

October 11, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4436 - 2013 Gas Cost Recovery Filing
Responses to Division Data Requests – Set 2**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of the National Grid's¹ responses to the Rhode Island Division of Public Utilities and Carriers' (the "Division") Second Set of Data Requests concerning the above-referenced proceeding.

In this transmittal, the Company is including its responses to Division 2-10, Division 2-12, and Division 2-13, which were inadvertently omitted from the Company's transmittal on October 1, 2013.

Thank you for your attention to this filing. If you have any questions, please contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4346 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission and the RI Division.

Joanne M. Scanlon

October 11, 2013

Date

Docket No. 4436 – National Grid – 2013 Annual Gas Cost Recovery Filing (“GCR”) - Service List as of 9/9/13

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File an original & nine (9) copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Luly.massaro@puc.ri.gov	401-780-2107
	Patricia.lucarelli@puc.ri.gov	
	Sharon.ColbyCamara@puc.ri.gov	

Division 2-10

Request:

Re: Attachment AEL-1, page 12 of 12, please provide the Company's projections of the Small C&I customer design winter volumes that will migrate from Sales service to FT-2 Transportation Service in each month of the 2013-2014 GCR period.

Response:

As discussed in the Company's response to Data Request Division 2-5, in developing its forecast of volumes and meter count for the 2013-14 GCR filing, the Company modeled each rate class independently. Its forecast only includes the net volumes and meter count for Small C&I (404) and FT-2 Small (443) and it does not contain the volumes that will migrate from Sales service to FT-2 Transportation Service in each month of the 2013-2014 GCR period.

Division 2-12

Request:

Re: Attachment AEL-2, Attachment I, page 2 of 20, footnote 2, please provide more detailed and explicit documentation of the specific elements of the Docket No. 4038 Natural Gas Portfolio Management Plan quarterly and annual filings to which reference is made.

Response:

Please see Attachment SAM-2 for the detailed and explicit documentation of the specific elements of the Docket No. 4038 Natural Gas Portfolio Management Plan ("NGPMP") quarterly and annual filings referenced on Attachment AEL-2, Attachment I, page 2 of 20, footnote 2. Please note that the total NGPMP credits for the period April 2012 through March 2013 totaling \$7,644,613 (Attachment AEL-2, page 2, line 81, column (j) + Attachment AEL-2, page 12, line 40, column (h)) include a timing adjustment of \$714,328 that was recorded in the Company's general ledger and reflected in the GCR reconciliation in April 2012 but reflects activity for March 2012. As a result, the total NGPMP credits in Attachment AEL-2 will differ from the NGPMP credits of \$6,930,285 (customer's share of \$5,930,285 plus guaranteed amount of \$1,000,000) shown in Attachment SAM-3, page 11.

Division 2-13

Request:

Re: Attachment AEL-2, Attachment II, page 12 of 20, footnote 2, please provide more detailed and explicit documentation of the specific elements of the Docket No. 4038 Natural Gas Portfolio Management Plan quarterly and annual filings to which reference is made.

Response:

Please see the response to Data Request Division 2-12.