Thomas R. Teehan
Senior Counsel

October 1, 2013

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4436 - 2013 Gas Cost Recovery Filing**
**Responses to Division Data Requests – Set 2**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of the National Grid's[1] responses to the Rhode Island Division of Public Utilities and Carriers' (the "Division") Second Set of Data Requests concerning the above-referenced proceeding.

Please be advised that pursuant to Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(B), the Company is seeking confidential treatment of the following attachments in this transmittal: Attachment DIV 2-1(i), Attachment DIV 2-14, and Attachment DIV 2-18. (Attachments DIV 2-1(i) and Attachment DIV 2-18 are being provided on CD-ROM.) For these attachments, the Company is providing one (1) copy of the confidential version in an envelope marked, **"Contains Confidential Information – Do Not Release."** This filing also contains a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Commission's Rules of Practice and Procedure and R.I.G.L. § 38-2-2(4)(B).

Accordingly, the Company has provided the Commission with the un-redacted confidential materials for its review and has provided the confidential attachments mentioned above to the Division and its consultant.

The Company's remaining responses to Division 2-2, Division 2-4, Division 2-5, Division 2-8, Division 2-9, and Division 2-15 will be forthcoming shortly.

Thank you for your attention to this filing. If you have any questions, please contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

Enclosures
cc: Docket 4346 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

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[1] The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**

**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

| | | |
|---|---|---|
| | ) | |
| National Grid | ) | |
| 2013 Gas Cost Recovery | ) | |
| | ) | Docket No. 4436 |
| | ) | |
| | ) | |

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY,**
**D/B/A NATIONAL GRID**
**FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

The Narragansett Electric Company, d/b/a National Grid (the "Company") hereby requests that the Rhode Island Public Utilities Commission ("Commission") grant protection from public disclosure of certain confidential and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(B).

## I. BACKGROUND

On October 1, 2013, the Company filed with the Commission its responses to Division 2-1, Division 2-14, and Division 2-18 in the second set of data requests from the Division of Public Utilities and Carriers in this docket. The Company is seeking protective treatment for the following attachments to those data responses: Attachment DIV 2-1(i), Attachment DIV 2-14, and Attachment DIV 2-18. As discussed below, these attachments contain gas pricing and forecasts including forecasted purchased volume amounts that are confidential and proprietary. The Company has also filed redacted copies of its filing deleting the confidential information in question.

## II. LEGAL STANDARD

Rule 1.2(g) of the Commission's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(B) provides that the following records shall not be deemed public:

> Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. Providence Journal, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is "of a kind that would customarily not be released to the public by the person from whom it was obtained." Id.

## III. BASIS FOR CONFIDENTIALITY

The gas-cost pricing information and forecasts that are provided in Attachment DIV 2-1(i), Attachment DIV 2-14, and Attachment 2-18 is confidential and proprietary information of the type that the Company would ordinarily not make public. The dissemination of this type of information could impact the Company's ability in the future to procure gas and obtain advantageous pricing.

## IV. CONCLUSION

In light of the foregoing, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC COMPANY**

By its attorney,

Thomas R. Teehan

Thomas R. Teehan (RI #4698)
280 Melrose Street
Providence, RI 02907
(401) 784-7667

Dated: October 1, 2013

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission and the RI Division.

Joanne M. Scanlon

October 1, 2013
Date

**Docket No. 4436 – National Grid – 2013 Annual Gas Cost Recovery Filing ("GCR") - Service List as of 9/9/13**

| Name/Address | E-mail | Phone |
|---|---|---|
| Thomas R. Teehan, Esq.<br>National Grid<br>280 Melrose St.<br>Providence, RI 02907 | Thomas.teehan@nationalgrid.com<br>Celia.obrien@nationalgrid.com<br>Joanne.scanlon@nationalgrid.com | 401-784-7667 |
| Ann E. Leary<br>National Grid<br>40 Sylvan Road<br>Waltham, MA 02541 | Ann.Leary@nationalgrid.com | |
| Elizabeth D. Arangio<br>National Grid<br>40 Sylvan Road<br>Waltham, MA 02541 | Elizabeth.Arangio@nationalgrid.com | |
| Stephen A. McCauley<br>National Grid<br>40 Sylvan Road<br>Waltham, MA 02541 | Stephen.Mccauley@nationalgrid.com | |
| Leo Wold, Esq.<br>Dept. of Attorney General<br>150 South Main St.<br>Providence RI 02903 | Lwold@riag.ri.gov<br>Sscialabba@ripuc.state.ri.us<br>dmacrae@riag.ri.gov<br>Jmunoz@riag.ri.gov | 401-222-2424 |
| Bruce Oliver<br>Revilo Hill Associates<br>7103 Laketree Drive<br>Fairfax Station, VA 22039 | Boliver.rha@verizon.net | 703-569-6480 |
| **File an original & nine (9) copies w/:**<br>Luly E. Massaro, Commission Clerk<br>Public Utilities Commission<br>89 Jefferson Blvd.<br>Warwick RI 02888 | Luly.massaro@puc.ri.gov<br>Patricia.lucarelli@puc.ri.gov<br>Sharon.ColbyCamara@puc.ri.gov | 401-780-2107 |

## Division 2-1

Request:

Re witness Leary's Direct Testimony Attachments AEL-1 through AEL-7, please provide electronic versions with all formula and cell references intact for each of the seven attachments.

