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May 9, 2014

Hand Delivered
Ms. Luly Massaro, Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard

Warwick, RI 02888

RAYNHAM OFFICE:

90 NEW STATE HIGHWAY

RAYNHAM, MA 02109

TEL. (508) 822-2813

FAX (508) 822-2832

Re: United Water Rhode Island, Inc.

Docket No. 4434

Dear Ms. Massaro:

Enclosed herewith please find an original and nine (9) copies of United Water Rhode Island, Inc.'s compliance tariffs and revised joint settlement schedules in the above captioned docket. United Water Rhode Island, Inc. submits these tariffs pursuant to Rule 2.11 of the Rhode Island Public Utilities Commission's Rules of Practice and Procedure. In the compliance filing, you will note that United Water reduced the overall operating revenues in conformance with the Commission's decision to exclude two expense items at its May 7, 2014 hearing. An electronic copy of this filing has been provided to the service list.

Thank you for your attention to this matter.

Sincerely,

Joseph A. Keough Jr.

JAK/kf Enclosures

Summary of Operating Income Rate Year Ended December 31, 2014

| | C | Amount per company at esent Rates | ettlement stments (1) | S | Amount per ettlement at esent Rates | Revenue Increase/ Decrease) | Af | Amounts er Revenue cr. / (Decr.) |
|---|----------|---|---|----------|---|--|----|---|
| Operating Revenues Retail Sales Sales for Resale Fire Protection Other Operating Revenues | \$ \$ | 2,709,794 447,403 477,732 35,337 | \$ 37,642 7,817 608 | \$ | 2,747,436 455,220 478,340 35,337 | \$ 896,070 148,230 156,406 | \$ | 3,643,506 603,451 634,746 35,337 |
| Total Operating Revenues | \$ | 3,670,266 | \$ 46,067 | \$ | 3,716,333 | \$ 1,200,706 | \$ | 4,917,039 |
| Operating Expenses O&M Expense Depreciation Expense Property Tax Payroll Rax Gross Receipts Tax Income before Income Taxes Current Income Taxes Deferred Federal Income Taxes | \$ | 2,301,468 600,370 315,024 59,265 45,878 348,261 (152,784) 118,139 (4,662) | \$ (82,695) - (8,192) (499) 576 136,878 50,578 | \$ \$ | 2,218,773 600,370 306,832 58,766 46,454 485,139 (102,206) 118,139 (4,662) | \$ 3,760 - - - 15,009 1,181,937 413,711 | \$ | 2,222,533 600,370 306,832 58,766 61,463 1,667,076 311,505 118,139 (4,662) |
| Amortization of ITCs Total Operating Expenses | | 3,282,698 | \$ (40,233) | \$ | 3,242,465 | \$ 432,480 | \$ | 3,674,946 |
| Utility Operating Income | \$ | 387,568 | \$ 86,300 | \$ | 473,868 | \$ 768,226 | \$ | 1,242,094 |
| Rate Base | \$ | 15,859,819 | | \$ | 15,644,693 | | | 15,644,693 |
| Rate of Return | | 2.44% | | | 3.03% | | | 7.94% |

Note:
(1) Includes Commission adjustments to exclude \$5,000 of tank painting and \$2,500 of test year holiday party expense.

Determination of Revenue Increase Rate Year Ended December 31, 2014

| | | Amount per Company (1) | | Pe | Amount r Settlement | Source |
|--|-----------------------------|---------------------------|---|----------------|--|---------------------|
| Proposed Rate Base | | | 15,859,819 | \$ | 15,644,693 | Schedule 2 |
| Required Rate of Return | | | 8.75% | | 7.94% | |
| Net Operating Income Required | | \$ | 1,387,734 | \$ | 1,242,189 | |
| Net Operating Income at Present Rates | | | 387,568 | | 473,868 | Schedule 1, page 1 |
| Net Income Surplus/(Deficiency) | | \$ | (1,000,166) | \$ | (768,321) | |
| Revenue Multiplier (2) | | | 1.5628923 | | 1.5628923 | |
| Base Rate Revenue Increase | | \$ | 1,563,152 | \$ | 1,200,803 | |
| Variance due to Rate Rounding | | | | \$ | (97) | Schedule 19, page 2 |
| Net Increase in Revenue | | | | \$ | 1,200,706 | |
| Verification Revenue Increase/(Decrease) PUC Assessment Gross Receipts Tax Federal Taxable Income Federal Income Tax Net Income | 0.31317% 1.25% 35.00% | \$ \$ | 1,563,152 4,895 19,539 1,538,717 538,551 (1,000,166) | \$ \$ \$ | 1,200,803 3,761 15,010 1,182,032 413,711 (768,321) | |
| Notes: (1) Per Exhibit 1 (Prettyman), Schedule (2) Calculation of Conversion Factor Revenues PUC Assessment Gross Receipts Tax Net Federal Taxable Income Federal Income Tax Revenue Conversion Factor Revenue Multiplier | 1. | | Tax Rates 0.31317% 1.25% 35.00% | | 1.000000 0.003132 0.012500 0.984368 0.344529 0.6398394 1.5628923 | |

Summary of Rate Base Rate Year Ended December 31, 2014

| Description | | Amount per company (1) | _ | ettlement stments (2) | Adjusted Per Settlement | | |
|---|----|---------------------------|----|--------------------------|-------------------------|---|--|
| Utility Plant in Service Less: Accumulated Depreciation and Amortization | \$ | 28,149,420 (7,003,970) | | | \$ | 28,149,420 (7,003,970) 21,145,450 | |
| Net Utility Plant in Service | \$ | 21,145,450 | \$ | - | \$ | 21,145,450 | |
| Materials and Supplies | | 86,062 | | | | 86,062 | |
| Cash Working Capital | | 287,684 | | (15,760) | | 271,924 | |
| Deferred Tank Painting (net of Deferred Income Tax) | | 168,165 | | | | 168,165 | |
| Deferred Rate Case Expense | | 199,366 | | (199,366) | | - | |
| Total Additions | \$ | 741,277 | \$ | (215,126) | \$ | 526,151 | |
| | | (0.500.455) | | - | | - (3,533,455) | |
| Contributions in Aid of Construction | | (3,533,455) | | - | | (1,842,541) | |
| Accumulated Deferred Income Taxes | | (1,842,541) | | - | | (89,099) | |
| Unamortized ITCs | | (89,099) | | | | (561,813) | |
| Unfunded FAS 106 (net of Deferred Income Tax) Total Deductions | \$ | (561,813) (6,026,908) | \$ | - | \$ | (6,026,908) | |
| Total Rate Base | \$ | 15,859,819 | \$ | (215,126) | \$ | 15,644,693 | |

- (1) Per Exhibit 3 (Michaelson), Schedule 1, page 4 of 4.
- (2) Refer to page 2 of this Schedule.

