

October 16, 2013

**BY HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4442 - The Narragansett Electric Company d/b/a National Grid  
Tariff Advice Filing for Customer-Owned Street & Area Lighting Proposal  
Responses to Commission Data Requests – Set 1**

Dear Ms. Massaro:

I have enclosed National Grid's<sup>1</sup> responses to the Rhode Island Public Utilities Commission's ("Commission") First Set of Data Requests directed to National Grid and the Rhode Island League of Cities and Towns and the Washington County Regional Planning Council's (collectively, "RI League/WCRPC") First Set of Joint Data Requests directed to National Grid in the above-referenced docket. National Grid will file its responses to Commission 1-7 and RI League/WCRPC 1-1 on Friday, October 25 pursuant to the extension the Commission granted the Company for responding to these two data requests.

Thank you for your attention to this matter. If you have any questions regarding this filing, please contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4442 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

**Certificate of Service**

**I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Copies of this filing will be hand delivered to the RI Public Utilities Commission and the RI Division of Public Utilities and Carriers**



\_\_\_\_\_  
Joanne M. Scanlon

October 16, 2013  
Date

**Docket No. 4442 - National Grid – LED Tariff Advice Filing  
Service List updated 10/2/13**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
Thomas Teehan, Esq. National Grid 280 Melrose Street Providence, RI 02907	<a href="mailto:Thomas.teehan@nationalgrid.com">Thomas.teehan@nationalgrid.com</a>	401-784-7288
	<a href="mailto:celia.obrien@nationalgrid.com">celia.obrien@nationalgrid.com</a>	
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a>	
	<a href="mailto:Jeanne.lloyd@nationalgrid.com">Jeanne.lloyd@nationalgrid.com</a>	
	<a href="mailto:John.walter@nationalgrid.com">John.walter@nationalgrid.com</a>	
	<a href="mailto:Raquel.Webster@nationalgrid.com">Raquel.Webster@nationalgrid.com</a>	
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	<a href="mailto:Jmunoz@riag.ri.gov">Jmunoz@riag.ri.gov</a>	
	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a>	
	<a href="mailto:jspirito@ripuc.state.ri.us">jspirito@ripuc.state.ri.us</a>	
	<a href="mailto:Dstearns@ripuc.state.ri.us">Dstearns@ripuc.state.ri.us</a>	
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Jeff Broadhead, Executive Director Washington County Regional Planning Council (WCRPC) 344 Main St., Suite 202 Wakefield, RI 02879	<a href="mailto:jb@wcrpc.org">jb@wcrpc.org</a>	401-792-9900
Chris Kearns, Chief Program Development RI Office of Energy Resources (OER) One Capitol Hill, 4 <sup>th</sup> Fl. Providence, RI 02808	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov</a>	401-574-9113
Daniel W. Majcher, Esq. (for OER) RI Dept. of Administration Division of Legal Services One Capitol Hill, 4 <sup>th</sup> Fl. Providence, RI 02908	<a href="mailto:Daniel.majcher@doa.ri.gov">Daniel.majcher@doa.ri.gov</a>	401-222-8880

R. Daniel Prentiss, P.C. (for EERMC) Prentiss Law Firm One Turks Head Place, Suite 380 Providence, RI 02903	<a href="mailto:dan@prentisslaw.com">dan@prentisslaw.com</a>	401-824-5150
S. Paul Ryan (EERMC)	<a href="mailto:spryan@eplaw.necoxmail.com">spryan@eplaw.necoxmail.com</a>	401-289-0184
<b>File an original &amp; 10 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a>	401-780-2017
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a>	
	<a href="mailto:Nicholas.ucci@puc.ri.gov">Nicholas.ucci@puc.ri.gov</a>	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a>	
	<a href="mailto:Dilip.shah@puc.ri.gov">Dilip.shah@puc.ri.gov</a>	

Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4442  
In Re: Customer-Owned Street and Area Lighting Proposal  
Responses to Commission's First Set of Data Requests  
Issued October 2, 2013

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Commission 1-1

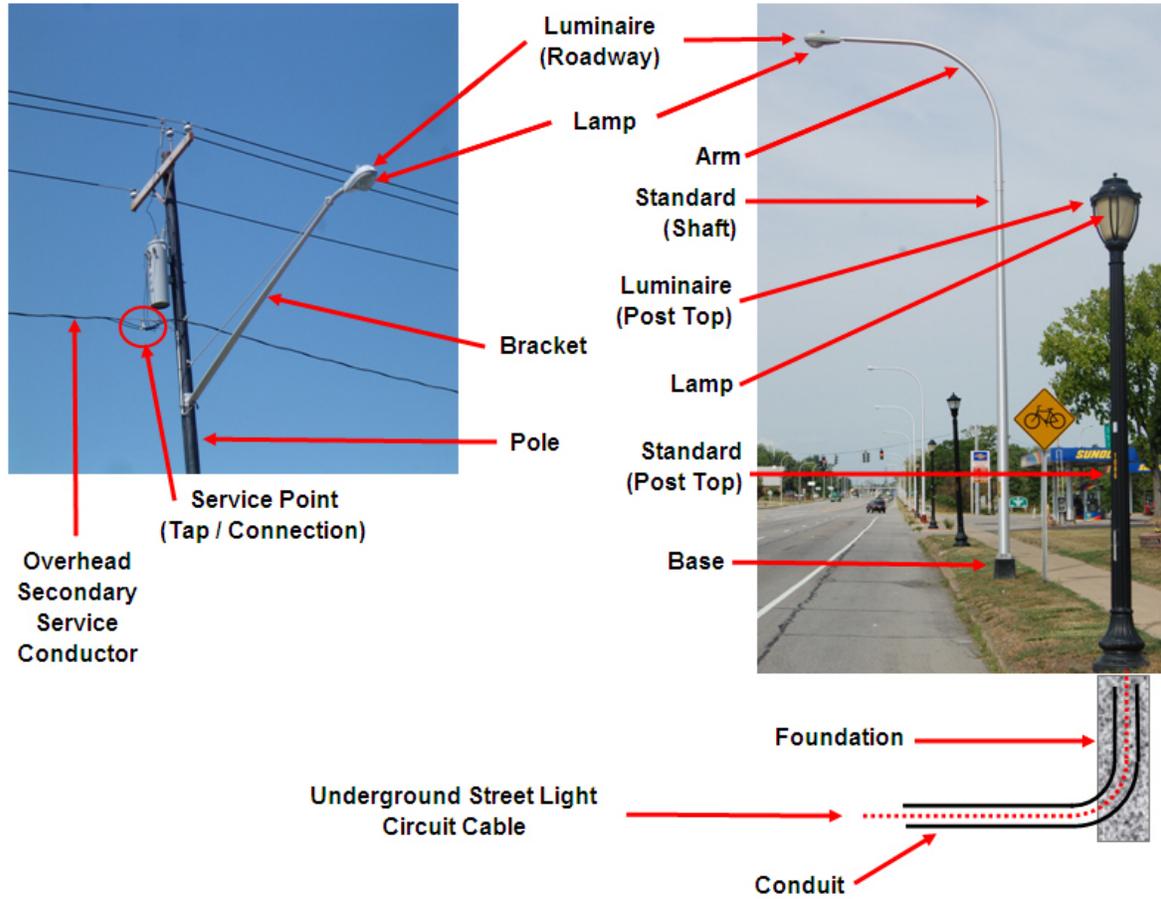
Request:

Referencing pages 8-9 of Jeanne Lloyd's testimony, please provide pictures or diagrams with definitions to show what equipment National Grid will be selling to the municipalities who want to take service under the proposed Tariff R.I.P.U.C. No. 2142.

Response:

The Company has provided photographs and illustrations (Attachments 1 through 11) below to show typical examples of the following: streetlighting facility components, street light infrastructure and circuit configurations, demarcation and separation references, joint use applications, and attachment conditions. These examples are intended to provide a physical representation to descriptions and references found in the proposed Rate S-05 tariff and related sale and license agreements.

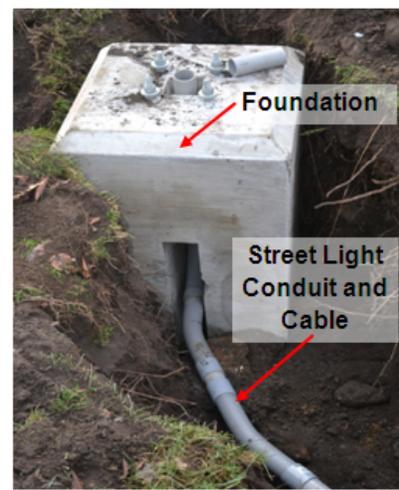
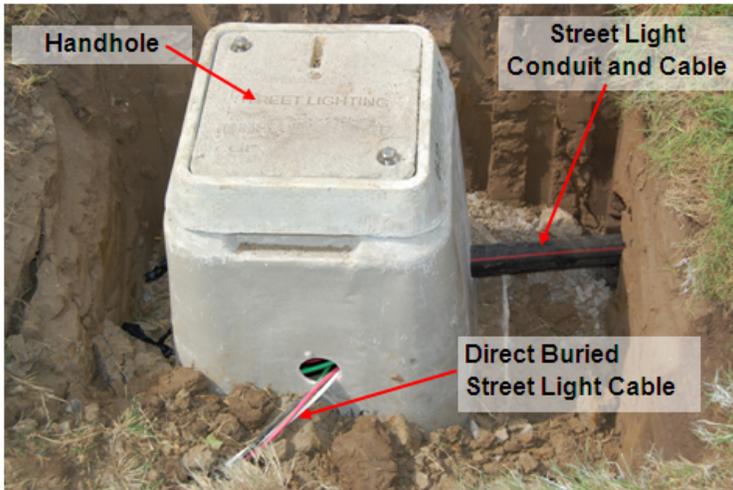
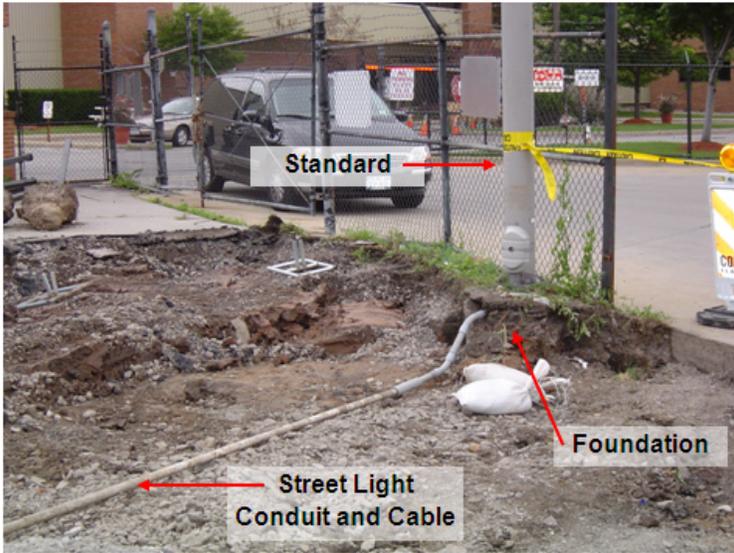
Attachment 1  
General Street Light Components



