

March 26, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4485 - 2014 Electric Retail Rate Filing
Docket 4393 - 2014 Renewable Energy Standard Charge and Reconciliation
Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid, enclosed are ten (10) copies of the Company's revised tariff sheet RIPUC No. 2096. This revised tariff sheet reflects the Standard Offer Service Adjustment Factor, the Standard Offer Service Administrative Cost Adjustment Factor and the Renewable Energy Standard charge for effect April 1, 2014, which were presented to the Rhode Island Public Utilities Commission ("PUC") at the hearing held on March 25, 2014 in Docket Nos. 4485 and 4393. This revised tariff sheet also includes the proposed Standard Offer Service Rates for the Industrial Group for a rate effective April 1, 2014. The Company is also enclosing its Summary of Retail Delivery Rates tariff, RIPUC No. 2095, which has not changed from that which was proposed in Schedule JAL-19 in Docket No. 4485, and reflects the Transition, Transmission, Net Metering, and Long-term Contracting for Renewable Energy Recovery charges proposed in Docket 4485, and the Company's proposed Infrastructure, Safety, and Reliability factor charges that are currently pending with the PUC in Docket No. 4473. All of the above rates are proposed for effect on April 1, 2014.

Also enclosed are the Company's proposed tariffs included in Schedules JAL-21 and JAL-22 in Docket No. 4485, RIPUC No. 2145, Tariff for Standard Offer Service and RIPUC No. 2147, Large Demand Rate (G-32), reflecting a correction to the tariff numbering from RIPUC No. 2152 to RIPUC No. 2147 on Sheets 2 through 5.

The Company will also be providing copies of a typical bill analysis showing the impact of all of the above pending rate changes for rates effective April 1, 2014 under separate cover in response to a record request from the PUC at yesterday's hearing in Docket Nos. 4485 and 4393.

Luly E. Massaro, Commission Clerk
February 2014 Retail Rates & 2014 RES Charge
March 26, 2014
Page 2 of 2

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson". The signature is fluid and cursive, with a long horizontal stroke at the end.

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4485 & 4393 Service Lists
Leo Wold, Esq.
Steve Scialabba, Division

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the RI Public Utilities Commission and the RI Division of Public Utilities and Carriers.



Joanne M. Scanlon

March 26, 2014
Date

**National Grid – 2014 Annual Retail Rate Filing - Docket No. 4485
Service List Updated 2/19/14**

Name/Address	E-mail Distribution	Phone
Jennifer Brooks Hutchinson, Esq. National Grid. 280 Melrose St. Providence, RI 02907	Jennifer.hutchinson@nationalgrid.com	401-784-7667
	Celia.obrien@nationalgrid.com	
	Joanne.scanlon@nationalgrid.com	
	Jeanne.lloyd@nationalgrid.com	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	lwold@riag.ri.gov	401-222-2424
	Sscialabba@dpuc.ri.gov	
	Klynch@dpuc.ri.gov	
	Jspirito@dpuc.ri.us	
	dmacrae@riag.ri.gov	
	Jmunoz@riag.ri.gov	
Richard Hahn LaCapra Associates	rhahn@lacapra.com	617-778-2467
File an original & 10 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov	401-780-2017
	Amy.dalessandro@puc.ri.gov	
	Alan.nault@puc.ri.gov	