Summary of Adjustments to Rate Base Rate Year Ended December 31, 2014

| | Amount | | Source |
|---|--------|-----------------------|---|
| Rate Base per Company Filing | \$ | 15,859,819 | Per Exhibit 3, Schedule 1, page 4 |
| Settlement Adjustments | | | |
| Cash Working Capital Deferred Rate Case Accumulated Deferred Income Taxes | | (15,760) (199,366) | Schedule 5 Refer to Catlin Testimony Schedule 6 |
| Total Settlement Adjustments | \$ | (215,126) | |
| Adjusted Rate Base | | 15,644,693 | |

Summary of Adjustments to Net Income Rate Year Ended December 31, 2014

| | | \mount | Source |
|--|-----|----------|-------------------------------------|
| Net Income per Company | \$ | 387,568 | Exhibit 3 (Michaelson), Schedule 10 |
| Settlement Adjustments | | | |
| Rate Year Revenue | | 29,476 | Schedule-7 |
| Wages and Benefits Charged to Expense | | 16,957 | Schedule-8 |
| Incentive Compensation-Company Employees | | 7,442 | Schedule-9 |
| Incentive Compensation-UWM&S Fees | | 10,377 | Schedule-10 |
| Chemicals Expense | | 5,879 | Schedule-11 |
| Power Expense | | (14,640) | Schedule-12 |
| PEPOB Transition Obligation | | 1,662 | Schedule-13 |
| Transportation Expense | | 3,158 | Schedule-14 |
| Outside Services Expense (1) | | 20,356 | See Note (1) |
| Inflation | | 1,306 | Schedule-16 |
| Other O&M-Holiday Party (2) | | 1,674 | See Note (2) |
| The state of the s | | 5,325 | Schedule-17 |
| Property Taxes | | (2,671) | Schedule-4 |
| Interest Synchronization | | (2,071) | Companie |
| Total Adjustments | _\$ | 86,300 | |
| Net Income Per Settlement | \$ | 473,868 | |

- (1) Per Schedule TSC-15. Reflects Commission disallowance of \$5,000 of hydrant painting.
- (2) Reflect Commission disallowance of test year expense of \$2,500 adjusted for inflation at 2.997%

Summary of Adjustments to Net Income Rate Year Ended December 31, 2014

| | Re | evenues | E | O&M Expenses | | preciation expense | Ot | Taxes ther Than Dincome | Current Federal ome Taxes | 1 | Deferred Federal ome Taxes | Amo | ITC ortization | Net perating ncome |
|--|------|-----------|----|-----------------|-----|-----------------------|----|-------------------------------|---------------------------------|----|----------------------------------|-----|-------------------|--------------------------|
| Net Income per Company | \$: | 3,670,266 | \$ | 2,301,468 | \$ | 600,370 | \$ | 420,167 | \$ (152,784) | \$ | 118,139 | \$ | (4,662) | \$ 387,568 |
| Settlement Adjustments | | | | | | | | | | | | | | |
| Rate Year Revenue | | 46,067 | | 144 | | - | | 576 | 15,871 | | - | | - | 29,476 |
| Wages and Benefits Charged to Expense | | | | (26,088) | | | | | 9,131 | | - | | - | 16,957 |
| Incentive Compensation-Company Employees | | | | (10,951) | | | | (499) | 4,007 | | - | | - | 7,442 |
| Incentive Compensation-UWM&S Fees | | | | (15,965) | | | | | 5,588 | | - | | - | 10,377 |
| Chemicals Expense | | | | (9,044) | | | | | 3,165 | | - | | - | 5,879 |
| Power Expense | | | | 22,523 | | | | | (7,883) | | - | | - | (14,640) |
| PEPOB Transition Obligation | | | | (2,557) | | | | | 895 | | - | | - | 1,662 |
| Transportation Expense | | | | (4,858) | | | | | 1,700 | | - | | - | 3,158 |
| Outside Services Expense (1) | | | | (31,317) | | | | | 10,961 | | - | | - | 20,356 |
| Inflation | | | | (2,010) | | | | | 703 | | - | | - | 1,306 |
| Other O&M-Holiday Party (2) | | | | (2,575) | | | | | 901 | | - | | - | 1,674 |
| Property Taxes | | | | | | | | (8,192) | 2,867 | | - | | - | 5,325 |
| Interest Synchronization | | A | | | | | | | 2,671 | | | | | (2,671) |
| Total Settlement Adjustments | \$ | 46,067 | \$ | (82,695) | \$ | - | \$ | (8,116) | \$ 50,578 | \$ | - | \$ | - | \$ 86,300 |
| Adjusted Net Income per Settlement | \$ | 3,716,333 | \$ | 2,218,773 | \$_ | 600,370 | \$ | 412,051 | \$ (102,206) | \$ | 118,139 | \$ | (4,662) | \$ 473,868 |

⁽¹⁾ Per Schedule TSC-15. Reflects Commission disallowance of \$5,000 of hydrant painting.

⁽²⁾ Reflect Commission disallowance of test year expense of \$2,500 adjusted for inflation at 2.997%

Calculation of Current Income Tax Rate Year Ended December 31, 2014

| | С | Amount per ompany at esent Rates (A) | | ettlement justments (B) | Se | djusted per ettlement at esent Rates (C) | Revenue Increase/ Decrease) (D) | Aft | Amounts er Revenue Increase (E) |
|---|-------------|--|----|---|----|--|--|-----|--|
| Operating Revenue | \$ | 3,670,266 | \$ | 46,067 | \$ | 3,716,333 | \$ 1,200,803 | \$ | 4,917,136 |
| O&M Expense Depreciation Expense Property Tax Payroll Tax Gross Receipts Tax Operating Income Before Income Taxes | \$ | 2,301,468 600,370 315,024 59,265 45,878 348,261 | \$ | (82,695) - (8,192) (499) 576 136,878 | \$ | 2,218,773 600,370 306,832 58,766 46,454 485,139 | \$ 3,761 - 15,010 1,182,032 | \$ | 2,222,533 600,370 306,832 58,766 61,464 1,667,172 |
| Interest Expense | | 447,247 | | (7,631) | | 439,616 | | | 439,616 |
| Exceess Tax Depreciation | | 337,539 | | | | 337,539 | | | 337,539 |
| Current Federal Taxable Income | | (436,525) | | 144,509 | | (292,016) | 1,182,032 | | 890,017 |
| Federal Income Tax at 35% Deferred Federal Income Tax Investment Tax Credit Amortization Total Federal Income Tax | \$ | (152,784) 118,139 (4,662) | \$ | 50,578 - - - 50,578 | \$ | (102,206) 118,139 (4,662) 11,271 | \$ 413,711 - - - 413,711 | \$ | 311,506 118,139 (4,662) 424,982 |
| | | | • | | | | | | |
| Notes: | | | | | | | | | |
| (1) Calculation of Interest Deduction Rate Base Weighted Cost of Debt Interest Deduction | \$ | 15,859,819 2.82% 447,247 | \$ | (7,631) | \$ | 15,644,693 2.81% 439,616 | | \$ | 15,644,693 2.81% 439,616 |
| Federal Income Tax Effect at 35% Interest Synchronization Adjustment | | | \$ | 2,671 2,671 | | | | | |