Response:

The electronic spreadsheets used to generate each of witness Leary's schedules as filed on September 3, 2013 are included herein as Attachment DIV-2-1(i) and contain the confidential Schedules of AEL 1, 3-7. Pursuant to Commission Rule 1.2(g), the Company is seeking confidential treatment of Attachment DIV-2-1(i) containing Schedules AEL 1, 3-7. These schedules are provided on a CD-ROM and has been marked, "Confidential." With respect to Schedule AEL 2, please refer to Attachment DIV-2-1(ii) on a separate CD-ROM.

A copy of the above-referenced CD-ROMs containing the electronic spreadsheets of Attachments AEL-1 through AEL-7 has been provided to the Division and its consultant.

Division 2-3

Request:

Re: the September 3, 2013, Direct Testimony of witness Ann E. Leary at page 5, line 20, to page 6, line 3, please provide the workpapers, data and calculations relied upon in the development of the Company's design winter sales and throughput projections.

Response:

The Company calculated its design winter sales forecast discussed in the Direct Testimony of Ann E. Leary at page 5, line 20 to page 6, line 3 and detailed in Attachment AEL-1, Page 12, by adjusting its 2013-2014 normal forecast to reflect design weather conditions. See Attachment DIV 2-3 detailing the calculation of the design winter sales.

**National Grid - RI Gas**
**Calculation of Design Winter Sales**

**Forecasted Throughput (Dth)**

| Line No. | Rate Class | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | Nov-Mar | Apr-14 | May-14 | Jun-14 | Jul-14 | Aug-14 | Sep-14 | Oct-14 | Nov-Oct | Jul-Sep |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) |
| | **SALES (Attachment AEL-1 page 11)** | | | | | | | | | | | | | | | |
| | | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms |
| (1) | Residential Non-Heating | 48,298 | 78,202 | 111,021 | 119,337 | 79,602 | 436,459 | 64,567 | 56,216 | 40,932 | 31,123 | 28,396 | 28,939 | 35,495 | 722,127 | 88,457 |
| (2) | Residential Heating | 1,055,948 | 2,069,091 | 3,227,307 | 3,227,172 | 2,949,996 | 12,529,514 | 2,054,509 | 1,275,453 | 688,829 | 437,527 | 393,560 | 433,919 | 517,838 | 18,331,149 | 1,265,007 |
| (3) | Small C&I | 124,881 | 233,848 | 444,412 | 414,368 | 376,672 | 1,594,182 | 269,937 | 159,601 | 84,920 | 59,686 | 56,067 | 66,038 | 65,130 | 2,355,561 | 181,791 |
| (4) | Medium C&I | 186,170 | 370,627 | 562,298 | 543,651 | 458,524 | 2,121,270 | 333,691 | 238,327 | 114,110 | 85,700 | 82,463 | 96,679 | 110,387 | 3,182,627 | 264,842 |
| (5) | Large LLF | 42,606 | 72,572 | 138,611 | 120,494 | 113,482 | 487,764 | 81,281 | 51,268 | 20,793 | 8,108 | 6,150 | 8,860 | 15,368 | 679,593 | 23,118 |
| (6) | Large HLF | 19,549 | 27,341 | 33,329 | 30,838 | 40,345 | 151,403 | 32,335 | 29,078 | 24,298 | 15,985 | 17,362 | 22,925 | 17,302 | 310,688 | 56,271 |
| (7) | Extra Large LLF | 8,471 | 12,152 | 23,873 | 49,595 | 33,144 | 127,235 | 14,996 | 11,624 | 4,590 | 2,719 | 2,454 | 2,402 | 3,444 | 169,463 | 7,575 |
| (8) | Extra Large HLF | 20,026 | 32,330 | 36,581 | 33,631 | 34,199 | 156,768 | 24,786 | 17,756 | 16,773 | 11,712 | 13,295 | 14,464 | 13,231 | 268,785 | 39,471 |
| (9) | **Total Sales** | 1,505,949 | 2,896,163 | 4,577,432 | 4,539,086 | 4,085,964 | 17,604,594 | 2,876,102 | 1,839,323 | 995,244 | 652,559 | 599,747 | 674,227 | 778,196 | 26,019,992 | 1,926,533 |

**Base Sales = (Total Use for July -Sep)/92 * No. Days in Month**

| Line No. | Rate Class | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | Nov-Mar |
|---|---|---|---|---|---|---|---|
| | | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms | Dktherms |
| (10) | No. Days/Month | 30 | 31 | 31 | 28 | 31 | |
| (11) | Residential Non-Heating | 28,845 | 29,806 | 29,806 | 26,922 | 29,806 | 145,185 |
| (12) | Residential Heating | 412,502 | 426,252 | 426,252 | 385,002 | 426,252 | 2,076,261 |
| (13) | Small C&I | 59,280 | 61,256 | 61,256 | 55,328 | 61,256 | 298,374 |
| (14) | Medium C&I | 86,361 | 89,240 | 89,240 | 80,604 | 89,240 | 434,686 |
| (15) | Large LLF | 7,538 | 7,790 | 7,790 | 7,036 | 7,790 | 37,944 |
| (16) | Large HLF | 18,349 | 18,961 | 18,961 | 17,126 | 18,961 | 92,359 |
| (17) | Extra Large LLF | 2,470 | 2,552 | 2,552 | 2,305 | 2,552 | 12,433 |
| (18) | Extra Large HLF | 12,871 | 13,300 | 13,300 | 12,013 | 13,300 | 64,784 |
| (19) | **Total Sales** | 628,217 | 649,158 | 649,158 | 586,336 | 649,158 | 3,162,027 |