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V
A-16 Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00157 4/1/14	(\$0.00004) 10/1/13	\$0.00027 4/1/14	(\$0.00009) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$5.00 \$0.03791 4/1/14	\$0.00000 4/1/14	\$0.00011 4/1/14	\$0.00011	\$0.73 1/1/14	\$0.02230 4/1/14	(\$0.00038) 4/1/14	\$0.00029 4/1/14	\$0.02221	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00941 1/1/14	\$5.73 \$0.07060
A-60 Low Income Rate R.I.P.U.C. No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00157 4/1/14	(\$0.00004) 10/1/13	\$0.00027 4/1/14	(\$0.00009) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$0.00 \$0.02444 4/1/14	\$0.00000 4/1/14	\$0.00011 4/1/14	\$0.00011	\$0.73 1/1/14	\$0.02230 4/1/14	(\$0.00038) 4/1/14	\$0.00029 4/1/14	\$0.02221	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00941 1/1/14	\$0.73 \$0.05713
B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.18 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.50 4/1/14	(\$0.00004) 10/1/13	\$0.00000 4/1/14	(\$0.00003) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$825.00 \$0.75 \$3.77 \$0.00 \$0.00578 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000 4/1/14	\$0.00011 4/1/14	\$0.00011	\$0.73 1/1/14	\$3.40 \$0.00808 4/1/14	(\$0.00057) 4/1/14	\$0.00023 4/1/14	\$3.40 \$0.00774	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00941 1/1/14	\$825.73 \$0.75 \$3.77 \$3.40 \$0.02400 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 (\$0.02) \$0.31 \$0.31 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.31 4/1/14	(\$0.00004) 10/1/13	\$0.00000 4/1/14	(\$0.00003) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$17,000.00 \$0.33 \$3.34 \$0.00051 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000 4/1/14	\$0.00011 4/1/14	\$0.00011	\$0.73 1/1/14	\$3.02 \$0.00942 4/1/14	\$0.00105 4/1/14	\$0.00023 4/1/14	\$3.02 \$0.01070	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00941 1/1/14	\$17,000.73 \$0.33 \$3.34 \$3.02 \$0.02067 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00175 4/1/14	(\$0.00004) 10/1/13	\$0.00027 4/1/14	(\$0.00007) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$10.00 \$6.00 \$0.03400 \$1.85 4/1/14	\$0.00000 4/1/14	\$0.00011 4/1/14	\$0.00011	\$0.73 \$0.73 1/1/14	\$0.02240 4/1/14	(\$0.00263) 4/1/14	\$0.00026 4/1/14	\$0.02003	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00941 1/1/14	\$10.73 \$6.73 \$0.06451 \$1.85
G-02 General C&I Rate R.I.P.U.C. No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00468 (\$0.42) -1.0%	\$0.00127 4/1/14	(\$0.00004) 10/1/13	\$0.00000 4/1/14	(\$0.00005) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$135.00 \$4.92 \$4.92 \$0.00 \$0.00542 (\$0.42) -1.0%	\$0.00000 4/1/14	\$0.00011 4/1/14	\$0.00011	\$0.73 1/1/14	\$3.02 \$0.00900 4/1/14	(\$0.00158) 4/1/14	\$0.00026 4/1/14	\$3.02 \$0.00768	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00941 1/1/14	\$135.73 \$4.92 \$4.92 \$3.02 \$0.02358 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2014
(Replacing R.I.P.U.C. No. 2095 effective 01/01/14)
Issued: 2/14/2014

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V
G-32 Large Demand Rate R.I.P.U.C. No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00078	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000	\$825.00 \$3.77 \$3.77 \$0.00 \$0.00578 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000	\$0.00011	\$0.00011	\$0.73	\$3.40 (\$0.00057)	\$0.00023	\$3.40 \$0.00774	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.00941	\$825.73 \$3.77 \$3.77 \$3.40 \$0.02400 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.31	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00044)	\$0.00000	\$17,000.00 \$3.34 \$3.34 \$0.00 (\$0.00051) (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000	\$0.00011	\$0.00011	\$0.73	\$3.02 \$0.00942	\$0.00105	\$0.00023	\$3.02 \$0.01070	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$17,000.73 \$3.34 \$3.34 \$3.02 \$0.02067 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600	\$0.00131	(\$0.00004)	\$0.00023	(\$0.00009)	(\$0.00044)	\$0.00000	\$16,500.00 \$0.00 \$0.01697	\$0.00000	\$0.00011	\$0.00011	\$0.73	\$3.02 \$0.00942	\$0.00105	\$0.00023	\$3.02 \$0.01070	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$16,500.73 \$3.02 \$0.03815
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$3,959.09	\$0.00 \$0.00 \$0.00		\$0.00 \$0.00 \$0.00				\$3,959.09 \$0.00 \$3,959.09				\$0.73 \$0.73	\$0.00 \$0.00000	\$0.00 \$0.00000	\$0.00 \$0.00000	\$0.00 \$0.00000	\$3,500.00 \$0.00080	\$0.00 \$0.00016	\$3,500.00 \$0.00096	\$800.00 \$0.00941	\$8,259.82 \$0.1037 \$3,959.82 \$0.1037
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110 S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111 S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112	Customer Charge kW Charge Effective Date	\$0.00000	\$0.01144	(\$0.00004)	\$0.00127	(\$0.00009)	(\$0.00044)		\$0.01214	\$0.00000	\$0.00011	\$0.00011	\$0.73	\$0.01019	\$0.00539	\$0.00021	\$0.01579	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.03841

