Mining and quarrying of nonmetallic minerals except fuels

CONSTRUCTION

- () () 23 CONSTRUCTION
- () () 311 Food and kindred products
- () () 3122 Tobacco products
- () () 314 Textile and mill products
- () () 315 Apparel and other finished products made from fabrics and similar materials
- () () 321 Lumber and wood products, except furniture
- () () 322 Furniture and fixtures
- () () 322 Paper and allied products (other than 322122 or 32213)
- () () 322122 Paper mills, except building paper
- () () 32213 Paperboard mills
- () () 323 Printing and publishing
- () () 325 Chemicals and allied products (other than 325188, 325211, 32512, or 325311)
- () () 325188 Industrial inorganic chemicals
- () () 325211 Plastic materials and resins
- () () 32512 Industrial organic chemicals
- () () 325311 Nitrogenous fertilizers
- () () 324 Petroleum refining and related industries (other than 32411)
- () () 32411 Petroleum refining
- () () 326 Rubber and miscellaneous plastic products
- () () 316 Leather and leather products
- () () 327 Stone, clay, glass, and concrete products (other than 32731)
- () () 32731 Cement, hydraulic
- () () 331 Primary metal industries (other than 331111 or 331312)
- () () 331111 Blast furnaces and steel mills
- () () 331312 Primary aluminum
- () () 332 Fabricated metal products, except machinery and transportation equipment
- () () 333 Industrial and commercial equipment and components except computer equipment
- () () 335 Electronic and other electrical equipment and components except computer equipment

TRANSPORTATION AND PUBLIC UTILITIES

- () () 482 Railroad transportation
- () () 485 Local and suburban transit and interurban highway passenger transport
- () () 484 Motor freight transportation and warehousing
- () () 491 United States Postal Service
- () () 483 Water transportation
- () () 481 Transportation by air
- () () 486 Pipelines, except natural gas
- () () 487 Transportation services
- () () 513 Communications
- () () 22 Electric, gas, and sanitary services
- () () 2212 Natural gas transmission
- () () 2213 Water supply
- () () 22132 Sewerage systems
- () () 562212 Refuse systems
- () () 22131 Irrigation systems

WHOLESALE TRADE

- () () 421 to 422 WHOLESALE TRADE
- () () 441 to 454 RETAIL TRADE

FINANCE, INSURANCE, AND REAL ESTATE

- () () 521 to 533 FINANCE, INSURANCE, AND REAL ESTATE

SERVICES

- () () 721 Hotels
- () () 812 Personal services
- () () 514 Business services
- () () 8111 Automotive repair, services, and parking
- () () 811 Miscellaneous repair services
- () () 512 Motion pictures
- () () 713 Amusement and recreation services
- () () 622 Health services
- () () 541 Legal services
- () () 611 Education services
- () () 624 Social services
- () () 712 Museums, art galleries, and botanical and zoological gardens
- () () 813 Membership organizations
- () () 561 Engineering, accounting, research, management, and related services
- () () 814 Private households
- () () 514199 Miscellaneous services

PUBLIC ADMINISTRATION

- () () 92 PUBLIC ADMINISTRATION

OTHER (explain):

Annual Electric Generator Report - Nonutility 1998

EIA Use Only
Facility Code 10765

Schedule IV(A). Facility Fuel and Thermal Information

Facility Name: Indeck-Jonesboro Energy Center

The Owner or designee of each responding facility is required to complete Schedule IV(A) for each existing and planned facility of 1 Megawatt or more.

1. Enter the total quantity of all combustible fuels burned at generating facilities during the year. Report any combustible fuels actually burned at water, wind, solar, and geothermal powered generating facilities. Enter the weighted average heat content of the fuels burned. If actual data are not available, good faith estimates are acceptable. Unit codes are as follows:

TST = thousand short tons; TBL = thousand barrels (42 gallons each); MMCF = million cubic feet.
If the fuel type burned at your facility is not listed below, see Appendix A for a list of fuel codes.

NOTE: See Heat Content (Appendix B) for all combustible fuels.

Combustible Fuel	Quantity	Units	Heat Content of Fuel (gross or higher heating value)
Coal	_____	Thousand short tons (TST)	_____ Million Btu/short ton
Heavy Oil	_____	Thousand barrels (TBL)	_____ Million Btu/barrel
Light Oil	_____	Thousand barrels (TBL)	_____ Million Btu/barrel
Natural Gas	_____	Million cubic feet (MMCF)	_____ Million Btu/thousand cubic feet

Other Combustible Fuels - See Codes in Appendix A

Insert Code	Quantity	Units	Heat Content
<u>WOOD Chips</u>	<u>2,903</u>	<u>TST</u> TBL; MMCF	<u>9.31</u> Million Btu/ton; thousand cubic feet
Insert Code _____	_____	TST; TBL; MMCF	_____ Million Btu/ton; thousand cubic feet
Insert Code _____	_____	TST; TBL; MMCF	_____ Million Btu/ton; thousand cubic feet
Insert Code _____	_____	TST; TBL; MMCF	_____ Million Btu/ton; thousand cubic feet
Specify _____	_____	TST; TBL; MMCF	_____ Million Btu/ton; thousand cubic feet

2. What is the primary fuel of this facility? WW
3. Facilities which produce electricity and useful thermal output from equipment associated with the production of electricity and are bottoming cycle systems (check here). Facilities which are topping cycles, go to Item 3A.

3a. Enter the estimated useful thermal output for the reporting year (in million Btu). The useful thermal output should never be larger than the energy input. _____ If an amount is reported for Item 3A, there must be an entry for Item 3B.

3b. How was the useful thermal output used (check all that apply)?

- Direct Heating
- Process Steam
- Space Heating and/or Cooling
- Delivered to other end user(s)
- Other, specify: _____

Annual Electric Generator Report - Nonutility
 1998

EIA Use Only
 Facility Code 10765

Schedule IV(B). Facility Generation Information

Facility Name: Indeck - Jonesboro Energy Center

The Owner or designee of each responding facility is required to complete Schedule IV(B) for each existing and planned facility of 1 Megawatt or more.

1a. Enter the names of all utilities and/or power marketers to which electricity was delivered, along with the Maximum Contract Capacity (in kilowatts), and the Electricity Delivered (in kilowatt-hours) to each utility and/or power marketer during the year.

Utility Name	Maximum Contract (Kilowatts)	Electricity Delivered (Kilowatt-hours)
<u>New England Power Pool</u>	<u>27</u>	<u>23,800</u>
<u>Bangor Hydro Electric</u>	<u>20.53</u>	<u>1,834,200</u>

2. Enter the total kilowatt-hours for the reporting year: (Kilowatt-hours)
 Note: For all kilowatt-hours to be accounted for, generated + received = delivered + used. That is, a + b + c = d + e + f. 2,089,000
7,800

a. Generated at the facility (gross).....
 (Should be equal to the sum of all page 7's, item 9) 1,868,000

b. Purchases from utilities and power marketers... 0

c. Purchases from nonutilities..... 1,858,000

d. Sales for Resale.....
 (Should be equal to the sum of electricity delivered in item 1a) 0

e. Sales to other end users.....
 (Should be equal to the sum of electricity delivered in item 1b) 0

f. Used at the facility.....
 (Item 2f should include all parasitic loads and losses) 2,099,000

1b. Enter the names of all other end users to which electricity was delivered, along with the Maximum Contract Capacity (in kilowatts) if applicable and the Electricity Delivered (in kilowatt-hours) to each end user during the year.

Other End User	Maximum Contract (Kilowatts)	Electricity Delivered (Kilowatt-hours)

Annual Electric Generator Report - Nonutility
1998

EIA Use Only
Facility Code 10765

Schedule V. Facility Environmental Information
(Only for a Facility of 25 Megawatts (25,000 kW) or More)

Facility Name: Indeck-Jonesboro Energy Center

The Owner or designee of each responding facility is required to complete Schedule V for each existing and planned facility of 25 megawatts or more. If the question is not applicable, as in the case of hydroelectric generators and wind turbines, then check NO for items 1, 2, and 3.

1. Does the generating facility have or plan to have flue gas desulfurization (FGD) equipment or a flue gas particulate collector which also acts as flue gas desulfurization equipment?
 YES NO

2. Does the generating facility have or plan to have flue gas particulate collectors or flue gas desulfurization equipment which also acts as a flue gas particulate collector?
 YES NO

3. Does the generating facility have or plan to have equipment or processes used to reduce emissions of nitrogen oxides (NOx)?
 YES NO

3a. If YES, check all processes and equipment below:

- Low NOx burners
- Low excess air
- Selective catalytic reduction
- Selective non-catalytic reduction
- Fluidized bed technologies
- Flue gas recirculation
- Overfire air
- Steam or water injection
- Other, specify:
CIRCULATING FLUIDIZED BED

4. Enter the weighted (by quantity) average annual sulfur and ash content of the fuel as burned to the nearest 0.01% by weight.

Coal	Sulfur	Ash
	_____ %	_____ %
Heavy Oil	_____ %	_____ %
Light Oil	_____ %	_____ %

4a. Other Combustible Fuels (See Appendix A for Codes)
(Report other fuels with sulfur content greater than 0.01% by weight.)

Insert Code	Sulfur
_____	_____ %
Insert Code	_____ %
Insert Code	_____ %
Insert Code	_____ %

Schedule I. Identification and Certification

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974. All recipients who receive a Form EIA-867 must file a timely response. See applicable confidentiality provisions in Section VI of the Instructions. Public reporting burden for this collection of information is estimated to average 2.12 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send your comments regarding any aspect of this collection of information, including your suggestions for reducing this burden, to the Energy Information Administration, Office of Statistical Standards (EI-73), 1000 Independence Avenue, S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. A person is not required to respond to the collection of information unless it displays a valid OMB number. Carefully read and follow all instructions. If you need assistance contact the Help Center: voice phone (301) 608-8173, or fax phone (301) 608-8611, or survey chief Ms. Betty Williams at (202) 426-1269 or Fax (202) 426-1361 or internet bwilliam@eia.doe.gov.

1. Facility Code (For EIA use only): 10765
2. Facility Name (Enter the name of the Facility):
Indeck-Jonesboro Energy Center
3. Facility Address (Include the street, city, State and ZIP code):
P O Box 41
Jonesboro, ME 04648
4. Preparer's Name (Enter the full legal business name of the preparing company):
Indeck Maine Energy LLC
5. Preparer's Mailing Address (Include the street, city, State and ZIP code):
Attn: Peter J LePage Mike Ferguson
Suite 300
1231 Lake Cook Rd 600 North Buffalo Grove Road
Buffalo Grove, IL 60089
6. Contact Person:
Name: Tom Campora Mike Ferguson
Title: Manager Project Engineer
Telephone Number: (847) 520-3214 Ext: 317
Facsimile Number: (847) 520-9883

7. Certification:

I HEREBY CERTIFY THAT THE INFORMATION HEREIN, INCLUDING ALL PREPRINTED DATA, IS ACCURATE TO THE BEST OF MY KNOWLEDGE.

Name: ~~Peter J LePage~~ Mike Ferguson
Title: Manager Project Engineer Date: 5/14/98
Signature: Mike Ferguson

ALL FORMS MUST BE SIGNED AND RETURNED REGARDLESS OF FACILITY STATUS.

RETURN COMPLETED FORM TO:

U.S. DEPARTMENT OF ENERGY
ENERGY INFORMATION ADMINISTRATION, EI-53
MAIL STOP: BG-094 (EIA-867)
WASHINGTON, D.C. 20585

PLEASE RETAIN ONE COPY FOR YOUR RECORDS.

MAKE NOTE OF ANY PLANNED FACILITIES ON SCHEDULE VII.