**Winter Heat Load Factor = Total Sales (Nov-Mar) - Base Sales (Nov-Mar)/Normal Degree Day (Nov-Mar)**

| Line No. | Rate Class | Dktherm/DD |
|---|---|---|
| (20) | Normal Degree Days | 4341 |
| (21) | Residential Non-Heating | 67 |
| (22) | Residential Heating | 2,408 |
| (23) | Small C&I | 299 |
| (24) | Medium C&I | 389 |
| (25) | Large LLF | 104 |
| (26) | Large HLF | 14 |
| (27) | Extra Large LLF | 26 |
| (28) | Extra Large HLF | 21 |
| (29) | **Total Sales** | |

| Line No. | Rate Class | Nov-13 | Dec-13 | Jan-14 | Feb-14 | Mar-14 | Nov-Mar |
|---|---|---|---|---|---|---|---|
| (30) | **Total Design Use = Base Sales + Winter Heat Load Factor * Monthly Design Degree Days** | | | | | | |
| (31) | Design Degree Days | 625 | 1196 | 1231 | 1158 | 964 | |
| (32) | Residential Non-Heating | 70,781 | 110,056 | 112,404 | 104,621 | 94,489 | 492,351 |
| (33) | Residential Heating | 1,917,520 | 3,306,255 | 3,390,536 | 3,173,499 | 2,747,592 | 14,535,402 |
| (34) | Small C&I | 245,845 | 418,267 | 428,715 | 400,996 | 349,014 | 1,842,836 |
| (35) | Medium C&I | 329,189 | 553,915 | 567,513 | 530,515 | 463,778 | 2,444,910 |
| (36) | Large LLF | 72,302 | 131,721 | 135,348 | 127,030 | 107,681 | 574,081 |
| (37) | Large HLF | 26,850 | 35,228 | 35,704 | 32,877 | 32,073 | 162,733 |
| (38) | Extra Large LLF | 18,999 | 34,182 | 35,107 | 32,930 | 28,046 | 149,264 |
| (39) | Extra Large HLF | 26,114 | 38,643 | 39,384 | 36,550 | 33,727 | 174,418 |
| (40) | **Total Sales** | 2,707,601 | 4,628,266 | 4,744,712 | 4,439,018 | 3,856,399 | 20,375,996 |
| | | | | | | | - |
| (41) | Low Load Factor | 2,583,855 | 4,444,340 | 4,557,219 | 4,264,970 | 3,696,111 | 19,546,494 |
| (42) | High Load Factor | 123,746 | 183,927 | 187,493 | 174,048 | 160,288 | 829,502 |
| (43) | **Total Sales** | 2,707,601 | 4,628,266 | 4,744,712 | 4,439,018 | 3,856,399 | 20,375,996 |

## Division 2-6

Request:

Re: Attachment AEL-1, pages 6 of 12 and 7 of 12, please:

a. Provide the Company's actual Supply Fixed Costs, Storage Fixed Costs, Variable Supply Costs, and Storage Variable Costs for the months of November 2012 through July 2013 and forecasted Supply Fixed Costs, Storage Fixed Costs, Variable Supply Costs, and Storage Variable Costs for the months of August 2013 through October 2013 by pipeline or supplier in a format comparable to that used in Attachment AEL-1, pages 4 and 5;

b. Explain why the LNG Demand to DAC costs shown on page 6, line 15, for the forecasted months (i.e., Aug-13 through Oct-13) decline noticeably from the levels shown for each of the actual months.

Response:

a. Please see Attachment DIV-2-6-a.

b. The monthly LNG Demand to DAC costs are detailed on Attachment AEL-1, page 6, line (6) (not line 15). The ($124,066) amount has been constant each month throughout the period of November 2012 through October 2013 and has not declined for the forecasted period. Attachment AEL-1, page 6, line (15) details the interest applied for each month.