Cash Working Capital Analysis Rate Year Ended December 31, 2014

| | Expense Amount | Working Capital |
|--|---|--|
| O&M Expense per Company (1) | 1,880,222 | 235,028 |
| Settlement Adjustments (2) Exclude Tank Painting Amortization Adjustment to Salaries and Wages Adjustment to Benefits Transferred Incentive Compensation-Company Employees Incentive Compensation-UWM&S Fees Chemicals Expense Power Expense PEPOB Transition Obligation Transportation Expense Outside Services Expense (1) Inflation Holiday Party | (43,383) (15,931) (10,157) (10,951) (15,965) (9,044) 22,523 (2,557) (4,858) (31,317) (2,010) (2,575) | (5,423) (1,991) (1,270) (1,369) (1,996) (1,131) 2,815 (320) (607) (3,915) (251) (322) |
| Regulatory Commission Assessment Adjustment to Cash Working Capital | | (15,760) |
| Cash Working Capital Per Settlement | | \$ 219,268 |

⁽¹⁾ Per Exhibit 3 (Michaelson), Schedule 1, page 4 of 4.

⁽²⁾ Reflects exclusion of tank painting amortization and Division adjsustments as summarizd on Schedule TSC-3.

Adjustment to Accumulated Deferred Income Taxes to Reflect Federal Bonus Deprecaiton Rate Year Ended December 31, 2014

| | Balance of ADIT Due to Tax Depreciation | | | | |
|---|---|---|---------------|---|--|
| | Per | Settlement (1) | Per Company (| | |
| December 2013 January 2014 February March April May June July August September October November December 14 13 Month Average (3) | \$ | 1,662,459 1,672,538 1,682,611 1,692,678 1,702,732 1,712,671 1,722,386 1,731,972 1,741,540 1,751,115 1,760,652 1,770,160 1,780,598 | \$ | 1,662,459 1,672,538 1,682,611 1,692,678 1,702,732 1,712,671 1,722,386 1,731,972 1,741,540 1,751,115 1,760,652 1,770,160 1,780,598 | |
| Adjustment to ADIT | \$ | - | | | |

- (1) Per response to Div. 2-49.
- (2) Per Ehibit 4 (Michaelson), Schedule 5A, page 2 of 2.
- (3) Amounts do not include ADIT related to AFUDC Equity or Cost of Removal.

Determination of Water and Fire Service Revenues at Present Rates Based on Settlement Units of Service Rate Year Ended December 31, 2014

| | Quarterly Fixed Meter Revenue | | | | | | | | | | |
|------------|-------------------------------|----------------|----|-------------|--|--|--|--|--|--|--|
| M-+ C: | Pro Forma Year | Service Charge | | Fixed Meter | | | | | | | |
| Meter Size | Normalized Bills | Service Charge | | Revenue | | | | | | | |
| 5/8" | 29,627 | 24.01 | \$ | 711,344 | | | | | | | |
| 3/4" | 15 | 25.72 | | 386 | | | | | | | |
| 1" | 1,093 | 37.73 | | 41,239 | | | | | | | |
| 1 1/2" | 293 | 63.45 | | 18,591 | | | | | | | |
| 2" | 588 | 85.75 | | 50,421 | | | | | | | |
| 3" | 39 | 114.91 | | 4,481 | | | | | | | |
| 4" | 4 | 171.51 | | 686 | | | | | | | |
| 6" | 25 | 296.72 | | 7,418 | | | | | | | |
| 8" | 4 | 514.55 | | 2,058 | | | | | | | |
| Total | 31,688 | | \$ | 836,625 | | | | | | | |

| | Monthly Fixed Meter Revenue | | | | | | | | | | |
|------------|-----------------------------|----------------|----|------------|--|--|--|--|--|--|--|
| | Pro Forma Year | Comica Charga | F | ixed Meter | | | | | | | |
| Meter Size | Normalized Bills | Service Charge | | Revenue | | | | | | | |
| 5/8" | 42 | 12.57 | \$ | 528 | | | | | | | |
| 3/4" | - | 13.14 | | - | | | | | | | |
| 1" | 48 | 17.14 | | 823 | | | | | | | |
| 1 1/2" | 12 | 25.72 | | 309 | | | | | | | |
| 2" | 111 | 33.15 | | 3,680 | | | | | | | |
| 3" | 35 | 42.87 | | 1,500 | | | | | | | |
| 4" | 12 | 61.74 | | 741 | | | | | | | |
| 6" | - | 103.48 | | <u>.</u> | | | | | | | |
| 8" | - ' | 176.09 | | - | | | | | | | |
| Total | 260 | | \$ | 7,580 | | | | | | | |

| Consumption Revenue | | | | | | | | | | |
|--|----------------------------|--------------------------|----|----------------------------|--|--|--|--|--|--|
| | Consumption (CCF) | onsumption Bate (\$/CCF) | | | | | | | | |
| Residential 0-24 CCF Over 24 CCF | 410,230 124,770 | 2.276 2.853 | | 933,684 355,968 | | | | | | |
| Commercial Industrial Public Auth. | 242,912 2,857 36,596 | 2.173 2.173 2.173 | | 527,848 6,208 79,523 | | | | | | |
| Total | 817,365 | | \$ | 1,903,231 | | | | | | |