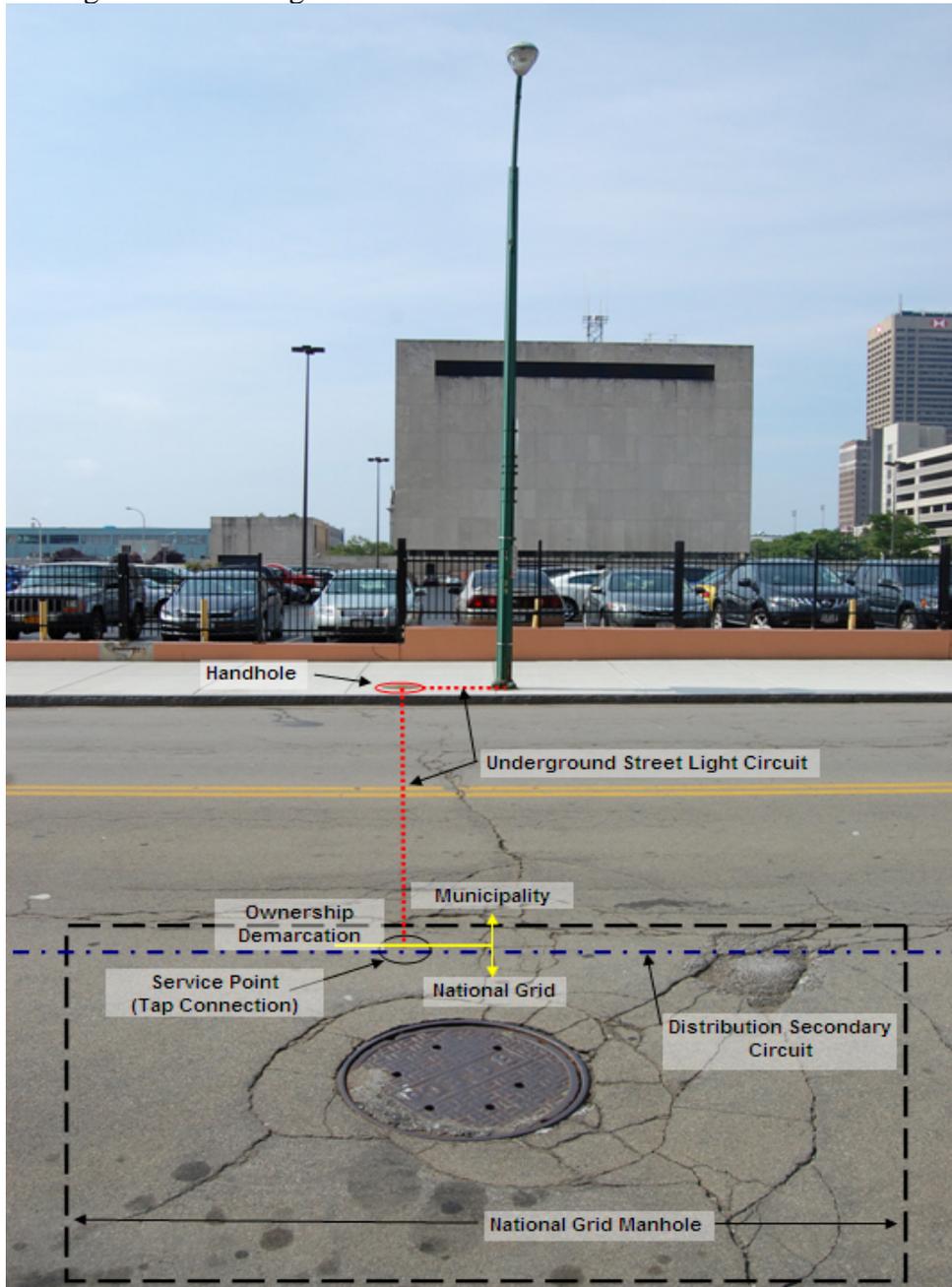
Attachment 2  
General Luminaire Styles



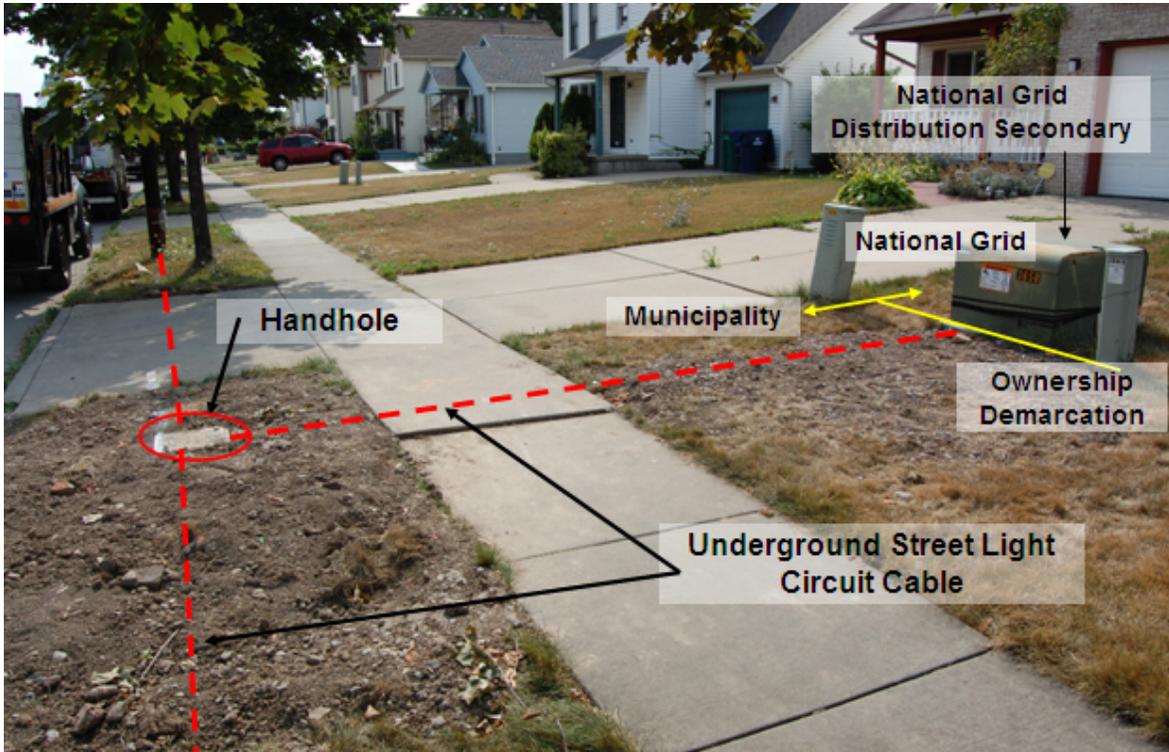
Attachment 3  
Underground Street Lighting Components