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2014
(Replacing R.I.P.U.C. No. 2095 effective 01/01/14)
Issued: 2/14/2014

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P+ Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R+ Col U+ Col V

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2110	<u>Fixture Charges</u>				
	<u>Luminaires</u>	<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2111	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2112	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY >= 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL->25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	n/a
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<i>Effective Date</i>	<i>2/1/13</i>	<i>2/1/13</i>	<i>2/1/13</i>	<i>2/1/13</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2014
(Replacing R.I.P.U.C. No. 2095 effective 01/01/14)
Issued: 2/14/2014

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2110 through 2112

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Total Commodity Charges	Renewable Energy Standard Charge
	A	B	C	D=A+B+C	E
Residential Group A-16, A-60					
January 1, 2014	\$0.08355	(\$0.00087)	\$0.00104	\$0.08372	\$0.00512
February 1, 2014	\$0.08355	(\$0.00087)	\$0.00104	\$0.08372	\$0.00512
March 1, 2014	\$0.08355	(\$0.00087)	\$0.00104	\$0.08372	\$0.00512
April 1, 2014	\$0.08355	\$0.00171	\$0.00155	\$0.08681	\$0.00480
May 1, 2014	\$0.08355	\$0.00171	\$0.00155	\$0.08681	\$0.00480
June 1, 2014	\$0.08355	\$0.00171	\$0.00155	\$0.08681	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>01/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>
Commercial Group C-06, G-02, S-06, S-10, S-14 (1)					
Variable Price Option:					
January 1, 2014	\$0.11993	\$0.00094	\$0.00101	\$0.12188	\$0.00512
February 1, 2014	\$0.11867	\$0.00094	\$0.00101	\$0.12062	\$0.00512
March 1, 2014	\$0.07636	\$0.00094	\$0.00101	\$0.07831	\$0.00512
April 1, 2014	\$0.06145	\$0.00370	\$0.00162	\$0.06677	\$0.00480
May 1, 2014	\$0.05687	\$0.00370	\$0.00162	\$0.06219	\$0.00480
June 1, 2014	\$0.06191	\$0.00370	\$0.00162	\$0.06723	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>01/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>
Fixed Price Option:					
January 1, 2014	\$0.08369	\$0.00094	\$0.00101	\$0.08564	\$0.00512
February 1, 2014	\$0.08369	\$0.00094	\$0.00101	\$0.08564	\$0.00512
March 1, 2014	\$0.08369	\$0.00094	\$0.00101	\$0.08564	\$0.00512
April 1, 2014	\$0.08369	\$0.00370	\$0.00162	\$0.08901	\$0.00480
May 1, 2014	\$0.08369	\$0.00370	\$0.00162	\$0.08901	\$0.00480
June 1, 2014	\$0.08369	\$0.00370	\$0.00162	\$0.08901	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>01/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>
Industrial Group B-32, G-32, B-62, G-62, X-01					
April 1, 2014	\$0.08235	(\$0.00360)	\$0.00139	\$0.08014	\$0.00480
May 1, 2014	\$0.06616	(\$0.00360)	\$0.00139	\$0.06395	\$0.00480
June 1, 2014	\$0.08311	(\$0.00360)	\$0.00139	\$0.08090	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>04/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>

Market Price Adjustment / Billing Adjustment When Leaving Standard Offer Service - applicable only to Residential Group and Commercial Group with Fixed Price Option

Residential Group					
January 1, 2014	\$0.10753	(\$0.00087)	\$0.00104	\$0.10770	
February 1, 2014	\$0.10547	(\$0.00087)	\$0.00104	\$0.10564	
March 1, 2014	\$0.07668	(\$0.00087)	\$0.00104	\$0.07685	
April 1, 2014	\$0.06775	\$0.00171	\$0.00155	\$0.07101	
May 1, 2014	\$0.06431	\$0.00171	\$0.00155	\$0.06757	
June 1, 2014	\$0.06799	\$0.00171	\$0.00155	\$0.07125	
Commercial Group					
January 1, 2014	\$0.11993	\$0.00094	\$0.00101	\$0.12188	
February 1, 2014	\$0.11867	\$0.00094	\$0.00101	\$0.12062	
March 1, 2014	\$0.07636	\$0.00094	\$0.00101	\$0.07831	
April 1, 2014	\$0.06145	\$0.00370	\$0.00162	\$0.06677	
May 1, 2014	\$0.05687	\$0.00370	\$0.00162	\$0.06219	
June 1, 2014	\$0.06191	\$0.00370	\$0.00162	\$0.06723	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2014 Procurement Plans
- B. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- C. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- D. Column (A) + Column (B) + Column (C)
- E. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-06, S-10 and S-14.