National Grid
Rhode Island - Gas



## Supply Estimate and Actuals for Filing

**Projected Gas Costs using 8-9-13 NYMEX**

| Line No. | Description | Reference | Nov actual (a) | Dec actual (b) | Jan actual (c) | Feb actual (d) | Mar actual (e) | Apr actual (f) | May actual (g) | Jun actual (h) | Jul actual (i) | Aug Fcst (j) | Sep Fcst (k) | Oct Fcst (l) | Nov-Oct (m) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | **SUPPLY FIXED COSTS - Pipeline Delivery** | | | | | | | | | | | | | | |
| 2 | Algonquin | | $1,071,837 | $906,694 | $902,282 | $905,856 | $909,685 | $908,385 | $877,351 | $909,946 | $913,262 | $650,451 | $650,451 | $650,451 | $10,256,650 |
| 3 | Alberta Northeast | | $637 | $578 | $373 | $352 | $315 | $374 | $357 | $399 | $539 | $0 | $0 | $0 | $3,925 |
| 4 | Texas Eastern | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $212,532 | $212,532 | $212,532 | $637,597 |
| 5 | TETCO | | $775,893 | $706,289 | $883,053 | $636,532 | $826,245 | $747,646 | $747,646 | $747,646 | $749,165 | $525,034 | $525,034 | $525,034 | $8,395,217 |
| 6 | Tennessee | | $1,016,202 | $1,015,024 | $993,149 | $1,036,899 | $1,015,024 | $1,015,024 | $879,565 | $1,016,812 | $1,014,948 | $1,015,024 | $1,015,024 | $1,015,024 | $12,047,718 |
| 7 | NETNE | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 8 | Iroquois | | $610 | ($6,676) | $6,676 | ($6,676) | $0 | $0 | $0 | $0 | $0 | $6,676 | $6,676 | $6,676 | $13,963 |
| 9 | Union | | $2,497 | ($2,388) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $2,510 | $2,429 | $2,510 | $7,558 |
| 10 | Transcanada | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $10,808 | $10,459 | $10,808 | $32,074 |
| 11 | Dominion | | $34,096 | $32,512 | $33,304 | $33,304 | $33,304 | $33,304 | $2,258 | ($28,789) | $522 | $2,311 | $2,311 | $2,311 | $180,749 |
| 12 | Transco | | $6,618 | $6,404 | $6,831 | $5,977 | $8,394 | $7,249 | $8,349 | $7,817 | $8,077 | $6,618 | $6,404 | $6,618 | $85,354 |
| 13 | National Fuel | | $4,663 | $4,663 | $4,663 | $4,754 | $4,754 | $4,664 | $4,664 | $4,664 | $4,664 | $4,663 | $4,663 | $4,663 | $56,140 |
| 14 | Columbia | | $303,060 | $295,275 | $295,823 | $270,283 | $286,497 | $267,644 | $277,790 | $283,479 | $271,820 | $271,253 | $271,253 | $271,253 | $3,365,429 |
| 15 | Hubline | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $74,203 | $74,203 | $74,203 | $222,609 |
| 16 | Westerly Lateral | | $56,324 | $56,324 | $57,256 | $54,984 | $54,984 | $53,645 | $54,984 | $54,984 | $54,984 | $54,984 | $54,984 | $54,984 | $663,423 |
| 17 | East to West | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $84,341 | $84,341 | $84,341 | $253,023 |
| 18 | BG LNG Energy | | $303 | ($2,388) | $2,388 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $303 |
| 19 | Shell Energy | | $0 | ($3,125) | ($3,125) | ($3,125) | ($3,125) | ($3,125) | ($3,125) | ($3,125) | ($3,125) | $0 | $0 | $0 | ($25,000) |
| 20 | EDF Trading N. Am | | $0 | ($18,750) | ($18,750) | ($18,750) | ($18,750) | ($18,750) | ($18,750) | ($18,750) | ($18,750) | $0 | $0 | $0 | ($150,000) |
| 21 | Coral Energy | | $0 | $0 | $0 | ($3,125) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($3,125) |
| 22 | DB Energy Trading | | $0 | $0 | $0 | ($18,750) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($18,750) |
| 23 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 24 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 25 | Less Credits from Mkter Releases | | ($631,266) | ($631,266) | ($588,784) | ($588,462) | ($619,438) | ($606,773) | ($630,025) | ($610,464) | ($641,422) | ($551,270) | ($551,270) | ($551,270) | ($7,201,710) |
| 26 | **TOTAL SUPPLY FIXED COSTS - Pipeline** | sum[(2):(25)] | $2,641,473 | $2,359,169 | $2,575,139 | $2,310,053 | $2,497,890 | $2,409,287 | $2,201,063 | $2,364,617 | $2,354,683 | $2,370,139 | $2,369,496 | $2,370,139 | $28,823,147 |
| 27 | **Supply Fixed - Supplier** | | | | | | | | | | | | | | |
| 28 | Distrigas FCS | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 29 | **Total** | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 30 | **Total Supply Fixed (Pipeline & Supplier)** | (26) + (29) | $2,641,473 | $2,359,169 | $2,575,139 | $2,310,053 | $2,497,890 | $2,409,287 | $2,201,063 | $2,364,617 | $2,354,683 | $2,370,139 | $2,369,496 | $2,370,139 | $28,823,147 |
| 31 | **STORAGE FIXED COSTS - Facilities** | | | | | | | | | | | | | | |
| 32 | Texas Eastern SS-1 Demand | | $87,103 | $87,620 | $87,610 | $183,997 | ($10,779) | $85,740 | $87,161 | $85,713 | $85,557 | $81,515 | $81,515 | $81,515 | $1,024,265 |
| 33 | Texas Eastern SS-1 Capacity | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $13,361 | $13,361 | $13,361 | $40,084 |
| 34 | Texas Eastern FSS-1 Demand | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $845 | $845 | $845 | $2,535 |
| 35 | Texas Eastern FSS-1 Capacity | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $610 | $610 | $610 | $1,831 |
| 36 | Dominion GSS Demand | | $83,387 | $81,585 | $82,486 | $82,486 | $82,486 | $82,486 | $82,486 | $82,486 | $82,486 | $21,424 | $21,424 | $21,424 | $806,646 |
| 37 | Dominion GSS Capiacity | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $15,070 | $15,070 | $15,070 | $45,210 |
| 38 | Dominion GSS-TE Demand | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $26,936 | $26,936 | $26,936 | $80,809 |
| 39 | Dominion GSS-TE Capacity | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $19,957 | $19,957 | $19,957 | $59,870 |
| 40 | Tennessee FSMA Demand | | $49,804 | $56,480 | $43,128 | $49,804 | $49,804 | $49,804 | $49,804 | $49,804 | $49,804 | $32,600 | $32,600 | $32,600 | $546,037 |
| 41 | Tennessee FSMA Capacity | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $17,204 | $17,204 | $17,204 | $51,611 |
| 42 | Columbia FSS Demand | | $9,735 | $9,735 | $9,735 | $34,528 | ($944) | $12,408 | $9,751 | $9,735 | $9,735 | $3,840 | $3,840 | $3,840 | $115,939 |
| 43 | Columbia FSS Capacity | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $5,894 | $5,894 | $5,894 | $17,683 |
| 44 | Keyspan LNG Tank Lease Payment | | $163,740 | $163,740 | $163,740 | $163,740 | $163,740 | $163,740 | $163,740 | $163,740 | $163,740 | $163,740 | $163,740 | $163,740 | $1,964,880 |
| 45 | Iroquois | | $6,066 | $6,822 | $6,825 | $13,353 | $6,811 | $6,676 | $6,338 | $6,676 | $6,676 | $0 | $0 | $0 | $66,243 |
| 46 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 47 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 48 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 49 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 50 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 51 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 52 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 53 | **TOTAL FIXED STORAGE COSTS** | sum[(32):(52)] | $399,835 | $405,982 | $393,523 | $527,908 | $291,117 | $400,855 | $399,280 | $398,154 | $397,998 | $402,997 | $402,997 | $402,997 | $4,823,642 |