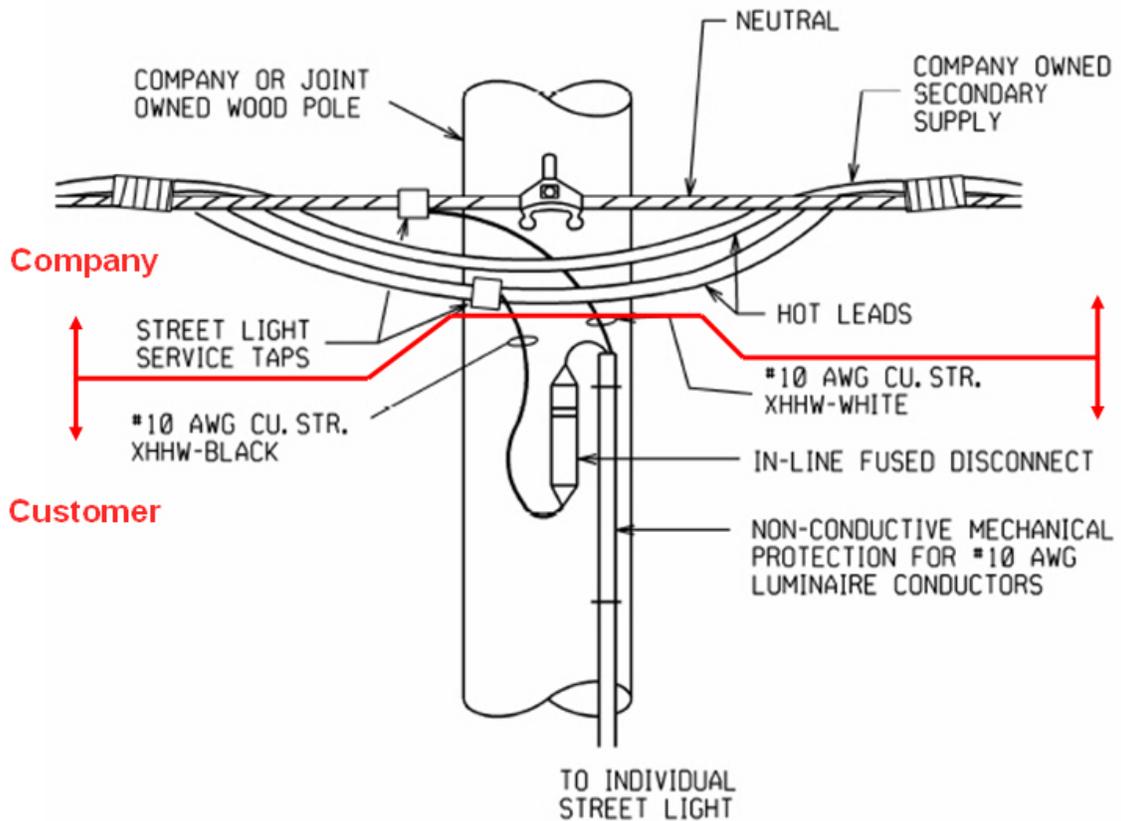
Attachment 4  
Underground Street Light Circuit – Manhole Source



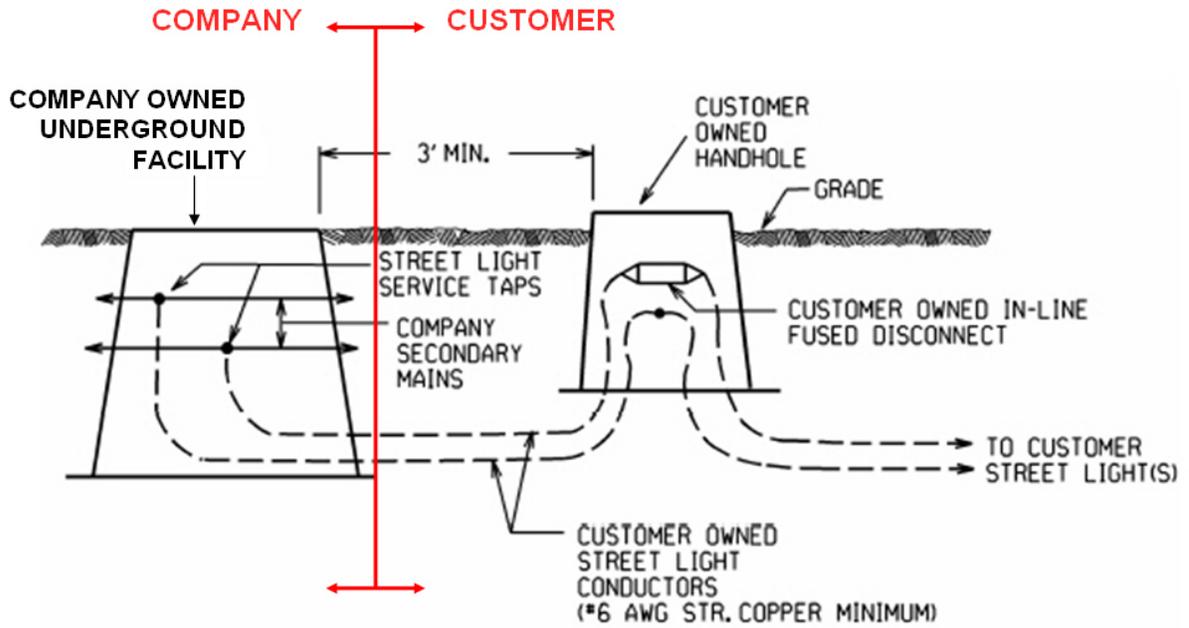
Attachment 5  
Underground Street Light Circuit – Padmount Transformer Source



Attachment 6  
Ownership Demarcation - Overhead



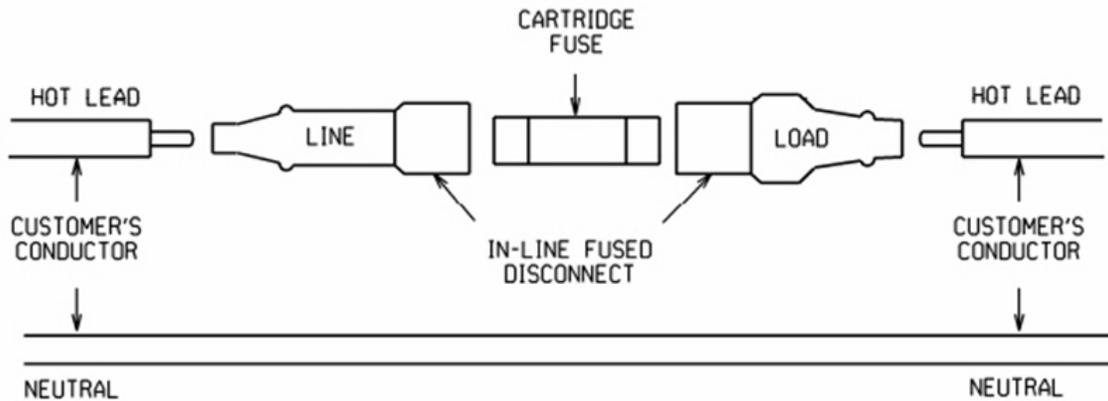
Attachment 7  
Ownership Demarcation - Underground



