



December 5, 2013

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Year-End Status Report – Addendum Filing
RIPUC Docket No. 4454

Dear Ms. Massaro:

On behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag’s Year-End Status Report Addendum. As stated in Pascoag’s original submittal, the addendum filing includes actual expenses and revenues for October, and actual revenues for November.

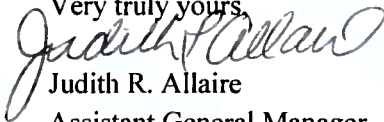
Based on this, the requested changes to the Standard Offer Service, Transmission and Transition charges are as follows:

	Current Rates	Proposed Rates	Difference
SOS	\$0.03550	\$0.07039	\$0.03489
Transition	\$0.01257	\$0.00568	(\$0.00689)
Transmission	\$0.02505	\$0.02488	(\$0.00017)
Total	\$0.07312	\$0.10095	\$0.02783

Under the proposed rates, a residential customer using 500 kilowatt-hours of electricity per month would see his bill increase from \$63.33 to \$77.23, an increase of \$13.90, or 22% from the rates currently in effect.

The requested effective date for the proposed rate is January 1, 2014. If you have any questions, please do not hesitate to contact me.

Very truly yours,


Judith R. Allaire
Assistant General Manager

Cc: Service List

Pascoag Utility District
Year End Status Report Addendum – RIPUC No. 4454
Service List – 2013


<u>Name</u>	<u>E-mail</u>	<u>Phone/Fax</u>
Michael R. Kirkwood General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	mkirkwood@pud-ri.org	(401) 568-6222 (401) 568-0066
Judith R. Allaire Assistant General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	jallaire@pud-ri.org hround@pud-ri.org	(401) 568-6222 (401) 568-0066
William L. Bernstein, Esq. 627 Putnam Pike Greenville, RI 02828	wblaw@verizon.net	(401) 949-2228 (401) 949-1680
Karen Lyons, Esq. Dept. of Attorney General 150 South Main Street Providence, RI 02903	klyons@riag.ri.gov David.stearns@dpuc.ri.gov steve.scialabba@dpuc.ri.gov jmunoz@riag.ri.gov dmacrae@riag.ri.gov jspirito@dpuc.ri.gov	(401) 222-2424

Original & nine (9) copies file with:

Luly E. Massaro Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02889	Luly.massaro@puc.ri.gov Patricia.lucarelli@puc.ri.gov Sharon.ColbyCamara@puc.ri.gov Nicholas.ucci@puc.ri.gov	(401) 941-4500
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CERTIFICATE OF SERVICE

I hereby certify that copy/copies of this Year End Status Report Addendum, RIPUC Docket No. 4454 were served electronically on the individuals named in the above List of Recipients of Filing, this 6th day of December 2013


Judith R. Allaire, Notary Public

My commission expires March 28, 2017



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street
P.O. Box 107
Pascoag, RI 02859
Phone: 401-568-6222
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www.pud-ri.org

Pascoag Utility District – Electric Department
Year-End Status Report – Addendum Filing

RIPUC Docket No. 4454

Addendum Filing – Testimony of
Judith R. Allaire, Assistant General Manager
Addendum Testimony Exhibit
Schedules A – H

Addendum Testimony – Judith R. Allaire

Q. Have the actual power invoices for October been received?

A. Yes, Pascoag has received the October power invoices, and they are reflected in this addendum filing. In addition, actual sales to customers for October and November are included in this filing.

Q. What impact do the actual expenses and revenues have on the filing that was submitted on November 1, 2013?

A. The under collection reflected in this addendum filing is \$171,677. In the original filing submitted in November, Pascoag forecast the over collection at \$256,929. The breakdown by factor is outlined in **Addendum Table 1**, below:

Addendum Table 1:	Forecast at December 31, 2013
SOS	(\$531,240)
Transition	\$130,608
Transmission	\$228,955
Total	\$171,677

Q. What impact does this have on the rates proposed by Pascoag for Standard Offer Service, Transition, and Transmission in 2014?

A. **Addendum Table 2**, below, shows the rates requested in this filing:

Addendum Table 2:	Current	Proposed	Difference
SOS	\$0.03550	\$0.07039	\$0.03489
Transition	\$0.01257	\$0.00568	(\$0.00689)
Transmission	\$0.02505	\$0.02488	(\$0.00017)
Total	\$0.07312	\$0.10095	\$0.02783

Under the proposed rates, a residential customer using 500 kilowatt-hours of electricity per month would see his bill increase from \$63.33 to \$77.23, an increase of \$13.90, or 22% from the rates currently in effect.

Q. Is there anything else that Pascoag would like to add?

A. Yes, Pascoag has included in the addendum filing, a new exhibit, "**Addendum Testimony Exhibit 1**". This exhibit is a summary of rates from 2009 to the proposed rates for 2014.