Annual Nonutility Power Producer Report 1997

EIA Use Only
 Facility Code 10765

Schedule II. Facility Information

Facility Name: Indeck-Jonesboro Energy Center

1. Facility Owner (Enter the full legal business name of facility owner):
168E Power Systems Indeck Main Energy, L.L.C.

2. Address of principal place of business of facility owner (Include the street, city, State and ZIP code):
600 North Buffalo Grove Road, Suite 300
Buffalo Grove, IL 60089
8030 Main Street
Irvine, CA 92617-7240

3. Facility Operator Name (If different than owner):
Indeck Operations Inc

4. Facility Operator Address (Include the street, city, State and ZIP code):
Suite 300
1130 Lake Cook Rd 600 North Buffalo Grove Road
Buffalo Grove, IL 60089

5. Has this Facility been granted Qualifying Facility Status (through Commission certification or self-certification) from the Federal Energy Regulatory Commission (FERC)?
 YES () NO () UNKNOWN

5a. If YES, please provide all Qualifying Facility Docket Number(s) granted to the Facility:
 QF 85-335-001 QF _____ QF _____
 QF _____ QF _____ QF _____

6. Has this Facility been granted Exempt Wholesale Generator Status (through an application for determination) from the FERC?
 () YES NO () UNKNOWN

6a. If YES, please provide all Exempt Wholesale Generator Docket Number(s) granted to the Facility:
 EG _____ EG _____ EG _____
 EG _____ EG _____ EG _____

7. Name of the electric utility in whose service area the facility is located. If not electrically connected to the utility, enter "Not Connected" after the utility name.
Bangor Hydro-Electric Company

8. Enter the generator nameplate rating of the facility (in kilowatts):
27500 kilowatts

9. Has this Facility been sold to another company during the reporting year? (If no, go to Schedule II)
 () YES NO

9a. If Yes, please provide the date of sale.
 Sales Date (month / year): _____ / _____

9b. Please provide the full legal name, complete business address, contact person and telephone number of the entity to whom this Facility was sold.

Contact Person: _____
 Telephone Number: _____ Ext: _____

THE FORM MUST BE COMPLETED FOR THE ENTIRE REPORTING YEAR (JANUARY 1 - DECEMBER 31). IT IS THE RESPONSIBILITY OF THE PURCHASER TO ENSURE THAT THE REPORT IS COMPLETED FOR THE ENTIRE REPORTING YEAR.

10. Did your organization use/operate Alternative Fuel Vehicles (AFV's) during 1997, or plan to do so during 1998?
 () YES NO

10a. If Yes, please provide the name, title, and telephone number of a contact person that can provide information on these vehicles.
 Name: _____
 Title: _____
 Telephone Number: _____ Ext: _____

Schedule III. North American Industry Classification System (NAICS)

Facility Name: Indeck - Jonesboro Energy Center

1. Check in column A one North American Industry Classification System (NAICS) code that best describes the primary purpose of the facility. If the primary or only purpose of the facility is to provide electric energy to electric utilities, and/or electric energy or thermal energy to a business other than its own, the facility is classified as NAICS code 22. Column B is to be completed ONLY by facilities that checked NAICS code 22 in column A. If the facility is designated NAICS 22 because the facility provides electric and/or thermal energy to a business other than its own (and other than an electric utility) check in column B the NAICS code of that business. If the facility provides more than one business with the electric/thermal energy, check the NAICS code of that business receiving the largest share of the energy. If you are unsure of the NAICS classification of the facility, please provide a brief description of the business of the facility in the Notes page. Columns

Column A	Column B	Notes
() ()	() ()	336 Transportation equipment
() ()	() ()	3345 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
() ()	() ()	339 Miscellaneous manufacturing industries
TRANSPORTATION AND PUBLIC UTILITIES		
() ()	() ()	482 Railroad transportation
() ()	() ()	485 Local and suburban transit and interurban highway passenger transport
() ()	() ()	484 Motor freight transportation and warehousing
() ()	() ()	491 United States Postal Service
() ()	() ()	483 Water transportation
() ()	() ()	481 Transportation by air
() ()	() ()	486 Pipelines, except natural gas
() ()	() ()	487 Transportation services
() ()	() ()	513 Communications
() ()	() ()	22 Electric, gas, and sanitary services
() ()	() ()	2212 Natural gas transmission
() ()	() ()	2213 Water supply
() ()	() ()	22132 Sewerage systems
() ()	() ()	562212 Refuse systems
() ()	() ()	22131 Irrigation systems
() ()	() ()	421 to 422 WHOLESALE TRADE
() ()	() ()	441 to 454 RETAIL TRADE
() ()	() ()	521 to 533 FINANCE, INSURANCE, AND REAL ESTATE
SERVICES		
() ()	() ()	721 Hotels
() ()	() ()	812 Personal services
() ()	() ()	514 Business services
() ()	() ()	8111 Automotive repair, services, and parking
() ()	() ()	811 Miscellaneous repair services
() ()	() ()	512 Motion pictures
() ()	() ()	713 Amusement and recreation services
() ()	() ()	622 Health services
() ()	() ()	541 Legal services
() ()	() ()	611 Education services
() ()	() ()	624 Social services
() ()	() ()	712 Museums, art galleries, and botanical and zoological gardens
() ()	() ()	813 Membership organizations
() ()	() ()	561 Engineering, accounting, research, management, and related services
() ()	() ()	814 Private households
() ()	() ()	514199 Miscellaneous services
() ()	() ()	92 PUBLIC ADMINISTRATION
OTHER (explain):		

Schedule IV(A). Facility Fuel Information

Facility Name: Indeck-Jonesboro Energy Center

The Owner or designee of each responding facility is required to complete Schedule IV(A) for each existing and planned facility of 1 Megawatt or more.

1. Enter the total quantity of all combustible fuels burned at generating facilities during the year. Report any combustible fuels actually burned at water, wind, solar, and geothermal powered generating facilities. Enter the weighted average heat content of the fuels burned. If actual data are not available, good faith estimates are acceptable. Unit codes are as follows:

TST = thousand short tons; TBL = thousand barrels (42 gallons each); MMCF = million cubic feet.
If the fuel type burned at your facility is not listed below, see Appendix A for a list of fuel codes.

NOTE: See Heat Content (Appendix B) for all combustible fuels.

Combustible Fuel	Quantity	Units	Heat Content of Fuel (gross or higher heating value)
Coal	_____	Thousand short tons (TST)	Million Btu/short ton
Heavy Oil	_____	Thousand barrels (TBL)	Million Btu/barrel
Light Oil	_____	Thousand barrels (TBL)	Million Btu/barrel
Natural Gas	_____	Million cubic feet (MMCF)	Million Btu/thousand cubic feet
Other Combustible Fuels - See Codes in Appendix A			
Insert Code _____	<u>286197</u>	Physical Units - Circle One TST; TBL; MMCF	<u>9.31</u> Million Btu/ton; Heat Content - Circle One barrel; thousand cubic feet
Insert Code _____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
Insert Code _____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
Insert Code _____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
Insert Code _____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
Insert Code _____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
Specify _____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet

2. What is the primary fuel of this facility? WJW

Annual Nonutility Power Producer Report 1997

EIA Use Only
 Facility Code 10765

Schedule V. Facility Environmental Information (Only for a Facility of 25 Megawatts (25,000 kW) or More)

Facility Name: Indeck-Jonesboro Energy Center

The Owner or designee of each responding facility is required to complete Schedule V for each existing and planned facility of 25 megawatts or more. If the question is not applicable, as in the case of hydroelectric generators and wind turbines, then check NO for items 1, 2, and 3.

1. Does the generating facility have or plan to have flue gas desulfurization (FGD) equipment or a flue gas particulate collector which also acts as flue gas desulfurization equipment?

YES NO

2. Does the generating facility have or plan to have flue gas particulate collectors or flue gas desulfurization equipment which also acts as a flue gas particulate collector?

YES NO

3. Does the generating facility have or plan to have equipment or processes used to reduce emissions of nitrogen oxides (NOx)?

YES NO

3a. If YES, check all processes and equipment below:

- Low NOx burners
- Low excess air
- Selective catalytic reduction
- Selective non-catalytic reduction
- Fluidized bed technologies
- Flue gas recirculation
- Overfire air
- Steam or water injection
- Other, specify: CIRCULATING FLUIDIZED BED

4. Enter the weighted (by quantity) average annual sulfur and ash content of the fuel as burned to the nearest 0.01% by weight.

	Sulfur	Ash
Coal	_____ %	_____ %
Heavy Oil	_____ %	_____ %
Light Oil	_____ %	_____ %

4a. Other Combustible Fuels (See Appendix A for Codes)
 (Report other fuels with sulfur content greater than 0.01% by weight.)

	Sulfur
Insert Code <u>WW</u>	<u><.0031</u> %
Insert Code _____	_____ %
Insert Code _____	_____ %
Insert Code _____	_____ %

Schedule VI. Electric Generator Information

Facility Name: Indeck-Jonesboro Energy Center

The owner or designee of each responding facility is required to complete one Schedule VI for each existing or planned generator located at the facility. Make copies of this schedule for any new or planned generators to be located at the facility.

1. Enter the generator identification: GENI
(Enter a unique code having from one to four characters for each generator.) **DO NOT CHANGE PREPRINTED CODES.**
2. Enter the manufacturer's highest generator nameplate rating (kilowatts):
27500
3. If the prime mover is wind turbine, enter the total number of turbines reflected in your generator nameplate: _____
4. Check the status that best describes the generator as of December 31st of the reporting year (check only one):

- | | |
|---|----------------------------|
| Column A
Existing Units | Column B
Planned Units |
| (<input checked="" type="checkbox"/>) Operating | () Under Construction |
| () Standby | () Not Under Construction |
| () Cold Standby | () Indefinitely Postponed |
| () On Test | () Cancelled |
| () Maintenance/Repairs | |
| () Out of Service (all year) | |
| () Indefinite Shutdown | |
| () Retired | |

- 4a. Number of days during the reporting year the generator operated: 57
5. Enter the date electricity was first generated or is planned to be generated (month/year): 12 / 86
- 5a. For Column A Units Only. What is the projected date of retirement for this unit? (If no date is available, enter N/A) (mo/yr): NA /
6. Check the generator unit type:

- () Cogenerator
- () FERC Qualifying Cogenerator
- () FERC Qualifying Small power producer
- () FERC Qualifying Cogenerator and Small power producer
- () FERC Exempt Wholesale Generator
- () Other Nonutility Generator (Specify on Schedule VII Notes)

NOTE: If a FERC Qualifying unit type is checked, there must be a Qualifying Facility or Exempt Wholesale Generator number on Schedule II, items 5a or 5a, respectively. Two unit types may be checked if they are both FERC Qualifying unit types.

7. a. Check the prime mover (check one):
 - () Gas (combustion) turbine
 - () Steam turbine
 - () Steam turbine (fluidized bed combustion)
 - () Internal combustion engine
 - () Wind turbine
 - () Solar (photovoltaic)
 - () Hydraulic turbine
 - () Geothermal binary
 - () Other, specify: _____
- b. Is the prime mover part of a combined cycle unit?
 - () Yes
 - () No

8. Check the energy sources (check all that apply):

- a) Energy sources actually used during the year (not used exclusively for start-up/flare stabilization)
- b) Energy sources that can be or will be used
- c) Fuels consumed for start-up/flare stabilization

	A	B	C	
()	()	()	()	Coal
()	()	()	()	Heavy Oil
()	()	(<input checked="" type="checkbox"/>)	()	Light Oil
()	()	()	()	Natural Gas
()	()	()	()	Water
()	()	()	()	Waste Heat (steam)
(<input checked="" type="checkbox"/>)	()	(<input checked="" type="checkbox"/>)	()	Other energy sources (See Codes in Appendix A)
()	()	()	()	Insert Code <u>WW</u>
()	()	()	()	Insert Code _____
()	()	()	()	Insert Code _____
()	()	()	()	Specify _____

9. Enter the gross amount of electricity generated during the reporting year (in kilowatthours): 26,000,000
(Ensure that the sum of the generation for the individual generators is equal to the total gross generation reported on Schedule IV(B), item 2a.)

