

Prefiled Testimony of Judith R. Allaire

Q. Please provide an update on the status of Pascoag's fuel reconciliation for the period ending December 31, 2013.

A. As of the filing date (November 1, 2013), this submittal contains actual expenses and revenue through September 2013. The fourth quarter (October through December) is based on revised estimates provided by Energy New England ("ENE"). The net impact of the fourth quarter revisions is an increase of \$102,082 from the original forecast for the period. These changes are documented in **Testimony Exhibit JRA-1.**

Based on these adjustments, the projected reconciliation at December 31, 2013 is estimated to be an under collection of \$256,928.

Q. Before you get into the details of the under collection, could you please provide an update on Pascoag's Purchase Power Restricted Fund and Restricted Fund for Capital and Debt Service, as well as a status on the District's cash flow position.

A. As a brief introduction, the ***Restricted Fund for Capital and Debt Service*** was first established as part of a settlement between Pascoag and Division at Pascoag's Cost of Service Study in 2003/2004. The intent of this fund was to allow Pascoag to fund capital projects without incurring additional debt service payments and to make any debt service payments on existing debt. When the District filed its most recent Cost of Service Study (2012/2013), the Restricted Fund was revisited. Based on Pascoag's five-year capital budget, a new annual funding level of \$306,000 was set. Because Pascoag's new base rates were approved effective February 1, 2013, for this calendar year (2013), the funding level was prorated based on a ten-month period (March – December) and was funded at \$255,000.

Pascoag successfully funded the ***Restricted Fund for Capital and Debt Service*** for each succeeding year until 2011. At that time, due to cash flow issues and the need to complete a new Cost of Service Study, the District requested a waiver from Commission for both 2011 and 2012. That request was approved. In 2011, the annual funding level was set at \$185,000 and for 2012, the funding level was \$62,500.

In 2013, Pascoag will fully fund its ***Restricted Fund for Capital and Debt Service*** account to the pro-rated level of \$255,000.

The ***Restricted Fund for Capital and Debt Service*** is on deposit with Freedom National Bank. As of October 2013, the balance in the account is \$466,713.50. The account is an eighteen month Repurchase Agreement with an ending term of October 2014. The Repurchase Agreement allows Pascoag to make deposits and withdrawals as necessary. Interest for the period is .8%.

This account has allowed Pascoag to pay off all its existing debt service. In addition, all capital projects and capital purchases (including vehicles) have been paid with money from this fund.

Prefiled Testimony of Judith R. Allaire

A detail summary of the *Restricted Fund for Capital and Debt Service* is outlined in Table 1, below:

Table 1:	Summary of Restricted Fund Activity				
Year	Contribution	Deductions		Dividends	Balance
		Capital	Debt (P&I)		
2004	\$376,651	\$ 36,793	\$199,990 ¹	\$1,492	\$141,360
2005	\$376,650	\$159,492	\$152,958	\$3,381	\$208,941
2006	\$377,000	\$202,015	\$139,695	\$4,347	\$248,578
2007	\$376,651	\$259,695	\$ 94,832 ²	\$5,889	\$276,591
2008	\$376,650	\$212,140	\$ 85,445 ³	\$7,761	\$363,417
2009	\$376,650	\$133,158	\$ 75,744	\$7,823	\$538,988
2010	\$375,000	\$218,792	\$284,044 ⁴	\$2,391	\$413,543
2011	\$185,000	\$ 86,029		\$7,936	\$520,450
2012	\$ 62,500	\$ 78,071			\$504,879
2013 ⁵	\$230,500	\$274,999		\$6,333	\$466,713

As a brief background, *the Purchase Power Restricted Fund ("PPRF")* was created at the end of 2007. It was first funded to a level of \$300,000. By Commission order, the District was allowed to retain the over collection of fuel revenues at the end of 2007, and encumber those funds to pay future power expenses during periods when cash flow was not adequate.

The *PPRF* is on deposit with Freedom National Bank. As of October 2013, the balance in the account is \$446,522.60. The account is an eighteen month Repurchase Agreement with an ending term of October 2014. The Repurchase Agreement allows Pascoag to make deposits and withdrawals as necessary. Interest for the period is .8%. Both the *Restricted Fund for Capital and Debt Service* and the *PPRF* are fully collateralized.

¹ Includes debt service for substation, line truck, and new garage/office remodel

² Substation PIF

³ Line truck PIF

⁴ New garage/office remodel PIF

⁵ Thru October 2013

Prefiled Testimony of Judith R. Allaire

A detail summary of the *PPRF* is outlined in **Table 2**, below:

Table 2:		Summary of Purchase Power Restricted Fund			
Year	Contribution	Deductions	Dividends	Balance	
2008	\$299,861		\$ 6,975	\$306,836	
2009		\$15,000 ⁶	\$ 5,536	\$297,372	
2010	\$200,000 ⁷ \$250,000	\$250,000 ⁸	\$ 1,904	\$499,276	
2011	\$200,000 ⁹ \$100,000	\$100,000 ¹⁰	\$10,782	\$710,058	
2012				\$710,058	
2013	\$415,361	\$687,100	\$ 8,203	\$446,522	
Total	\$1,465,222	\$1,052,100	\$33,400	\$446,522	

The activity to the *PPRF* during 2013 is shown in **Table 3** below:

Table 3:		Summary of 2013 Activity to the PPRF			
2013 Beginning Balance				\$710,058	
Date	Contribution	Deductions	Dividends	Balance	Reason
1/2013		\$202,100		\$507,958	Transfer to RSF
2/2013		\$144,887		\$363,071	ISO weekly invoice
2/2013		\$ 55,113		\$307,958	Increase ENE deposit
3/2013	\$18,198			\$326,156	DPI base rates
4/2013	\$18,198		\$8,203	\$352,557	DPI base rates
5/2013	\$18,198			\$370,755	DPI base rates
6/2013	\$18,224			\$388,979	DPI base rates
7/2013	\$17,853			\$406,832	DPI base rates
8/2013		\$285,000 ¹¹		\$121,832	High Aug power bills/low cash flow
8/2013	\$18,230			\$140,062	DPI base rates
9/2013	\$18,230			\$158,292	DPI base rates
9/2013	\$25,000			\$183,292	Reimbursement #1
10/2013	\$245,000 \$18,230			\$446,522	Reimbursement #2 DPI base rates
Total	\$415,361	\$687,100	\$8,203	\$446,522	

⁶ Transfer to ENE Prepayment Account for increase in ISO monthly invoices. Done w/Division review and consent.

⁷ From fuel over collection, per RIPUC order 12/09 – to increase balance in PPRF to \$500,000

⁸ Transfer to satisfy power bills, due to low cash flow. Done w/Division review and consent.

⁹ For special public power project or RSF, per Commission order 12/2010.

¹⁰ Transfer to satisfy power bills, due to low cash flow. Done w/Division review and consent.

¹¹ Reviewed w/Division staff prior to transfer

Prefiled Testimony of Judith R. Allaire

In 2012 a new, separate savings account was created to set aside money reflective of at least a portion of the over collection of fuel revenues. To that end, a new account, called **Year-End Over Collection ("YEOC")** was created in July 2012. The account is a Choice Statement account on deposit with Freedom National Bank. This account was funded to a level of \$250,000. The account activity is listed below in **Table 4**. Since there will be an under collection in revenues at year-end 2013, money from this account was used to reimburse the August withdrawal from the PPRF. In October 2013, \$245,000 was transferred to the PPRF.

A summary of transactions to the **YEOC** is listed below in **Table 4**:

Table 4:		Summary of Year-End Over Collection Account		
Date	Contribution	Withdrawals	Dividends	Balance
Y/E 2012	\$250,000.00		\$216.68	\$250,216.68
YTD 2013			\$449.51	\$250,666.19
10/2013		\$245,000.00 ¹²		\$ 5,666.19

Cash Flow Summaries for fiscal year 2013 are attached as **Testimony Exhibit JRA-2**.

In addition to the accounts summarized above, based on the Settlement Agreement in the Cost of Service Study, Pascoag was allowed to create and fund a new "**Storm Fund**" in 2013. Per the Settlement, Pascoag will fund this account \$20,000 annually. Based on the ten month pro-rated year, in 2013, the **Storm Fund's** annual contribution was \$16,667. The activity to the **Storm Fund** is summarized in **Table 5**, below. The final contribution for the year will be made by December.