Q. Does this conclude your testimony?

A. Yes it does.

Pascoag Utility District - Electric Department
 Summary of Rates 2009 to 2014 (1)

Component	2009		2010		2011		2012		2013		2014 - Prefiled		2014 - Addendum		
	Unit	Total	Unit	Total	Unit	Total	Unit	Total	Unit	Total	Unit	Total	Unit	Total	
Customer Charge	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 6.00	\$ 6.00	(2)	\$ 6.00	\$ 6.00	\$ 6.00	
Distribution	\$ 0.03464	\$ 17.32	\$ 0.03464	\$ 17.32	\$ 0.03464	\$ 17.32	\$ 0.03464	\$ 17.32	\$ 0.03922	\$ 19.61	(2)	\$ 0.03922	\$ 19.61	\$ 0.03922	
DSM/Renewable	\$ 0.00230	\$ 1.15	\$ 0.00230	\$ 1.15	\$ 0.00230	\$ 1.15	\$ 0.00230	\$ 1.15	\$ 0.00230	\$ 1.15		\$ 0.00230	\$ 1.15	\$ 0.00230	
SOS	\$ 0.06338	\$ 31.69	\$ 0.07655	\$ 38.28	\$ 0.07064	\$ 35.32	\$ 0.05657	\$ 28.29	\$ 0.03550	\$ 17.75	(3)	\$ 0.07166	\$ 35.83	\$ 0.07039	
Transition	\$ 0.01411	\$ 7.06	\$ 0.01158	\$ 5.79	\$ 0.01132	\$ 5.66	\$ 0.01117	\$ 5.59	\$ 0.01257	\$ 6.29		\$ 0.00609	\$ 3.05	\$ 0.00568	
Transmission	\$ 0.03294	\$ 16.47	\$ 0.02008	\$ 10.04	\$ 0.02290	\$ 11.45	\$ 0.02393	\$ 11.97	\$ 0.02505	\$ 12.53		\$ 0.02552	\$ 12.76	\$ 0.02488	
Total Pass Thru (4)	\$ 0.11043		\$ 0.10821		\$ 0.10486		\$ 0.09167		\$ 0.07312			\$ 0.10327		\$ 0.10095	
Total per kwhr (5)	\$ 0.14737		\$ 0.14515		\$ 0.14180		\$ 0.12861		\$ 0.11464			\$ 0.14479		\$ 0.14247	
Total Monthly Charge		\$ 77.69		\$ 76.58		\$ 74.90		\$ 68.31		\$ 63.32			\$ 78.40		\$ 77.23

(1) Based on a Residential Customer w/consumption of 500 kWhrs per month

(2) New Customer Charge and Distribution Charge per COS Settlement

(3) SOS was reduced due by the \$200,000 encumbered for the Special Purpose Entity ("SPE") as originally identified in Pascoag's filing submitted in November 2010. Since the project was not developed, the \$200,000 (with Commission approval) was used as a Rate Stabilization Fund and flowed back thru rates in FY 2013.