Attachment 8  
Circuit Separation – Disconnect Device

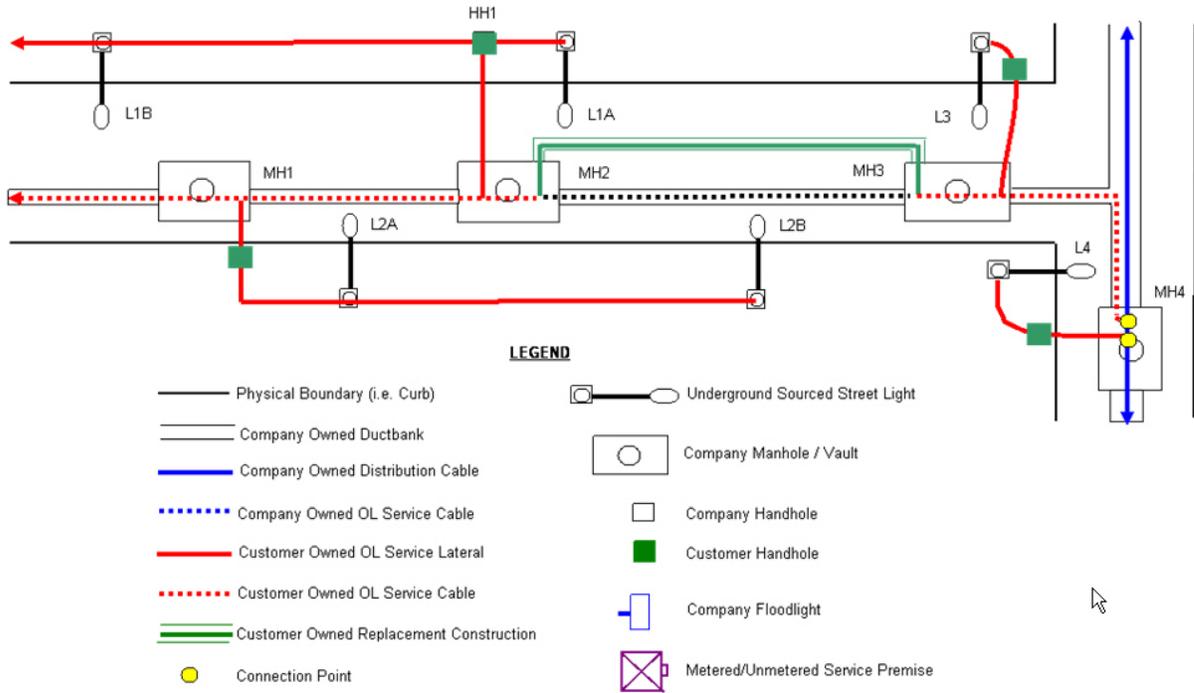
**46.37.40 In-Line Fused Disconnect**

All customer owned street lighting equipment shall be fused using a watertight in-line fuse holder and cartridge style fuse. This fuse, in addition to providing electrical protection, shall serve as a disconnection point for the customer owned streetlight equipment. The in-line fused disconnect shall be a Homac "Floodseal" model SDK-M or equivalent. The cartridge fuse shall be 600 volt, 13/32" diameter, 1½" length, non-glass type or equivalent. When separated, the cartridge fuse shall be held in the load end. Provide sufficient slack in wiring to facilitate fuse replacement.

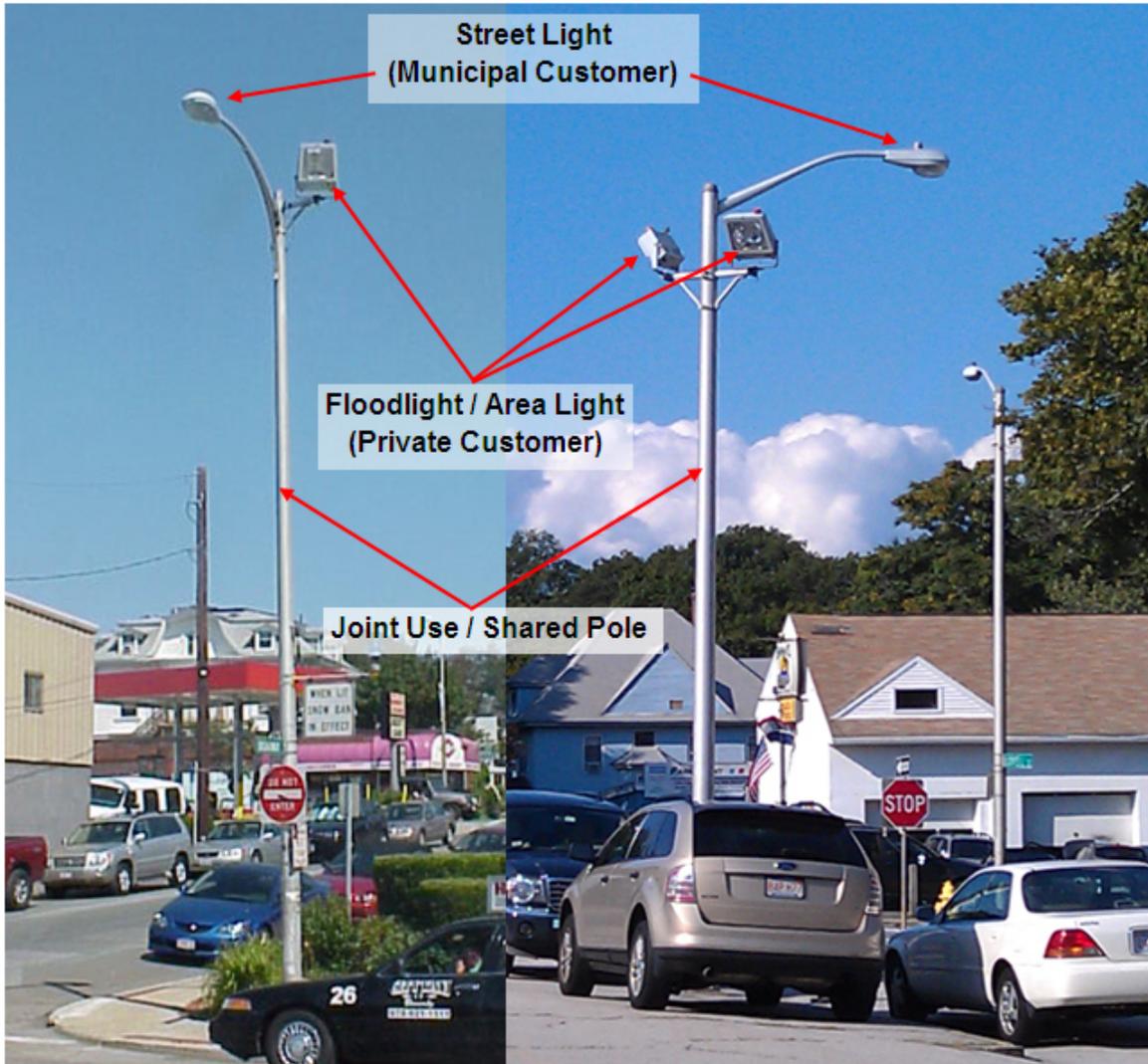


Narragansett Electric Company  
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Attachment 9  
Separation of Underground Street Lighting Circuit - Illustration