Table 5:		Summary of Storm Fund Activity	
Start Balance (2012)	\$2,371		
Date	Deposit	Withdrawal	Balance
3/2013	\$4,200		\$6,571
5/2013	\$4,200		\$10,771
9/2013	\$4,200		\$14,971

Q. Earlier in your testimony, you stated that the under collection at year-end is forecast to be \$256,928. Please provide details, by factor, as well as reasons for this under collection.

¹² Transferred to PPRF – "Reimbursement #2"

Prefiled Testimony of Judith R. Allaire

A. Two primary factors contributed to the year-end under collection:

1. The low delivery of interruptible energy from the Niagara and St. Lawrence plants. To-date, Pascoag received only 1,433,000 interruptible kilowatt-hours. For the same period last year, the total interruptible kilowatt-hours received were 5,692,000.
2. A cold, stormy winter season resulting in increased transmission and energy cost during the first quarter of 2013.

The under collection by factor is outlined in **Table 6**, below:

Table 6:	Summary of Year-End Over Collection
Standard Offer Service	(\$579,321)
Transition	\$120,342
Transmission	\$202,051
Total	(\$256,928)

Table 7, listed below, is a summary of the under collection at year-end 2011, year-end 2012, and the current year over collection:

Table 7:	Summary of Prior Year and Current Year Over Collection			
Date	SOS	Transition	Transmission	Cumulative
Y/E 2011	\$298,407	\$24,224	\$155,056	\$477,687
Y/E 2012	\$ 95,131	\$ 4,608	\$110,757	\$688,183
2013 Y-T-D	(\$972,859)	\$91,510	(\$ 63,762)	(\$256,928)
Total	(\$579,321)	\$120,342	\$202,051	(\$256,928)

Q. Will Pascoag be able to provide an update on the actual expenses at, or prior to, the hearing?

A. Yes. All of the October power invoices should be received by November 30, 2013, so Pascoag will be able to provide actual October expenses and revenues shortly after that date. The District will provide an addendum to this filing incorporating that information.

When November and December invoices are received and recorded, Pascoag will provide this information to Division in its required monthly updates.

Q. Please provide forecast power and transmission expense for 2014, as well as the assumptions to calculate that forecast.

A. The 2014 forecast, provided by ENE, contains several budget assumptions. The 2014 forecast total is \$5,325,720 or approximately \$988,260 higher than 2013's budget forecast. Mr. Kirkwood will address the various components of Pascoag's power portfolio in his testimony.

The major items contributing to the increased budget are itemized below:

Prefiled Testimony of Judith R. Allaire

1. Adjustments to more accurately reflect increased transmission costs due to congestion;
2. Estimated purchases for NextEra Rise Call Option for January – May updated based on current market pricing;
3. Change from sales to purchases from the ISO-NE for power;
4. Adjustments to estimated ISO expenses;
5. Adjusted OATT RNS rate to \$7.24/kw-mo for January – May; and \$7.83 kw-mo for July – December; and
6. Adjustment to add DPI load back into forecast.
7. In the 2013 forecast, there was an assumption that the District's largest customer – Danielle Prosciutto International ("DPI") – would be leaving Pascoag's service territory in 2013. This assumption was made in Pascoag's Cost of Service Study filed earlier in 2012, and for the Year-End Reconciliation Report filed in 2012, the same assumption was made. However, based on conversations with DPI officials, it appears that DPI will remain an active customer in Pascoag's service territory throughout most of 2014. Based on that assumption, DPI load requirements were added back into Pascoag's load requirements for forecast year 2014.

These items are detailed in **Testimony Exhibit JRA-3, "2014 Budget Assumptions."** The budget assumptions are provided by Energy New England.

The new Surplus Fund Credit from MMWEC for Project 6 for 2013/2014 is attached as **Testimony Exhibit JRA-4 – Surplus Fund Credit.**

Q. Does Pascoag have any other issues that impact its financial position? And if so, how does the District plan to address these issues?

A. A continuation of a slow economic recovery, slow collection of Account Receivable balances, foreclosures and bankruptcies all impact the District's financial picture. Pascoag is also encountering some difficulties with collection on protected customers. These problems are outlined more fully in Pascoag's monthly filing in RIPUC Docket #1725.

This year, Pascoag expects write off balances to be relatively high – close to \$26,000, based on projections as of October 28, 2013.

Testimony Exhibit JRA-5 details a summary of the District's outstanding accounts payable and account receivable balances.

Q. As part of the Report and Order in RIPUC Docket No. 4341 (Pascoag's Cost of Service Rate Case), Pascoag was ordered to provide quarterly reports to Commission and Division staff. Has Pascoag met this requirement?

A. Yes, Pascoag has provided the quarterly reports to Commission and Division staff in March, June and September. The final report will be submitted during the month of December. All requirements of the Report and Order pertaining to funding of the Restricted Fund and Storm Fund have been met. A copy of the September quarterly report is included with this testimony as **Testimony Exhibit JRA-6.**

Prefiled Testimony of Judith R. Allaire

Q. What impact will these proposed factors have on a residential customer using 500 kilowatt-hours of electricity?

A. Under Pascoag's current rates, a residential customer using 500 kilowatt-hours of electricity per month pays \$63.33. Under the new rates proposed in this filing, that same customer would see his bill increase to \$78.39, an increase of \$15.06, or 23.8%.

This is documented in **Testimony Exhibit JRA-7**.

Q. Has Pascoag used any growth factor in its forecast for 2014?

A. Pascoag did not use a growth factor in forecasting sales for 2014. There are no new projects – residential or commercial – foreseen in the upcoming twelve month period.

Q. Does this conclude your testimony?

A. Yes, it does.

Oct - Dec 13 Revised Budget Assumptions

MWH	Total Costs	\$/MWH
11,712	Q4 2013 Original Budget \$ 1,076,753	\$ 91.94
<u>13,657</u>	Q4 2013 Revised Budget \$ 1,178,835	\$ 86.31
<u>1,945</u>	Total Increase of \$ 102,082	

Details of Increase:

	Adj:	Total Adj of :
1 Adjustments to Spruce Mtn Energy Applied Credit In November for REC Sale		
	Total NYPA Adjustments \$	-
2 Adjustments to Seabrook Costs		
Oct - Dec Adjust of Flush of Funds from \$5,075 to \$5,781.60	\$ (2,120)	
Oct - Dec Adjust Estimated Fixed Costs from \$62.40 to \$60/kw-mo	\$ (9,511)	
Oct - Dec Adjust Estimated Energy Cost from \$7.55 to \$8.21/MWH	\$ 1,900	
Oct - Dec Adjust Estimated Transmission Costs from \$600 to \$69/mo	<u>\$ (1,593)</u>	
	Total Seabrook Adjustments \$	(11,324)
3 Adjust ENE Fee from \$6,500 to \$6,515/mo	\$	45
4 Adjust Ngrid DAF charges from \$6,600 to \$6,663/mo	\$	189
5 Update Price Forecast for ISO Spot Market / Updated Purchases to reflect increased	\$	(50,898)
6 Increase Purchases from Load Following Bilateral Transaction	\$	160,086
7 Increase in ISO Load Based/Schedule Charges due to increase load	\$	3,984
	Total Adjustment \$	102,082
	Variance \$	(0)

Testimony Exhibit JRA-2

Cash Flow Summary

Summary of Cash Flow January 2013

Operating Cash balance forward	\$	204,185	
Projected Purchased Power Expenses:			
ENE	(\$182,406)		
Project 6 (MMWEC & HQ)	(\$86,300)		
NYPA	(\$26,844)		
ENE/ISO	(\$119,417)		
			(\$414,967)
Customer Payments	\$	790,964	
NSF cks	(\$299)		
Commercial Insurance	(\$30,783)		annual premium
Annual DPU Assessment	(\$23,991)		
Payroll, benefits	(\$143,203)		
Misc. vendor payments	(\$96,775)		
Encumber for PP - From December	\$171,000		
Transfer to RF	(\$25,500)		
Encumber for PP - for February	(\$272,000)		
		<u>\$158,631</u>	

Other Financial Information:

Accounts Payable Balance	\$	8,272
Accounts Receivable Balance	\$	491,652

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Storm Fund	\$	17,103
Working Cash Reserve	\$	61,614
Dedicated DSM Fund		
<u>Total Savings/Investment (NR)</u>	\$	<u>88,717</u>

Year-End Reconciliation Account	\$	250,000
Restricted Account(Debt/Capital)	\$	530,379
Restricted Account(Purchase Pwr)	\$	710,058
		(\$500,000 PP; \$200,000 Rate Relief)

Net All Saving/Investment

\$ 1,579,154

Misc. Accounts:

Customer Deposit Holding Account	\$	200,660
Working Capital - on Deposit w/ ENE	\$	114,125
Working Capital - on Deposit w/MMWE	\$	2,232

Restricted Fund - 2013 (Set at \$306,000)

Jan-13	\$	25,500		
Feb-13				
Mar-13				
Apr-13				
May-13				
Jun-13				
Jul-13				
Aug-13				
Sep-13				
Oct-13				
Nov-13				
Dec-13	\$	-		
<u>Total Transfer</u>	\$	<u>25,500</u>	<u>Annual Funding Level</u>	<u>\$ 306,000</u>
				<u>% Complete</u>
				8%

Storm Fund - 2013 (Set at \$20,000)

Q/E 3/2013			<u>Annual Funding Level</u>	<u>% Complete</u>
Q/E 6/30	\$	20,000	\$ 20,000	0%
Q/E 9/30				
Q/E 12/30				
Total Transfer				

Summary of Cash Flow February 2013

Operating Cash balance forward	\$	158,631	
Projected Purchased Power Expenses:			
ENE		(\$153,892)	
Project 6 (MMWEC & HQ)		(\$85,144)	
NYPA		(\$30,950)	
ENE/ISO		(\$159,755)	
ENE/Weely Invoice (2)		(\$144,887)	
			(\$574,628)
Customer Payments	\$	626,138	
NSF cks		(\$588)	
Payroll, benefits		(\$121,812)	
Transfer from PPRF	\$200,000		(\$200,000 transferred on 2/20 to cover ISO weekly
Wire to ENE -ISO deposit increase	(\$55,113)		Invoice - \$144,887 + \$55,113 increase to ISO/ENE
Misc. vendor payments	(\$89,338)		WC Account)
Encumber for PP - From January	\$272,000		
Encumber for PP - for March	(\$212,353)		
		<u>\$202,937</u>	

Other Financial Information:

Accounts Payable Balance	\$	2,588
Accounts Receivable Balance	\$	566,509

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Storm Fund	\$	17,103
Working Cash Reserve	\$	61,614
Dedicated DSM Fund		
<u>Total Savings/Investment (NR)</u>	\$	88,717

Year-End Reconciliation Account	\$	250,000	
Restricted Account(Debt/Capital)	\$	530,379	
Restricted Account (RSF)	\$	202,100	
Restricted Account(Purchase Pwr)	\$	<u>307,958</u>	(\$200,000 transferred on 2/20 to cover ISO weekly
<u>Net All Saving/Investment</u>			Invoice - \$144,887 + \$55,113 increase to ISO/ENE
			WC Account)
			<u>\$ 1,379,154</u>

Misc. Accounts:

Customer Deposit Holding Account	\$	240,745	
Working Capital - on Deposit w/ ENE	\$	169,288	(includes increase of \$55,113, see above)
Working Capital - on Deposit w/MMWE	\$	2,232	

Restricted Fund - 2013 (Set at \$255,000) **Based on ten-month year w/new rates

Jan-13	\$	25,500		
Feb-13				
Mar-13				
Apr-13				
May-13				
Jun-13				
Jul-13				
Aug-13				
Sep-13				
Oct-13				
Nov-13				
Dec-13	\$	-		
<u>Total Transfer</u>	\$	25,500	<u>Annual Funding Level</u>	<u>% Complete</u>
			\$ 255,000	10% **(10 months)

Storm Fund - 2013 (Set at \$16,667) ** Based on ten-month year w/new rates

Q/E 3/2013				
Q/E 6/30				
Q/E 9/30				
Q/E 12/30				
Total Transfer			<u>Annual Funding Level</u>	<u>% Complete</u>
			\$ 16,667	0% **(10 months)

Summary of Cash Flow March 2013

Operating Cash balance forward	\$	202,937	
Projected Purchased Power Expenses:			
ENE	(\$129,805)		
Project 6 (MMWEC & HQ)	(\$85,936)		
NYPA	(\$50,483)		
ENE/ISO	(\$142,179)		
			(\$408,403)
Customer Payments	\$	661,423	
NSF cks	(\$353)		
Payroll, benefits	(\$116,866)		
Transfer from RSF	\$20,210	RSF transfer #1	
Transfer to PPRF	(\$18,198)	DPI Base Rate	
Misc. vendor payments	(\$152,638)		
Transfer from Rest Fund	\$17,450	line switch, web update, pay-on-line, Wyse terminal	
Encumber for Rest Fund	(\$35,000)		
Encumber for PP - From February	\$212,353		
Encumber for PP - for April	(\$215,000)		
	<u>\$167,915</u>		

Other Financial Information:

Accounts Payable Balance	\$	245
Accounts Receivable Balance	\$	454,491

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Storm Fund	\$	6,571
Working Cash Reserve	\$	72,452
Dedicated DSM Fund		
<u>Total Savings/Investment (NR)</u>	\$	89,023

Year-End Reconciliation Account	\$	250,000
Restricted Account(Debt/Capital)	\$	512,929
Restricted Account (RSF)	\$	181,890
Restricted Account(Purchase Pwr)	\$	<u>326,156</u>

Net All Saving/Investment

\$ 1,359,998

Misc. Accounts:

Customer Deposit Holding Account	\$	240,745
Working Capital - on Deposit w/ ENE	\$	169,288
Working Capital - on Deposit w/MMWE	\$	2,232

Restricted Fund - 2013 (Set at \$255,000) **Based on ten-month year w/new rates

Jan-13	\$	25,500		
Feb-13				
Mar-13				
Apr-13				
May-13				
Jun-13				
Jul-13				
Aug-13				
Sep-13				
Oct-13				
Nov-13				
Dec-13	\$	-	<u>Annual</u>	<u>%</u>
Total Transfer	\$	25,500	Funding Level	Complete
			\$ 255,000	10% **(10 months)

Storm Fund - 2013 (Set at \$16,667) ** Based on ten-month year w/new rates

Q/E 3/2013	\$	4,200		
Q/E 6/30				
Q/E 9/30				
Q/E 12/30				
Total Transfer	\$	4,200	Annual	%
			Funding Level	Complete
			\$ 16,667	25% **(10 months)

Summary of Cash Flow April 2013

Operating Cash balance forward	\$	167,915	
Projected Purchased Power Expenses:			
ENE		(\$150,653)	
Project 6 (MMWEC & HQ)		(\$84,373)	
NYPA		(\$82,960)	
ENE/ISO		(\$123,510)	
			(\$441,496)
Customer Payments	\$	630,504	
NSF cks		(\$209)	
Payroll, benefits		(\$112,935)	
Transfer from RSF		\$20,210	RSF transfer #2
Transfer to PPRF		(\$18,198)	DPI Base Rate
Misc. vendor payments		(\$157,236)	
Encumber for Rest Fund - from March		\$35,000	
Transfer to Rest Fund		(\$40,000)	
Encumber for Rest Fund - May		(\$25,000)	
Encumber for PP - from April		\$215,000	
Encumber for PP - for May		(\$134,000)	
		<u>\$139,555</u>	

Other Financial Information:

Accounts Payable Balance	\$	350
Accounts Receivable Balance	\$	409,621

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Storm Fund	\$	6,571
Working Cash Reserve	\$	72,452
Dedicated DSM Fund		
Total Savings/Investment (NR)	\$	89,023

Year-End Reconciliation Account	\$	250,000
Restricted Account(Debt/Capital)	\$	552,929
Restricted Account (RSF)	\$	161,680
Restricted Account(Purchase Pwr)	\$	344,353

Net All Saving/Investment

\$ 1,397,985

Misc. Accounts:

Customer Deposit Holding Account	\$	240,745
Working Capital - on Deposit w/ ENE	\$	169,288
Working Capital - on Deposit w/MMWE	\$	2,232