(4) Includes SOS, Transition and Transmission

(5) Includes SOS, Transition, Transmission, Distribution, and DSM/Renewable

Schedule A

RIPUC Docket No. 4454

Addendum Filing

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Pascoag Utility District - Electric Department														
	Summary of Purchase Power Costs (1)														
	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13 ACTUAL	Nov-13 ESTIMATE	Dec-13 ESTIMATE	Total		
8	Purchased Energy (kWhrs)														
9	NYP&A	1,119,000	1,029,637	1,113,000	1,329,000	1,272,000	1,282,000	1,400,000	1,363,000	1,374,000	1,355,000	1,400,000	15,299,637		
10	Seabrook	991,350	895,149	990,368	959,556	991,222	989,515	990,686	957,605	989,642	939,000	970,000	11,622,648		
11	ISO Energy Market	554,330	362,410	377,870	176,170	268,660	298,470	68,830	185,430	192,402	(357,000)	(271,000)	2,196,952		
12	Miller Hydro Group	138,931	129,317	167,208	213,997	166,256	180,760	110,615	103,989	78,531	137,000	137,000	1,738,937		
13	Spruce Mt	175,500	104,692	147,448	153,881	117,734	83,752	97,331	135,281	108,221	160,000	186,000	1,576,297		
14	Spruce Mt REC Sales	0	0	0	0	(54,220)	0	0	0	0	0	0	0		
15	ISO Sales	2,369,113	1,922,660	2,038,104	1,480,839	1,569,065	3,026,679	1,906,409	1,521,092	1,795,484	1,644,000	2,060,000	23,081,216		
16	Constellation/Exelon						479,281	496,396	480,000	0	480,000	466,000	2,443,987		
17	Misc														
18	Total	5,348,224	4,443,865	4,833,998	4,313,443	4,320,717	6,034,294	4,702,781	4,629,797	4,538,280	4,368,000	4,978,000	57,904,614		
21	Purchased Power Expense														
22	NYP&A	\$ 13,716.48	\$ 12,236.02	\$ 13,686.96	\$ 14,749.68	\$ 15,251.24	\$ 15,157.76	\$ 15,349.64	\$ 15,881.00	\$ 15,763.08	\$ 15,799.00	\$ 16,022.00	\$ 179,302		
23	Seabrook	\$ 82,220.06	\$ 97,603.57	\$ 90,347.85	\$ 90,187.20	\$ 90,360.98	\$ 88,033.22	\$ 88,041.63	\$ 87,766.89	\$ 88,099.66	\$ 81,185.00	\$ 81,442.00	\$ 1,055,378		
24	Excess Funds Credit	\$ (6,277.19)	\$ (6,277.19)	\$ (6,277.19)	\$ (6,277.24)	\$ (6,277.24)	\$ -	\$ (5,781.60)	\$ (5,781.60)	\$ (5,781.60)	included	included	\$ (54,512)		
25	MMWEC Admin Chg	\$ 15.90	\$ -	\$ 55.40	\$ 62.79	\$ 78.45	\$ 385.06	\$ 72.73	\$ 135.13	\$ 103.13	\$ 100.00	\$ 100.00	\$ 1,201		
26	ISO Energy / Misc	\$ 26,905.12	\$ 31,329.18	\$ 28,517.45	\$ 29,505.93	\$ 27,567.26	\$ 32,534.51	\$ 31,575.40	\$ 30,970.18	\$ 29,579.31	\$ 13,119.00	\$ 11,791.00	\$ 324,266		
27	Constellation/Exelon	\$ 131,562.38	\$ 97,163.20	\$ 112,390.01	\$ 80,293.16	\$ 84,733.48	\$ 102,027.79	\$ 110,794.69	\$ 88,062.38	\$ 74,849.52	\$ 89,877.00	\$ 113,662.00	\$ 1,262,446		
28	Spruce Mt	\$ 17,418.33	\$ 10,390.70	\$ 14,634.23	\$ 15,272.70	\$ 11,685.07	\$ 8,312.39	\$ 9,660.07	\$ 13,426.60	\$ (24,347.20)	included	\$ 18,498.00	\$ 135,131		
29	Spruce Mt - REC's	\$ (18,080.63)	\$ -	\$ (26,681.62)	\$ -	\$ -	\$ 192.43	\$ -	\$ -	\$ 170.13	\$ -	\$ -	\$ (96,649)		
30	Spruce Mt - Misc	\$ 130.18	\$ -	\$ 189.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 663		
31	ENE - All Requirements	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 6,515.00	\$ 78,180		
32	ISO Sales/Purchases	\$ 202,502.72	\$ 40,168.45	\$ 28,606.87	\$ 27,119.22	\$ 20,308.18	\$ 20,121.90	\$ 27,174.17	\$ 11,110.14	\$ 5,489.88	\$ 15,280.96	\$ -	\$ 396,082		
33	ISO Annual Fee/Credit	\$ 5,441.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,441		
34	Option Purchase NE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 153,249		
35	UCAP NextEra	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 239		
36	Miller Hydro Group	\$ 8,822.14	\$ 8,211.64	\$ 9,569.39	\$ 12,272.75	\$ 9,534.00	\$ 10,366.59	\$ 10,007.19	\$ 6,343.75	\$ 4,503.75	\$ 7,851.00	\$ 7,885.00	\$ 100,986		
37	Monthly Fixed - NE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,880		
38	Scheduling/Settlement	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 14,040.00	\$ 168,480		
39	UCAP Dominion	\$ 118,521.77	\$ 93,318.85	\$ 192,456.12	\$ 115,060.81	\$ 126,400.88	\$ 112,981.05	\$ 129,269.99	\$ 107,125.79	\$ 115,675.66	\$ 118,764.00	\$ 112,726.00	\$ 1,444,967		
40	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
41		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
42		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
43	Total Expense	\$603,453	\$404,699	\$504,762	\$372,310	\$398,061	\$427,313	\$509,357	\$410,149	\$366,543	\$369,274	\$417,481	\$5,173,023		
44															
45															
46															
47															
48															
49	Market Value is based on the aggregate amount of Pascoag's required payments under the PSA's and PPA's, exclusive of the Reserve and Contingency Fund billings, to MMWEC at December 31, 2012. These amounts are from Pascoag's audited financial statements.														
50															
51															
52															
53	2013 aggregate amount	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$597,000		
54	Cumulative carry over - 12/2012	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$2,403)	(\$28,834)		
55	Monthly Transition Exp.	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$47,347	\$568,166		
56															
57															
58															
59															
60															
61															
62															
63	(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 3"														