Schedule I. Identification and Certification

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974. All recipients who receive a Form EIA-867 must file a timely response. See applicable confidentiality provisions in Section VI of the Instructions. Public reporting burden for this collection of information is estimated to average 2.12 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send your comments regarding any aspect of this collection of information, including your suggestions for reducing this burden, to the Energy Information Administration, Office of Statistical Standards (EI-73), 1000 Independence Avenue, S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. A person is not required to respond to the collection of information unless it displays a valid OMB number. Carefully read and follow all instructions. If you need assistance contact the Help Center: voice phone (301) 608-8173, or fax phone (301) 608-9611, or survey chief Ms. Betty Williams at (202) 426-1269 or Fax (202) 426-1361 or Internet bwilliam@eia.doe.gov.

1. Facility Code (For EIA use only): 10765

2. Facility Name (Enter the name of the Facility):

~~Peabock-Whittemore-Jeresboro~~ INDECK - TANNEBAUM ENERGY CORP

I HEREBY CERTIFY THAT THE INFORMATION HEREIN, INCLUDING ALL PREPRINTED DATA, IS ACCURATE TO THE BEST OF MY KNOWLEDGE.

3. Facility Address (Include the street, city, State and ZIP code):

~~P.O. Box 317~~ P.O. Box 317
~~TOWN'S BORO, ME 04493~~
West Enfield, ME 04493

Name: ~~Bret Bernhardt~~ Peter J. LePage

Title: Manager Date: 8/1/87

Signature: 

4. Preparer's Name (Enter the full legal business name of the preparing company):

~~68E Power Systems, Inc.~~ INDECK NAME ENERGY LLC

ALL FORMS MUST BE SIGNED AND RETURNED REGARDLESS OF FACILITY STATUS.

5. Preparer's Mailing Address (Include the street, city, State and ZIP code):

~~Attn: Bret Bernhardt~~ Peter J. LePage
P.O. Box 317
West Enfield, ME 04493

RETURN COMPLETED FORM TO:

U.S. DEPARTMENT OF ENERGY
ENERGY INFORMATION ADMINISTRATION, EI-521
MAIL STOP: BG-094 (EIA-867)
WASHINGTON, D.C. 20585

6. Contact Person:

Name: ~~Bret Bernhardt~~ Peter J. LePage
Title: Manager

Telephone Number: (207) 434-6500 Ext: _____

Facsimile Number: _____

PLEASE RETAIN ONE COPY FOR YOUR RECORDS.

MAKE NOTE OF ANY PLANNED FACILITIES ON SCHEDULE VII.

Schedule II. Facility Information

Facility Name: INDECK-TANFALDOW ENERGY CENTER

1. Facility Owner (Enter the full legal business name of facility owner):
6&E-POWER-SYSTEMS-INDECK MAINE ENERGY LLC

2. Address of principal place of business of facility owner (Include the street, city, State and ZIP code):
1130 LAKE COOK RD, SUITE 300
Buffalo Grove, IL 60089
2030 Main Street
Irvington MA 02447-7240

3. Facility Operator Name (If different than owner):
Maine-Power-Services-INDECK OPERATIONS, INC.

4. Facility Operator Address (Include the street, city, State and ZIP code):
P.O. Box 317
1130 LAKE COOK RD, SUITE 300
West-Enfield, ME-04493
Buffalo Grove, IL 60089

5. Has this Facility been granted Qualifying Facility Status (through Commission certification or self-certification) from the Federal Energy Regulatory Commission (FERC)?
() YES () NO () UNKNOWN

5a. If YES, please provide all Qualifying Facility Docket Number(s) granted to the Facility:
QF 05-335-001 QF _____ QF _____
QF _____ QF _____ QF _____

6. Has this Facility been granted Exempt Wholesale Generator Status (through an application for determination) from the FERC?
() YES () NO () UNKNOWN

6a. If YES, please provide all Exempt Wholesale Generator Docket Number(s) granted to the Facility:
EG _____ EG _____ EG _____
EG _____ EG _____ EG _____

7. Name of the electric utility in whose service area the facility is located. If not electrically connected to the utility, enter "Not Connected" after the utility name.
Bangor Hydro-Electric Company

8. Enter the generator nameplate rating of the facility (In kilowatts):
27500Y kilowatts

9. Has this Facility been sold to another company during the reporting year? (If no, go to Schedule III)
 YES () NO

9a. If Yes, please provide the date of sale.

Sales Date (month / year): 10 / 96

9b. Please provide the full legal name, complete business address, contact person and telephone number of the entity to whom this facility was sold.
INDECK MAINE ENERGY, LLC
1130 LAKE COOK RD, SUITE 300
Buffalo Grove, IL 60089

Contact Person: Tom Campana
Telephone Number: (642) 520-3214 Ext: _____

THE FORM MUST BE COMPLETED FOR THE ENTIRE REPORTING YEAR (JANUARY 1 - DECEMBER 31). IT IS THE RESPONSIBILITY OF THE PURCHASER TO ENSURE THAT THE REPORT IS COMPLETED FOR THE ENTIRE REPORTING YEAR.

TRIPLEX - TRANSFORMER ENERGY CENTER
Schedule III. Standard Industrial Classification Code Designation

Facility Name: ~~Bebeek-Ul-Eraper-Jonesberg~~

1. Check in column A one Standard Industrial Classification (SIC) Code that best describes the primary purpose of the facility. If the primary or only purpose of the facility is to provide electric energy to electric utilities, and/or electric energy or thermal energy to a business other than its own, the facility is classified as SIC code 49. Column B is to be completed ONLY by facilities that checked SIC code 49 in column A. If the facility is designated SIC 49 because the facility provides electric and/or thermal energy to a business other than its own (and other than an electric utility) check in column B the SIC code of that business. If the facility provides more than one business with the electric/thermal energy, check the SIC code of the business receiving the largest share of the energy. If you are unsure of the SIC classification of the facility, please provide a brief description of the business of the facility in the Notes page.

Columns	A	B	
	()	()	37 Transportation equipment
	()	()	36 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks
	()	()	39 Miscellaneous manufacturing industries
	()	()	TRANSPORTATION AND PUBLIC UTILITIES
	()	()	40 Railroad transportation
	()	()	41 Local and suburban transit and interurban highway passenger transport
	()	()	42 Motor freight transportation and warehousing
	()	()	43 United States Postal Service
	()	()	44 Water transportation
	()	()	45 Transportation by air
	()	()	46 Pipelines, except natural gas
	()	()	47 Transportation services
	()	()	48 Communications
	()	()	49 Electric, gas, and sanitary services
	()	()	4922 Natural gas transmission
	()	()	4941 Water supply
	()	()	4952 Sewerage systems
	()	()	4953 Refuse systems
	()	()	4971 Irrigation systems
	()	()	50 to 51 WHOLESALE TRADE
	()	()	52 to 59 RETAIL TRADE
	()	()	60 to 67 FINANCE, INSURANCE, AND REAL ESTATE
	()	()	SERVICES
	()	()	70 Hotels
	()	()	72 Personal services
	()	()	73 Business services
	()	()	75 Automotive repair, services, and parking
	()	()	76 Miscellaneous repair services
	()	()	78 Motion pictures
	()	()	79 Amusement and recreation services
	()	()	80 Health services
	()	()	81 Legal services
	()	()	82 Education services
	()	()	83 Social services
	()	()	84 Museums, art galleries, and botanical and zoological gardens
	()	()	86 Membership organizations
	()	()	87 Engineering, accounting, research, management, and related services
	()	()	88 Private households
	()	()	89 Miscellaneous services
	()	()	91 to 97 PUBLIC ADMINISTRATION
	()	()	OTHER (explain):

Annual Nonutility Power Producer Report

EIA Use Only
 Facility Code 10765

Schedule IV(A) Facility Fuel Information

Facility Name: Babcock-Whitworth Energy Center

The Owner or designee of each responding facility is required to complete Schedule IV(A) for each existing and planned facility of 1 Megawatt or more.

1. Enter the total quantity of all combustible fuels burned during the year. Report any combustible fuels actually burned at water, wind, solar, and geothermal powered facilities for the production of electric power. Enter the weighted average heat content of the fuels burned. If actual data are not available, good faith estimates are acceptable. Unit codes are as follows:

TST = thousand short tons; TBL = thousand barrels (42 gallons each); MMCF = million cubic feet.
 If the fuel type burned at your facility is not listed below, see Appendix A for a list of fuel codes.

NOTE: See Heat Content (Appendix B) for all combustible fuels.

Combustible Fuel	Quantity	Units	Heat Content of Fuel (gross or higher heating value)
Coal	_____	Thousand short tons (TST)	Million Btu/short ton
Heavy Oil	_____	Thousand barrels (TBL)	Million Btu/barrel
Light Oil	_____	Thousand barrels (TBL)	Million Btu/barrel
Natural Gas	_____	Million cubic feet (MMCF)	Million Btu/thousand cubic feet

Other Combustible Fuels - See Codes in Appendix A

Insert Code	Quantity	Physical Units - Circle One	Heat Content - Circle One
<u>W</u>	<u>0</u>	(TST) TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
<u>PL</u>	<u>0</u>	TST; (TBL) MMCF	Million Btu/ton; barrel; thousand cubic feet
_____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
_____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
_____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
_____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet
Specify _____	_____	TST; TBL; MMCF	Million Btu/ton; barrel; thousand cubic feet

2. What is the primary fuel of this facility? _____

Annual Nonutility Power Producer Report 1996

EIA Use Only
 Facility Code 10765

Schedule IV(B). Facility Generation Information

Facility Name: Babeek-Ultra-power-Jonesboro

The Owner or designee of each responding facility is required to complete Schedule IV(B) for each existing and planned facility of 1 Megawatt or more.

1a. Enter the names of all utilities and/or power marketers to which electricity was delivered, along with the Maximum Contract Capacity (in kilowatts), and the Electricity Delivered (in kilowatt-hours) to each utility and/or power marketer during the year.

Utility Name	Maximum Contract (Kilowatts)	Electricity Delivered (Kilowatt-hours)
<u>N/A</u>	<u>0</u>	<u>0</u>

1b. Enter the names of all other end users to which electricity was delivered, along with the Maximum Contract Capacity (in kilowatts) if applicable and the Electricity Delivered (in kilowatt-hours) to each end user during the year.

Other End User	Maximum Contract (Kilowatts)	Electricity Delivered (Kilowatt-hours)
<u>N/A</u>	<u>0</u>	<u>0</u>

2. Enter the total kilowatt-hours for the reporting year: (Kilowatt-hours)
- Note: For all kilowatt-hours to be accounted for, generated + received = delivered + used. That is, $a + b + c = d + e + f$.
- a. Generated at the facility (gross)..... 0
 (Should be equal to the sum of all page 7's, item 9)
 - b. Purchases from utilities and power marketers... 1,021,400
 - c. Purchases from nonutilities..... 0
 - d. Sales for Resale..... 0
 (Should be equal to the sum of electricity delivered in item 1a)
 - e. Sales to other end users..... 0
 (Should be equal to the sum of electricity delivered in item 1b)
 - f. Used at the facility..... 1,021,400
 (Item 2f should include all parasitic loads and losses)

Annual Nonutility Power Producer Report 1996

EIA Use Only
Facility Code 10765

Schedule V. Facility Environmental Information Only for a Facility of 25 Megawatts (25,000 kW) or More)

Facility Name: Bebeek-Hiltepower-Jensbeek

The Owner or designee of each responding facility is required to complete Schedule V for each existing and planned facility of 25 megawatts or more. If the question is not applicable, as in the case of hydroelectric generators and wind turbines, then check NO for items 1, 2, and 3.