Attachment 10  
Joint Use / Share Pole Examples



Attachment 11  
Electric Attachment Examples



Commission 1-2

Request:

On page 11 of Ms. Lloyd's testimony, she states, in part, that "[i]f a customer decides to terminate ownership of any or all of the individual lights..." However, on page 4, she states, in part, "[r]ate S-05 would be available to municipal customer who, pursuant to the Act, elected to purchase all of the Company's street and area lighting equipment previously leased to that municipality." Please explain why a municipality has to purchase all of the lighting equipment, but can terminate ownership of just some and remain on the S-05 rate.

Response:

A municipal customer that intends to purchase the street and area lighting equipment serving its community pursuant to the Rhode Island Municipal Streetlight Investment Act, R.I.G.L. § 39-29-1 – 5 (the "Act"), must purchase all of the facilities that are billed to the customer's account(s) at the time of the purchase and sales transaction. The Company anticipates that termination of ownership of purchased facilities will occur primarily in one of two ways. In the first scenario, the customer could decide at some point after purchasing assets from the Company, that it no longer wants to own and maintain any of the lighting facilities in the municipality and that it wants to return to the full street and area lighting service offered by the Company on either Rate S-14 or Rate S-06. In this case, although the Company is under no obligation to re-acquire any of the assets previously sold to a customer, the Company could accept ownership of any or all of the assets, but at no cost to the Company. The Company would, however, have the right to decline ownership of any assets that did not conform to the Company's current standards, and would require the customer to remove those assets from the Company's poles. Once the assets are removed from the Company's poles, the Company would replace them with Company-owned luminaires. For any street lights returning to Company ownership, the customer would be billed on either Rate S-14 or Rate S-06 effective with the change in ownership and, in the case of the replacement of a nonconforming street light, upon installation of a Company-owned luminaire. The Company is under no obligation to purchase or otherwise accept ownership of any customer-owned street lighting assets and should not bear the cost of compensating customers who no longer wish to own their street lights but do want to continue street lighting service.

In the second scenario, the customer may determine, subsequent to the purchase of assets, that certain individual purchased lights are no longer necessary to provide lighting service to the community. In that event, the Company would require the customer to remove those fixtures from the designated poles, and once removed, the Company would update its billing system to reflect the change in customer inventory. The remaining lights owned by the municipality would continue to receive service on Rate S-05.

Commission 1-2, page 2

Regarding the requirement that the removal of a nonconforming customer-owned street light be removed by the customer, the Company does not perform work on customer-owned equipment and would consider this situation as if the customer is requesting street lighting service for the first time. Therefore, the customer, at its cost, must remove its equipment from the Company's pole in order to make the pole suitable for the installation of a Company-owned street light.

When a customer wants to discontinue delivery service to its street lighting equipment and does not want to receive any further street lighting service at certain locations, it is the Company's position that the customer's non-performing equipment must be removed from the Company's poles to maintain the integrity of the pole and to minimize the risk of the customer's street lighting equipment causing damage to the pole. The street light exists on the Company's pole for the sole purpose of illuminating a street or area. If the municipality has no intention of providing this service to its residents and businesses, then there is no reason for the equipment to remain installed on the Company's pole.

In either scenario, the cost of removal and disposal of any customer-owned lighting equipment should be borne by the customer. This is consistent with the Company's policy regarding customer-owned attachments to the Company's infrastructure.

The Narragansett Electric Company  
d/b/a National Grid  
R.I.P.U.C. Docket No. 4442  
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Commission 1-3

Request:

Please provide the cost to National Grid over the last three years of maintaining the facilities that would be the subject of the proposed Tariff R.I.P.U.C. No. 2142.

Response:

The Company records operation and maintenance (“O&M”) expenses related to the maintenance of street and area lighting facilities in Federal Energy Regulatory Commission (“FERC”) accounts 585 (operation) and 596 (maintenance). The table below shows the amount of expenses reported in accounts 585 and 596 in the annual FERC Form 1 report for calendar years 2010, 2011, and 2012. Please note that expenses booked to this account would also include the expense associated with maintenance activities performed for private lighting customers (receiving service on Rate S-10) who are not allowed under the Rhode Island Municipal Streetlight Investment Act, R.I.G.L § 39-29-1 – 5 (the “Act”), to purchase street and area lighting equipment and, therefore, are not eligible for service on proposed Rate S-05. The Company cannot separately identify O&M expenses associated with maintenance activities performed on behalf of municipal customers.

FERC Account	2010	2011	2012
585 Street Lighting and Signal System Operations	\$515,674	\$355,260	\$379,601
596 Street Lighting and Signal System Maintenance	\$1,061,565	\$1,382,866	\$1,430,149
Total	\$1,577,239	\$1,738,126	\$1,809,750

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Commission 1-4

Request:

How will National Grid account for and allocate the proceeds from any sales of assets related to Tariff R.I.P.U.C. No. 2142?

Response:

The Company will record proceeds equaling the purchase price of the assets being sold, which will reflect the undepreciated value of all streetlighting equipment, to account 108, Accumulated Provision for Depreciation. The entry will be a debit to account 131, Cash, and a credit to account 108. This will reflect the value received from the municipalities on the Company's books.

The Company will then record a subsequent journal entry to retire the original gross book value of the assets that were sold. The entry will be a debit to account 108, and a credit to account 101, Utility Plant in Service.

The Narragansett Electric Company  
d/b/a National Grid  
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Commission 1-5

Request:

At what point will the removal of the streetlighting assets from rate base be reflected in retail rates?