		Pascoag Utility District - Electric Department													
		Restated Purchase Power Costs													
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
		Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total	
											ACTUAL	ESTIMATE	ESTIMATE		
64															
65															
66															
67															
68															
69															
70															
71	Restated Costs (Dollars) - Transition:	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$597,000	
72	Monthly Transition Charge														
73		\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$597,000	
74															
75	Restated Transition Cost	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$49,750	\$597,000	
76															
77															
78	Transmission	\$118,522	\$93,319	\$192,456	\$115,061	\$126,401	\$102,666	\$112,981	\$129,270	\$107,126	\$115,676	\$118,764	\$112,726	\$1,444,967	
79															
80															
81	Net Transmission	\$118,522	\$93,319	\$192,456	\$115,061	\$126,401	\$102,666	\$112,981	\$129,270	\$107,126	\$115,676	\$118,764	\$112,726	\$1,444,967	
82															
83	Restated Costs (Dollars) Standard Offer														
84	NYP&A	\$13,716	\$12,236	\$13,687	\$14,750	\$15,251	\$15,158	\$15,350	\$15,881	\$15,699	\$15,753	\$15,799	\$16,022.00	\$179,302	
85	MMWEC Admin Chg	\$16	\$0	\$55	\$63	\$78	\$85	\$73	\$135	\$103	\$92	\$100	\$100.00	\$1,201	
86	ISO Energy / Misc.	\$26,905	\$31,329	\$28,517	\$29,506	\$27,567	\$32,555	\$31,575	\$30,970	\$30,872	\$29,579	\$13,119	\$11,791.00	\$324,266	
87	ISO Sales	\$202,503	\$40,168	\$28,807	\$27,119	\$20,308	\$20,122	\$27,174	\$11,110	\$5,490	\$15,281	\$0	\$0	\$398,062	
88	Miller Hydro Group	\$8,822	\$8,212	\$9,569	\$12,273	\$9,534	\$10,367	\$10,007	\$6,344	\$5,599	\$4,504	\$7,851	\$7,885	\$100,986	
89	Constellation	\$131,562	\$97,163	\$112,390	\$80,293	\$84,733	\$102,028	\$177,030	\$110,795	\$88,062	\$74,850	\$89,877	\$113,662	\$1,262,446	
90	Project 6	\$92,220	\$97,604	\$90,348	\$90,187	\$90,361	\$90,090	\$88,033	\$88,042	\$87,767	\$88,100	\$81,185	\$81,442	\$1,055,378	
91	UCAP Dominion	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$14,040	\$168,480	
92	Excess Fund Credit	\$17,418	\$10,391	\$14,634	\$15,273	\$11,685.07	\$22,645.75	\$19,787.39	\$15,573.90	\$16,111.89	\$16,831.81	\$27,438.00	\$34,860.00	\$153,249	
93	Spruce Mnt													\$239	
94	Option Purchase NE														
95	UCAP NextEra														
96	Spruce Mnt - REC's	\$ (18,061)	\$ -	\$ (26,682)	\$ (190)	\$ -	\$ -	\$ -	\$ (27,539)	\$ -	\$ (24,347)	\$ -	\$ -	\$ (96,649)	
97	Spruce Mnt - Misc	\$ 130	\$ -	\$ -	\$ 190	\$ -	\$ -	\$ -	\$ 192	\$ -	\$ 170	\$ -	\$ -	\$ 663	
98	Monthly Fixed - NE														
99	ISO Annual Fee/Credit	\$ 5,441	\$ -	\$ -	\$ -	\$ (2,136.13)	\$ 180.72	\$ (228.95)	\$ 404.36	\$ 54.72	\$ -	\$ -	\$ -	\$ 3,716	
100	ENE Power Supply	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515	\$ 6,515	\$ 78,180	
101	Sub-Total	\$484,932	\$311,381	\$312,306	\$257,249	\$271,660	\$324,647	\$396,376	\$280,879	\$282,495	\$250,867	\$250,510	\$304,755	\$3,728,056	
102	Market Value (Transition)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$49,750)	(\$597,000)	
103	Restated Cost - SOS	\$435,182	\$261,631	\$262,556	\$207,499	\$221,910	\$274,897	\$346,626	\$231,129	\$232,745	\$201,117	\$200,760	\$255,005	\$3,131,056	
104															
105	Restated Power Costs	\$603,453	\$404,699	\$604,762	\$372,310	\$398,061	\$427,313	\$509,357	\$410,149	\$389,621	\$366,543	\$369,274	\$417,481	\$5,173,023	
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
Pascoag Utility District - Electric Department															
Summary of Revenue and Expenses															
	Jan-13	Feb-13 New Rates Pro-Rated	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13 ACTUAL	Nov-13 ACTUAL	Dec-13 ESTIMATE (Schedule E)	Total		
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See Schedule B for Sales to Customers

Schedule B

RIPUC Docket No. 4454

Addendum Filing

For Billing month: October 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,058,966	\$ 80,756.16	\$ 617.67	\$ 51,577.10	\$ 25,881.20	\$ 4,117.92	\$ 24,066	\$ 73,093.29		\$ 6,880.79	\$ 358.96	\$ 105.00	\$ 260,214.34	4011
Comm		254,292	\$ 10,670.09	\$ 76.29	\$ 6,370.01	\$ 3,196.45	\$ 508.58	\$ 7,815	\$ 9,027.37					\$ 44,544.58	521
Indus		1,917,213	\$ 61,885.20	\$ 575.16	\$ 48,026.19	\$ 24,095.37	\$ 3,834.43	\$ 7,103	\$ 68,061.06					\$ 213,258.96	63
New Rate														\$ -	4595
SL		61,531												\$ -	
Total		6,037.58	\$ 4,292,002	\$ 1,268.12	\$ 105,973.30	\$ 53,177.02	\$ 8,460.93	\$ 38,984.25	\$ 150,181.72	\$ 7,728.66	\$ 6,880.79	\$ 358.96	\$ (579.65)	\$ 525,746.55	
sales	w/o st lights	4,230,471	(61,531)												

