

October 2, 2015

## VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

## RE: Docket 4490 - Standard Offer Service Procurement Plan Summary of Bids and Request for Confidential Treatment

Dear Ms. Massaro:

Pursuant to Rule 1.2(g) of the Rhode Island Public Utilities Commission's (PUC) Rules of Practice and Procedure, I have enclosed ten (10) copies of a redacted Summary of Bids of the request for proposal (RFP) process for Standard Offer Service in Rhode Island. The Narragansett Electric Company d/b/a National Grid (National Grid or the Company) conducted the RFP pursuant to its Standard Offer Service Procurement Plan (SOS Plan), which was approved by the PUC on June 30, 2014 in Docket No. 4490. As part of the SOS Plan, National Grid committed to file with the PUC a summary of the initial and final bids it received in the RFP.

National Grid respectfully requests confidential and privileged treatment of the unredacted version of Attachment 1 described below. Attachment 1 contains commercially sensitive market information, the disclosure of which could affect the balance of wholesale markets, as well as National Grid's ability to negotiate competitive terms with its wholesale electric suppliers. Therefore, the Company requests that this letter serve as the Company's request for confidential treatment pursuant to PUC Rule 1.2(g), and that the PUC grant protection from public disclosure of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2(g)(2).

In compliance with Rule 1.2(g), National Grid has enclosed one complete unredacted copy of the confidential documents in a sealed envelope marked "**Contains Privileged and Confidential Materials – Do Not Release.**" Copies of the confidential, unredacted documents have also been provided to Steve Scialabba of the Rhode Island Division of Public Utilities and Carriers.

Luly Massaro, Commission Clerk Docket 4490 – 2015 Standard Offer Service Procurement Plan October 2, 2015 Page 2

National Grid has enclosed the following attachment for the PUC's information:

Attachment 1 - A redacted summary of the RFP process to provide Standard Offer Service in Rhode Island. This summary includes all initial bids submitted, as well as a historical summary of previous winning bids.

As described above, National Grid has provided unredacted versions of the Summary of Bids under separate cover.

Thank you for your attention to this filing. If you have any questions concerning this matter, please contact me at 401-784-7288.

Very truly yours,

Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4490 Service List Steve Scialabba (w/confidential attachments)

Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 1 of 13

### Narragansett Electric Company

### September 4, 2015 Request for Power Supply Proposals

September 30, 2015 Initial Bid Prices (\$ / MWh) at Wholesale Delivery Point, Excluding cost of RES Compliance 100% of Industrial. 15%. 20%. & 25% of Residential. 20%. 30%. & 45% of Commercial Load Obligations

Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 2 of 13

Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 3 of 13

Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 4 of 13

September 30, 2015 Initial Bid Prices (¢ / kWh) at Retail Customer Meter, Excluding RES Compliance 100% of Industrial, 15%, 20%, & 25% of Residential, 20%, 30%, & 45% of Commercial Load Obligations

Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 5 of 13

Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 6 of 13

Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 7 of 13

#### SO Procurement Plan Update - Retail Rate Summary As of : September 30, 2015

cents/kWh

Actual Standard Offer Service Base Price (excluding RES & reconciliations). Includes spot market estimates (if applicable).							
Estimated SOS Base Price from bid awards to date for those rate periods. Does not include spot market estimates.							
Bold dates indicate change in rates for a customer group.							

		Larg	e	Small			
	Rates filed by:	Monthly Rate	Award %	Monthly Rate	Award %	Retail Rate	
Jan-10	11/30/09	7.890	100%	10.040	100%	9.251	
Feb-10		8.137	100%	10.277	100%	9.251	
Mar-10		8.097	100%	9.241	100%	9.251	
Apr-10	2/28/10	7.692	100%	9.166	100%	9.251	
May-10		7.549	100%	8.764	100%	9.251	
Jun-10		7.503	100%	8.815	100%	9.251	
Jul-10	5/31/10	6.773	100%	8.990	100%	9.251	
Aug-10		7.126	100%	9.149	100%	9.251	
Sep-10		6.584	100%	8.819	100%	9.251	
Oct-10	8/31/10	6.655	100%	8.346	100%	9.051	
Nov-10		6.902	100%	8.336	100%	9.051	
Dec-10		7.325	100%	8.671	100%	9.051	
Jan-11	11/30/10	6.978	100%	9.883	100%	9.051	
Feb-11		6.843	100%	10.045	100%	9.051	
Mar-11		6.001	100%	9.024	100%	9.051	