1. Does the generating facility have or plan to have flue gas desulfurization (FGD) equipment or a flue gas particulate collector which also acts as flue gas desulfurization equipment?
 YES NO

2. Does the generating facility have or plan to have flue gas particulate collectors or flue gas desulfurization equipment which also acts as a flue gas particulate collector?
 YES NO

3. Does the generating facility have or plan to have equipment or processes used to reduce emissions of nitrogen oxides (NOx)?
 YES NO

3a. If YES, check all processes and equipment below:

- Low NOx burners
- Low excess air
- Selective catalytic reduction
- Selective non-catalytic reduction
- Fluidized bed technologies
- Flue gas recirculation
- Overfire air
- Steam or water injection
- Other, specify:
CIRCULATING FLUIDIZED BED

4. Enter the weighted (by quantity) average annual sulfur and ash content of the fuel as burned to the nearest 0.01% by weight.

	Sulfur	Ash
Coal	_____ %	_____ %
Heavy Oil	_____ %	_____ %
Light Oil	_____ %	_____ %

4a. Other Combustible Fuels (See Appendix A for Codes)
(Report other fuels with sulfur content greater than 0.01% by weight.)

	Sulfur
Insert Code <u>ND</u>	<u>0.1</u> %
Insert Code <u>PL</u>	<u>0.1</u> %
Insert Code _____	_____ %
Insert Code _____	_____ %

Schedule VI. Electric Generator Information

Facility Name: JOSEPHINA ENERGY CENTER

Babcock-Hitachi Power Generators

The owner or designee of each responding facility is required to complete one Schedule VI for each existing or planned generator located at the facility. Make copies of this schedule for any new or planned generators to be located at the facility.

1. Enter the generator identification: GEN1
(Enter a unique code having from one to four characters for each generator.) DO NOT CHANGE PREPRINTED CODES.
2. Enter the manufacturer's highest generator nameplate rating (kilowatts):
27500
3. If the prime mover is wind turbine, enter the total number of turbines reflected in your generator nameplate: _____
4. Check the status that best describes the generator as of December 31st of the reporting year (check only one):

Column A Existing Units	Column B Planned Units
<input type="checkbox"/> Operating	<input type="checkbox"/> Under Construction
<input type="checkbox"/> Standby	<input type="checkbox"/> Not Under Construction
<input type="checkbox"/> Cold Standby	<input type="checkbox"/> Indefinitely Postponed
<input type="checkbox"/> On Test	<input type="checkbox"/> Cancelled
<input type="checkbox"/> Maintenance/Repairs	
<input checked="" type="checkbox"/> Out of Service (all year)	
<input type="checkbox"/> Indefinite Shutdown	
<input type="checkbox"/> Retired	

- 4a. Number of days during the reporting year the generator operated: _____
5. Enter the date electricity was first generated or is planned to be generated (month/year): 12 / 86
- 5a. For Column A Units Only. What is the projected date of retirement for this unit? (If no date is available, enter N/A) (mo/yr): _____ / _____

6. Check the generator unit type:

- Cogenerator
- FERC Qualifying Cogenerator
- FERC Qualifying Small power producer
- FERC Qualifying Cogenerator and Small power producer
- FERC Exempt Wholesale Generator
- Other Nonutility Generator (Specify on Schedule VII Notes)

NOTE: If a FERC Qualifying unit type is checked, there must be a Qualifying Facility or Exempt Wholesale Generator number on Schedule II, items 5a or 6a, respectively. Two unit types may be checked if they are both FERC Qualifying unit types.

7. a. Check the prime mover (check one):
 - Gas (combustion) turbine
 - Steam turbine
 - Steam turbine (fluidized bed combustion)
 - Internal combustion engine
 - Wind turbine
 - Solar (photovoltaic)
 - Hydraulic turbine
 - Geothermal binary
 - Fuel cell
 - Other, specify: _____
- b. Is the prime mover part of a combined cycle unit? Yes No

8. Check the energy sources (check all that apply):

- Energy sources actually used during the year (not used exclusively for start-up/flare stabilization)
- Energy sources that can be or will be used
- Fuels consumed for start-up/flare stabilization

	A	B	C	Other energy sources (See Codes in Appendix A)
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Coal
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Heavy Oil
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Light Oil
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Natural Gas
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Insert Code <u>WU</u>
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Insert Code <u>PI</u>
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Insert Code _____
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Insert Code _____
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Insert Code _____
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Specify _____

9. Enter the gross amount of electricity generated during the reporting year (in kilowatt-hours): 0

(Ensure that the sum of the generation for the individual generators is equal to the total gross generation reported on Schedule IV(B), item 2a.)

Schedule I. Identification and Certification

This report is mandatory under Public Law 83-275, the Federal Energy Administration Act of 1974. All recipients who receive a Form EIA-867 must file a timely response. See applicable confidentiality provisions in Section VI of the instructions. Public reporting burden for this collection of information is estimated to average 2.12 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send your comments regarding any aspect of this collection of information, including your suggestions for reducing this burden, to the Energy Information Administration, Office of Statistical Standards (E1-73), 1000 Independence Avenue, S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. A person is not required to respond to the collection of information unless it displays a valid OMB number. Carefully read and follow all instructions. If you need assistance contact the Help Center: voice phone (301) 608-6173, or fax phone (301) 608-6611, or survey chief Ms. Betty Williams at (202) 426-1269 or fax (202) 426-1361.

1. Facility Code (For EIA use only): 10765
2. Facility Name (Enter the full legal business name of the Facility):
Babcock-Witropoker Jonesboro
3. Facility Address (Include the street, city, State and ZIP code):
P.O. Box 41 P.O. Box 317
Jonesboro, ME 04648 WEST ENFIELD, ME 04493
4. Preparer's Name (Enter the full legal business name of the preparing company):
LG&E Power Systems, Inc.
5. Preparer's Mailing Address (Include the street, city, State and ZIP code):
Attn: Kevin B. Crossman BRET BERNHARDT
P.O. Box 41 P.O. Box 317
Jonesboro, ME 04648 WEST ENFIELD, ME 04493

7. Certification:
I HEREBY CERTIFY THAT THE INFORMATION HEREIN, INCLUDING ALL PREPRINTED DATA, IS ACCURATE TO THE BEST OF MY KNOWLEDGE.
Name: Kevin B. Crossman BRET BERNHARDT
Title: General Manager MANAGER Date: 2/15/96
Signature: Bret Bernhardt

ALL FORMS MUST BE SIGNED AND RETURNED REGARDLESS OF FACILITY STATUS.

RETURN COMPLETED FORM AND ONE COPY TO:
U.S. DEPARTMENT OF ENERGY
ENERGY INFORMATION ADMINISTRATION, EI-523
MAIL STOP: BG-094 (EIA-867)
WASHINGTON, D.C. 20585

PLEASE RETAIN ONE COPY FOR YOUR RECORDS.
MAKE NOTE OF ANY PLANNED FACILITIES ON SCHEDULE VII.

Annual Nonutility Power Producer Report 1995

EIA Use Only
Facility Code 20765

Schedule II - Facility Information

- Facility Name: Babcock-Ultrapower Jonesboro
- Facility Owner (Enter the full legal business name of facility owner):
LG&E Power Systems
 - Address of principal place of business of facility owner (Include the street, city, State and ZIP code):
2030 Main Street
Irvine, CA 92417-7240
 - Facility Operator Name (If different than owner):
Maine Power Services
 - Facility Operator Address (Include the street, city, State and ZIP code):
P.O. Box 41
Jonesboro, ME 04548
West Enfield, ME 04493

- Name of the electric utility in whose service area the facility is located. If not electrically connected to the utility, enter "Not Connected" after the utility name.
Bangor Hydro-Electric Company
- Enter the generator nameplate rating of the facility (in kilowatts):
27,500 kilowatts
- Has this Facility been sold to another company during the reporting year? (If no, go to Schedule III)
() YES NO
- If Yes, please provide the date of sale:
Sales Date (month / year): _____
- Please provide the full legal name, complete business address, contact person and telephone number of the entity to whom this Facility was sold.
Contact Person: _____
Telephone Number: _____ Ext: _____

- Has this Facility been granted Qualifying Facility Status (through Commission certification or self-certification) from the Federal Energy Regulatory Commission (FERC)?
 YES () NO () UNKNOWN
5a. If YES, please provide all Qualifying Facility Docket Number(s) granted to the Facility:
QF 65-335-001 QF _____ QF _____
QF _____ QF _____
- Has this Facility been granted Exempt Wholesale Generator Status (through an application for determination) from the FERC?
() YES NO () UNKNOWN
6a. If YES, please provide all Exempt Wholesale Generator Docket Number(s) granted to the Facility:
EG _____ EG _____ EG _____
EG _____ EG _____ EG _____

THE FORM MUST BE COMPLETED FOR THE ENTIRE REPORTING YEAR (JANUARY 1 - DECEMBER 31). IT IS THE RESPONSIBILITY OF THE PURCHASER TO ENSURE THAT THE REPORT IS COMPLETED FOR THE ENTIRE REPORTING YEAR.

Schedule IV(A) Facility Fuel Information

Facility Name: Babcock-UItrapower Jonesboro

The Owner or designee of each responding facility is required to complete Schedule IV(A) for each existing and planned facility of 1 Megawatt or more. Carefully follow the Specific Instructions for Schedule IV(A).

1. Enter the total quantity of all combustible fuels burned during the year whose thermal energy is used in the production of electric power. Report any combustible fuels actually burned at water, wind, solar, and geothermal powered facilities, and the production of electric power. Enter the weighted average heat content of the fuels burned. If actual data are not available, good faith estimates are acceptable. Unit codes are as follows: TST = thousand short tons; TBL = thousand barrels (42 gallons each); MMCF = million cubic feet. If the fuel type burned at your facility is not listed below, see Appendix A for a list of fuel codes.

Combustible Fuel	Quantity	Units	Heat Content of Fuel (gross or higher heating value)
Coal		Thousand short tons (TST)	Million Btu/short ton
Heavy Oil		Thousand barrels (TBL)	Million Btu/barrel
Light Oil		Thousand barrels (TBL)	Million Btu/barrel
Natural Gas		Million cubic feet (MMCF)	Million Btu/thousand cubic feet
Other Combustible Fuels - See Codes in Appendix A of the Instructions		Physical Units: Circle One	Heat Content - Circle One
Insert Code <u>W W</u>	<u>0.596</u>	(TST) TBL; MMCF	Million Btu/(ton) barrel; thousand cubic feet
Insert Code <u>PL</u>	<u>1.988</u>	TST; (TBL) MMCF	Million Btu/ ton(barrel) thousand cubic feet
Insert Code _____		TST; TBL; MMCF	Million Btu/ ton; barrel; thousand cubic feet
Insert Code _____		TST; TBL; MMCF	Million Btu/ ton; barrel; thousand cubic feet
Insert Code _____		TST; TBL; MMCF	Million Btu/ ton; barrel; thousand cubic feet
Insert Code _____		TST; TBL; MMCF	Million Btu/ ton; barrel; thousand cubic feet
Specify _____		TST; TBL; MMCF	Million Btu/ ton; barrel; thousand cubic feet

Annual Nonutility Power Producer Report
1995

EIA Use Only
Facility Code 17765

Schedule IV(B). Facility Thermal and Generation Information

Facility Name: Babcock-Ultrapower Jonesboro

The Owner or designee of each responding facility is required to complete Schedule IV(B) for each existing and planned facility of 1 Megawatt or more. Carefully follow the Specific Instructions for Schedule IV(B).