Transmission \$ 105,973.30
 Transition \$ 53,177.02
 Stand Offer \$ 150,181.72

Revenue \$ 309,332.04 *11A*

B-10

For Billing month: November 2013

Code	Kw	Kwhrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lt**	Sales Tax	Power Ftr	Other	Total	# Cust
Res		2,469.503	\$ 96,856.03	\$ 740.85	\$ 61,861.05	\$ 31,041.65	\$ 4,939.01	\$ 23,994	\$ 87,667.36		\$ 6,518.12	\$ 381.01	\$ 980.00	\$ 308,079.94	3999
Comm		247,769	\$ 10,396.39	\$ 74.33	\$ 6,206.61	\$ 3,114.46	\$ 495.54	\$ 7,830	\$ 8,795.80		\$ 6,518.12	\$ 381.01	\$ 700.00	\$ 44,131.25	522
Indus	6,086.82	1,825,791	\$ 62,389.91	\$ 547.74	\$ 45,736.06	\$ 22,950.19	\$ 3,651.58	\$ 7,103	\$ 64,815.58				\$ -810.82	\$ 206,764.50	63
New Rate														\$ -	4584
SL			65,525											\$ -	
Total	6,086.82	4,608,588	\$ 169,642.32	\$ 1,362.92	\$ 113,803.73	\$ 57,106.30	\$ 9,086.13	\$ 38,927.25	\$ 161,278.74	\$ 7,732.51	\$ 6,518.12	\$ 381.01	\$ 869.18	\$ 566,708.20	

sales w/o st lights 4,543,063

Transmission \$ 113,803.73
 Transition \$ 57,106.30
 Stand Offer \$ 161,278.74
 Revenue \$ 332,188.77

B-11

Schedule C

RIPUC Docket No. 4454

Addendum Filing

	A	B	C	D	E	F	G	H	
64									
65								Schedule C-1	
66								Page 2	
67	Combined Standard Offer, Transition Charge, and Transmission Charge								
68		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
69									
70	Jan-13	\$688,182	\$465,175	\$603,453		(\$138,278)	\$549,903		
71	Feb-13	\$549,903	\$459,212	\$404,699		\$54,513	\$604,418	pro-rated - new rates	
72	Mar-13	\$604,418	\$300,335	\$504,762		(\$204,427)	\$399,991		
73	Apr-13	\$399,991	\$324,870	\$372,310		(\$47,440)	\$352,551		
74	May-13	\$352,551	\$318,027	\$398,061		(\$80,034)	\$272,517		
75	Jun-13	\$272,517	\$306,601	\$427,313		(\$120,711)	\$151,805		
76	Jul-13	\$151,805	\$367,490	\$509,357		(\$141,867)	\$9,939		
77	Aug-13	\$9,939	\$440,577	\$410,149		\$30,429	\$40,367		
78	Sep-13	\$40,367	\$352,227	\$389,621		(\$37,394)	\$2,974		
79	Oct-13	\$2,974	\$309,332	\$366,543		(\$57,211)	(\$54,237)		
80	Nov-13	(\$54,237)	\$332,189	\$369,274		(\$37,085)	(\$91,322)		
81	Dec-13	(\$91,322)	\$337,126	\$417,481		(\$80,355)	(\$171,677)		
82									
83		Period Cumulative Over/(Under) collection					(\$859,861)		
84									
85	Forecast Cumulative Over/(Under) Collection at 12/31/2013							(\$171,677)	

	A	B	C	D	E	F	G	H	I
64									
65									Schedule C-2
66									Page 2
67	Standard Offer								
68									
69		Start Bal	Revenue	Expense		Monthly	Cumulative		
70	Jan-13	\$393,538	\$287,062	\$435,182		(\$148,120)	\$245,418		
71	Feb-13	\$245,418	\$273,748	\$261,631		\$12,118	\$257,535	pro-rated - new rates	
72	Mar-13	\$257,535	\$145,793	\$262,556		(\$116,763)	\$140,773		
73	Apr-13	\$140,773	\$157,966	\$207,499		(\$49,534)	\$91,239		
74	May-13	\$91,239	\$154,403	\$221,910		(\$67,507)	\$23,732		
75	Jun-13	\$23,732	\$148,856	\$274,897		(\$126,041)	(\$102,309)		
76	Jul-13	(\$102,309)	\$178,405	\$346,626		(\$168,221)	(\$270,530)		
77	Aug-13	(\$270,530)	\$213,902	\$231,129		(\$17,227)	(\$287,757)		
78	Sep-13	(\$287,757)	\$171,008	\$232,745		(\$61,738)	(\$349,495)		
79	Oct-13	(\$349,495)	\$150,182	\$201,117		(\$50,935)	(\$400,430)		
80	Nov-13	(\$400,430)	\$161,279	\$200,760		(\$39,481)	(\$439,911)		
81	Dec-13	(\$439,911)	\$163,676	\$255,005		(\$91,329)	(\$531,240)		
82									
83		Period Cumulative Over/(Under) collection					(\$924,778)		
84									
85	Forecast Cumulative Over/(Under) Collection at 12/31/2013							(\$531,240)	