Determination of Water and Fire Service Revenues at Present Rates Based on Settlement Units of Service Rate Year Ended December 31, 2014

| Usage | gallons) | ('000 | Current Rate (Per '000 gallons) | | Current Fixed Monthly Charge | | Revenue |
|-------|----------|---------|------------------------------------|-------|---------------------------------|-------|--------------|
| | | 404,341 | \$ | 1.124 | \$ | 61.74 | \$ 455,22 |

| | Fire Service Re | venue | | |
|-----------------------------|-----------------|----------------|--------|---------|
| Connection Size | Pro Forma Units | Quarterly Rate | Annual | Revenue |
| 2 1/2" | 6 | 22.00 | \$ | 528 |
| 3" | - | 32.00 | | - |
| 4" | 20 | 60.00 | | 4,800 |
| 6" | 139 | 162.00 | | 90,072 |
| 8" | 27 | 337.00 | | 36,396 |
| 10" | - | 601.00 | | |
| 12" | 1 | 966.00 | | 3,864 |
| 16" | - | 2,050.00 | | - |
| Total Private Fire | 193 | | \$ | 135,660 |
| Fire Hydrants | Pro Forma Units | Rate | Annual | Revenue |
| Public Hydrants-Quarterly | 352 | 130.00 | | 183,040 |
| Public Hydrants-Semi-Annual | 307 | 260.00 | | 159,640 |
| Total Public Fire | 659 | | \$ | 342,680 |
| Total Fire Service | | | \$ | 478,340 |

| | 1 | Adjustment Sui | mm | ary | - 1,316 |
|---|------------|----------------|------------|-----------|--------------|
| | Amount per | | Amount per | | Adjustment |
| | | Company | | Division | |
| Retail Sales | \$ | 2,709,794 | \$ | 2,747,436 | \$ 37,642 |
| Sales for Resale | | 447,403 | | 455,220 | 7,817 |
| Fire Protection | | 477,732 | \$ | 478,340 | 608 |
| Other Operating Revenues | | 35,337 | | 35,337 | - |
| Total Revenue | \$ | 3,670,266 | \$ | 3,716,333 | \$ 46,067 |
| Increase in Regulatory Commiss | sion A | ssessment at 0 | .313 | 317% | 144 |
| Increase in Gross Receipts Tax at 1.25% | | | | | 576 |
| Net Adjustment to Income before Taxes | | | | | \$ 45,347 |
| | | | | | |

Adjustment to Salaries and Wages and Benefits Expense to Reflect Updated Percentage Charged to Expense Rate Year Ended December 31, 2014

| Wages | |
|--|----------------|
| Rate Year Salaries and Wages per Company (1) | \$ 711,022 |
| Net Percentage Charged to O&M per Division (2) | 82.08% |
| Wages Charged to O&M per Division | \$ 583,627 |
| Amount per Company (1) | 599,558 |
| Adjustment to Rate Year Wage Expense | \$ (15,931) |
| | |

| Benefits Transferred | | |
|---|-----------|----------|
| Rate Year Benefits per Company (3) | \$ | 453,306 |
| Net Percentage Capitalized/Transferred Out per Division (2) | | 17.92% |
| Benefits Transferred Out per Division | \$ | (81,220) |
| Amount per Company | | (71,063) |
| Adjustment to Rate Year Benefits Expense | <u>\$</u> | (10,157) |
| | | |

- (1) Per Exhibit 3 (Gil), Schedule 2.
- (2) Refer to Page 2 of this Schedule.
- (3) Per Exhibit 3 (Gil), Schedule 3.

Calcuation of Normalized Percentage of Labor Costs Expensed and Capitalized Based on 3-Year Average for 2011 through 2013

Rate Year Ended December 31, 2014

| | | 2011 (1) | 2012 (1) | 2013 (2) | 3 Yr Avg |
|---|-------------------|-------------------------|-------------------------|-------------------------|-------------------------|
| Gross Payroll Capitalized Transferred to Other BU's | (a) (b) (c) | \$ 668,290 (126,307) | \$ 692,066 (132,479) | \$ 675,743 (146,804) | \$ 678,700 (135,197) |
| Net Payroll | (d) | \$ 541,983 | \$ 559,587 | \$ 528,939 | \$ 543,503 |
| Expense Rate | (d) / (a) | 81.10% | 80.86% | 78.28% | 80.08% |
| Capitalized/Transferred Out | (b)+(c) | \$ (126,307) | \$ (132,479) | \$ (146,804) | \$ (135,197) |
| Capitalized/Transferred Out Rate | (b)+(c)/(a) | 18.90% | 19.14% | 21.72% | 19.92% |
| Transferred in | (c) | \$ 9,923 | \$ 11,618 | \$ 19,237 | \$ 13,593 |
| Transferred in Rate | (c)/(a) | 1.48% | 1.68% | 2.85% | 2.00% |

- (1) Per Exhibit 3 (Gil), Schedule 2A, page 4.
- (2) Amounts per response to Div. 4-5.

Adjustment to Company Incentive Compensation Expense Rate Year Ended December 31, 2014

| Employee | |)12 Base salary (1) | Incentive Payment % (1) | Non Financial Percentage (2) | In | coverable centive pensation |
|--|----|-----------------------------|---------------------------|---------------------------------|----|-----------------------------------|
| Manager Rhode Island Superindentent Supervisor Office Total | \$ | 104,653 82,856 67,443 | 15.00% 10.00% 5.00% | 50.00% 50.00% 60.00% | \$ | 7,849 4,143 2,023 14,015 |
| Amount per Company (1) | | 27,356 | | | | |
| Reduction in Total Eligible Ince | \$ | (13,341) | | | | |
| Amount Charged to Capital at 17.92% (3) | | | | | | (2,390) |
| Adjustment to O&M Expense | | | | | | (10,951) |
| Adjustment to FICA Taxes (4) | | (499) | | | | |
| Total Adjustment to Rate Year Ex | \$ | (11,450) | | | | |

- (1) Amounts per Exhibit 3 (Gil), Schedule 2A.
- (2) Per response to Div. 2-17.
- (3) Per Schedule TSC-7, page 2 of 2.