National Grid
Rhode Island - Gas



## Supply Estimate and Actuals for Filing

| Line No. | Projected Gas Costs using 8-9-13 NYMEX Description | Reference | Nov actual (a) | Dec actual (b) | Jan actual (c) | Feb actual (d) | Mar actual (e) | Apr actual (f) | May actual (g) | Jun actual (h) | Jul actual (i) | Aug Fcst (j) | Sep Fcst (k) | Oct Fcst (l) | Nov-Oct (m) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 54 | **STORAGE FIXED COSTS - Delivery** | | | | | | | | | | | | | | |
| 55 | Algonquin for TETCO SS-1 | | $152,655 | $153,746 | $149,123 | $154,824 | $151,136 | $152,235 | $150,929 | $150,909 | $150,794 | $84,498 | $84,498 | $84,498 | $1,619,844 |
| 56 | Algonquin delivery for FSS | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $5,642 | $5,642 | $5,642 | $16,927 |
| 57 | TETCO delivery for FSS | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $4,964 | $4,964 | $4,964 | $14,891 |
| 58 | Algonquin SCT for SS-1 | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $1,590 | $1,590 | $1,590 | $4,770 |
| 59 | Algonquin delivery for GSS, GSS-TE, | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $70,165 | $70,165 | $70,165 | $210,496 |
| 60 | Algonquin SCT delivery for GSS-TE | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $447 | $447 | $447 | $1,341 |
| 61 | Algonquin delivery for GSS Conv | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $20,168 | $20,168 | $20,168 | $60,503 |
| 62 | Tennessee delivery for GSS | | $92,970 | $183,036 | $15,137 | $106,881 | $104,108 | $91,993 | $98,171 | $90,173 | $91,993 | $57,093 | $57,093 | $57,093 | $1,045,740 |
| 63 | Tennessee delivery for FSMA | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $34,901 | $34,901 | $34,901 | $104,702 |
| 64 | TETCO delivery for GSS | | $53,571 | $53,571 | $53,575 | $53,573 | $53,269 | $53,421 | $53,430 | $53,421 | $53,421 | $34,123 | $34,123 | $34,123 | $583,620 |
| 65 | TETCO delivery for GSS-TE | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $3,538 | $3,538 | $3,538 | $10,614 |
| 66 | TETCO delivery for GSS-TE | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $34,396 | $34,396 | $34,396 | $103,187 |
| 67 | TETCO delivery for GSS Conv | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $10,674 | $10,674 | $10,674 | $32,022 |
| 68 | Dominion delivery for GSS Conv | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $8,871 | $8,871 | $8,871 | $26,612 |
| 69 | Dominion delivery for GSS | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $22,914 | $22,914 | $22,914 | $68,743 |
| 70 | Algonquin delivery for FSS | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $15,212 | $15,212 | $15,212 | $45,635 |
| 71 | Columbia Delivery for FSS | | $15,396 | $15,033 | $15,033 | $15,069 | $15,074 | $14,115 | $7,053 | $7,070 | $7,070 | $14,115 | $14,115 | $14,115 | $153,256 |
| 72 | Distrigas FLS call payment | | $125,383 | $0 | $226,285 | $351,668 | $351,668 | $351,665 | $392,857 | $392,857 | $392,857 | $392,857 | $392,857 | $392,857 | $3,763,811 |
| 73 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 74 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 75 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 76 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 77 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 78 | | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 79 | **STORAGE DELIVERY FIXED COST $** | sum[(55):(78)] | $439,975 | $405,386 | $459,153 | $682,014 | $675,254 | $663,428 | $702,440 | $694,430 | $696,135 | $816,167 | $816,167 | $816,167 | $7,866,714 |
| 80 | **TOTAL STORAGE FIXED** | (53) + (79) | $839,810 | $811,368 | $852,676 | $1,209,922 | $966,371 | $1,064,283 | $1,101,719 | $1,092,584 | $1,094,132 | $1,219,163 | $1,219,163 | $1,219,163 | $12,690,356 |
| 81 | **TOTAL FIXED COSTS** | (30) + (80) | $3,481,283 | $3,170,537 | $3,427,815 | $3,519,974 | $3,464,261 | $3,473,570 | $3,302,783 | $3,457,201 | $3,448,816 | $3,589,302 | $3,588,659 | $3,589,302 | $41,513,503 |