	A	B	C	D	E	F	G	H	I
1								Schedule C-3	
2		Transition Charge							Page 1
3									
4			Revenue	Expense		Monthly	Cumulative		
5	Jan 2010	\$6,559	\$69,353	\$50,500		\$18,853	\$25,412		
6	Feb 2010	\$25,412	\$47,813	\$50,500		(\$2,687)	\$22,725		
7	March 2010	\$22,725	\$44,141	\$50,500		(\$6,359)	\$16,365		
8	April 2010	\$16,365	\$51,230	\$50,500		\$730	\$17,096		
9	May 2010	\$17,096	\$39,987	\$50,500		(\$10,513)	\$6,583		
10	June 2010	\$6,583	\$47,127	\$50,500		(\$3,373)	\$3,210		
11	July 2010	\$3,210	\$58,754	\$50,500		\$8,254	\$11,464		
12	August 2010	\$11,464	\$63,250	\$50,500		\$12,750	\$24,213		
13	Sept 2010	\$24,213	\$58,622	\$50,500		\$8,122	\$32,335		
14	Oct 2010	\$32,335	\$49,162	\$50,500		(\$1,338)	\$30,997		
15	Nov 2010	\$30,997	\$43,473	\$50,500		(\$7,027)	\$23,970		
16	Dec 2010	\$23,970	\$51,899	\$50,500		\$1,399	\$25,369		
17		Period Cumulative Over/(Under) collection					\$18,810		
18									
19	Forecast Cumulative Over/(Under) Collection at 12/31/2010							\$25,369	
20									
21		Transition Charge							
22									
23		Start Bal	Revenue	Expense		Monthly	Cumulative		
24									
25	1/31/2011	\$25,369	\$56,900	\$50,500		\$6,400	\$31,769		
26	2/28/2011	\$31,769	\$54,788	\$50,500		\$4,288	\$36,056		
27	3/31/2011	\$36,056	\$46,588	\$50,500		(\$3,912)	\$32,144		
28	4/30/2011	\$32,144	\$48,059	\$50,500		(\$2,441)	\$29,703		
29	5/31/2011	\$29,703	\$42,555	\$50,500		(\$7,945)	\$21,758		
30	6/30/2011	\$21,758	\$43,314	\$50,500		(\$7,186)	\$14,573		
31	7/31/2011	\$14,573	\$55,042	\$50,500		\$4,542	\$19,115		
32	8/31/2011	\$19,115	\$57,931	\$50,500		\$7,431	\$26,546		
33	9/30/2011	\$26,546	\$60,210	\$50,500		\$9,710	\$36,257		
34	10/31/2011	\$36,257	\$44,378	\$50,500		(\$6,122)	\$30,135		
35	11/30/2011	\$30,135	\$44,401	\$50,500		(\$6,099)	\$24,036		
36	12/31/2011	\$24,036	\$50,688	\$50,500		\$188	\$24,224		
37									
38		Period Cumulative Over/(Under) collection					(\$1,145)		
39									
40	Forecast Cumulative Over/(Under) Collection at 12/31/2011							\$24,224	
41									
42		Transition Charge							
43									
44		Start Bal	Revenue	Expense		Monthly	Cumulative		
45	1/31/2012	\$24,224	\$54,665	\$50,250		\$4,415	\$28,639		
46	2/29/2012	\$28,639	\$47,255	\$50,250		(\$2,995)	\$25,644		
47	3/31/2012	\$25,644	\$48,617	\$50,250		(\$1,633)	\$24,011		
48	4/30/2012	\$24,011	\$46,377	\$50,250		(\$3,873)	\$20,138		
49	5/31/2012	\$20,138	\$42,732	\$50,250		(\$7,518)	\$12,621		
50	6/30/2012	\$12,621	\$49,762	\$50,250		(\$488)	\$12,133		
51	7/31/2012	\$12,133	\$52,325	\$50,250		\$2,075	\$14,208		
52	8/31/2012	\$14,208	\$58,881	\$50,250		\$8,631	\$22,840		
53	9/30/2012	\$22,840	\$63,836	\$50,250		\$13,586	\$36,425		
54	10/31/2012	\$36,425	\$43,725	\$50,250		(\$6,525)	\$29,900		
55	11/30/2012	\$29,900	\$46,440	\$50,250		(\$3,810)	\$26,090		
56	12/31/2012	\$26,090	\$52,993	\$50,250		\$2,743	\$28,832		
57									
58		Period Cumulative Over/(Under) collection					\$4,608		
59									
60	Forecast Cumulative Over/(Under) Collection at 12/31/2012							\$28,832	