Restricted Fund - 2013 (Set at \$255,000) **Based on ten-month year w/new rates

Jan-13	\$	25,500		
Feb-13				
Mar-13	\$	40,000		
Apr-13				
May-13				
Jun-13				
Jul-13				
Aug-13				
Sep-13				
Oct-13				
Nov-13				
Dec-13	\$	-		
Total Transfer	\$	65,500	\$	255,000
				26% ** (10 months)

Storm Fund - 2013 (Set at \$16,667) ** Based on ten-month year w/new rates

Q/E 3/2013	\$	4,200		
Q/E 6/30				
Q/E 9/30				
Q/E 12/30				
Total Transfer	\$	4,200	\$	16,667
				25% ** (10 months)

Summary of Cash Flow May 2013

Operating Cash balance forward	\$	139,555	
Projected Purchased Power Expenses:			
ENE		(\$95,386)	
Project 6 (MMWEC & HQ)		(\$85,179)	
NYPA		(\$31,029)	
ENE/ISO		<u>(\$120,825)</u>	
			(\$332,419)
Customer Payments	\$	610,382	
NSF cks		(\$125)	
Payroll, benefits		(\$140,749)	
Transfer from RSF	\$20,210		RSF transfer #3
Transfer to PPRF		(\$18,198)	DPI Base Rate
Misc. vendor payments		(\$70,658)	
Encumber for Rest Fund - from April		\$25,000	
Transfer from Rest Fund	\$18,844		(web update, server and backup)
Transfer to Rest Fund		(\$25,000)	
Encumber for Rest Fund - June		(\$30,000)	
Encumber for PP - from May		\$134,000	
Encumber for PP - for June		(\$171,800)	
		<u>\$159,042</u>	

Other Financial Information:

Accounts Payable Balance	\$	-
Accounts Receivable Balance	\$	365,431

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Storm Fund	\$	10,771
Working Cash Reserve	\$	68,252
Dedicated DSM Fund		
Total Savings/Investment (NR)	\$	89,023

Year-End Reconciliation Account	\$	250,000
Restricted Account(Debt/Capital)	\$	565,418
Restricted Account (RSF)	\$	141,470
Restricted Account(Purchase Pwr)	\$	<u>370,754</u>

Net All Saving/Investment

\$ 1,416,665

Misc. Accounts:

Customer Deposit Holding Account	\$	240,745
Working Capital - on Deposit w/ ENE	\$	169,288
Working Capital - on Deposit w/MMWE	\$	2,232

Restricted Fund - 2013 (Set at \$255,000) **Based on ten-month year w/new rates

Jan-13	\$	25,500		
Feb-13				
Mar-13	\$	40,000		
Apr-13	\$	-		
May-13	\$	25,000		
Jun-13				
Jul-13				
Aug-13				
Sep-13				
Oct-13				
Nov-13				
Dec-13	\$	-		
Total Transfer	\$	90,500	Annual Funding Level	\$ 255,000
			% Complete	35% **(10 months)

Storm Fund - 2013 (Set at \$16,667) ** Based on ten-month year w/new rates

Q/E 3/2013	\$	4,200		
Q/E 6/30	\$	4,200		
Q/E 9/30				
Q/E 12/30				
Total Transfer	\$	8,400	Annual Funding Level	\$ 16,667
			% Complete	50% **(10 months)

Summary of Cash Flow June 2013

Operating Cash balance forward	\$	159,042	
Projected Purchased Power Expenses:			
ENE		(\$117,857)	
Project 6 (MMWEC & HQ)		(\$85,104)	
NYPA		(\$28,771)	
ENE/ISO		(\$105,725)	
			(\$337,457)
Customer Payments	\$	504,338	
NSF cks		(\$100)	
Payroll, benefits		(\$120,551)	
Transfer from RSF	\$20,210		RSF transfer #4
Transfer to PPRF	(\$18,222)		DPI Base Rate
Misc. vendor payments		(\$80,037)	
Encumber for Rest Fund - from May		\$30,000	
Transfer from Rest Fund	\$27,345		new GM vehicle
payt - new vehicle		(\$27,345)	
Transfer to Rest Fund		(\$30,000)	
Encumber for Rest Fund - July		(\$27,500)	
Encumber for PP - from June		\$171,800	
Encumber for PP - for July		(\$110,000)	
		<u>\$161,523</u>	

Other Financial Information:

Accounts Payable Balance	\$	10,184
Accounts Receivable Balance	\$	421,209

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Storm Fund	\$	10,771
Working Cash Reserve	\$	68,252
Dedicated DSM Fund		
Total Savings/Investment (NR)	\$	89,023

Year-End Reconciliation Account	\$	250,000
Restricted Account(Debt/Capital)	\$	568,073
Restricted Account (RSF)	\$	121,260
Restricted Account(Purchase Pwr)	\$	388,977

Net All Saving/Investment

\$ 1,417,333

Misc. Accounts:

Customer Deposit Holding Account	\$	240,745
Working Capital - on Deposit w/ ENE	\$	169,288
Working Capital - on Deposit w/MMWE	\$	2,232

Restricted Fund - 2013 (Set at \$255,000) **Based on ten-month year w/new rates

Jan-13	\$	25,500		
Feb-13				
Mar-13	\$	40,000		
Apr-13	\$	-		
May-13	\$	25,000		
Jun-13	\$	30,000		
Jul-13				
Aug-13				
Sep-13				
Oct-13				
Nov-13				
Dec-13	\$	-		
Total Transfer	\$	120,500	\$	255,000
			Annual Funding Level	% Complete
				47% **(10 months)

Storm Fund - 2013 (Set at \$16,667) ** Based on ten-month year w/new rates

Q/E 3/2013	\$	4,200		
Q/E 6/30	\$	4,200		
Q/E 9/30				
Q/E 12/30				
Total Transfer	\$	8,400	\$	16,667
			Annual Funding Level	% Complete
				50% **(10 months)

Summary of Cash Flow July 2013

Operating Cash balance forward	\$	161,523	
Projected Purchased Power Expenses:			
ENE		(\$159,842)	
Project 6 (MMWEC & HQ)		(\$89,154)	
NYPA		(\$25,983)	
ENE/ISO		(\$123,713)	
			(\$398,692)
Customer Payments	\$	678,603	
NSF cks		(\$515)	
Payroll, benefits		(\$142,499)	
Transfer from RSF		\$20,210	RSF transfer #5
Transfer to PPRF		(\$17,853)	DPI Base Rate
Misc. vendor payments		(\$135,515)	
Encumber for Rest Fund - from June		\$27,500	
Transfer to Rest Fund		(\$27,500)	
Encumber for Rest Fund - August		(\$27,500)	
Encumber for PP - from July		\$110,000	
Encumber for PP - for August		(\$127,000)	
		<u>\$120,762</u>	

Other Financial Information:

Accounts Payable Balance	\$	9,697
Accounts Receivable Balance	\$	404,814

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Storm Fund	\$	10,771
Working Cash Reserve	\$	68,252
Dedicated DSM Fund		
Total Savings/Investment (NR)	\$	89,023

Year-End Reconciliation Account	\$	250,000
Restricted Account(Debt/Capital)	\$	595,573
Restricted Account (RSF)	\$	101,050
Restricted Account(Purchase Pwr)	\$	406,830

Net All Saving/Investment

\$ 1,442,476

Misc. Accounts:

Customer Deposit Holding Account	\$	240,745
Working Capital - on Deposit w/ ENE	\$	169,288
Working Capital - on Deposit w/MMWE	\$	2,232

Restricted Fund - 2013 (Set at \$255,000) **Based on ten-month year w/new rates

Jan-13	\$	25,500		
Feb-13				
Mar-13	\$	40,000		
Apr-13	\$	-		
May-13	\$	25,000		
Jun-13	\$	30,000		
Jul-13	\$	27,500		
Aug-13				
Sep-13				
Oct-13				
Nov-13				
Dec-13	\$	-		
Total Transfer	\$	148,000	Annual Funding Level	\$ 255,000
			% Complete	58% ** (10 months)

Storm Fund - 2013 (Set at \$16,667) ** Based on ten-month year w/new rates

Q/E 3/2013	\$	4,200		
Q/E 6/30	\$	4,200		
Q/E 9/30				
Q/E 12/30				
Total Transfer	\$	8,400	Annual Funding Level	\$ 16,667
			% Complete	50% ** (10 months)

