

October 23, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4436 - 2013 Gas Cost Recovery (“GCR”)
Responses to Record Requests**

Dear Ms. Massaro:

Enclosed are National Grid’s¹ responses to Record Requests that were issued at the Commission’s evidentiary hearing on October 17, 2013 in the above-referenced proceeding.

Please be advised that the Company’s response to Record Requests 2 and 4 will be forthcoming.

Thank you for your attention to this filing. If you have any questions, please do not hesitate to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Docket 4436 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

¹ The Narragansett Electric Company d/b/a National Grid.

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission and the RI Division.

Joanne M. Scanlon

October 23, 2013

Date

Docket No. 4436 – National Grid – 2013 Annual Gas Cost Recovery Filing (“GCR”) - Service List as of 9/9/13

Name/Address	E-mail	Phone
Thomas R. Teehan, Esq. National Grid 280 Melrose St. Providence, RI 02907	Thomas.teehan@nationalgrid.com	401-784-7667
	Celia.obrien@nationalgrid.com	
	Joanne.scanlon@nationalgrid.com	
Ann E. Leary National Grid 40 Sylvan Road Waltham, MA 02541	Ann.Leary@nationalgrid.com	
Elizabeth D. Arangio National Grid 40 Sylvan Road Waltham, MA 02541	Elizabeth.Arangio@nationalgrid.com	
Stephen A. McCauley National Grid 40 Sylvan Road Waltham, MA 02541	Stephen.Mccauley@nationalgrid.com	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence RI 02903	Lwold@riag.ri.gov	401-222-2424
	Scialabba@ripuc.state.ri.us	
	dmacrae@riag.ri.gov	
	Jmunoz@riag.ri.gov	
Bruce Oliver Revalo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	Boliver.rha@verizon.net	703-569-6480
File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Luly.massaro@puc.ri.gov	401-780-2107
	Patricia.lucarelli@puc.ri.gov	
	Sharon.ColbyCamara@puc.ri.gov	

Record Request 1

Request:

There are negative sales volumes for Sales XL LL and Sales XL HL rate classes in the Company's filed Monthly Deferred Balances Report.

1. What were the actual billed volumes and revenues for February 2013, April 2013, and May 2013 without any adjustments for both Sales XL LL and Sales XL HL?
2. How many customers were impacted in February 2013, April 2013, and May 2013 for both Sales XL LL and Sales XL HL?

Response:

1. In Attachment RR-1 the Company has provided the Extra Large Low Load factor Sales volumes and revenues for the months of February 2013, April 2013 and May 2013 and the Extra Large High Load Factor Sales for the months of June 2013 and August 2013 reflecting the elimination of prior month's adjustments.
2. Please see Attachment RR-1 indicating the number of customers impacted each month.

Line No.		Feb-13	Apr-13	May-13
	Extra Large LLF Sales			
	Actual Billed Volume and Revenue			
1	Total Volume- Therm ¹	527,458	480,403	(711,772)
2	Total Billed Revenues	\$451,530	\$410,903	(\$585,003)
	Billing Adjustment			
3	Total Volume- Therm	395,423	361,912	(793,528)
4	Total Revenues	\$335,215	\$305,163	(\$680,316)
	Adjusted Extra Large LLF Sales (Excludes billing adjustments) ²			
5	Total Volume- Therm	132,035	118,491	81,756
6	Total Billed Revenues	\$116,315	\$105,740	\$95,313
7	Number of Customers	1	2	2

		Jun-13	Aug-13
	Extra Large HLF Sales		
	Actual Billed Volume and Revenue		
8	Total Volume- Therm ¹	(213,332)	(278,336)
9	Total Revenues	(136,279)	(200,026)
	Billing Adjustment		
10	Total Volume- Therm	(322,437)	(446,967)
11	Total Revenues	(\$238,151)	(\$347,140)
	Adjusted Extra Large HLF Sales (Excludes billing adjustments) ²		
12	Total Volume- Therm	109,105	168,631
13	Total Revenues	\$101,872	\$147,114
14	Number of Customers	1	1

Footnotes

- (1) Actual billed volumes from September 20, 2013 Monthly Deferred Report Schedule 6 page 1.
- (2) Actual Billed Volumes and Revenues less Billing Adjustment.

Record Request 3

Request:

During the winter season of November 2012 through March 2013 the New England market area experienced periods of high daily prices.

- a) To what percentage of the supply portfolio were the customers hedged during this period?
- b) What was the dollar impact to the customers of the market area purchases?

Response:

- a) The Company hedges its gas costs prior to the start of the winter season based on a forecasted normal weather scenario. Based on forecasted normal weather, the customers were hedged to 87% for the period of November 2012 through March 2013. The forecast included flowing supplies, forecasted storage withdrawals, and forecasted LNG supplies. Based on actual demand, the customers were hedged to 84% for the same period. During the three months that experienced high spot New England prices, December, January and February, the Company was hedged to 86% in December, 86% in January and 80% in February. These percentages were calculated based on actual demand.
- b) During the three months that experienced high spot New England prices, the market area purchases increased customer gas costs by approximately \$8.5 million.