	A	B	C	D	E	F	G	H	I
61									
62								Schedule C-3	
63									Page 2
64	Transition Charge								
65									
66		Start Bal	Revenue	Expense		Monthly	Cumulative		
67	Jan-13	\$28,832	\$56,682	\$49,750		\$6,932	\$35,764		
68	Feb-13	\$35,764	\$59,618	\$49,750		\$9,868	\$45,632	pro-rated - new rates	
69	Mar-13	\$45,632	\$51,635	\$49,750		\$1,885	\$47,517		
70	Apr-13	\$47,517	\$55,753	\$49,750		\$6,003	\$53,520		
71	May-13	\$53,520	\$54,672	\$49,750		\$4,922	\$58,442		
72	Jun-13	\$58,442	\$52,708	\$49,750		\$2,958	\$61,399		
73	Jul-13	\$61,399	\$63,179	\$49,750		\$13,429	\$74,829		
74	Aug-13	\$74,829	\$75,739	\$49,750		\$25,989	\$100,818		
75	Sep-13	\$100,818	\$60,551	\$49,750		\$10,801	\$111,619		
76	Oct-13	\$111,619	\$53,177	\$49,750		\$3,427	\$115,046		
77	Nov-13	\$115,046	\$57,106	\$49,750		\$7,356	\$122,402		
78	Dec-13	\$122,402	\$57,955	\$49,750		\$8,205	\$130,608		
79									
80		Period Cumulative Over/(Under) collection					\$101,775		
81									
82		Forecast Cumulative Over/(Under) Collection at 12/31/2013					\$130,608		

	A	B	C	D	E	F	G	H	I	
64										
65								Schedule C-4		
66									Page 2	
67										
68		Transmission Charge								
69		Start Bal	Revenue	Expense		Monthly	Cumulative			
70	Jan-13	\$265,813	\$121,432	\$118,522		\$2,910	\$268,723			
71	Feb-13	\$268,723	\$125,846	\$93,319		\$32,527	\$301,249	pro-rated - new rates		
72	Mar-13	\$301,249	\$102,906	\$192,456		(\$89,550)	\$211,700			
73	Apr-13	\$211,700	\$111,152	\$115,061		(\$3,909)	\$207,791			
74	May-13	\$207,791	\$108,952	\$126,401		(\$17,449)	\$190,342			
75	Jun-13	\$190,342	\$105,038	\$102,666		\$2,372	\$192,713			
76	Jul-13	\$192,713	\$125,906	\$112,981		\$12,925	\$205,639			
77	Aug-13	\$205,639	\$150,936	\$129,270		\$21,666	\$227,305			
78	Sep-13	\$227,305	\$120,669	\$107,126		\$13,543	\$240,848			
79	Oct-13	\$240,848	\$105,973	\$115,676		(\$9,702)	\$231,146			
80	Nov-13	\$231,146	\$113,804	\$118,764		(\$4,960)	\$226,185			
81	Dec-13	\$226,185	\$115,495	\$112,726		\$2,769	\$228,955			
82										
83		Period Cumulative Over/(Under) collection					(\$36,858)			
84										
85	Forecast cumulative Over/(Under) Collection at 12/31/2013							\$228,955		

Schedule D

RIPUC Docket No. 4454

Addendum Filing

Schedule E

RIPUC Docket No. 4454

Addendum Filing

Schedule E

Summary of Energy Sales to Customers Fiscal Year 2011

	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>3-Year Average</u>
January	4,940	5,100	5,337	5,126
February	4,840	4,128	4,363	4,444
March	4,116	3,812	4,183	4,037
April	4,245	4,424	3,696	4,122
May	3,759	3,453	4,014	3,742
June	3,826	4,070	3,577	3,824
July	4,862	5,074	3,951	4,629
August	5,118	5,462	4,876	5,152
September	5,319	5,062	4,713	5,031
October	3,920	4,245	4,203	4,123
November	3,922	3,754	3,954	3,877
December	4,477	4,482	3,849	4,269
	<u>53,345</u>	<u>53,066</u>	<u>50,718</u>	52,377

Annual Total Sales - Three Year Average 52,377

No Growth Factor 0

Annual Forecast Sales - 2012 52,377

Summary of Energy Sales to Customers Fiscal Year 2012

	<u>2012</u>	<u>2011</u>	<u>2010</u>	<u>3-Year Average</u>
January	4,840	4,940	5,100	4,960
February	4,231	4,840	4,128	4,399
March	4,352	4,116	3,812	4,093
April	4,152	4,245	4,424	4,274
May	3,826	3,759	3,453	3,679
June	4,455	3,826	4,070	4,117
July	4,684	4,862	5,074	4,874
August	5,271	5,118	5,462	5,284
September	5,715	5,319	5,062	5,365
October	3,914	3,920	4,245	4,027
November	4,157	3,922	3,754	3,944
December	4,744	4,477	4,482	4,568

Adjustment to COS - RY (154)

DPI adjustment (7,500)

54,342 53,345 53,066 45,931

(Please see
Schedule DGB-2a
COS)

Annual Total Sales - Based on forecast for Rate Year in Pascoag's COS Study

No Growth Factor

Annual Forecast Sales - 2013 45,931

Summary of Energy Sales to Customers Fiscal Year 2013

	<u>2013</u>	<u>2012</u>	<u>2011</u>	<u>3-Year Average</u>
January	5074	4,840	4,940	4,952
February	5212	4,231	4,840	4,761
March	4108	4,352	4,116	4,192
April	4438	4,152	4,245	4,278
May	4349	3,826	3,759	3,978
June	4193	4,455	3,826	4,158
July	5026	4,684	4,862	4,858
August	6025	5,271	5,118	5,471
September	4817	5,715	5,319	3,678
October	4230	3,914	3,920	4,022
November	4543	4,157	3,922	4,207
December		4,744	4,477	4,611
		<u>54,342</u>	<u>53,345</u>	<u>53,166</u>

2 year average

No Growth Factor
Annual Sales - 2014

53,166

Schedule F

RIPUC Docket No. 4454

Addendum Filing

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
		Pascog Utility District														
		Forecast Purchased Power Costs (1)														
		Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sept 2014	Oct 2014	Nov 2014	Dec 2014	Period Total		
		(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	
		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
1	Resources															
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(1) Please see, Energy New England Bulk Power Cost Projections, Schedule G-1 to G-13

(2) The total for Seabrook (Project 6) includes the Surplus Fund Credit. (Based on MMWEC's Surplus Fund reconciliation dated July 20, 2012.)