National Grid
Rhode Island - Gas



# Supply Estimate and Actuals for Filing

| Line No. | Projected Gas Costs using 8-9-13 NYMEX<br>Description | Reference | Nov actual (a) | Dec actual (b) | Jan actual (c) | Feb actual (d) | Mar actual (e) | Apr actual (f) | May actual (g) | Jun actual (h) | Jul actual (i) | Aug Fcst (j) | Sep Fcst (k) | Oct Fcst (l) | Nov-Oct (m) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 82 | **VARIABLE SUPPLY COSTS (Includes Injections)** | | | | | | | | | | | | | | |
| 83 | Tennessee Zone 0 | | | | | | | | | | | $0 | $0 | $0 | |
| 84 | Tennessee Zone 1 | | | | | | | | | | | $0 | $0 | $0 | |
| 85 | Tennessee Connexion | | | | | | | | | | | $1,270,110 | $1,144,314 | $1,188,826 | |
| 86 | Tennessee Dracut | | | | | | | | | | | $0 | $0 | $0 | |
| 87 | TETCO STX | | | | | | | | | | | $10,509 | $9,499 | $9,868 | |
| 88 | TETCO ELA | | | | | | | | | | | $23,495 | $21,257 | $22,115 | |
| 89 | TETCO WLA | | | | | | | | | | | $16,220 | $14,676 | $15,268 | |
| 90 | TETCO ETX | | | | | | | | | | | $6,862 | $6,238 | $6,541 | |
| 91 | TETCO NF | | | | | | | | | | | $1,338 | $1,222 | $1,270 | |
| 92 | M3 Delivered | | | | | | | | | | | $0 | $99,290 | $1,745,030 | |
| 93 | Maumee | | | | | | | | | | | $0 | $0 | $140,919 | |
| 94 | Broadrun Col | | | | | | | | | | | $893,926 | $954,592 | $984,142 | |
| 95 | Columbia Eagle and Downingtown | | | | | | | | | | | $0 | $0 | $0 | |
| 96 | Transco Zone 2 | | | | | | | | | | | $0 | $0 | $0 | |
| 97 | Dominion to TETCO FTS | | | | | | | | | | | $815 | $745 | $774 | |
| 98 | Transco Zone 3 | | | | | | | | | | | $0 | $0 | $0 | |
| 99 | ANE to Tennessee | | | | | | | | | | | $0 | $0 | $0 | |
| 100 | Niagara to Tennessee | | | | | | | | | | | $0 | $0 | $0 | |
| 101 | TETCO to B & W | | | | | | | | | | | $3,081 | $2,817 | $2,927 | |
| 102 | DistriGas FCS | | | | | | | | | | | $0 | $0 | $0 | |
| 103 | Hubline | | | | | | | | | | | $0 | $0 | $0 | |
| 104 | Total Pipeline Commodity Charges | sum[(83):(103)] | $10,650,649 | $13,545,834 | $17,697,401 | $17,560,095 | $13,437,755 | $7,941,734 | $3,856,904 | $2,792,963 | $2,469,975 | $2,226,357 | $2,254,649 | $4,117,678 | $98,551,994 |
| 105 | Hedging Settlements and Amortization | | $2,541,311 | $2,828,363 | $4,450,506 | $3,838,165 | $3,509,913 | $862,765 | $337,000 | $297,974 | $615,731 | $724,130 | $768,262 | $862,357 | $21,636,477 |
| 106 | Hedging Contracts - Commission & Other Fees | | $6,123 | $5,893 | $4,963 | $2,704 | $1,680 | $1,924 | $976 | $1,049 | $1,664 | $0 | $0 | $0 | $26,976 |
| 107 | Hedging Contracts - Net Carry of Collateral | | $634 | $622 | $29,566 | $6,898 | $2,738 | $741 | $215 | $1,530 | $3,791 | $0 | $0 | $0 | $46,734 |
| 108 | Refunds (Columbia) | | $0 | $0 | $0 | $0 | $0 | ($377,804) | $0 | $0 | $0 | $0 | $0 | $0 | ($377,804) |
| 109 | Less: Costs of Injections | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($185,022) | ($186,202) | ($65,209) | ($436,433) |
| 110 | **TOTAL VARIABLE SUPPLY COSTS** | sum[(104):(109)] | $13,198,717 | $16,380,712 | $22,182,435 | $21,407,862 | $16,952,086 | $8,429,361 | $4,195,095 | $3,093,515 | $3,091,161 | $2,765,465 | $2,836,709 | $4,914,826 | $119,447,944 |
| 111 | Underground Storage | | $1,623,493 | $2,704,582 | $4,566,551 | $4,351,008 | $2,151,453 | $739,630 | $198,806 | $73,200 | $104,869 | $0 | $0 | $112,685 | $16,626,276 |
| 112 | LNG Withdrawals and Trucking | | $160,767 | $107,865 | $1,413,858 | $441,567 | $139,972 | $101,650 | $156,882 | $101,975 | $108,965 | $115,127 | $110,994 | $115,499 | $3,075,119 |
| 113 | Storage Delivery Costs | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $4,682 | $4,682 |
| 114 | **TOTAL VARIABLE STORAGE COSTS** | sum[(111):(113)] | $1,784,260 | $2,812,447 | $5,980,409 | $4,792,575 | $2,291,426 | $841,280 | $355,688 | $175,175 | $213,833 | $115,127 | $110,994 | $232,866 | $19,706,077 |
| 115 | **TOTAL VARIABLE COSTS** | (110) + (114) | $14,982,977 | $19,193,158 | $28,162,844 | $26,200,436 | $19,243,512 | $9,270,641 | $4,550,782 | $3,268,690 | $3,304,995 | $2,880,592 | $2,947,703 | $5,147,692 | $139,154,021 |
| 116 | **TOTAL SUPPLY COSTS** | (81) + (115) | $18,464,260 | $22,363,696 | $31,590,659 | $29,720,411 | $22,707,773 | $12,744,210 | $7,853,565 | $6,725,891 | $6,753,810 | $6,469,893 | $6,536,362 | $8,736,994 | $180,667,524 |