Summary of Cash Flow - August 2013

Operating Cash balance forward	\$	120,762	
Projected Purchased Power Expenses:			
ENE		(\$233,437)	
Project 6 (MMWEC & HQ)		(\$83,443)	
NYPA		(\$28,242)	
ENE/ISO		(\$147,268)	
			(\$492,390)
Customer Payments	\$	656,760	
NSF cks		(\$606)	
Payroll, benefits		(\$123,557)	
Transfer from RSF		\$20,210	RSF transfer #6
Transfer to PPRF		(\$18,230)	DPI Base Rate
Transfer from PPRF		\$285,000	to satisfy high power bills, low cash flow
Misc. vendor payments		(\$58,939)	
Encumber for Rest Fund - from July		\$27,500	
Transfer to Rest Fund		(\$27,500)	
Encumber for Rest Fund - Sept		(\$27,500)	
Encumber for PP - from August		\$127,000	
Encumber for PP - for Sept		(\$306,000)	
		<u>\$182,510</u>	

Other Financial Information:

Accounts Payable Balance	\$	31,792
Accounts Receivable Balance	\$	465,754

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Storm Fund	\$	10,771
Working Cash Reserve	\$	68,252
Dedicated DSM Fund		
Total Savings/Investment (NR)	\$	89,023

Year-End Reconciliation Account	\$	250,000
Restricted Account(Debt/Capital)	\$	623,073
Restricted Account (RSF)	\$	80,840
Restricted Account(Purchase Pwr)	\$	140,060

Net All Saving/Investment

\$ 1,182,996

Misc. Accounts:

Customer Deposit Holding Account	\$	240,745
Working Capital - on Deposit w/ ENE	\$	169,288
Working Capital - on Deposit w/MMWE	\$	2,232

Restricted Fund - 2013 (Set at \$255,000) **Based on ten-month year w/new rates

Jan-13	\$	25,500		
Feb-13				
Mar-13	\$	40,000		
Apr-13	\$	-		
May-13	\$	25,000		
Jun-13	\$	30,000		
Jul-13	\$	27,500		
Aug-13	\$	27,500		
Sep-13				
Oct-13				
Nov-13				
Dec-13	\$	-		
Total Transfer	\$	175,500	\$	255,000
				69% ** (10 months)

Storm Fund - 2013 (Set at \$16,667) ** Based on ten-month year w/new rates

Q/E 3/2013	\$	4,200		
Q/E 6/30	\$	4,200		
Q/E 9/30				
Q/E 12/30				
Total Transfer	\$	8,400	\$	16,667
				50% ** (10 months)

Summary of Cash Flow - September 2013

Operating Cash balance forward	\$	182,510	
Projected Purchased Power Expenses:			
ENE		(\$134,007)	
Project 6 (MMWEC & HQ)		(\$83,311)	
NYPA		(\$33,587)	
ENE/ISO		(\$149,046)	
			(\$399,951)
Customer Payments	\$	683,021	
NSF cks		(\$140)	
Payroll, benefits		(\$124,193)	
Transfer from RSF		\$20,210	RSF transfer #7
Transfer to PPRF		(\$18,230)	DPI Base Rate
Transfer to PPRF		(\$25,000)	Reimbursement #1
Misc. vendor payments		(\$131,332)	
Encumber for Rest Fund - from August		\$27,500	
Transfer to Rest Fund		(\$27,500)	
Transfer From Rest Fund		\$211,360	(street lights, line truck)
Line Truck Payment		(\$194,000)	
Encumber for Rest Fund - Oct		(\$27,500)	
Encumber for PP - from Sept		\$306,000	
Encumber for PP - for Oct		(\$331,000)	
		<u>\$151,755</u>	

Other Financial Information:

Accounts Payable Balance	\$	5,222
Accounts Receivable Balance	\$	422,758

Summary of Savings/Investments: (Not Restricted)

Contingency/Emergency	\$	10,000
Storm Fund	\$	14,969
Working Cash Reserve	\$	64,572
Dedicated DSM Fund		
Total Savings/Investment (NR)	\$	89,541

Year-End Reconciliation Account	\$	250,000
Restricted Account(Debt/Capital)	\$	439,213
Restricted Account (RSF)	\$	60,630
Restricted Account(Purchase Pwr)	\$	183,290

Net All Saving/Investment \$ 1,022,674

Misc. Accounts:

Customer Deposit Holding Account	\$	240,745
Working Capital - on Deposit w/ ENE	\$	169,288
Working Capital - on Deposit w/MMWE	\$	2,232

Restricted Fund - 2013 (Set at \$255,000) **Based on ten-month year w/new rates

Jan-13	\$	25,500		
Feb-13				
Mar-13	\$	40,000		
Apr-13	\$	-		
May-13	\$	25,000		
Jun-13	\$	30,000		
Jul-13	\$	27,500		
Aug-13	\$	27,500		
Sep-13	\$	27,500		
Oct-13				
Nov-13				
Dec-13	\$	-		
Total Transfer	\$	203,000	\$	255,000
			<u>Annual Funding Level</u>	<u>% Complete</u>
				80% ** (10 months)

Storm Fund - 2013 (Set at \$16,667) ** Based on ten-month year w/new rates

Q/E 3/2013	\$	4,200		
Q/E 6/30	\$	4,200		
Q/E 9/30	\$	4,200		
Q/E 12/30				
Total Transfer	\$	12,600	\$	16,667
			<u>Annual Funding Level</u>	<u>% Complete</u>
				76% ** (10 months)

2014 Budget Assumptions

MWH	2013 Original Budget	Total Costs	\$/MWH
55,189	\$ 4,337,463	\$	78.59
<u>57,771</u>	<u>2014 Budget</u>	<u>\$ 5,325,720</u>	<u>\$</u>
2,582	Total Increase (+) /Decrease (-) of	\$ 988,257	\$ (13.59)

Details of Increase:

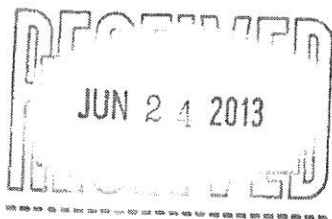
		Adj:	Total Adj of :
1	Adjustments to NYPA Expenses		
	Demand Rate Rate Modification Plan -preliminary staff report 7/11	\$ -	
	Transmission 46% Increase based on last year's actual costs, due to the congestion during	\$ 77,000	
	Energy Adjusted Capacity Factor from 80% to 75% to reflect the historical averages	\$ (9,482)	
	Total NYPA Adjustments	\$	67,518
2	Adjustments to Seabrook Costs		
	Jan-Dec Fixed Cost from \$62.40 to \$60.00/kw-mo	\$ (30,845)	
	Jan-Apr Adjusted the Flush of funds from \$6,275/mo to \$5,782/mo	\$ 1,972	
	Jul-Dec Adjusted the Flush of funds from \$5,075/mo to \$6,000/mo	\$ (5,550)	
	Jan-Dec Adjusted the Transmission from \$600/mo to \$69/mo	\$ (6,372)	
	Jan-Dec Fuel Outage Scheduled for April 2014; Capacity Factor reduced from 98.7% to 98.3% ; Jan -Mar energy cost increased from \$7.55 to \$8.21; May-Dec increased from \$7.55 to \$8.03	\$ (1,254)	
	Total Seabrook Adjustments	\$	(42,048)
3	Adjustments to ENE's Fee from \$6,500/mo to \$6,580/mo	\$	960
4	Revised Capacity Forecast	\$	-
5	Constellation Balancing Purchase @ \$59.90 and Load Follow @ \$46.75, Adjusted due to adding DPI load back into forecast	\$	146,312
6	Entered Estimated Purchased for NextEra Rise Call Option for January through May, updated prices based on Current Gas Market Pricing	\$	179,102
7	Entered Est Generation for Miller Hydro Purchase for Calendar 2014, Updated Pricing for Jan/Feb to new contract price	\$	(1,590)
8	Entered Est Generation for Spruce Mountain Purchase for Calendar 2013, and Quarterly credit for REC Sales, Carried the 2013 forecast as the market prices are in the range of \$59-\$64	\$	-
9	Change from resales to purchases from the ISO-NE for Power	\$	467,230
10	Adjustments to Estimated ISO Expenses		
	Annual Fee	\$ 88	
	Load Based Charges	\$ 77,900	
	Scheduled Charges	<u>\$ 7,816</u>	
	Total ISO Expense Adjustments	\$	85,804
11	Adjusted Hydro Quebec 1 Charges from \$1,250 to \$1,200/mo based on historical averages	\$	(600)
12	Adjusted OATT RNS Rate to \$7.24/kw-mo for Jan-May forecast Jul-Dec @ \$7.83/kw-mo	\$	96,368
13	Decrease NGRID Network Transmission Charges, based on historical averages		
	Jan-Dec from \$22,500/mo to \$21,500/mo	\$	(12,000)
14	Increase DAF Charges		
	Oct-Dec from \$6,600/mo to \$6,700/mo	\$	1,200