(T) Indicates Transmission Charges

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
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119																	
120	(3)																
121	(4)																
122																	
123	(7)																

Pascoag Utility District
Restated Forecast Purchased Power Costs

(3) From Pascoag's Audited Financial Statements, FY ending 12/31/2012; Contingent Liability - MMWEC Footnote, Page 22. For 2014, the total annual cost is \$563,000

(4) From Schedule E (three-year average)

(7) Indicates Transmission Charges

Schedule H

RIPUC Docket No. 4454

Addendum Filing

	A	B	F	G	H
1					Schedule H
2					
3	Forecast Rates				
4					
5	Transition Cost Calculations:				
6	Estimated Sales (MWH) to customers		53,166		See Schedule F-2, Line 112
7					
8	Forecast Transition Cost		\$432,392		See Schedule F-2, line 71 (1)
9	Historic Transition Revenue		(\$698,775)		See Schedule A-3, Line 138
10	Historic Transition Expense		\$597,000		See Schedule A-2, Line 75
11	Carry over from prior period (12/31/2012)		(\$28,832)		See Schedule C-3, Line 60
12		Total	\$301,785		
13					
14	Cost Per MWH		\$ 5.68		
15					
16	Transmission Cost Calculations:				
17	Estimated Sales (MWH) to customers		53,166		See Schedule F-2, Line 112
18					
19	Forecast Transmission Cost		\$1,551,737		See Schedule F-2, line 74
20	Historic Transmission Revenue		(\$1,408,109)		See Schedule A-3, Line 140
21	Historic Transmission Expense		\$1,444,967		See Schedule A-2, Line 81
22	Carry over from prior period (12/31/2012)		(\$265,813)		See Schedule C-4, Line 61
23		Total	\$1,322,782		
24					
25	Cost per MWH		\$ 24.88		
26					
27	Standard Offer Calculation:				
28	Estimated Sales (MWH) to customers		53,166		See Schedule F-2, Line 112
29					
30	Forecast Standard Offer		\$3,210,982		See Schedule F-2, line 98
31	Historic SOS Revenue		(\$2,206,278)		See Schedule A-3, Line 139
32	Historic SOS Expense		\$3,131,056		See Schedule A-2, Line 103
33	Carry over from prior period (12/31/2012)		(\$393,538)		See Schedule C-2, Line 62
34		Total	\$3,742,222		
35					
36	Cost per MWH		\$ 70.39		
37					\$ 100.95
38					
39	(1) This is the net amount including any over/(under) recovery				
40					
41					
42	Revenue/Expense Proof:				
43					
44	Forecast Transition Cost		\$ 432,392		See Schedule F-2, line 67
45	Over/Under Collection at period end		\$ (130,608)		Schedule C-3, Line 82
46			\$ 301,785		\$ 5.68
47					
48	Forecast Transmission Cost		\$ 1,551,737		See Schedule F-2, line 74
49	Over/Under Collection at period end		\$ (228,955)		Schedule C-4, Line 85
50			\$ 1,322,782		\$ 24.88
51					
52	Forecast SOS Cost		\$ 3,210,982		See Schedule F-2, line 97
53	Over/Under Collection at period end		\$531,240		Schedule C-2, Line 85
54			\$ 3,742,222		\$ 70.39
55					
56					\$ 100.95

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Effective for Implementation on January 1, 2014

Current Rate		Rate Adjusted w/Actual thru Period End	
	<u>Unit Cost</u>	<u>Unit Cost</u>	<u>Total</u>
Customer Charge	\$ 6.00	\$ 6.00	
Distribution	\$ 0.03922	\$ 0.03922	19.61
Transition	\$ 0.01257	\$ 0.00568	2.84 See Schedule H, Line 14
Standard Offer	\$ 0.03550	\$ 0.07039	35.19 See Schedule H, Line 36
Transmission	\$ 0.02505	\$ 0.02488	12.44 See Schedule H, Line 25
DSM/Renewable	\$ 0.00230	\$ 0.00230	1.15
Total	\$ 63.33	\$ 77.23	
		Net Increase/(Decrease)	\$ 13.90
		Percent Increase/(Decrease)	22.0%
Transition	\$ 0.01257	\$ 0.00568	(0.00689) -55%
SOS	\$ 0.03550	\$ 0.07039	0.03489 98%
Transmission	\$ 0.02505	\$ 0.02488	(0.00017) -1%
Total	\$ 0.07312	\$ 0.10095	0.02783 38.1%