National Grid
Rhode Island - Gas



# Supply Estimate and Actuals for Filing

| Line No. | Projected Gas Costs using 8-9-13 NYMEX Description | Reference | Nov actual (a) | Dec actual (b) | Jan actual (c) | Feb actual (d) | Mar actual (e) | Apr actual (f) | May actual (g) | Jun actual (h) | Jul actual (i) | Aug Fcst (j) | Sep Fcst (k) | Oct Fcst (l) | Nov-Oct (m) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 117 | **Storage Costs for FT-2 Calculation** | | | | | | | | | | | | | | |
| 118 | **Storage Fixed Costs - Facilities** | | $399,835 | $405,982 | $393,523 | $527,908 | $291,117 | $400,855 | $399,280 | $398,154 | $397,998 | $402,997 | $402,997 | $402,997 | $4,823,642 |
| 119 | **Storage Fixed Costs - Deliveries** | | $439,975 | $405,386 | $459,153 | $682,014 | $675,254 | $663,428 | $702,440 | $694,430 | $696,135 | $816,167 | $816,167 | $816,167 | $7,866,714 |
| 120 | **sub-total Storage Costs** | sum[(117):(119)] | $839,810 | $811,368 | $852,676 | $1,209,922 | $966,371 | $1,064,283 | $1,101,719 | $1,092,584 | $1,094,132 | $1,219,163 | $1,219,163 | $1,219,163 | $12,690,356 |
| 121 | **LNG Demand to DAC** | | ($124,066) | ($124,066) | ($124,066) | ($124,066) | ($124,066) | ($124,066) | ($124,066) | ($124,066) | ($124,066) | ($124,066) | ($124,066) | ($124,066) | ($1,488,790) |
| 122 | **Inventory Financing** | | $218,843 | $201,044 | $156,111 | $123,848 | $122,463 | $131,968 | $164,192 | $173,077 | $173,012 | $186,520 | $190,168 | $189,881 | $2,031,128 |
| 123 | **Supply related LNG O&M Costs** | | $51,549 | $51,549 | $51,549 | $47,965 | $47,965 | $47,965 | $47,965 | $47,965 | $47,965 | $47,965 | $47,965 | $47,965 | $586,334 |
| 124 | **Working Capital Requirement** | | $22,600 | $20,540 | $22,245 | $20,417 | $19,518 | $19,858 | $18,845 | $19,761 | $19,711 | $20,544 | $20,540 | $20,544 | $245,121 |
| 125 | **Total FT-2 Storage Fixed Costs** | sum[(120):(124)] | $1,008,736 | $960,435 | $958,516 | $1,278,086 | $1,032,251 | $1,140,008 | $1,208,656 | $1,209,321 | $1,210,755 | $1,350,127 | $1,353,770 | $1,353,487 | $14,064,149 |
| 126 | **System Storage MDQ (Dth)** | | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 154,334 | 1,852,008 |
| 127 | **FT-2 Storage Cost per MDQ (Dth)** | (125) / (126) | $6.5361 | $6.2231 | $6.2107 | $8.2813 | $6.6884 | $7.3866 | $7.8314 | $7.8357 | $7.8450 | $8.7481 | $8.7717 | $8.7699 | $7.5940 |
| | | | | | | | | | | | | | | | |
| 128 | Pipeline Variable | (115) | $14,982,977 | $19,193,158 | $28,162,844 | $26,200,436 | $19,243,512 | $9,270,641 | $4,550,782 | $3,268,690 | $3,304,995 | $2,880,592 | $2,947,703 | $5,147,692 | $139,154,021 |
| 129 | Less Non-firm Gas Costs | | ($79,475) | ($232,644) | ($294,473) | ($194,769) | ($195,469) | ($179,995) | ($154,699) | ($34,947) | ($38,610) | $0 | $0 | $0 | ($1,405,079) |
| 130 | Less Company Use | | ($15,192) | ($28,566) | ($32,122) | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | ($75,879) |
| 131 | Less Manchester St Balancing | | $1,636,590 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $1,636,590 |
| 132 | Plus Cashout | | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 133 | Less Mkter W/drawals/Injections | | ($297,365) | $326,447 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $0 | $29,082 |
| 134 | Mkter Over-takes/Undertakes | | $118,183 | $22,093 | $104,470 | $500,963 | ($258,839) | ($27,769) | ($26,396) | $153,151 | $94,371 | $0 | $0 | $0 | $680,226 |
| 135 | Plus Pipeline Srchg/Credit | | $174,700 | $232,602 | $245,069 | $246,276 | $222,940 | $246,805 | $239,232 | $247,437 | $239,859 | $0 | $0 | $0 | $2,094,921 |
| 136 | Less Mkter FT-2 Daily weather true-up | | | ($1,101) | ($42,260) | $75,594 | ($27,852) | $6,677 | ($61,742) | ($22,347) | ($6,836) | $0 | $0 | $0 | ($79,868) |
| | | | | | | | | | | | | | | | |
| 137 | **TOTAL FIRM COMMODITY COSTS** | sum[(128):(136)] | $16,520,419 | $19,511,989 | $28,143,528 | $26,828,501 | $18,984,291 | $9,316,359 | $4,547,178 | $3,611,984 | $3,593,778 | $2,880,592 | $2,947,703 | $5,147,692 | $142,034,014 |