1. Enter the names of all utilities to which electricity was delivered and the Maximum Contract Capacity (in kilowatts), and the Electricity Delivered (in kilowatt-hours) to each utility during the reporting year. Show electricity sold to power marketers/brokers or holding companies under Item 2e and list the purchasing agencies on Schedule VII (Notes).

Utility Name	Maximum Contract (Kilowatts)	Electricity Delivered (Kilowatt-hours)
<u>RANGER HYDRO ELECTRIC</u>	<u>24500</u>	<u>5,384,400</u>

2. Enter the total kilowatt-hours for the reporting year: (Kilowatt-hours)
 Note: For all kilowatt-hours to be accounted for, generated + received = delivered + used. That is, a + b + c = d + e + f.

- a. Generated at the facility (gross)..... 6,581,500
 (Should be equal to the sum of all page 7's, Item 8)
- b. Purchases from utilities..... 2,575,100
- c. Purchases from nonutilities..... -0-
- d. Sales to electric utilities..... 5,384,400
 (Should be equal to the sum of electricity delivered in item 1)
- e. Sales to other end users..... -0-
 (Including power marketers/brokers or holding companies)
- f. Used at the facility..... 3,782,200
 (Item 2f should include all parasitic loads and losses)

**Schedule V. Facility Environmental Information
 (Only for a Facility of 25 Megawatts (25,000 kW) or More)**

Facility Name: Babcock-Utiltrpower Jonesboro

The Owner or designee of each responding facility is required to complete Schedule V for each existing and planned facility of 25 megawatts or more. If the question is not applicable, as in the case of hydroelectric generators and wind turbines, then check only items 1, 2, and 3.

1. Does the generating facility have or plan to have flue gas desulfurization (FGD) equipment or a flue gas particulate collector which also acts as flue gas desulfurization equipment?
 YES NO

2. Does the generating facility have or plan to have flue gas particulate collectors or flue gas desulfurization equipment which also acts as a flue gas particulate collector?
 YES NO

3. Does the generating facility have or plan to have equipment or processes used to reduce emissions of nitrogen oxides (NOx)?
 YES NO

3a. If YES, check all processes and equipment below.

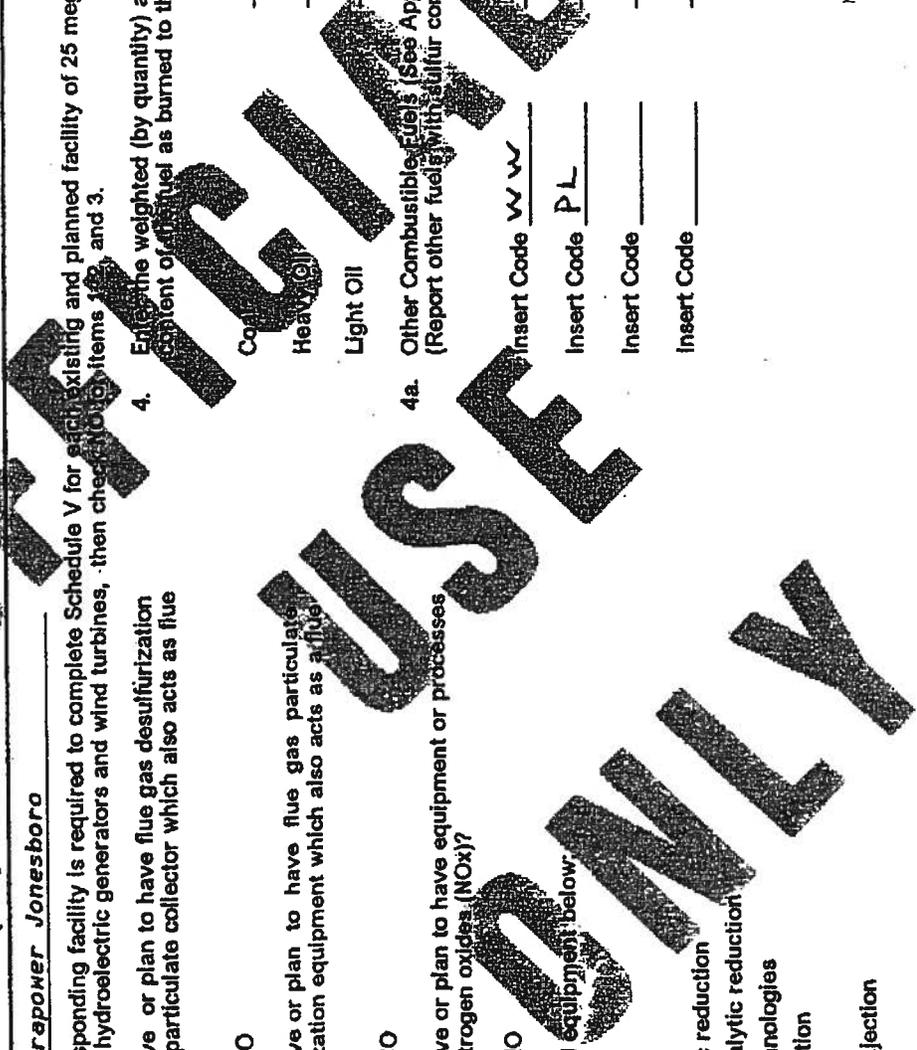
- Low NOx burners
- Low excess air
- Selective catalytic reduction
- Selective non-catalytic reduction
- Fluidized bed technologies
- Flue gas recirculation
- Overfire air
- Steam or water injection
- Other, specify: CIRCULATING FLUIDIZED BED

4. Enter the weighted (by quantity) average annual sulfur and ash content of fuel as burned to the nearest 0.01% by weight.

	Sulfur	Ash
Coal	_____ %	_____ %
Heavy Oil	_____ %	_____ %
Light Oil	_____ %	_____ %

4a. Other Combustible Fuels (See Appendix A for Codes)
 (Report other fuels with sulfur content greater than 0.01% by weight.)

	Sulfur	
Insert Code <u>WW</u>	<u>0.1</u> %	
Insert Code <u>PL</u>	<u>0.1</u> %	
Insert Code _____	_____ %	
Insert Code _____	_____ %	



Schedule VI. Electric Generator Information

Facility Name: Babcock-Ultrapower Jonesboro

The owner or designee of each responding facility is required to complete one Schedule VI for each existing or planned generator located at the facility. Carefully follow the specific instructions for Schedule VI. Make copies of the page for any new or planned generators to be located at the facility. For wind generators and combined cycle units, see Specific Instructions for Schedule VI.

- Enter the generator identification: GEN1
(Enter a unique code having from one to four characters for each generator.) DO NOT CHANGE PREPRINTED CODES.
- Enter the manufacturer's highest generator nameplate rating (kilowatts):
27500
- If the prime mover is wind turbine, enter the total number of turbines reflected in your generator nameplate: _____
- Check the status that best describes the generator as of December 31 of the reporting year (check only one):

- | | |
|--|---|
| Column A
Existing Units | Column B
Planned Units |
| <input type="checkbox"/> Operating | <input type="checkbox"/> Under Construction |
| <input type="checkbox"/> Standby | <input type="checkbox"/> Not Under Construction |
| <input checked="" type="checkbox"/> Cold Standby | <input type="checkbox"/> Indefinitely Postponed |
| <input type="checkbox"/> On Test | <input type="checkbox"/> Cancelled |
| <input type="checkbox"/> Maintenance/Repairs | |
| <input type="checkbox"/> Out of Service (all year) | |
| <input type="checkbox"/> Retired | |

- Number of days during the reporting year the generator operated: 35
- Enter the date electricity was first generated or is planned to be generated (month/year): 12 / 86
- For Column A Units Only. What is the projected date of retirement for this unit? (If no date is available, enter N/A): N/A /

- Check the generator unit type:
 - Cogenerator
 - FERC Qualifying Cogenerator
 - FERC Qualifying Small power producer
 - FERC Qualifying Cogenerator and Small power producer
 - FERC Exempt Wholesale Generator
 - Other Nonutility Generator (Specify on Schedule VII Notes)
- NOTE: If a FERC Qualifying unit type is checked, there must be a Qualifying Facility or Exempt Wholesale Generator number on Schedule II, items 5a or 6a, respectively. Two unit types may be checked if they are both FERC Qualifying unit types.

- Check the prime mover (check one):
 - Gas (combustion) turbine
 - Steam turbine
 - Steam turbine (fluidized bed combustion)
 - Internal combustion engine
 - Wind turbine
 - Solar (photovoltaic)
 - Hydraulic turbine
 - Geothermal binary
 - Fuel cell
 - Other, specify: _____

- Check the energy sources (check all that apply):
 - Energy sources actually used during the year (not used exclusively for start-up/flare stabilization)
 - Energy sources that can be or will be used
 - Fuels consumed for start-up/flare stabilization

	A	B	C	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Coal
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Heavy Oil
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Light Oil
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Natural Gas
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Other energy sources (See Codes in Appendix A of the Instructions)
	W	W		Insert Code
				Specify

- Enter the gross amount of electricity generated during the reporting year (in kilowatt-hours): 6,581,500
(Ensure that the sum of the generation for the individual generators is equal to the total gross generation reported on Schedule IV(B), item 2a.)

Attachment #3

**INDECK - JONESBORO ENERGY CENTER
JAN. 98**

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRE STARTS
01/01/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/02/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/03/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/04/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/05/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/06/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/07/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/08/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/09/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/10/98	0.0	0				0	0	0	129.5	0	0.0	1440	0	0	0
01/11/98	0.0	0	0	0	6420	0	0	0	129.5	0	0.0	1440	0	0	0
01/12/98	25.0	0	2280	0	4140	0	0	4.5	125	0	0.0	1440	0	0	0
01/13/98	0.0	0	842	5462	8760	0	0	0	125	0	0.0	1440	0	0	0
01/14/98	0.0	0	420	0	8340	0	0	0	125	0	0.0	1440	0	0	0
01/15/98	0.0	0	420	0	7920	0	0	0	125	0	0.0	1440	0	0	0
01/16/98	0.0	0	240	0	7680	0	0	0	125	0	0.0	1440	0	0	0
01/17/98	0.0	0	240	0	7440	0	0	0	125	0	0.0	1440	0	0	0
01/18/98	0.0	0	210	0	7230	0	0	0	125	0	0.0	1440	0	0	0
01/19/98	0.0	0	300	0	6930	0	0	0	125	0	0.0	1440	0	0	0
01/20/98	0.0	0	300	0	6630	0	0	0	125	0	0.0	1440	0	0	0
01/21/98	0.0	0	325	0	6305	0	0	0	125	0	0.0	1440	0	0	0
01/22/98	0.0	0	500	0	5805	0	0	0	125	0	0.0	1440	0	0	0
01/23/98	0.0	0	500	0	5305	0	0	0	125	0	0.0	1440	0	0	0
01/24/98	0.0	0	500	0	4805	0	0	0	125	0	0.0	1440	0	0	0
01/25/98	0.0	0	545	0	4260	0	0	0	125	0	0.0	1440	0	0	0
01/26/98	0.0	0	500	0	3760	0	0	0	125	0	0.0	1440	0	0	0
01/27/98	0.0	0	603	5423	8580	0	0	0	125	0	0.0	1440	0	0	0
01/28/98	0.0	0	240	0	8340	0	0	0	125	0	0.0	1440	0	0	0
01/29/98	0.0	0	180	0	8160	0	0	0	125	0	0.0	1440	0	0	0
01/30/98	0.0	0	200	0	7960	0	0	0	125	0	0.0	1440	0	0	0
01/31/98	0.0	0	200	0	7760	0	0	0	125	0	0.0	1440	0	0	0
TOTALS	25.0	0	9545	10885		0	0	4.5		0	0.0	44640	0	0	0