Adjustment to Incentive Compensation included in UWM&S Fees Rate Year Ended December 31, 2014

| The state of the s | A | mount |
|--|----|---------------|
| Financial Based Incentive Plan Costs in UWM&S Fees | | |
| Short-Term Incentive Plan-Total (1) Percent Attributable to Financial Goals (1) | \$ | 16,260 40% |
| STIP Costs Attributable to Financial Goals in Test Year | \$ | 6,504 |
| Long-Term Incentive Plan for Test Year (1) | | 7,612 |
| Total Incentive Compensation Attributable to Financial Goals | \$ | 14,116 |
| Increase to Rate Year at 5.06% (2) | | 714 |
| Rate Year Incentive Compensation Attributable to Financial Goals | \$ | 14,830 |
| FICA Taxes at 7.65% | | 1,135 |
| Adjustment to Rate Year UWM&S Fees | \$ | (15,965) |

- (1) Per response to Div. 4-7.
- (2) Per Exhibit 3 (Gil), Schedule 15A

Adjustment to Chemical Expense Rate Year Ended December 31, 2014

| | Chemical | Usage (1) | | |
|-------------------------------|----------|-----------|---------|-------------|
| Chemical Name | 2011 | 2012 | 2013 | Average (2) |
| Lime (pounds) | 110,650 | 117,600 | 108,250 | 112,167 |
| Sodium Hypochlorite (gallons) | 8,101 | 8,849 | 8,270 | 8,407 |
| Nalco C-9 (pounds) | 20,309 | 20,868 | 12,949 | 12,949 |

| Production(MG) (Subject to Chemical Treatment) (1) | | | | | | |
|--|----------|----------|----------|----------|--|--|
| | 2011 | 2012 | 2013 | Average | | |
| Production(MG) | | | | | | |
| (Subject to Chemical Treatment) | 1,082.74 | 1,144.40 | 1,044.90 | 1,090.68 | | |

| Determination of Rate Year Expense | | | | | | | |
|---|-----------|----------------|---------------|-----------|------------|--|--|
| | Average | | | | | | |
| | Usage Per | Rate Year | Rate Year | | | | |
| Chemical Name | MG (2) | Production (3) | Unit Cost (4) | Rate | Year Costs | | |
| Lime (pounds) | 102.84 | 1,065.30 | \$ 0.1730 | \$ | 18,953 | | |
| Sodium Hypochlorite (gallons) | 7.71 | 1,065.30 | 1.6300 | | 13,384 | | |
| Nalco C-9 (pounds) | 12.39 | 1,065.30 | 0.8600 | | 11,354 | | |
| Total Rate Year Chemicals Exp | \$ | 43,691 | | | | | |
| Amount per Company (Exhibit 3 (Gil) Schedule 5A | | | | | 52,735 | | |
| Adjustment to Rate Year Expense | • | | | <u>\$</u> | (9,044) | | |

Notes:

- (1) Per Exhibit 3 (Gil) Schedule 5A, except 2013 per response to Div. 4-13.
- (2) Amounts reflect 3 year average of 2011 through 2013 except Nalco C-9, which is based on 2013 only to reflect reduced usage due to modified treatment program.
- (3) Calclated based on projected rate year consumprion per Schedule TSC-7 and average level of non revenue producing water for 2011 through 2013 as shown below.

| Rate Year Billed Consumption (MG) Per Schedule TSC-7 | 1,026.47 |
|--|----------|
| Non-revenue water % | 3.65% |
| Total Production Subject to Chemical Treatment (MG) | 1,065.30 |

| Non-Revenue ' | W | ater | %: |
|---------------|---|------|----|
|---------------|---|------|----|

Three Year Average

| MOII-MEVERIUE WATER 70. | |
|-------------------------|-------|
| 2011 | 3.76% |
| 2012 | 6.17% |
| 2013 | 1.01% |
| | |
| Three Year Average | 3.65% |

Adjustment to Power Supply Expense Rate Year Ended December 31, 2014

| Power - Acco | ount 50610 | | | | |
|---------------|----------------------------------|---|---|--|---|
| kWh Avg Usage | Projected Water Production | | kWh Avg | | |
| (1) | (MG) (2) | kWh | Cost (3) | То | tal Cost |
| 1,514.21 | 1,065.30 | 1,613,092 | \$ 0.09245 | | 149,130 |
| 1,514.21 | 1,065.30 | 1,613,092 | \$ 0.04918 | | 79,329 |
| Related | | | | \$ | 228,460 |
| | | | | | 8,175 |
| | | | | \$ | 236,635 |
| | | | | \$ | 210,429 |
| 310 | | | | \$ | 26,206 |
| | kWh Avg Usage (1) 1,514.21 | Water Production (MG) (2) 1,514.21 1,065.30 1,514.21 1,065.30 Related | Projected Water Production (MG) (2) kWh | kWh Avg Usage (1) Projected Water Production (MG) (2) kWh Avg Cost (3) 1,514.21 1,065.30 1,613,092 \$ 0.09245 1,514.21 1,065.30 1,613,092 \$ 0.04918 Related | Note Projected Water Production KWh Avg Cost (3) To |

| Other Utilities-Power - Account 50620 | | |
|---------------------------------------|---------|---------|
| 2011 (4)(5) | | 40,347 |
| 2012 (4) | | 24,416 |
| 2013 (6) | <u></u> | 20,781 |
| Rate Year (3 year average) | \$ | 28,515 |
| Amount per Company (4) | \$ | 32,197 |
| Adjustment to Power CostsAcount 50620 | | (3,682) |

Notes:

(1) Calculated based on 2013 kWh for production of 1,582,200 divided by 2013 production of 1,044.9 million gallons. per Div. 4-9 and and 4-13.

| | (a) | (D) | (c)=(a)/(b) |
|--------------------------|-----------|-------------|-------------|
| | kWh Use | MG produced | kWh/MG_ |
| kWh Average Usage per MG | 1,582,200 | 1,044.90 | 1,514.21 |

- (2) Reflects projected rate year consumption grossed up for average Non-Revenue Water. Refer to Schedule TSC-11 for calculation.
- (3) Based on contract price for supply with Constellation Energy including taxes and on average cost per kWh in 2013 for delivery service from National Grid per Div. 4-9 and 4-10.
- (4) Per Exhibit 3 (Gil) Schedule 4A.
- (5) Adjusted to exclude additiona fuel and diesel costs resulting from the storm Irene per Div. 4-11.
- (6) Per response to Div. 4-11.

Adjustment to PEBOP Transition Obligation Rate Year Ended December 31, 2014

| | A | mount |
|--|----|---------|
| Unamortized Balance of Initial Transition Obligation as of January 1, 2014 (1) | \$ | 5,113 |
| Division Recommended Amortization Period (Years) | | 2 |
| Annual Amortiztion Expense per Division | \$ | 2,557 |
| Amortization Expense per Company (1) | | 5,113 |
| Adjustment to Amortization Expense | \$ | (2,557) |

⁽¹⁾ Per Exhibit 3 (Gil), Schedule 7 and response to Div 2-25.