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Division 2-7

Request:

Re: Attachment AEL-1, page 11 of 12, please provide the workpapers, data, analyses, studies and other documents supporting the development of the Company's forecast normal weather sales and throughput by rate classification for the period from November 2013 through October 2014.

Response:

Please see Excel file Attachment DIV 2-7 showing the detail of the Company's forecast for the period November 2013 through October 2014 based upon the results of the Company's econometric retail volume and meter count forecast.

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Division 2-11

Request:

Re: Attachment AEL-1, page 11 of 12, please provide the workpapers, data, analyses, studies and other documents supporting the development of the Company's forecast normal weather sales and throughput by rate classification for the period from November 2013 through October 2014.

Response:

Please refer to the Company's response to DIV 2-7. This question appears to be a duplicate of DIV 2-7.

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## Division 2-14

Request:

Re: Attachment AEL-2, Attachment II, page 12 of 20, lines 4 and 20, please provide full documentation of the derivation of the dollar amounts shown for Adjustment – Tennessee Refund Reallocation.

Response:

In Docket No. 4346, the Company had originally included the Tennesse Refund received in March 2012 in the Variable Cost category. As part of the Settlement Agreement filed on October 31, 2012 in the same docket, the Company agreed to reallocate the Tennessee Refund of $1,141,713 from the Variable Cost category to the Fixed Cost category. In Attachment DIV-2-14, the Company has provided the detailed calculation of the Tennesse Refund.

Please note that the Company is requesting confidential treatment of Attachment DIV 2-14 pursuant to Commission Rule 1.2 (g).

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## Division 2-16

Request:

Re: Attachment AEL-5, page 3 of 3, please provide:

a. The referenced "Mkter MDQ Forecast,"

b. The workpapers, data, analyses, studies and other documents upon which the Company relies to derive the referenced "Mkter MDQ Forecast"

c. Forecasted Marketer MDQ billing units by month for the 2013-14 GCR year.

Response:

a. The referenced "Mkter MDQ Forecast" represents the projected monthly Marketers' MDQ-U and MDQ-P for the period of November 2013 through October 2014. The projected MDQ-U and MDQ-P is calculated by applying the proposed Storage and Peaking Capacity Allocators for High Low and Low Load customer grouping shown in Attachment AEL-6 by the historical Peak day usage of FT-2 customers as of August 2013.

b. The workpapers of "Mkter MDQ Forecast" have been included in the response to Data Request Division 2-1.

c. The forecasted Marketer's MDQ remains constant at 13,633 dekatherms for each month during the 2013-14 GCR year.

Prepared by or under the supervision of: Ann E. Leary

Division 2-17

Response:

Re: Attachment AEL-6, page 1 of 1, please provide the workpapers, data, analyses, studies and other documents relied upon to develop:

a. The percentages shown by rate class for "% of Peak Day Requirement" for Pipeline, Storage, and Peaking;

b. The percentages shown by rate class for "% of Total Capacity for Pipeline, Storage, and Peaking;"

c. The percentages shown for "% of Peak Day Requirement" for Pipeline, Storage, and Peaking for the HLF and LLF classifications;

d. The percentages shown by rate class for "% of Total Capacity for Pipeline, Storage, and Peaking" for the HLF and LLF classifications.

Response:

The electronic spreadsheets used to generate Attachment AEL-6, page 1 of 1 are included herein as Attachment DIV-2-17. The Company will provide the Excel spreadsheets of Attachment DIV-2-17 to the Commission on CD-ROM. A copy of the CD ROM will also be provided to the Division and its consultant.

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## Division 2-18

Request:

Re: Attachment AEL-7, pages 1 and 2, please provide the workpapers, data, analyses, studies and other documents relied upon to compute:

a. The "Revised System Average" cost for 2011/2012;

b. The "Revised System Average" cost for 2012/2013;

c. The Revised cost for each path for 2011/2012;

d. The Revised cost for each path for 2012/2013;

e. The "Annual MDCQ" for 2011/2012;

f. The "Annual MDCQ" for 2012/2013;

Response:

The electronic spreadsheets used to generate Attachment AEL-7, pages 1 and 2 are included herein as Attachment DIV-2-18. The Company will provide the Excel spreadsheets of Attachment DIV-2-18 to the Commission on CD-ROM. A copy of the CD ROM will also be provided to the Division and its consultant. Pursuant to Commission Rule 1.2(g), the Company is seeking confidential treatment of Attachment DIV-2-18.

Prepared by or under the supervision of: Ann E. Leary