Provided by ENE

Total Adjustment \$ 988,257

Variance \$ -

Testimony Exhibit JRA-4
MMWEC Surplus Fund Credit



TO: Nuclear Mix No. 1 Project Participants
Nuclear Project No. 3 Project Participants
Nuclear Project No. 4 Project Participants
Nuclear Project No. 5 Project Participants
Project No. 6 Participants

FROM: Carol Martucci, Director, Accounting and Financial Reporting

DATE: June 20, 2013

SUBJECT: June 30, 2013 Surplus Funds

Attached is a schedule with the projected Surplus Funds as of June 30, 2013 for each of the above noted Projects. These amounts are expected to be finalized by July 20, 2013. Please note that, while the actual results may vary from this projection, we do not expect the Surplus Funds amount to change significantly from what is attached.

The box below represents the options for receiving the Surplus Funds amount. Please choose one of the options by marking an "x" in the appropriate box.

Apply the Surplus Funds amount to each Project as a credit against the August billing (invoice(s) dated on or around July 20, 2013) and send a check for any amount in excess of the August billing for each Project.

Apply the Surplus Funds amount to each Project as a credit against the August billing (invoice(s) dated on or around July 20, 2013). If the credit exceeds the amount of the August bill, please credit the remainder on the following month's billing for each Project.

Apply the Surplus Funds amount ratably as a credit over the balance of the Contract Year ending June 30, 2014. Number of months to be credited over: 11 months (No more than 11 months)

Please send a check for the entire amount of the Surplus Funds on or around July 20, 2013.

Please email Kimberly Potito at kpotito@mmwec.org with your response no later than July 12, 2013.

If you have any questions, you may contact Carol Martucci, (413) 308-1375 or cmartucci@mmwec.org or Sara Erwin at (413) 308-1236 or serwin@mmwec.org.

PASCOAG UTILITY DISTRICT

PROJECT:	SURPLUS FUNDS		
	2013	2012	Variance Est 2013 vs. 2012
NUCLEAR MIX 1	\$ -	\$ -	\$ -
NUCLEAR PROJECT 3	-	-	-
NUCLEAR PROJECT 4	-	-	-
NUCLEAR PROJECT 5	-	-	-
PROJECT 6	63,949.68	68,004.60	(4,054.92)
	<u>\$ 63,949.68</u>	<u>\$ 68,004.60</u>	<u>\$ (4,054.92)</u>

ESTIMATE

5813⁶⁰ / mt

9A

" months

ACTUAL

5781⁶⁰ / MONTH

\$63,597⁶⁰

Judy Allaire

From: Judy Allaire
Sent: Tuesday, June 25, 2013 1:21 PM
To: 'KPotito@mmwec.org'
Cc: Michael Kirkwood
Subject: Pascoag's Project 6 surplus fund credit
Attachments: MMWEC Surplus fund credit 2013-14.pdf

Hi Kim
Pascoag will take the credit over an 11 month period
Thanks
Judy

Judith R. Allaire
Assistant General Manager
Pascoag Utility District
(401) 568-6222
(401) 568-0066 (F)
jallaire@pud-ri.org



Testimony Exhibit JRA-5

Accounts Receivable/Accounts Payable Summary

	1 - 30 Days	<u>Summary of Accounts Payable (1)</u>		Over 90 Days	Balance
		31 - 60 Days	61 - 90 Days		
Jan 09	\$ -				\$ -
Feb 09	\$ 13,230				\$ 13,230
Mar 09	\$ 13,288				\$ 13,288
Apr 09	\$ 25,323				\$ 25,323
May 09	\$ 21,821				\$ 21,821
June 09	\$ 18,199				\$ 18,199
July 09	\$ 6,518				\$ 6,518
Aug 09	\$ -				\$ -
Sept 09	\$ 49,415				\$ 49,415
Oct 09	\$ 6,312				\$ 6,312
Nov 09	\$ 5,337				\$ 5,337
Jan 10	\$ 9,116				\$ 9,116
Feb 10	\$ 39,077				\$ 39,077
Mar 10	\$ 28,985				\$ 28,985
April 10	\$ 38,946				\$ 38,946
May 10	\$ 40,566				\$ 40,566
June 10	\$ 42,652				\$ 42,652
July 10	\$ 33,594				\$ 33,594
Aug 10	\$ 7,249				\$ 7,249
Sept 10	\$ 7,660				\$ 7,660
Oct 10	\$ 19,673				\$ 19,673
Nov 10	\$ 12,223				\$ 12,223
Dec 10	\$ 2,980				\$ 2,980
Jan 11	\$ 88,951	\$ 19,858			\$ 108,809
Feb 11	\$ 44,864	\$ 13,321			\$ 58,185
Mar 11	\$ 53,446				\$ 53,446
Apr 11	\$ 16,400				\$ 16,400
May 11	\$ 44,575	\$ 19,206	\$ 9,211		\$ 72,992
Jun 11	\$ 40,464	\$ 5,427			\$ 45,891
Jul 11	\$ 19,194				\$ 19,194
Aug 11	\$ 34,438				\$ 34,438
Sept 11	\$ 18,850				\$ 18,850
Oct 11	\$ 6,860				\$ 6,860
Nov 11	\$ 34,014	\$ 3,699			\$ 37,713
Dec 2011	\$ 12,911				\$ 12,911
Jan 2012	\$ 3,479				\$ 3,479
Feb 2012	\$ 115				\$ 115
March 2012	\$ 14,561				\$ 14,561
April 2012	\$ 12,434				\$ 12,434
May 2012	\$ 32,972				\$ 32,972
June 2012	\$ 5,337				\$ 5,337
July 2012	\$ 2,724				\$ 2,724
August 2012	\$ 11,392				\$ 11,392
September 2012	\$ 16,890				\$ 16,890
October 2012	\$ 6,683				\$ 6,683
November 2012	\$ 14,999				\$ 14,999
December 2012	\$ 5,618				\$ 5,618
January 2013	\$ 8,272				\$ 8,272
February 2013	\$ 2,588				\$ 2,588
March 2013	\$ 245				\$ 245
April 2013	\$ 350				\$ 350
May 2013	\$ -				\$ -
June 2013	\$ 10,184				\$ 10,184
July 2013	\$ 9,697				\$ 9,697
August 2013	\$ 31,792				\$ 31,792
September 2013	\$ 5,222				\$ 5,222
October 2013					
November 2013					
December 2013					