		Industria	al	Resider	ntial	Commerc	
	Rates filed by:	Monthly Rate	ward %	Monthly Rate	Award %	Monthly Rate Awa	rd %
Apr-11	2/28/11	6.211	100%	7.069	100%	7.020	100%
May-11		6.218	100%	6.908	100%	6.856	100%
Jun-11 <b>Jul-11</b>	5/31/11	6.091 6.336	100% 100%	6.502 6.779	100% 100%	6.576 6.965	100% 100%
Aug-11	5/31/11	6.504	100%	6.983	100%	7.019	100%
Sep-11		6.559	100%	6.555	100%	6.633	100%
Oct-11	8/31/11	5.929	100%	6.664	100%	6.754	100%
Nov-11	0.01/1	6.214	100%	6.796	100%	6.854	100%
Dec-11		7.444	100%	7.242	100%	7.188	100%
Jan-12	11/30/11	8.414	100%	8.681	100%	8.549	100%
Feb-12		7.800	100%	8.673	100%	8.279	100%
Mar-12		6.150	100%	6.958	100%	6.867	100%
Apr-12			100%	6.882	100%	6.643	100%
May-12		4.709	100%	6.743	100%	6.557	100%
Jun-12	5/04/40	4.320	100%	6.490	100%	6.417	100%
Jul-12 Aug-12	5/31/12	4.678 4.679	100% 100%	6.453 6.555	100% 100%	5.694 5.660	100% 100%
Sep-12		4.079	100%	6.124	100%	5.291	100%
Oct-12	8/31/12	4.830	100%	6.407	100%	5.347	100%
Nov-12		4.980	100%	6.506	100%	5.567	100%
Dec-12		6.031	100%	7.196	100%	6.547	100%
Jan-13	11/30/12	8.894	100%	8.266	100%	8.283	100%
Feb-13		8.314	100%	8.021	100%	7.850	100%
Mar-13		6.187	100%	6.339	100%	6.074	100%
Apr-13		5.670	100%	6.021	100%	5.747	100%
May-13		5.203	100%	5.810	100%	5.356	100%
Jun-13	5/04/40	6.008	100%	5.811	100%	5.588	100%
Jul-13		6.920 6.596	100% 100%	6.512 6.430	100% 100%	6.789 6.598	100% 100%
Aug-13 Sep-13		5.844	100%	6.139	100%	5.907	100%
Oct-13	8/31/13		100%	6.284	100%	6.119	100%
Nov-13		5.730	100%	6.478	100%	6.761	100%
Dec-13		9.342	100%	7.484	100%	8.477	100%
Jan-14	11/30/13	11.865	100%	10.753	100%	11.993	100%
Feb-14		11.633	100%	10.547	100%	11.867	100%
Mar-14		7.186	100%	7.668	100%	7.636	100%
Apr-14	2/28/14	8.235	100%	6.775	100%	6.145	100%
May-14		6.616	100%	6.431	100%	5.687	100%
Jun-14	5/04/44	8.311	100%	6.799	100%	6.191	100%
Jul-14 Aug-14	5/31/14	8.520 7.795	100% 100%	7.236 7.010	100% 100%	7.994 7.597	100% 100%
Sep-14		6.866	100%	6.399	100%	6.517	100%
Oct-14	8/31/14	5.540	100%	6.613	100%	6.553	100%
Nov-14	0.01/11	7.288	100%	7.882	100%	8.797	100%
Dec-14		14.326	100%	10.395	100%	12.602	100%
Jan-15	11/28/2014	20.561	100%	18.345	100%	19.815	100%
Feb-15		20.609	100%	18.159	100%	19.277	100%
Mar-15		12.326	100%	10.897	100%	11.890	100%
Apr-15		5.631	100%	7.743	100%	7.531	100%
May-15 Jun-15		4.934 5.718	100% 100%	6.598 7.438	100% 100%	6.231 7.630	100% 100%
Jun-15 Jul-15	5/29/2015	6,599	100%	7.438	100%	6.904	100%
Aug-15	5/29/2015	5.892	100%	6.812	100%	6.514	100%
Sep-15		5.271	100%	6.123	100%	5.868	100%
Oct-15	8/31/2015	5.423	100%	6.297	100%	6.024	100%
Nov-15		7.001	100%	8.119	100%	8.186	100%
Dec-15		10 015	100%	12 178	100%	12 762	100%
Jan-16	10/18/2015						
Feb-16							
Mar-16							
Apr-16							
May-16 Jun-16							
Jun-16 Jul-16	4/17/2016						
Aug-16	4/17/2010						
Sep-16							
Oct-16							
Nov-16							
Dec-16							
Jan-17	10/18/2016						
Feb-17							
Mar-17							