Response:

Rate base will be reduced when the Company receives proceeds from the sale of street light assets. This reduction to rate base would be reflected in the revenue requirement calculation of that fiscal year's Electric Infrastructure, Safety and Reliability Plan reconciliation filing and the reconciliation factors resulting from that filing, which would become effective on the October 1 immediately following the end of the respective fiscal year.

The Narragansett Electric Company  
d/b/a National Grid  
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Commission 1-6

Request:

How will National Grid account for the reduction in Operation and Maintenance costs associated with the reduction of streetlight assets?

Response:

The Company will not be responsible for the operation and maintenance ("O&M") of the street light assets it does not own. Therefore, the Company will not perform any O&M activities after it sells these street light assets. The Company's actual O&M expenses incurred over time will decline since the Company's employees and contractors will not perform O&M work for the street light assets the Company no longer owns. Consequently, the Company will not record O&M expense in accounts 585, Street Lighting and Signal System Expenses, and 596, Maintenance of Street Lighting and Signal Systems, in its general ledger for the street light assets it sells.

The Narragansett Electric Company  
d/b/a National Grid  
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Commission 1-8

Request:

If a municipal customer relinquishes ownership of the streetlight equipment and the Company assumes ownership, at no cost to National Grid, how will National Grid treat these assets for purposes of calculating its rate base?

Response:

Any street light assets that may be transferred to the Company from a municipality at no cost to the Company will be recorded on the Company's books at a value of \$-0-. The value reflected in rate base would also be \$-0-.

Commission 1-9

Request:

The Massachusetts Electric Company d/b/a National Grid has M.D.P.U. No. 1217

- a. Please indicate the number of municipalities eligible for this tariff or a prior customer-owned street lighting tariff.
- b. As it appears this tariff was an amendment to a prior customer-owned street lighting tariff, please indicate how it is different from the prior tariff.
- c. Please indicate the number of municipalities that have participated in this tariff or a prior customer-owned street lighting tariff.
- d. Please indicate the purchase price of the facilities in a way that could be compared to Rhode Island.
- e. Have any municipalities relinquished ownership after having purchased the facilities?
- f. Have any of the municipalities under this or a prior tariff entered into a maintenance contract with National Grid?

Response:

- a) Massachusetts Electric Company ("Mass. Electric") implemented its Street and Area Lighting - Customer Owned Equipment tariff, Rate S-5, after the passage of the M.G.L. c. 164, § 34A, which allowed municipalities within Mass. Electric's service territory to purchase street and area lighting equipment owned by Mass. Electric but serving municipal accounts. Mass. Electric provides delivery service to approximately 200 municipalities. To date, there are 24 municipalities in Mass. Electric's service territory that have purchased some or all of the street lighting facilities serving the municipality and which are receiving electric delivery service on Rate S-5. Please note that R.I.G.L. § 39-29-1-5 requires a municipality to purchase all of the street lighting equipment serving the municipality. The Massachusetts law does not have the same requirement. Therefore, many municipalities that are currently receiving service on Rate S-5 are also receiving service on a full requirements tariff. In addition to Rate S-5, two other Mass. Electric tariffs, Street Lighting-Overhead-Customer Owned Equipment Rate S-2 and Street Lighting-Underground-Division of Ownership Rate S-3, Option B, provide for delivery and limited maintenance service to customer-owned facilities. There are 33 customers served on these tariffs. Both Rate S-2 and Rate S-3 have been closed to new customers and new lights since March 1, 1998.
- b) The currently effective Rate S-5 tariff, M.D.P.U. No. 1217, was approved by the Massachusetts Department of Public Utilities ("Department") on May 21, 2013 in DPU No. 13-69. The Department approved Mass. Electric's March 25, 2013 request

Commission 1-9, page 2

to incorporate pricing provisions for Light Emitting Diode ("LED") fixtures and to expand the tariff availability provision to include state and other governmental authorities. A copy of the approved tariff is attached as Attachment Commission 1-9 with the approved changes marked.

- c) See the response to part a).
- d) The laws in Massachusetts and Rhode Island pertaining to the sale of street and area lighting equipment provide that the price paid for the assets must be equal to the original cost, less depreciation, of the assets to be purchased. In Massachusetts, however, the Department further defined what "original cost less depreciation" is by establishing a methodology for calculating the purchase price of street lighting equipment through a series of orders resulting from disputes which arose after the enactment of M.G.L. c. 164, § 34A.<sup>1</sup> Specifically, the Department's orders require the calculation of depreciation on the street lighting assets to continue beyond the book life of the assets, which will result in a negative net "book" value. The negative net "book" values calculated with older assets are used to offset positive net "book" values of assets that are younger than their book life. For some communities that have purchased street lighting assets from Mass. Electric, the negative net "book" values outweighed the positive net "book" values, resulting in a purchase price of \$0. However, as a result of how utility assets are removed from plant-in-service, the true uncompensated net book value of the street lighting assets sold remains on the Company's books, as the assets are not fully depreciated for accounting purposes, leaving Mass. Electric with "stranded" costs associated with those street light assets sold at a price significantly less than their actual accounting net book value. Eventually, this cost will be recovered from all other full service street and area lighting customers once street lighting rates are re-set in a distribution rate case.
- e) No. To date, no municipalities have relinquished ownership after purchasing the facilities.
- f) There are no maintenance contracts between any of the municipalities served under Rate S-5 and Mass. Electric, as Mass. Electric is not actively seeking to perform maintenance services for customer-owned street and area lighting equipment.

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<sup>1</sup> Pursuant to M.G.L. c. 164, § 34A, the Department has the obligation to resolve disputes between the municipalities and electric utilities required to sell their street lighting equipment.

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d/b/a National Grid  
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Commission 1-10

Request:

Please provide the number of audits, such as those discussed by Ms. Lloyd on page 10 of her testimony that The Massachusetts Electric Company d/b/a National Grid has performed since the start of a customer owned street lighting tariff, the frequency of such audits, and the results.

Response:

Massachusetts Electric Company has not performed any comprehensive field billing audits on customer-owned lighting accounts in Massachusetts. Performing such an audit would be expensive as it would require a significant amount of labor resources. However, the ability to perform a comprehensive audit or random spot checks of unmetered customer equipment is important to ensure compliance with the provisions of the proposed Rate S-05 tariff.

Commission 1-11

Request:

Please provide the contact information for the person or department within National Grid that the municipality would need to contact under paragraph two of the Availability section of the proposed tariff.