INDECK - JONESBORO ENERGY CENTER

FEB. 98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRE STARTS
02/01/98	0.0	0	180	0	7580	0	0	0	125	0.0	0.0	1440	0	0	0
02/02/98	0.0	0	200	0	7380	0	0	0	125	0.0	0.0	1440	0	0	0
02/03/98	0.0	0	180	0	7200	0	0	0	125	0	0.0	1440	0	0	0
02/04/98	0.0	0	350	0	6850	0	0	0	125	0	0.0	1440	0	0	0
02/05/98	0.0	0	325	0	6525	0	0	0	125	0	0.0	1440	0	0	0
02/06/98	0.0	0	345	0	6180	0	0	0	125	0	0.0	1440	0	0	0
02/07/98	0.0	0	350	0	5830	0	0	0	125	0	0.0	1440	0	0	0
02/08/98	0.0	0	325	0	5505	0	0	0	125	0	0.0	1440	0	0	0
02/09/98	0.0	0	350	0	5155	0	0	0	125	0	0.0	1440	0	0	0
02/10/98	0.0	0	355	5480	10280	0	0	0	125	0	0.0	1440	0	0	0
02/11/98	0.0	0	480	0	9800	0	0	0	125	0	0.0	1440	0	0	0
02/12/98	0.0	0	400	0	9400	0	0	0	125	0	0.0	1440	0	0	0
02/13/98	0.0	0	300	0	9100	0	0	0	125	0	0.0	1440	0	0	0
02/14/98	0.0	0	300	0	8800	0	0	0	125	0	0.0	1440	0	0	0
02/15/98	0.0	0	400	0	8400	0	0	0	125	0	0.0	1440	0	0	0
02/16/98	0.0	0	300	0	8100	0	0	0	125	0	0.0	1440	0	0	0
02/17/98	0.0	0	300	0	7800	0	0	0	125	0	0.0	1440	0	0	0
02/18/98	0.0	0	300	0	7500	0	0	0	125	0	0.0	1440	0	0	0
02/19/98	0.0	0	325	0	7175	0	0	0	125	0	0.0	1440	0	0	0
02/20/98	0.0	0	150	0	7025	0	0	0	125	0	0.0	1440	0	0	0
02/21/98	0.0	0	100	0	6925	0	0	0	125	0	0.0	1440	0	0	0
02/22/98	0.0	0	125	0	6800	0	0	0	125	0	0.0	1440	0	0	0
02/23/98	0.0	0	100	0	6700	0	0	0	125	0	0.0	1440	0	0	0
02/24/98	0.0	0	150	0	6550	0	0	0	125	0	0.0	1440	0	0	0
02/25/98	0.0	0	100	0	6400	0	0	0	125	0	0.0	1440	0	0	0
02/26/98	0.0	0	50	0	6350	0	0	0	125	0	0.0	1440	0	0	0
02/27/98	0.0	0	50	0	6300	0	0	0	125	0	0.0	1440	0	0	0
02/28/98	0.0	0	50	0	6250	0	0	0	125	0	0.0	1440	0	0	0
TOTALS	0.0	0	6940	5480		0	0	0		0	0.0	40320	0	0	0

INDECK - JONESBORO ENERGY CENTER

Mar-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIM WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRED STARTS
03/01/98	0.0	0	150	0	6100	0	0	0	125	0.0	0.0	1440	0	0	0
03/02/98	0.0	0	150	0	5950	0	0	0	125	0.0	0.0	1440	0	0	0
03/03/98	0.0	0	200	0	5750	0	0	0	125	0.0	0.0	1440	0	0	0
03/04/98	0.0	0	200	0	5550	0	0	0	125	0	0.0	1440	0	0	0
03/05/98	0.0	0	150	0	5400	0	0	0	125	0	0.0	1440	0	0	0
03/06/98	0.0	0	150	0	5250	0	0	0	125	0	0.0	1440	0	0	0
03/07/98	0.0	0	150	0	5100	0	0	0	125	0	0.0	1440	0	0	0
03/08/98	0.0	0	125	0	4975	0	0	0	125	0	0.0	1440	0	0	0
03/09/98	0.0	0	125	0	4850	0	0	0	125	0	0.0	1440	0	0	0
03/10/98	0.0	0	175	0	4675	0	0	0	125	0	0.0	1440	0	0	0
03/11/98	0.0	0	175	0	4500	0	0	0	125	0	0.0	1440	0	0	0
03/12/98	0.0	0	250	0	4250	0	0	0	125	0	0.0	1440	0	0	0
03/13/98	0.0	0	350	0	3900	0	0	0	125	0	0.0	1440	0	0	0
03/14/98	0.0	0	300	0	3600	0	0	0	125	0	0.0	1440	0	0	0
03/15/98	0.0	0	300	0	3300	0	0	0	125	0	0.0	1440	0	0	0
03/16/98	0.0	0	300	0	3000	0	0	0	125	0	0.0	1440	0	0	0
03/17/98	0.0	0	395	5675	8280	0	0	0	125	0	0.0	1440	0	0	0
03/18/98	0.0	0	100	0	8180	0	0	0	125	0	0.0	1440	0	0	0
03/19/98	0.0	0	130	0	8050	0	0	0	125	0	0.0	1440	0	0	0
03/20/98	0.0	0	110	0	7940	0	0	0	125	0	0.0	1440	0	0	0
03/21/98	0.0	0	110	0	7830	0	0	0	125	0	0.0	1440	0	0	0
03/22/98	0.0	0	110	0	7720	0	0	0	125	0	0.0	1440	0	0	0
03/23/98	0.0	0	110	0	7610	0	0	0	125	0	0.0	1440	0	0	0
03/24/98	0.0	0	110	0	7500	0	0	0	125	0	0.0	1440	0	0	0
03/25/98	0.0	0	100	0	7400	0	0	0	125	0	0.0	1440	0	0	0
03/26/98	0.0	0	100	0	7300	0	0	0	125	0	0.0	1440	0	0	0
03/27/98	0.0	0	100	0	7200	0	0	0	125	0	0.0	1440	0	0	0
03/28/98	0.0	0	50	0	7150	0	0	0	125	0	0.0	1440	0	0	0
03/29/98	0.0	0	50	0	7100	0	0	0	125	0	0.0	1440	0	0	0
03/30/98	0.0	0	50	0	7050	0	0	0	125	0	0.0	1440	0	0	0
03/31/98	0.0	0	50	0	7000	0	0	0	125	0	0.0	1440	0	0	0
TOTALS	0.0	0	4925	5675		0	0	0		0	0.0	44640	0	0	0

INDECK - JONESBORO ENERGY CENTER

Apr-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRE STARTS
04/01/98	0.0	0	100	0	6900	0	0	0	125	0	0.0	1440	0	0	0
04/02/98	0.0	0	100	0	6800	0	0	0	125	0	0.0	1440	0	0	0
04/03/98	0.0	0	100	0	6700	0	0	0	125	0	0.0	1440	0	0	0
04/04/98	0.0	0	100	0	6600	0	0	0	125	0	0.0	1440	0	0	0
04/05/98	0.0	0	50	0	6550	0	0	0	125	0	0.0	1440	0	0	0
04/06/98	0.0	0	50	0	6500	0	0	0	125	0	0.0	1440	0	0	0
04/07/98	0.0	0	100	0	6400	0	0	0	125	0	0.0	1440	0	0	0
04/08/98	0.0	0	100	0	6300	0	0	0	125	0	0.0	1440	0	0	0
04/09/98	0.0	0	50	0	6250	0	0	0	125	0	0.0	1440	0	0	0
04/10/98	0.0	0	50	0	6200	0	0	0	125	0	0.0	1440	0	0	0
04/11/98	0.0	0	75	0	6125	0	0	0	125	0	0.0	1440	0	0	0
04/12/98	0.0	0	50	0	6075	0	0	0	125	0	0.0	1440	0	0	0
04/13/98	0.0	0	50	0	6025	0	0	0	125	0	0.0	1440	0	0	0
04/14/98	0.0	0	50	0	5975	0	0	0	125	0	0.0	1440	0	0	0
04/15/98	0.0	0	75	0	5900	0	0	0	125	0	0.0	1440	0	0	0
04/16/98	0.0	0	50	0	5850	0	0	0	125	0	0.0	1440	0	0	0
04/17/98	0.0	0	50	0	5800	0	0	0	125	0	0.0	1440	0	0	0
04/18/98	0.0	0	50	0	5750	0	0	0	125	0	0.0	1440	0	0	0
04/19/98	0.0	0	50	0	5700	0	0	0	125	0	0.0	1440	0	0	0
04/20/98	0.0	0	50	0	5650	0	0	0	125	0	0.0	1440	0	0	0
04/21/98	0.0	0	75	0	5575	0	0	0	125	0	0.0	1440	0	0	0
04/22/98	0.0	0	75	0	5500	0	0	0	125	0	0.0	1440	0	0	0
04/23/98	0.0	0	75	0	5425	0	0	0	125	0	0.0	1440	0	0	0
04/24/98	0.0	0	50	0	5375	0	0	0	125	0	0.0	1440	0	0	0
04/25/98	0.0	0	75	0	5300	0	0	0	125	0	0.0	1440	0	0	0
04/26/98	0.0	0	50	0	5250	0	0	0	125	0	0.0	1440	0	0	0
04/27/98	0.0	0	50	0	5200	0	0	0	125	0	0.0	1440	0	0	0
04/28/98	0.0	0	20	0	5180	0	0	0	125	0	0.0	1440	0	0	0
04/29/98	0.0	0	20	0	5160	0	0	0	125	0	0.0	1440	0	0	0
04/30/98	0.0	0	0	0	5160	0	0	0	125	0	0.0	1440	0	0	0
TOTALS	0.0	0	1840	0		0	0	0		0	0.0	43200	0	0	0

INDECK - JONESBORO ENERGY CENTER

May-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRE STARTS
05/01/98	0.0	0	20	0	5140	0	0	0	125	0	0.0	1440	0	0	0
05/02/98	0.0	0	20	0	5120	0	0	0	125	0	0.0	1440	0	0	0
05/03/98	0.0	0	20	0	5100	0	0	0	125	0	0.0	1440	0	0	0
05/04/98	0.0	0	20	0	5080	0	0	0	125	0	0.0	1440	0	0	0
05/05/98	0.0	0	20	0	5060	0	0	0	125	0	0.0	1440	0	0	0
05/06/98	0.0	0	20	0	5040	0	0	0	125	0	0.0	1440	0	0	0
05/07/98	0.0	0	20	0	5020	0	0	0	125	0	0.0	1440	0	0	0
05/08/98	0.0	0	20	0	5000	0	0	0	125	0	0.0	1440	0	0	0
05/09/98	0.0	0	20	0	4980	0	0	0	125	0	0.0	1440	0	0	0
05/10/98	0.0	0	20	0	4960	0	0	0	125	0	0.0	1440	0	0	0
05/11/98	0.0	0	10	0	4950	0	0	0	125	0	0.0	1440	0	0	0
05/12/98	0.0	0	10	0	4940	0	0	0	125	0	0.0	1440	0	0	0
05/13/98	0.0	0	10	0	4930	0	0	0	125	0	0.0	1440	0	0	0
05/14/98	0.0	0	10	0	4920	0	0	0	125	0	0.0	1440	0	0	0
05/15/98	0.0	0	10	0	4910	0	0	0	125	0	0.0	1440	0	0	0
05/16/98	0.0	0	10	0	4900	0	0	0	125	0	0.0	1440	0	0	0
05/17/98	0.0	0	10	0	4890	0	0	0	125	0	0.0	1440	0	0	0
05/18/98	0.0	0	10	0	4880	0	0	0	125	0	0.0	1440	0	0	0
05/19/98	0.0	0	10	0	4870	0	0	0	125	0	0.0	1440	0	0	0
05/20/98	0.0	0	15	0	4855	0	0	0	125	0	0.0	1440	0	0	0
05/21/98	0.0	0	15	0	4840	0	0	0	125	0	0.0	1440	0	0	0
05/22/98	0.0	0	15	0	4825	0	0	0	125	0	0.0	1440	0	0	0
05/23/98	0.0	0	10	0	4815	0	0	0	125	0	0.0	1440	0	0	0
05/24/98	0.0	0	10	0	4805	0	0	0	125	0	0.0	1440	0	0	0
05/25/98	0.0	0	10	0	4795	0	0	0	125	0	0.0	1440	0	0	0
05/26/98	0.0	0	10	0	4785	0	0	0	125	0	0.0	1440	0	0	0
05/27/98	0.0	0	10	0	4775	0	0	0	125	0	0.0	1440	0	0	0
05/28/98	0.0	0	10	0	4765	0	0	0	125	0	0.0	1440	0	0	0
05/29/98	0.0	0	10	0	4755	0	0	0	125	0	0.0	1440	0	0	0
05/30/98	0.0	0	10	0	4745	0	0	0	125	0	0.0	1440	0	0	0
05/31/98	0.0	0	10	0	4735	0	0	0	125	0	0.0	1440	0	0	0
TOTALS	0.0	0	425	0		0	0	0		0	0.0	44640	0	0	0