(1) As of the end of the month, not the end of the accounting period

	<u>Summary of Accounts Receivable</u>					
	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Balance	
Jan 09	\$ 426,266	\$ 58,313	\$ 27,118	\$ 32,542	\$ 544,239	
Feb 09	\$ 375,162	\$ 126,308	\$ 30,128	\$ 32,923	\$ 564,521	
Mar 09	\$ 288,633	\$ 96,154	\$ 34,557	\$ 34,036	\$ 453,380	
Apr 09	\$ 308,548	\$ 83,189	\$ 33,839	\$ 43,070	\$ 468,646	
May 09	\$ 280,209	\$ 74,044	\$ 20,750	\$ 45,425	\$ 420,428	
June 09	\$ 242,255	\$ 61,515	\$ 16,289	\$ 47,399	\$ 367,458	
July 09	\$ 284,717	\$ 49,015	\$ 12,258	\$ 47,597	\$ 393,587	
Aug 09	\$ 397,771	\$ 72,486	\$ 11,777	\$ 46,798	\$ 528,832	
Sept 09	\$ 358,999	\$ 94,893	\$ 11,750	\$ 47,856	\$ 513,498	
Oct 09	\$ 288,295	\$ 79,502	\$ 16,073	\$ 47,519	\$ 431,389	
Nov 09	\$ 298,750	\$ 78,208	\$ 31,682	\$ 54,115	\$ 462,755	
Dec 09	\$ 259,706	\$ 73,488	\$ 30,139	\$ 31,840	\$ 395,173	w/o \$30,222
Jan 10	\$ 406,987	\$ 77,764	\$ 31,382	\$ 38,031	\$ 554,164	
Feb 10	\$ 374,265	\$ 87,974	\$ 33,458	\$ 43,331	\$ 539,028	
March 10	\$ 274,339	\$ 84,436	\$ 35,289	\$ 39,670	\$ 433,734	
April 10	\$ 317,238	\$ 64,922	\$ 25,397	\$ 38,791	\$ 446,348	
May 10	\$ 259,596	\$ 82,240	\$ 18,480	\$ 41,226	\$ 401,542	
June 10	\$ 296,754	\$ 51,456	\$ 16,868	\$ 40,647	\$ 405,725	
July 10	\$ 634,367	\$ 82,326	\$ 17,598	\$ 40,628	\$ 774,919	
Aug 10	\$ 414,040	\$ 91,728	\$ 15,014	\$ 41,549	\$ 562,331	
Sept 10	\$ 367,844	\$ 108,647	\$ 20,746	\$ 42,024	\$ 539,261	
Oct 10	\$ 333,354	\$ 104,968	\$ 18,835	\$ 39,190	\$ 496,347	
Nov 10	\$ 262,288	\$ 91,484	\$ 35,340	\$ 25,418	\$ 414,530	ARRA grants
Dec 10	\$ 375,702	\$ 77,928	\$ 37,338	\$ 37,649	\$ 528,617	w/o \$19,588
Jan 11	\$ 450,388	\$ 100,876	\$ 31,926	\$ 47,450	\$ 630,640	
Feb 11	\$ 448,389	\$ 131,298	\$ 39,578	\$ 51,404	\$ 670,669	
Mar 11	\$ 304,438	\$ 111,482	\$ 38,110	\$ 49,255	\$ 503,285	
Apr 11	\$ 345,832	\$ 94,256	\$ 40,915	\$ 51,256	\$ 532,259	
May 11	\$ 300,380	\$ 110,420	\$ 27,838	\$ 50,626	\$ 489,264	
Jun 11	\$ 276,381	\$ 71,421	\$ 21,131	\$ 49,402	\$ 418,335	
Jul 11	\$ 357,351	\$ 67,649	\$ 14,772	\$ 52,356	\$ 492,128	
Aug 11	\$ 416,316	\$ 102,619	\$ 13,487	\$ 52,552	\$ 584,974	
Sept 11	\$ 426,478	\$ 104,613	\$ 19,024	\$ 53,944	\$ 604,059	
Oct 11	\$ 277,270	\$ 115,253	\$ 19,070	\$ 55,117	\$ 466,710	
Nov 11	\$ 279,731	\$ 81,547	\$ 39,877	\$ 62,836	\$ 463,991	
Dec 11	\$ 310,415	\$ 80,636	\$ 31,743	\$ 45,586	\$ 468,380	w/o \$31,355
Jan 12	\$ 357,987	\$ 80,400	\$ 33,331	\$ 49,753	\$ 521,471	
Feb 12	\$ 287,214	\$ 100,680	\$ 31,835	\$ 52,032	\$ 471,761	
March 2012	\$ 262,535	\$ 81,095	\$ 36,962	\$ 50,863	\$ 431,455	
April 2012	\$ 270,258	\$ 84,771	\$ 31,753	\$ 56,978	\$ 443,760	
May 2012	\$ 243,911	\$ 69,904	\$ 22,454	\$ 55,862	\$ 392,131	
June 2012	\$ 273,935	\$ 51,677	\$ 21,763	\$ 57,536	\$ 404,911	
July 2012	\$ 322,261	\$ 62,174	\$ 12,657	\$ 57,456	\$ 454,548	
August 2012	\$ 389,238	\$ 77,173	\$ 13,826	\$ 57,775	\$ 538,012	
September 2012	\$ 450,684	\$ 98,213	\$ 13,308	\$ 58,471	\$ 620,676	
October 2012	\$ 227,297	\$ 110,469	\$ 15,766	\$ 21,373	\$ 374,905	w/o \$36,083
November 2012	\$ 304,511	\$ 59,474	\$ 36,017	\$ 25,943	\$ 425,945	
December 2012	\$ 458,273	\$ 60,113	\$ 26,149	\$ 40,248	\$ 584,783	
January 2013	\$ 329,564	\$ 85,844	\$ 32,713	\$ 43,531	\$ 491,652	
February 2013	\$ 383,060	\$ 101,903	\$ 35,440	\$ 46,106	\$ 566,509	
March 2013	\$ 290,317	\$ 85,366	\$ 28,677	\$ 50,131	\$ 454,491	
April 2013	\$ 259,318	\$ 67,822	\$ 33,749	\$ 48,731	\$ 409,620	
May 2013	\$ 228,552	\$ 68,929	\$ 22,080	\$ 45,870	\$ 365,431	
June 2013	\$ 288,616	\$ 64,757	\$ 19,800	\$ 48,036	\$ 421,209	
July 2013	\$ 287,141	\$ 53,393	\$ 16,822	\$ 47,458	\$ 404,814	
August 2013	\$ 340,709	\$ 65,483	\$ 12,813	\$ 46,749	\$ 465,754	
September 2013	\$ 289,175	\$ 72,977	\$ 15,023	\$ 45,583	\$ 422,758	
October 2013						Estimated w/o for 2013 - \$26,000
November 2013						
December 2013						

Testimony Exhibit JRA-6

September Quarterly Report (RIPUC Docket No. 4341)

Judy Allaire

From: Judy Allaire
Sent: Monday, September 16, 2013 11:33 AM
To: 'David Stearns'; 'Al Contente'; 'steve scialabba'; 'Sharon ColbyCamara'
Cc: Michael Kirkwood
Subject: Quarterly Reporting - RIPUC #4341
Attachments: RIPUC Reporting Requirement #4341 January 2013.xlsx

Categories: Green Category

Good morning,

Attached is the quarterly report, as required by the Report & Order in #4341.

1. **Tab 1** is the summary of activity in the Restricted Fund thru September. We're right on track for funding for the year. We've used money from this fund for various capital projects including a new server, street lights, and two new vehicles.
2. **Tab 2** shows the transfers from the Rate Stabilization Fund (set up w/the \$202,100 encumbered for "special project" back in 2011/2012). We continue to do this on a monthly basis, and by year-end, this account will have a zero balance.
3. **Tab 3** shows transfers to the Storm Fund. Since it's a relatively small amount of money, we've been funding it on a quarterly basis. We'll make the last deposit to this account prior to year-end to meet the annual requirements. There have been no withdrawals from this account.
4. **Tab 4** records the Customer Charge and Demand from the DPI monthly bills. This amount is transferred monthly to the PPRF
5. **Tab 5** is a summary of all activity to the PPRF. It shows the monthly deposits which reflect the DPI transfers, as well as the withdrawals from the PPRF – one in January and the most recent in August.

As far as the PPRF, we are waiting for all the August power bills to come in. Once we know what the total is, we will try to reimburse some of the money withdrawn in August. We'll update you on this within a week or two.

If you have any questions, please don't hesitate to call.

Thanks

Judy

Judith R. Allaire
Assistant General Manager
Pascoag Utility District
(401) 568-6222 Extension 220
(401) 568-0066 (F)
jallaire@pud-ri.org



Summary of Activity - Rate Stabilization Fund

Under Terms of the Settlement in Pascoag Cost of Service Study (RIPUC #4341) Pascoag will use money from its PPRF account as a Rate Stabilization Fund, and will transfer that money to its operating account over a ten-month period beginning March 2013.