\$/MWh

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period All Data in Green is Indicative Price results for that Rate Period Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 8 of 13

\$/MWh

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period All Data in Green is Indicative Price results for that Rate Period Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 9 of 13

## SO Procurement Plan Update - Industrial

### As of : September 30, 2015

\$/MWh

All Data in Blue is actual or known data used to set Retail Rates for that Rate Period All Data in Green is Indicative Price results for that Rate Period Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 10 of 13

Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 11 of 13

# SO Procurement Plan Update - Large & Small

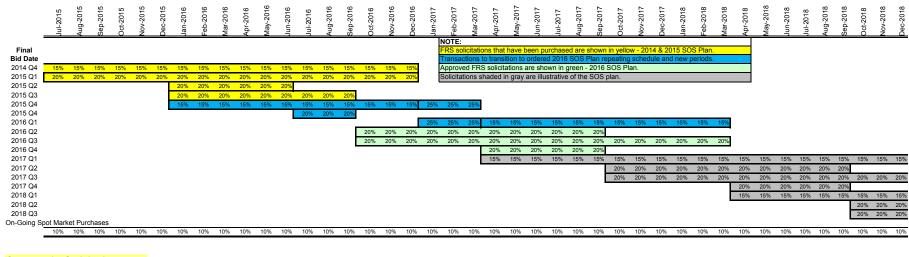
As of : September 30, 2015

All Data in Blue is actual or known data used to set Retail Rates for that Rate  $\ensuremath{\mathsf{Period}}$ 

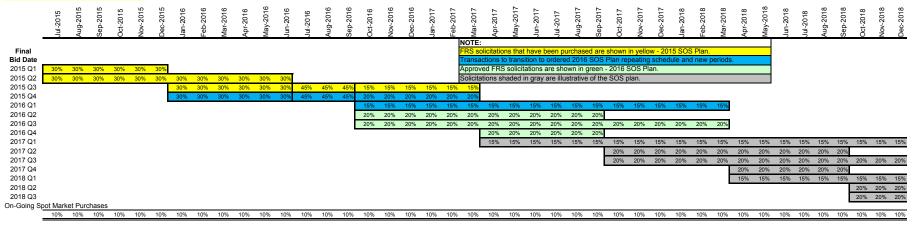
All Data in Green is Indicative Price results for that Rate Period

### Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 12 of 13

### **Residential Solicitations**



### **Commercial Solicitations**



Attachment 1 RIPUC Docket No. 4490 2015 SOS Procurement Plan Results of Initial Bids October 2, 2015 Page 13 of 13

#### Industrial Solicitations lay-2015 .ug-2015 ep-2015 ov-2015 ec-2015 .ug-2016 lay-2017 eb-2016 ar-2016 /-2016 ep-2016 c-2016 .ug-2017 Jun-2015 oct-2015 an-2016 un-2016 ct-2016 -2016 Jan-2017 -2017 lar-2017 pr-2017 Jun-2017 Sep-2017 pr-2015 Jul-2015 -2016 ul-2016 Jul-2017 ę solicitations that have been purchased are shown in yellow - 2015 SOS Plan. pproved F Final Approved FRS solicitations are shown in white - 2015 SOS Plan. Approved FRS solicitations are shown in green - 2016 SOS Plan. Bid Date 2015 Q1 Solicitations shaded in gray are illustrative of the SOS plan. 100% 100% 100 2015 Q2 2015 Q3 100% 100% 2015 Q4 100% 100% 100% 2016 Q1 100% 100% 100% 2016 Q2 100% 100% 100% 2016 Q3 100% 100% 100% 2016 Q4 100% 100% 100% 2017 Q1 100% 100% 100% 2017 Q2 100% 100% 100% On-Going Spot Market Purchases 0% 0% 0% 0% 0%