INDECK - JONESBORO ENERGY CENTER

Jun-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRE STARTS
06/01/98	0.0	0	10	0	4725	0	0	0	125	0	0.0	1440	0	0	0
06/02/98	0.0	0	10	0	4715	0	0	0	125	0	0.0	1440	0	0	0
06/03/98	0.0	0	10	0	4705	0	0	0	125	0	0.0	1440	0	0	0
06/04/98	0.0	0	10	0	4695	0	0	0	125	0	0.0	1440	0	0	0
06/05/98	0.0	0	10	0	4685	0	0	0	125	0	0.0	1440	0	0	0
06/06/98	0.0	0	10	0	4675	0	0	0	125	0	0.0	1440	0	0	0
06/07/98	0.0	0	10	0	4665	0	0	0	125	0	0.0	1440	0	0	0
06/08/98	0.0	0	15	0	4650	0	0	0	125	0	0.0	1440	0	0	0
06/09/98	0.0	0	5	0	4645	0	0	0	125	0	0.0	1440	0	0	0
06/10/98	0.0	0	5	0	4640	0	0	0	125	0	0.0	1440	0	0	0
06/11/98	0.0	0	5	0	4635	0	0	0	125	0	0.0	1440	0	0	0
06/12/98	0.0	0	5	0	4630	0	0	0	125	0	0.0	1440	0	0	0
06/13/98	0.0	0	5	0	4625	0	0	0	125	0	0.0	1440	0	0	0
06/14/98	0.0	0	5	0	4620	0	0	0	125	0	0.0	1440	0	0	0
06/15/98	0.0	0	5	0	4615	0	0	0	125	0	0.0	1440	0	0	0
06/16/98	0.0	0	5	0	4610	0	0	0	125	0	0.0	1440	0	0	0
06/17/98	0.0	0	5	0	4605	0	0	0	125	0	0.0	1440	0	0	0
06/18/98	0.0	0	5	0	4600	0	0	0	125	0	0.0	1440	0	0	0
06/19/98	0.0	0	5	0	4595	0	0	0	125	0	0.0	1440	0	0	0
06/20/98	0.0	0	5	0	4590	0	0	0	125	0	0.0	1440	0	0	0
06/21/98	0.0	0	5	0	4585	0	0	0	125	0	0.0	1440	0	0	0
06/22/98	0.0	0	5	0	4580	0	0	0	125	0	0.0	1440	0	0	0
06/23/98	0.0	0	5	0	4575	0	0	0	125	0	0.0	1440	0	0	0
06/24/98	0.0	0	4	5389	9960	0	0	0	125	0	0.0	1440	0	0	0
06/25/98	0.0	0.0	5	0	9955	0	0	0	125	0	0.0	1440	0	0	0
06/26/98	0.0	0.0	5	0	9950	0	0	0	125	0	0.0	1440	0	0	0
06/27/98	0.0	0.0	5	0	9945	0	0	0	125	0	0.0	1440	0	0	0
06/28/98	0.0	0.0	5	0	9940	0	0	0	125	0	0.0	1440	0	0	0
06/29/98	0.0	0.0	5	0	9935	0	0	0	125	0	0.0	1440	0	0	0
06/30/98	0.0	0.0	5	0	9930	0	0	0	125	0	0.0	1440	0	0	0
TOTALS	0.0	0	194	5389		0	0	0		0	0.0	43200	0	0	0

INDECK - JONESBORO ENERGY CENTER

Jul-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPAANE USED	PROPAANE DELIVERED	PROPAANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRE STARTS
07/01/98	0.0	0	5	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/02/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/03/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/04/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/05/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/06/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/07/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/08/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/09/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/10/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/11/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/12/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/13/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/14/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/15/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/16/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/17/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/18/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/19/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/20/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/21/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/22/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/23/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/24/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/25/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/26/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/27/98	0.0	0	0	0	9925	0	0	0	125	0.0	0.0	1440	0	0	0
07/28/98	215.4	0	3205	0	6720	108.3	108.3	27	98	20285	0.0	1440	702	702	1
07/29/98	712.9	0	0	0	6720	469.5	469.5	10	88	5003	0.0	1440	1440	1440	0
07/30/98	716.1	0	120	0	6600	477.6	477.6	6	104	7392	22.0	1440	1440	1440	0
07/31/98	778.3	0	0	0	6600	531	531	3	101	7001	0.0	1440	1440	1440	0
TOTALS	2422.7	0	3330	0		1586.4	1586.4	46		39681	22.0	44640	5022	5022	1

INDECK - JONESBORO ENERGY CENTER

Aug-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRE STARTS
08/01/98	42.5	0	0	0	6600	23.8	23.8	0	101	4014	0.0	1440	147	147	0
08/02/98	0.0	0	0	0	6600	0	0	0	101	0	0.0	1440	0	0	0
08/03/98	0.0	0	0	0	6600	0	0	0	101	0	0.0	1440	0	0	0
08/04/98	0.0	0	10	0	6590	0	0	0	101	0	0.0	1440	0	0	0
08/05/98	0.0	0	10	0	6580	0	0	0	101	0	0.0	1440	0	0	0
08/06/98	0.0	0	10	0	6570	0	0	0	101	0	0.0	1440	0	0	0
08/07/98	0.0	0	10	0	6560	0	0	0	101	0	0.0	1440	0	0	0
08/08/98	0.0	0	10	0	6550	0	0	0	101	0	0.0	1440	0	0	0
08/09/98	0.0	0	10	0	6540	0	0	0	101	0	0.0	1440	0	0	0
08/10/98	0.0	0	10	0	6530	0	0	0	101	0	0.0	1440	0	0	0
08/11/98	0.0	0	10	0	6520	0	0	0	101	0	0.0	1440	0	0	0
08/12/98	0.0	0	10	0	6510	0	0	0	101	0	0.0	1440	0	0	0
08/13/98	0.0	0	10	0	6500	0	0	0	101	0	0.0	1440	0	0	0
08/14/98	0.0	0	10	0	6490	0	0	0	101	0	0.0	1440	0	0	0
08/15/98	0.0	0	10	0	6480	0	0	0	101	0	0.0	1440	0	0	0
08/16/98	0.0	0	10	0	6470	0	0	0	101	0	0.0	1440	0	0	0
08/17/98	0.0	0	5	0	6465	0	0	0	101	0	0.0	1440	0	0	0
08/18/98	0.0	0	5	0	6460	0	0	0	101	0	0.0	1440	0	0	0
08/19/98	0.0	0	5	0	6455	0	0	0	101	0	0.0	1440	0	0	0
08/20/98	0.0	0	5	0	6450	0	0	0	101	0	0.0	1440	0	0	0
08/21/98	0.0	0	5	0	6445	0	0	0	101	0	0.0	1440	0	0	0
08/22/98	0.0	0	5	0	6440	0	0	0	101	0	0.0	1440	0	0	0
08/23/98	0.0	0	5	0	6435	0	0	0	101	0	0.0	1440	0	0	0
08/24/98	0.0	0	5	0	6430	0	0	0	101	0	0.0	1440	0	0	0
08/25/98	0.0	0	5	0	6425	0	0	0	101	0	0.0	1440	0	0	0
08/26/98	0.0	0	5	0	6420	0	0	0	101	0	0.0	1440	0	0	0
08/27/98	0.0	0	10	0	6410	0	0	0	101	0	0.0	1440	0	0	0
08/28/98	0.0	0	5	0	6405	0	0	0	101	0	0.0	1440	0	0	0
08/29/98	0.0	0	5	0	6400	0	0	0	101	0	0.0	1440	0	0	0
08/30/98	0.0	0	5	0	6395	0	0	0	101	0	0.0	1440	0	0	0
08/31/98	0.0	0	5	0	6390	0	0	0	101	0	0.0	1440	0	0	0
TOTALS	42.5	0	210	0		23.8	23.8	0		4014	0.0	44640	147	147	0

INDECK - JONESBORO ENERGY CENTER

Sep-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRED STARTS
09/01/98	0.0	0	10	0	6380	0	0	0	101	0.0	0.0	1440	0	0	0
09/02/98	0.0	0	10	0	6370	0	0	0	101	0.0	0.0	1440	0	0	0
09/03/98	0.0	0	10	0	6360	0	0	0	101	0.0	0.0	1440	0	0	0
09/04/98	0.0	0	10	0	6350	0	0	0	101	0.0	0.0	1440	0	0	0
09/05/98	0.0	0	10	0	6340	0	0	0	101	0.0	0.0	1440	0	0	0
09/06/98	0.0	0	10	0	6330	0	0	0	101	0.0	0.0	1440	0	0	0
09/07/98	0.0	0	10	0	6320	0	0	0	101	0.0	0.0	1440	0	0	0
09/08/98	0.0	0	10	0	6310	0	0	0	101	0.0	0.0	1440	0	0	0
09/09/98	0.0	0	10	0	6300	0	0	0	101	0.0	0.0	1440	0	0	0
09/10/98	0.0	0	10	0	6290	0	0	0	101	0.0	0.0	1440	0	0	0
09/11/98	0.0	0	10	0	6280	0	0	0	101	0.0	0.0	1440	0	0	0
09/12/98	0.0	0	10	0	6270	0	0	0	101	0.0	0.0	1440	0	0	0
09/13/98	0.0	0	10	0	6260	0	0	0	101	0.0	0.0	1440	0	0	0
09/14/98	0.0	0	10	0	6250	0	0	0	101	0.0	0.0	1440	0	0	0
09/15/98	0.0	0	10	0	6240	0	0	0	101	0.0	0.0	1440	0	0	0
09/16/98	0.0	0	10	0	6230	0	0	0	101	0.0	0.0	1440	0	0	0
09/17/98	0.0	0	10	0	6220	0	0	0	101	0.0	0.0	1440	0	0	0
09/18/98	0.0	0	10	0	6210	0	0	0	101	0.0	0.0	1440	0	0	0
09/19/98	0.0	0	10	0	6200	0	0	0	101	0.0	0.0	1440	0	0	0
09/20/98	0.0	0	10	0	6190	0	0	0	101	0.0	0.0	1440	0	0	0
09/21/98	0.0	0	10	0	6180	0	0	0	101	0.0	0.0	1440	0	0	0
09/22/98	0.0	0	10	0	6170	0	0	0	101	0.0	0.0	1440	0	0	0
09/23/98	0.0	0	10	0	6160	0	0	0	101	0.0	0.0	1440	0	0	0
09/24/98	0.0	0	10	0	6150	0	0	0	101	0.0	0.0	1440	0	0	0
09/25/98	0.0	0	10	0	6140	0	0	0	101	0.0	0.0	1440	0	0	0
09/26/98	0.0	0	10	0	6130	0	0	0	101	0.0	0.0	1440	0	0	0
09/27/98	0.0	0	10	0	6120	0	0	0	101	0.0	0.0	1440	0	0	0
09/28/98	0.0	0	10	0	6110	0	0	0	101	0.0	0.0	1440	0	0	0
09/29/98	0.0	0	10	0	6100	0	0	0	101	0.0	0.0	1440	0	0	0
09/30/98	0.0	0	10	0	6090	0	0	0	101	0.0	0.0	1440	0	0	0
TOTALS	0.0	0	300	0		0	0	0		0	0.0	43200	0	0	0