RSF	\$ 200,000.00		
Interest	\$ 2,100.00		
Total	\$ 202,100.00		
		Monthly transfer:	\$ 20,210.00

Date	Start Balance	Transfer	Balance in RSF
01/01/13	\$ 202,100		\$ 202,100
03/20/13		\$ (20,210)	\$ 181,890
04/30/13		\$ (20,210)	\$ 161,680
05/31/13		\$ (20,210)	\$ 141,470
06/30/13		\$ (20,210)	\$ 121,260
07/31/13		\$ (20,210)	\$ 101,050
08/31/13		\$ (20,210)	\$ 80,840
09/30/13		\$ (20,210)	\$ 60,630
10/31/13			
11/30/13			
12/31/13			

Journal Entry to Record:

101-1310	Operating Cash	\$ 20,210	Debit		Credit
102-1318	RSF			\$ 20,210.00	

This entry will be done once a month to transfer money from the Rate Stabilization Account to the Operating Account per RIPUC Order and Division Settlement in RIPUC #4341

Storm Fund History and Summary of Activity

Based on the Settlement in Pascoag's Cost of Service Study (RIPUC #4341), Pascoag will fund a newly created Storm Fund Account to an annual level of \$20,000. Since new rates become effective February 1, 2013, and will not be fully collected by Pascoag until March 1, 2013, the funding for the first year will be prorated for a ten-month period.

In the event of storm damage in excess of \$4,000, Pascoag is allowed to use money from the Storm Fund, but must first satisfy a \$2,500 deductible. Within 60 days of the event, Pascoag must report to Division and Commission and provide an accounting of all expenses.

Annual Funding	\$	20,000
2013 Requirement	\$	16,667
Quarter Funding Amount	\$	4,167

Date	Deposit	Withdrawal (See below)	Balance	Summary of Event (Documentation provided separately)
Start Balance			\$ 2,371	
3/31/2013	\$ 4,200		\$ 6,571	
5/31/2013	\$ 4,200		\$ 10,771	
9/30/2013	\$ 4,200		\$ 14,971	
12/31/2013				

1. No activity for the first quarter of 2013.

Under term of the Settlement Agreement in Pascoag Cost of Service Study (RIPUC #4341), Pascoag will be allowed to replenish its PPRF with base rates (customer charge and demand) from DPI until such time as DPI closes its Pascoag facility.

As with the previous items, this will be recorded effective March 1, 2013.

PUD will provide both Division and Commission with quarterly reports for quarter ending: March 31, June 30, September 30, and December 31.

	Bill Date: 2/1/2013	Bill Date: 3/1/2013	Qtr 1 - 2013 Quarter Reconciliaiton
1081-932			
Customer Charge		\$ 112.75	\$ 112.75
Demand		\$ 7,740.80	\$ 7,740.80
1085-936			
Customer Charge		\$ 112.75	\$ 112.75
Demand		\$ 1,631.80	\$ 1,631.80
1083-934			
Customer Charge		\$ 112.75	\$ 112.75
Demand		\$ 8,487.00	\$ 8,487.00
Customer Charge	\$ -	\$ 338.25	\$ 338.25
Demand	\$ -	\$ 17,859.60	\$ 17,859.60
Total		\$ 18,197.85	\$ 18,197.85

*New Rates
Not in Effect
Until 2/1/2013
No consumption
at new rate*

Supporting Documentation:

DPI Base Rate Revenue Transferred to PPRF on:

Copy of PPRF Summary Spreadsheet

Copy of DPI Monthly Statements

Customer Charge	\$ 112.75
Demand/kW	\$ 10.25

	Bill Date: 4/1/2013	Bill Date: 5/1/2013	Bill Date: 6/1/2013	Qtr 2 - 2013 Quarter Reconciliaiton
1081-932				
Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand	\$ 7,740.80	\$ 7,740.80	\$ 7,740.80	\$ 23,222.40
1085-936				
Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand **	\$ 1,631.80	\$ 1,631.80	\$ 1,656.40	\$ 4,920.00
1083-934				
Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand	\$ 8,487.00	\$ 8,487.00	\$ 8,487.00	\$ 25,461.00
Customer Charge	\$ 338.25	\$ 338.25	\$ 338.25	\$ 1,014.75
Demand	\$ 17,859.60	\$ 17,859.60	\$ 17,884.20	\$ 53,603.40
Total	\$ 18,197.85	\$ 18,197.85	\$ 18,222.45	\$ 54,618.15

*New Rates
Not in Effect
Until 2/1/2013
No consumption
at new rate*

**** This account hit new peak on the 6/1/2013 billing**

Supporting Documentation:

DPI Base Rate Revenue Transferred to PPRF on:

Copy of PPRF Summary Spreadsheet

Copy of DPI Monthly Statements

Customer Charge	\$ 112.75
Demand/kW	\$ 10.25

	Bill Date: 7/1/2013	Bill Date: 8/1/2013	Bill Date: 9/1/2013	Qtr 3 - 2013 Quarter Reconciliaiton
1081-932				
Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand	\$ 7,740.80	\$ 7,978.60 ***	\$ 7,978.60	\$ 23,698.00
1085-936				
Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand	\$ 1,656.40	\$ 1,795.80 ***	\$ 1,795.80	\$ 5,248.00
1083-934				
Customer Charge	\$ 112.75	\$ 112.75	\$ 112.75	\$ 338.25
Demand	\$ 8,118.00	\$ 8,118.00	\$ 8,118.00	\$ 24,354.00
Customer Charge	** \$ 338.25	\$ 338.25	\$ 338.25	\$ 1,014.75
Demand	\$ 17,515.20	\$ 17,892.40	\$ 17,892.40	\$ 53,300.00
Total	\$ 17,853.45	\$ 18,230.65	\$ 18,230.65	\$ 54,314.75

*New Rates
Not in Effect
Until 2/1/2013
No consumption
at new rate*

**** End of 12 month ratchet**
***** New peak for 2 accounts in August**

Supporting Documentation:

DPI Base Rate Revenue Transferred to PPRF on:

Copy of PPRF Summary Spreadsheet

Copy of DPI Monthly Statements

Customer Charge	\$ 112.75
Demand/kW	\$ 10.25

Pascoag Utility District
 Restricted Fund Account
 RIPUC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power
 Year Ending December 31, 2013

Date	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
1/31/2013	\$ 710,057.98				\$ 710,057.98	
1/31/2013				\$ (202,100.00)	\$ 507,957.98	transfer to RSF, per RIPUC order/Division Settlement to satisfy ISO weekly invoice w/e 2/13 & 2/19
2/20/2013				\$ (144,887.20)	\$ 363,070.78	
2/20/2013				\$ (55,112.80)	\$ 307,957.98	Increase WC deposit - ENE
3/20/2013			\$ 18,197.85		\$ 326,155.83	DPI base rate charges - March
4/9/2013			\$ 18,198.00		\$ 344,353.83	DPI base rate charges - April
4/30/2013		\$ 8,203.77			\$ 352,557.60	account rolled over for 18 months
5/22/2013			\$ 18,198.00		\$ 370,755.60	DPI base rate charges - May
6/12/2013			\$ 18,224.00		\$ 388,979.60	DPI base rate charges - June (new peak)
7/18/2013			\$ 17,853.00		\$ 406,832.60	DPI base rate - July (end of 12-month ratchet)
8/14/2013				\$ (285,000.00)	\$ 121,832.60	cash flow shortage - bills due August
8/20/2013			\$ 18,230.00		\$ 140,062.60	DPI base rate - August (2 DPI accounts hit new peak)
9/16/2013			\$ 18,230.00		\$ 158,292.60	DPI base rate - September

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Effective for Implementation on January 1, 2014

Current Rate		Rate Adjusted w/Actual thru Period End	
	Unit Cost	Unit Cost	Total
Customer Charge	\$ 6.00	\$ 6.00	
Distribution	\$ 0.03922	\$ 0.03922	19.61
Transition	\$ 0.01257	\$ 0.00609	3.05 See Schedule H, Line 14
Standard Offer	\$ 0.03550	\$ 0.07166	35.83 See Schedule H, Line 36
Transmission	\$ 0.02505	\$ 0.02552	12.76 See Schedule H, Line 25
DSM/Renewable	\$ 0.00230	\$ 0.00230	1.15
Total	\$ 63.33	\$ 78.39	
		Net Increase/(Decrease)	\$ 15.06
		Percent Increase/(Decrease)	23.8%
Transition	\$ 0.01257	\$ 0.00609	(0.00648) -52%
SOS	\$ 0.03550	\$ 0.07166	0.03616 102%
Transmission	\$ 0.02505	\$ 0.02552	0.00047 2%
Total	\$ 0.07312	\$ 0.10326	0.03015 41.2%