Response:

Paragraph two of the Availability section of the proposed S-05 tariff reads as follows:

“Customers who have received service under the Company’s General Street and Area Lighting Rate S-14 and have purchased street and area lighting facilities, including dedicated poles, standards, or accessories pursuant to R.I.G.L. § 39-29-1 – 5, shall be served under this rate, provided that the Customer has complied with all provisions and terms of the rates and any related license agreements. Service under this rate is contingent upon the execution of a written purchase and sale agreement for the Company’s designated street and area lighting facilities, and dedicated poles, standards or accessories, the completed transfer of title to the facilities from the Company to the Customer, and the execution of and compliance with associated license agreements between the Customer and the Company. Any street and area lighting additions, removals, or replacements performed by the Customer shall be served on this tariff provided the Customer is compliant with all terms and provisions of this tariff and license agreements, and written notice is provided to the Company.”

When a Customer served by the proposed S-05 rate intends to add new, remove or replace existing luminaires with other than in-kind fixtures, the Customer shall submit a request form, Forms A-1 & A2, as supplied in the Appendices of the license agreements to the municipality’s National Grid Community & Customer Manager.

The Company is providing the referenced forms in the following attachments:

Attachment COMM 1-11-1 Form A-1, Overhead Service  
Attachment COMM 1-11-2 Form A-1, Underground Service  
Attachment COMM 1-11-3 Form A-2, Overhead Service  
Attachment COMM 1-11-4 Form A-2, Underground Service

Agreement Number **XXXX**  
Application Number \_\_\_\_\_ (to be provided by Company)

**Form A-1**

**APPLICATION FOR STREET LIGHT POLE ATTACHMENT LICENSE**

DATE \_\_\_\_\_  
CUSTOMER \_\_\_\_\_  
Street Address \_\_\_\_\_  
City, State, Zip Code \_\_\_\_\_

In accordance with the terms and conditions of the License Agreement for Street and Area Lighting between us, dated \_\_\_\_\_, \_\_\_\_\_ application is hereby made for a license(s) to make \_\_\_\_\_ Attachments to JO Poles and \_\_\_\_\_ Attachments to SO Poles located as indicated on the attached Form A-2.

CUSTOMER \_\_\_\_\_  
By (Print Name) \_\_\_\_\_  
Signature \_\_\_\_\_  
Title \_\_\_\_\_  
Telephone No. \_\_\_\_\_

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**STREET LIGHT POLE ATTACHMENT LICENSE**

Street Light Pole Attachment License Number(s) \_\_\_\_\_ is hereby granted to make the Attachment(s) described in this application as \_\_\_\_\_ Attachments to JO Poles and \_\_\_\_\_ Attachment(s) to SO Poles located as indicated on the attached Form A-2.

DATE \_\_\_\_\_  
COMPANY \_\_\_\_\_  
By (Print Name) \_\_\_\_\_  
Signature \_\_\_\_\_  
Title \_\_\_\_\_  
Telephone No. \_\_\_\_\_

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**NOTES:**

1. Applications shall be submitted to Company.
2. Applications to be numbered in ascending order by municipality.
3. Company will process in order of application numbers assigned by Customer.

Agreement Number: XXXX  
Application Number: \_\_\_\_\_ (to be provided by Company)

**Form A-1**

**APPLICATION FOR**  
**UNDERGROUND SERVED STREET LIGHT ATTACHMENT LICENSE**

DATE \_\_\_\_\_

CUSTOMER \_\_\_\_\_

Street Address \_\_\_\_\_

City, State, Zip Code \_\_\_\_\_

In accordance with the terms and conditions of the Underground Served Street Light Attachment License Agreement between us, dated \_\_\_\_\_, \_\_\_\_\_ application is hereby made for a license to make \_\_\_\_\_ as Attachments to Structures as indicated on the attached Form A-2.

CUSTOMER \_\_\_\_\_

By (Print Name) \_\_\_\_\_

Signature \_\_\_\_\_

Title \_\_\_\_\_

Telephone No. \_\_\_\_\_

**UNDERGROUND SERVED STREET LIGHT ATTACHMENT LICENSE**

Underground Served Street Light Attachment License(s) is hereby granted to make the Attachments described in this application, identified as License No(s): \_\_\_\_\_ as Attachments to Structures as indicated on the attached Form A-2.

DATE \_\_\_\_\_

COMPANY \_\_\_\_\_

By (Print Name) \_\_\_\_\_

Signature \_\_\_\_\_

Title \_\_\_\_\_

Telephone No. \_\_\_\_\_

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**NOTES:**

1. Applications shall be submitted to Company.
2. Applications to be numbered in ascending order by municipality.
3. Company will process in order of application numbers assigned by Customer.

Agreement Number XXXX  
Application Number \_\_\_\_\_ (to be provided by Company)

**Form A-2**

**STREET LIGHT POLE ATTACHMENT DETAILS**

CUSTOMER \_\_\_\_\_

Municipality \_\_\_\_\_  
(Note: Provide separate sheets for each municipality)

Pole No.                      Location                                      Attachment Description

\_\_\_\_\_ (Yes/No)

CUSTOMER HEREBY REQUESTS COMPANY TO  
PROVIDE AN ITEMIZED ESTIMATE OF POLE MAKE  
READY WORK REQUIRED AND ASSOCIATED  
CHARGES (APPENDIX II FORM C).

DATE \_\_\_\_\_

CUSTOMER \_\_\_\_\_

By (Print Name) \_\_\_\_\_

Signature \_\_\_\_\_

Title \_\_\_\_\_

Telephone No. \_\_\_\_\_

Agreement Number: XXXX  
Application Number \_\_\_\_\_

**Form A-2**

**UNDERGROUND SERVED STREET LIGHT ATTACHMENT DETAILS**

CUSTOMER \_\_\_\_\_

Municipality \_\_\_\_\_  
(Note: Provide separate sheets for each municipality)

Location  
Reference

Structure Type  
Reference

Attachment Description

\_\_\_\_\_ (Yes/No)

CUSTOMER HEREBY REQUESTS COMPANY TO  
PROVIDE AN ITEMIZED ESTIMATE OF MAKE READY  
WORK REQUIRED AND ASSOCIATED CHARGES  
(APPENDIX II FORM C).

DATE \_\_\_\_\_

CUSTOMER \_\_\_\_\_

By (Print Name) \_\_\_\_\_

Signature \_\_\_\_\_

Title \_\_\_\_\_

Telephone No. \_\_\_\_\_