INDECK - JONESBORO ENERGY CENTER

Oct-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED (GREEN TONS)	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRE STARTS
10/01/98	0.0	0	5	0	6085	0	0	0	101	0.0	0.0	1440	0	0	0
10/02/98	0.0	0	5	0	6080	0	0	0	101	0.0	0.0	1440	0	0	0
10/03/98	0.0	0	5	0	6075	0	0	0	101	0.0	0.0	1440	0	0	0
10/04/98	0.0	0	5	0	6070	0	0	0	101	0.0	0.0	1440	0	0	0
10/05/98	0.0	0	5	0	6065	0	0	0	101	0.0	0.0	1440	0	0	0
10/06/98	0.0	0	5	0	6060	0	0	0	101	0.0	0.0	1440	0	0	0
10/07/98	0.0	0	10	0	6050	0	0	0	101	0	0.0	1440	0	0	0
10/08/98	0.0	0	10	0	6040	0	0	0	101	0	0.0	1440	0	0	0
10/09/98	0.0	0	10	0	6030	0	0	0	101	0	0.0	1440	0	0	0
10/10/98	0.0	0	10	0	6020	0	0	0	101	0	0.0	1440	0	0	0
10/11/98	0.0	0	10	0	6010	0	0	0	101	0	0.0	1440	0	0	0
10/12/98	0.0	0	10	0	6000	0	0	0	101	0	0.0	1440	0	0	0
10/13/98	0.0	0	60	0	5940	0	0	0	101	0	0.0	1440	0	0	0
10/14/98	0.0	0	60	0	5880	0	0	0	101	0	0.0	1440	0	0	0
10/15/98	0.0	0	60	0	5820	0	0	0	101	0	0.0	1440	0	0	0
10/16/98	0.0	0	60	0	5760	0	0	0	101	0	0.0	1440	0	0	0
10/17/98	0.0	0	70	0	5690	0	0	0	101	0	0.0	1440	0	0	0
10/18/98	0.0	0	80	0	5610	0	0	0	101	0	0.0	1440	0	0	0
10/19/98	0.0	0	80	0	5530	0	0	0	101	0	0.0	1440	0	0	0
10/20/98	0.0	0	70	0	5460	0	0	0	101	0	0.0	1440	0	0	0
10/21/98	0.0	0	60	0	5400	0	0	0	101	0	0.0	1440	0	0	0
10/22/98	0.0	0	60	4750	10090	0	0	0	101	0	0.0	1440	0	0	0
10/23/98	30.0	0	2650	0	7440	0	0	0	126	35994	25.0	1440	0	0	0
10/24/98	388.1	0	0	0	7440	247.8	231	9	116	6380	0.0	1440	1034	1034	1
10/25/98	0.0	0	0	0	7440	0	0	0	117	0	0.0	1440	0	0	0
10/26/98	0.0	0	0	0	7440	0	0	0	117	0	0.0	1440	0	0	0
10/27/98	0.0	0	60	0	7380	0	0	0	117	0	0.0	1440	0	0	0
10/28/98	0.0	0	60	0	7320	0	0	0	117	0	0.0	1440	0	0	0
10/29/98	0.0	0	70	0	7250	0	0	0	117	0	0.0	1440	0	0	0
10/30/98	0.0	0	70	0	7180	0	0	0	117	0	0.0	1440	0	0	0
10/31/98	0.0	0	70	0	7110	0	0	0	117	0	0.0	1440	0	0	0
TOTALS	418.1	0	3730	4750		247.8	231	9		42374	25.0	44640	1034	1034	1

INDECK - JONESBORO ENERGY CENTER

Nov-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN BRK CLOSED MINUTES	MIN. DISP. BHE	FIRE STARTS
11/01/98	0.0	0	65	0	7045	0	0	0	117	0	0.0	1440	0	0	0
11/02/98	0.0	0	65	0	6980	0	0	0	117	0	0.0	1440	0	0	0
11/03/98	0.0	0	65	0	6915	0	0	0	117	0	0.0	1440	0	0	0
11/04/98	0.0	0	65	0	6850	0	0	0	117	0	0.0	1440	0	0	0
11/05/98	0.0	0	65	0	6785	0	0	0	117	0	0.0	1440	0	0	0
11/06/98	0.0	0	65	0	6720	0	0	0	117	0	0.0	1440	0	0	0
11/07/98	0.0	0	80	0	6640	0	0	0	117	0	0.0	1440	0	0	0
11/08/98	0.0	0	80	0	6560	0	0	0	117	0	0.0	1440	0	0	0
11/09/98	0.0	0	80	0	6480	0	0	0	117	0	0.0	1440	0	0	0
11/10/98	0.0	0	120	0	6360	0	0	0	117	0	0.0	1440	0	0	0
11/11/98	0.0	0	120	0	6240	0	0	0	117	0	0.0	1440	0	0	0
11/12/98	0.0	0	120	0	6120	0	0	0	117	0	0.0	1440	0	0	0
11/13/98	0.0	0	120	0	6000	0	0	0	117	0	0.0	1440	0	0	0
11/14/98	0.0	0	200	0	5800	0	0	0	117	0	0.0	1440	0	0	0
11/15/98	0.0	0	200	0	5600	0	0	0	117	0	0.0	1440	0	0	0
11/16/98	0.0	0	200	0	5400	0	0	0	117	0	0.0	1440	0	0	0
11/17/98	0.0	0	200	0	5200	0	0	0	117	0	0.0	1440	0	0	0
11/18/98	0.0	0	200	0	5000	0	0	0	117	0	0.0	1440	0	0	0
11/19/98	0.0	0	200	3000	7800	0	0	0	117	0	0.0	1440	0	0	0
11/20/98	0.0	0	200	0	7600	0	0	0	117	0	0.0	1440	0	0	0
11/21/98	0.0	0	200	0	7400	0	0	0	117	0	0.0	1440	0	0	0
11/22/98	0.0	0	100	0	7300	0	0	0	117	0	0.0	1440	0	0	0
11/23/98	0.0	0	100	0	7200	0	0	0	117	0	0.0	1440	0	0	0
11/24/98	0.0	0	90	0	7110	0	0	0	117	0	0.0	1440	0	0	0
11/25/98	0.0	0	90	0	7020	0	0	0	117	0	0.0	1440	0	0	0
11/26/98	0.0	0	90	0	6930	0	0	0	117	0	0.0	1440	0	0	0
11/27/98	0.0	0	90	0	6840	0	0	0	117	0	0.0	1440	0	0	0
11/28/98	0.0	0	130	0	6710	0	0	0	117	0	0.0	1440	0	0	0
11/29/98	0.0	0	120	0	6590	0	0	0	117	0	0.0	1440	0	0	0
11/30/98	0.0	0	120	0	6470	0	0	0	117	0	0.0	1440	0	0	0
TOTALS	0.0	0	3640	3000		0	0	0		0	0.0	43200	0	0	0

INDECK JONESBORO ENERGY CENTER

Dec-98

DAILY PRODUCTION REPORT

DATE	WOOD BURNED GREEN TONS	WOOD RECEIVED (TONS APPROX)	PROPANE USED	PROPANE DELIVERED	PROPANE ON HAND (GAL)	ELECT GEN BILLING METER (MWH)	POWER REQUESTED (BHE)	SAND USED (TONS)	SAND ONSITE (TONS)	DEMIN WATER USED	SAND RECEIVED (TONS)	AVAILABLE MINUTES	GEN. BKR CLOSED MINUTES	MIN DISP. BHE	FIRED STARTS
12/01/98	0.0	0	120	0	6350	0	0	0	117	0	0	1440	0	0	0
12/02/98	0.0	0	150	0	6200	0	0	0	117	0	0	1440	0	0	0
12/03/98	0.0	0	150	0	6050	0	0	0	117	0	0	1440	0	0	0
12/04/98	0.0	0	200	0	5850	0	0	0	117	0	0	1440	0	0	0
12/05/98	0.0	0	200	0	5650	0	0	0	117	0	0	1440	0	0	0
12/06/98	0.0	0	200	0	5450	0	0	0	117	0	0	1440	0	0	0
12/07/98	0.0	0	200	0	5250	0	0	0	117	0	0	1440	0	0	0
12/08/98	0.0	0	200	0	5050	0	0	0	117	0	0	1440	0	0	0
12/09/98	0.0	0	200	0	4850	0	0	0	117	0	0	1440	0	0	0
12/10/98	0.0	0	200	5100	9750	0	0	0	117	0	0	1440	0	0	0
12/11/98	0.0	0	200	0	9550	0	0	0	117	0	0	1440	0	0	0
12/12/98	0.0	0	200	0	9350	0	0	0	117	0	0	1440	0	0	0
12/13/98	0.0	0	200	0	9150	0	0	0	117	0	0	1440	0	0	0
12/14/98	0.0	0	200	0	8950	0	0	0	117	0	0	1440	0	0	0
12/15/98	0.0	0	200	0	8750	0	0	0	117	0	0	1440	0	0	0
12/16/98	0.0	0	200	0	8550	0	0	0	117	0	0	1440	0	0	0
12/17/98	0.0	0	200	0	8350	0	0	0	117	0	0	1440	0	0	0
12/18/98	0.0	0	275	0	8075	0	0	0	117	0	0	1440	0	0	0
12/19/98	0.0	0	275	0	7800	0	0	0	117	0	0	1440	0	0	0
12/20/98	0.0	0	200	0	7600	0	0	0	117	0	0	1440	0	0	0
12/21/98	0.0	0	200	0	7400	0	0	0	117	0	0	1440	0	0	0
12/22/98	0.0	0	200	0	7200	0	0	0	117	0	0	1440	0	0	0
12/23/98	0.0	0	350	0	6850	0	0	0	117	0	0	1440	0	0	0
12/24/98	0.0	0	350	0	6500	0	0	0	117	0	0	1440	0	0	0
12/25/98	0.0	0	350	0	6150	0	0	0	117	0	0	1440	0	0	0
12/26/98	0.0	0	350	0	5800	0	0	0	117	0	0	1440	0	0	0
12/27/98	0.0	0	350	0	5450	0	0	0	117	0	0	1440	0	0	0
12/28/98	0.0	0	350	0	5100	0	0	0	117	0	0	1440	0	0	0
12/29/98	0.0	0	350	0	4750	0	0	0	117	0	0	1440	0	0	0
12/30/98	0.0	0	350	0	4400	0	0	0	117	0	0	1440	0	0	0
12/31/98	0.0	0	450	3700	7650	0	0	0	117	0	0	1440	0	0	0
TOTALS	0.0	0	7620	8800		0	0	0		0	0.0	44640	0	0	0