**NARRAGANSETT ELECTRIC COMPANY
TARIFF FOR STANDARD OFFER SERVICE**

AVAILABILITY

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

MONTHLY CHARGE

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

RATE FOR ALL CLASSES

The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rates for each rate class for the specified period. These rates are subject to change at the end of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096. The Company will file a new Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 for the next pricing period prior to the expiration of the current period.

The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

Commercial Group (Rates C-06, G-02, S-06, S-10, S-14). There are two rate options available to customers in the Commercial Group. The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rate options for each rate class for the specified six month period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the six month period specified in the

**NARRAGANSETT ELECTRIC COMPANY
TARIFF FOR STANDARD OFFER SERVICE**

Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.

Fixed Price Option: represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

Variable Price Option: represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

All customers in the Commercial will have the option to switch to a different pricing option once during a twelve month period. After the initial assignment to a pricing option, each customer may choose a different pricing option, however, once the election has been made, the customer must remain on the chosen pricing option for a period of at least twelve (12) months.

Customers may notify the Company at any time to elect a different pricing option, provided that such notification is received at least two business days prior to the Customer's scheduled meter read date that occurs prior to either a January 1 or July 1 Standard Offer rate change. After receiving the notice, the switch will be made by the Company on the scheduled meter read date immediately preceding the next scheduled Standard Offer Service rate change (either January 1 or July 1).

Industrial Group (Rates B-32, G-32, B-62, G-62 and X-01). The rates applicable to this class shall be fixed monthly prices and represent the actual monthly contract prices for each month of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.

TERMINATION OF STANDARD OFFER SERVICE

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Non-regulated Power Producers.

There shall be no fee for terminating Standard Offer Service.

BILLING ADJUSTMENT WHEN LEAVING STANDARD OFFER SERVICE

**NARRAGANSETT ELECTRIC COMPANY
TARIFF FOR STANDARD OFFER SERVICE**

Customers in the Residential Group and customers in the Commercial Group billed under the Fixed Price Option who leave Standard Offer Service to receive Generation Service from a Nonregulated power producer shall be subject to a billing adjustment for the time they were billed under the Standard Offer Service rate during the current pricing period. Specifically, the billing adjustment shall be based on the difference between the Standard Offer Service rate in effect for the current pricing period and the actual monthly contract rates for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit.

RATE CHANGES

The rates set forth in this tariff are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective Date: April 1, 2014

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

AVAILABILITY

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month average Demand of 200 kW or greater for 3 consecutive months as soon as practicable.

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for delivery service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity deliveries by the Company at such location shall be delivered hereunder.

New Customers: Service will initially be taken under this rate by any new customer who requests service capability of 225 kVA or greater.

Transfers From Rate G-32: Any customer whose 12-month average demand is less than 180 kW for twelve consecutive months may elect to transfer from the Large Demand Rate G-32 to another available rate.

This rate will apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on Large Back-up Service Rate B-32.

This rate is also available to customer accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, who are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

PEAK OFF-PEAK PERIODS

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October - November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day,

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

RATE ADJUSTMENT PROVISIONS

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

DEMAND

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

OPTIONAL DETERMINATION OF DEMAND

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission per kWh will be increased by 20% during any such period.

COMBINED HEAT AND POWER ("CHP") PROVISIONS

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company's Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customer's subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts during peak hours;

The Customer Charge, Transmission Demand Charge, all per kWh charges and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer's request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer's Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. 2095, Summary of Retail Delivery Rates

An additional credit per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

THE NARRAGANSETT ELECTRIC COMPANY
LARGE DEMAND RATE (G-32)
RETAIL DELIVERY SERVICE

SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: April 1, 2014