Adjustment to Transportation Expense Rate Year Ended December 31, 2014

| | Rat | mpany se Year ount (1) | Ra | tlement te Year mount |
|---|-----------|---|----|--|
| Leases Fuel (2) Maintenance & Repair (2) Insurance (2) Depreciation | \$ | 32,902 36,104 11,974 5,963 1,655 2,580 | \$ | 32,902 35,794 9,178 5,912 1,655 2,558 |
| Other-Registration, plates, tolls, mileage, etc. (2) Total Costs Capitalized/Transferred Out (3) Net Transportation Expense | \$ | 91,178 (15,850) 75,328 | \$ | 88,000 (17,530) 70,471 |
| Adjustment to Transportation expense | | | \$ | (4,858) |
| Notes: (1) Per Exhibit 3 (Gil) Scheudle 10A (2) Amounts are based upon three year average adjusted for | inflation | as follows: | | |
| Fuel: 3 Year Average | \$ | 34,150 | \$ | 34,150 |
| Apply inflation rate Rate Year Amount | \$ | 5.722% 36,104 | \$ | 4.817% 35,794 |
| Maintenenace & Repair: | | 4,732 | | 4,732 |
| 2010 2011 2012 (4) | | 5,414 13,427 | | 5,414 5,629 |
| 2012 (4) 3 Year Average Apply inflation rate | | 7,858 5.722% | \$ | 5,258 4.817% |
| Rate Year Amount Extraordinary repairs to back-hoe3yr. amortization | \$ | 8,307 3,667 | \$ | 5,512 3,667 |
| Total Maintenance and Repair | \$ | 11,974 | \$ | 9,178 |
| Insurance 3 Year Average | | 5,641 | \$ | 5,641 |
| Apply inflation rate Rate Year Amount | \$ | 5.722% 5,963 | \$ | 4.817% 5,912 |
| Other Misc: 3 Year Average | | 2,441 | \$ | 2,441 |
| Apply inflation rate Rate Year Amount | \$ | 5.722% 2,580 | \$ | 4.817% 2,558 |

- (3) Capitalized amount basedf on 17.38% per Company and 19.92% per Division.
- (4) 2012 expense adjusted to exclude abnormal costs of \$7,798 oer response to Div. 2-28.

Adjustment to Outside Services Expense Rate Year Ended December 31, 2014

| | Company Rate Year Amount (1) | Settlement Rate Year Amount |
|--|---|---|
| Accounting & Auditing (2) Legal (2) Information Systems (2) Temporary Help (3) Other (2) Management Fee (R&I Alliance) (2) Efficiency Well Testing (4) Well Rehabilitation (5) | 4,220 2,088 14,558 10,000 11,945 15,801 3,325 40,000 | \$ 4,184 2,070 14,433 5,000 11,843 15,666 1,425 16,000 |
| Total | \$ 101,937 | \$ 70,620 |
| Adjustment to Outside Services Expense | | \$ (31,317) |

- (1) Company amounts per Exhibit 3 (Gil) Schedule 15A.
- (2) Division amounts based on updated inflation rate of 2.997% as follows:

| | Test Year | Rate Year |
|-------------------------------|-----------|-----------|
| Accounting & Auditing | 4,062 | 4,184 |
| Legal | 2,010 | 2,070 |
| Information Systems | 14,013 | 14,433 |
| Other | 11,498 | 11,843 |
| Management Fee (R&I Alliance) | 15,210 | 15,666 |

- (3) Reflects inclusion of 50% of proposed allowance for summer help for hydrant painting.
- (4) Division amount reflects corrected amount per response to Div. 4-17.
- (5) Reflects normalization of costs based on frequency of every 2 to 3 years per response to Div. 4-18.

Adjustment to Reflect Updated Inflation Factors Rate Year Ended December 31, 2014

| | R | ompany ate Year nount (1) | F | Division Rate Year mount (2) |
|--|----|--------------------------------------|----|--------------------------------------|
| Other Benefits Expense Insurance Customer Information/Billing Other O&M | \$ | 7,024 51,714 58,556 227,343 | \$ | 6,965 51,511 58,065 226,076 |
| | \$ | 344,637 | \$ | 342,617 |
| Adjustment to Rate Year Expense Less: Other Benefits reduction Allocated to Capital Net Reduction in Rate Year Expense (4) | | | \$ | (2,020) (11) (2,010) |

- (1) Company amounts per Exhibit 3 (Gil) Schedule 15A.
- (2) Settlement amounts reflect updated inflation rates as follows:

| | **** | Inflation Base | Inflation Amount (3) | Division Expense |
|---|------|--------------------------------------|--------------------------------------|--|
| Other Benefits Expense Insurance Customer Information/Billing Other O&M | \$ | 6,762 50,700 56,375 219,498 | 2.997% 1.600% 2.997% 2.997% | \$ 6,965 51,511 58,065 226,076 |

- (3) Refer to page 2 of this schedule.
- (4) The adjustment to Benefits Charged Out on Schedule TSC-7 was calculated based on UNWI's claimed benefits. This adjustment recognized that any reduction in benefits costs must be split between expense and capital.

Adjustment to Reflect Updated Inflation Factors Rate Year Ended December 31, 2014

| Description | | Inflation Factor |
|--|---|--|
| Inflation Rate for 2012 to 2014 | | 2.997% |
| Inflation rate for 2013 to 2014 | | 1.600% |
| Inflation rate for 3-yr average to 2014 | | 4.817% |
| 2013 2014 | Increase in GDP Price Index (1) 1.375% 1.600% | Compound Rate from 2012 to 2014 1.375% 1.622% 2.997% |
| 2010 2011 2012 (2) 2013 (3) 2014 (4) | Increase in GDP Price Index (1) 1.575% 2.000% 1.725% 1.375% 1.600% | Compound Rate from 3 yr. avg to 2014 1.767% 3.166% 4.817% |

- (1) Amounts per Blue Chip Financial Forecasts December 1, 2011 (Volume 30, No. 12) and Blue Chip Financial Forecasts January 10, 2013 (Volume 33, No. 1) 2010-2013 amounts are an average of the 4 quarters and 2014 is consensus forecast.
- (2) Amount in compound rate column is average GDP price index for 2010, 2011, 2012.
- (3) Compound rate from 3 year average GDP to 2013.
- (4) Compound rate from 3 year average GDP to 2014.

Docket No. 4434 Exhibit 1 (Joint Settlement) Schedule 17

UNITED WATER RHODE ISLAND, INC.

Adjustment to Property Tax Expense Rate Year Ended December 31, 2014

| | Amount |
|---|---------------|
| Rate Year Property Taxes per Division (1) | \$ 306,832 |
| Rate Year Property Taxes per Company (2) | 315,024 |
| Adjustement to Rate Year Property Tax Expense | \$ (8,192) |

Notes:

(1) Calculated based on 3-year historical average increase applied to 2013 property tax expense as follows:

| Property Taxes | Amount | % Change |
|------------------------------|--|-------------------------|
| 2010 2011 2012 2013 | 257,385 263,652 270,476 293,644 | 2.43% 2.59% 8.57% |
| Average Annual Increase | | 4.49% |
| 2014 Projected | \$ 306,832 | |

Docket No. 4434 Exhibit 1 (Joint Settlement) Schedule 18

UNITED WATER RHODE ISLAND, INC.

Determination of Overall Percentage Increase Rate Year Ended December 31, 2014

| Current Service Revenues per Division (1) | Amount |
|---|---------------------------------------|
| Retail Sales Sales for Resale Fire Protection | \$ 2,747,436 455,220 478,340 |
| Revenue at Present Rates | \$ 3,680,996 |
| Revenue Deficiency (2) | 1,200,803 |
| Revenues at Proposed Rates | 4,881,799 |
| Overall Percentage Increase | 32.62% |

- (1) Per Schedule TSC-1.
- (2) Per Schedule TSC-2.

Determination of Water and Fire Service Revenues at Proposed Rates
Based on Settlement Units of Service
Rate Year Ended December 31, 2014

| | | Qua | rterly l | Fixed Mete | r Revenue | |
|------------|------|-----------|----------|------------|------------------|-----------------|
| Meter Size | Curi | rent Rate | | oposed | Pro Forma Year | ixed Meter |
| MOIOI OIZO | Oun | | | Rate | Normalized Bills | Revenue |
| 5/8" | \$ | 24.01 | \$ | 31.84 | 29,627 | \$ 943,324 |
| 3/4" | | 25.72 | | 34.11 | 15 | 512 |
| 1" | | 37.73 | | 50.04 | 1,093 | 54,694 |
| 1 1/2" | | 63.45 | | 84.15 | 293 | 24,656 |
| 2" | | 85.75 | | 113.72 | 588 | 66,867 |
| 3" | | 114.91 | | 152.40 | 39 | 5,944 |
| 4" | | 171.51 | | 227.46 | 4 | 910 |
| 6" | | 296.72 | | 393.52 | 25 | 9,838 |
| 8" | | 514.55 | | 682.41 | 4_ | 2,730 |
| Total | | | | | 31,688 | \$ 1,109,473 |

| | Moi | nthly F | ixed Meter | Revenue | | |
|------------|--------------|---------|------------|------------------|----|------------|
| -1. 0 | 0 D-+- | Pro | oposed | Pro Forma Year | F | ixed Meter |
| Meter Size | Current Rate | | Rate | Normalized Bills | | Revenue |
| 5/8" | 12.57 | \$ | 16.67 | 42 | \$ | 700 |
| 3/4" | 13.14 | | 17.43 | - | | = |
| 1" | 17.14 | | 22.73 | 48 | | 1,091 |
| 1 1/2" | 25.72 | | 34.11 | 12 | | 409 |
| 2" | 33.15 | | 43.96 | 111 | | 4,880 |
| 3" | 42.87 | | 56.86 | 35 | | 1,990 |
| 4" | 61.74 | | 81.88 | 12 | | 983 |
| 6" | 103.48 | | 137.24 | - | | • |
| 8" | 176.09 | | 233.53 | - | | |
| Total | | | | 260 | \$ | 10,053 |

| | Re | tail Co | nsumption | Revenue | |
|--------------|--------------------------|---------|----------------------|----------------------|-----------------------|
| | Current Rate (\$/CCF) | | oposed e (\$/CCF) | Consumption (CCF) | onsumption Revenue |
| Residential | | | | | |
| 0-24 CCF | 2.276 | \$ | 3.018 | 410,230 | \$ 1,238,075 |
| Over 24 CCF | 2.853 | | 3.784 | 124,770 | 472,128 |
| | | | | | - |
| Commercial | 2.173 | | 2.882 | 242,912 | 700,072 |
| Industrial | 2.173 | | 2.882 | 2,857 | 8,234 |
| Public Auth. | 2.173 | | 2.882 | 36,596 | 105,470 |
| Total | | | | 817,365 | \$ 2,523,980 |

Total Retail Sales Revenue

\$ 3,643,506

(97)

UNITED WATER RHODE ISLAND, INC.

Determination of Water and Fire Service Revenues at Proposed Rates Based on Settlement Units of Service Rate Year Ended December 31, 2014

| | | F | lesale F | levenue | | | | |
|--|------|----------------|----------|-----------------|-------------------------------|-----------|-------------|----------------|
| | Curr | ent Rate | | oposed Rate | Thousand Gallo 4" Services | ons/ | Annu | al Revenue |
| Consumption1,000 Gallons Service Charge | \$ | 1.124 61.74 | \$ | 1.490 81.88 | 404, | 341 1 | \$ | 602,468 983 |
| Total Resale | | | | | | | \$ | 603,451 |
| | | D.:to | Fire Co | rvice Rever | | | | |
| | Curr | ent Rate | | osed Rate | | | | |
| Connection Size | - | uarterly) | | uarterly) | Pro Forma Un | its —— | Annı ——— | ial Revenue |
| 0.4/0" | | 22.00 | | 29.00 | | 6 | \$ | 696 |
| 2 1/2" 3" | | 32.00 | | 42.00 | | - | • | - |
| 3 4" | | 60.00 | | 80.00 | | 20 | | 6,400 |
| 6" | | 162.00 | | 215.00 | | 139 | | 119,540 |
| 8" | | 337.00 | | 447.00 | | 27 | | 48,276 |
| 10" | | 601.00 | | 797.00 | | - | | - |
| 12" | | 966.00 | | 1,281.00 | | 1 | | 5,124 |
| 16" | | 2,050.00 | | 2,719.00 | | | | _ |
| Total Private Fire | | | | | • | 193 | \$ | 180,036 |
| | | Public | | rvice Rever | 1U e | | | |
| Fire Hydrants | Curi | rent Rate | Pr | roposed Rate | Pro Forma Ur | nits | Annı | ual Revenue |
| 0 | | 130.00 | | 172.50 | | 352 | \$ | 242,880 |
| Quarterly Semi-Annual | | 260.00 | | 345.00 | | 307 | Ψ | 211,830 |
| - | | 200.00 | | 0-0.00 | | 659 | \$ | 454,710 |
| Total Public Fire | | | | | | 000 | Ψ | 10 1,7 10 |
| Total Fire Service | | | | | | | \$ | 634,746 |
| Total Service Revenues | | | | | | | \$ | 4,881,702 |
| Target Revenue | | | | | | | | 4,881,799 |

Variance

IN RE: UNITED WATER RHODE ISLAND, INC. APPLICATION TO CHANGE RATE SCHEDULES

DOCKET NO: 4434

SHEET NO. 17

Schedule of Metered Rates - Residential

Application:

To all residential customers.

Rates:

The rate will consist of the total of the (A) Customer Service charge and (B) Volume charge. The volume charge is based on all metered water for the billing period.

A. Customer Service Charge Per Billing Period

| <u>Meter Size</u> | Customers Billed Monthly | Customers <u>Billed Quarterly</u> |
|-------------------|-----------------------------|--------------------------------------|
| 5/8" | \$ 16.67 | \$ 31.84 |
| 3/4" | 17.43 | 34.11 |
| 1" | 22.73 | 50.04 |
| 1-1/2" | 34.11 | 84.15 |
| 2" | 43.96 | 113.72 |
| 3" | 56.86 | 152.40 |
| 4" | 81.88 | 227.46 |
| 6" | 137.24 | 393.52 |
| 8" | 233.53 | 682.41 |

B. Volume Charge

| Monthly Use | Quarterly Use | Per 100 Cubic Feet |
|-------------|---------------|--------------------|
| First 8 ccf | First 24 ccf | \$ 3.018 |
| Over 8 ccf | Over 24 ccf | 3.784 |

Billing and Payment

Bills will be issued quarterly in arrears and are due and payable when rendered. Bills may be issued monthly or quarterly at the option of the Company. The customer service charge may be billed in advance at the option of the Company.

Any customer with service temporarily discontinued will be subject to the pro rata customer service charge for the period of service interruption.

IN RE: UNITED WATER RHODE ISLAND, INC. APPLICATION TO CHANGE RATE SCHEDULES

DOCKET NO: 4434

SHEET NO. 18

Schedule of Metered Rates - General

Application:

To all customers for commercial, industrial or municipal use, except for services under Schedule of Miscellaneous Fees and Charges or Schedule of Metered Rates - Public Authority for Resale.

Rates:

The rate will consist of the total of the (A) Customer Service charge and (B) Volume charge. The volume charge is based on all metered water for the billing period.

A. Customer Service Charge Per Billing Period

| Meter Size | Customers Billed Monthly | Customers Billed Quarterly |
|------------|-----------------------------|-------------------------------|
| 5/8" | \$ 16.67 | \$ 31.84 |
| 3/4" | 17.43 | 34.11 |
| 1" | 22.73 | 50.04 |
| 1-1/2" | 34.11 | 84.15 |
| 2" | 43.96 | 113.72 |
| 3" | 56.86 | 152.40 |
| 4" | 81.88 | 227.46 |
| 6" | 137.24 | 393.52 |
| 8" | 233.53 | 682.41 |

B. Volume Charge

| Monthly Use | Quarterly Use | Per 100 Cubic Feet |
|-------------|---------------|--------------------|
| All Use | All Use | \$2.882 |

Billing and Payment

Bills will be issued following meter reading and are due and payable when rendered. Bills will be issued monthly or quarterly at the option of the Company. The customer service charge may be billed in advance at the option of the Company.

Any customer with service temporarily discontinued will be subject to the pro rata customer service charge for the period of service interruption.

IN RE: UNITED WATER RHODE ISLAND, INC. APPLICATION TO CHANGE RATE SCHEDULES

DOCKET NO: 4434

SHEET NO. 19

Schedule of Metered Rates - Public Authorities for Resale

Application:

To all public authorities for resale.

Rates:

The rate will consist of the total of the (A) Customer Service charge and (B) Volume charge. The volume charge is based on all metered water for the billing period.

A. Customer Service Charge Per Billing Period

| <u>Meter Size</u> | Customers Billed Monthly | Customers <u>Billed Quarterly</u> |
|-------------------|-----------------------------|--------------------------------------|
| 5/8" | \$ 16.67 | \$ 31.84 |
| 3/4" | 17.43 | 34.11 |
| 1" | 22.73 | 50.04 |
| 1-1/2" | 34.11 | 84.15 |
| 2" | 43.96 | 113.72 |
| 3" | 56.86 | 152.40 |
| 4" | 81.88 | 227.46 |
| 6" | 137.24 | 393.52 |
| 8" | 233.53 | 682.41 |

B. Volume Charge

For all water consumed

Per 1000 Gallons \$1.490

Terms of Payment:

Bills will be rendered monthly or quarterly in arrears at the option of the Company and are due and payable when rendered.

IN RE: UNITED WATER RHODE ISLAND, INC. APPLICATION TO CHANGE RATE SCHEDULES

DOCKET NO: 4434

SHEET NO. 22

Rates for Public Fire Hydrant Service

Application:

To all political subdivisions.

Rates:

For lateral connection to the curb and fire hydrant at the curb installed and maintained by the Company at its expense:

Each Fire Hydrant Per Quarter Semi-Annual Per Year \$172.50 \$345.00 \$690.00

Terms of Payment:

Public fire hydrant service will be billed in advance either quarterly, semi-annually or annually at the option of the Company.

IN RE: UNITED WATER RHODE ISLAND, INC. APPLICATION TO CHANGE RATE SCHEDULES

DOCKET NO: 4434

SHEET NO. 23

Rates for Private Fire Service

Application:

To all customers having private connections to the water system.

(C) Rates:

For each connection:

| Size | Monthly | Quarterly |
|--------|---------|-----------|
| 2 1/2" | \$ 9.67 | \$ 29.00 |
| 3" | 14.00 | 42.00 |
| 4" | 26.67 | 80.00 |
| 6" | 71.67 | 215.00 |
| 8" | 149.00 | 447.00 |
| 10" | 265.67 | 797.00 |
| 12" | 427.00 | 1,281.00 |
| 16" | 906.33 | 2,719.00 |

Terms of Payment:

Private fire protection will be billed monthly or quarterly on the basis of the size of the service connection, regardless of the number of sprinklers, hose connections or fire hydrants that the customer may have, at the option of the Company and bills are due and payable when rendered.

Conditions of Contract:

The Company reserves the right to meter any fire line where evidence indicates that water is being taken from the line for purposes other than fire protection, and such metered service shall then be billed in accordance with the regular schedule of meter rates in addition to the above rates, with proper allowance for water consumed in fire fighting.