BEFORE THE

PUBLIC UTILITIES COMMISSION OF RHODE ISLAND

PROVIDENCE WATER)	
SUPPLY BOARD)	DOCKET NO. 4406

DIRECT TESTIMONY

OF

JEROME D. MIERZWA

ON BEHALF OF THE
DIVISION OF PUBLIC UTILITIES AND CARRIERS

AUGUST 23, 2013

EXETER

ASSOCIATES, INC.

10480 Little Patuxent Parkway
Suite 300
Columbia, Maryland 21044

BEFORE THE

PUBLIC UTILITIES COMMISSION OF RHODE ISLAND

PROVIDENCE WATER)	
SUPPLY BOARD)	DOCKET NO. 4406

DIRECT TESTIMONY OF JEROME D. MIERZWA

1		I. <u>Introduction</u>
2	Q.	WOULD YOU PLEASE STATE YOUR NAME AND BUSINESS
3		ADDRESS?
4	A.	My name is Jerome D. Mierzwa. I am a principal and President of Exeter
5		Associates, Inc. My business address is 10480 Little Patuxent Parkway,
6		Suite 300, Columbia, Maryland 21044. Exeter specializes in providing public
7		utility-related consulting services.
8	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND
9		EXPERIENCE.
10	A.	I graduated from Canisius College in Buffalo, New York, in 1981 with a
11		Bachelor of Science Degree in Marketing. In 1985, I received a Master's
12		Degree in Business Administration with a concentration in finance, also from
13		Canisius College. In July 1986, I joined National Fuel Gas Distribution
14		Corporation ("NFG Distribution") as a Management Trainee in the Research
15		and Statistical Services Department ("RSS"). I was promoted to Supervisor
16		RSS in January 1987. While employed with NFG Distribution, I conducted
17		various financial and statistical analyses related to the Company's market
18		research activity and state regulatory affairs. In April 1987, as part of a
19		corporate reorganization, I was transferred to National Fuel Gas Supply

Corporation's ("NFG Supply") rate department where my responsibilities
included utility cost of service and rate design analysis, expense and revenue
requirement forecasting and activities related to federal regulation. I was also
responsible for preparing NFG Supply's Purchase Gas Adjustment ("PGA")
filings and developing interstate pipeline and spot market supply gas price
projections. These forecasts were utilized for internal planning purposes as
well as in NFG Distribution's purchased gas cost proceedings.

In April 1990, I accepted a position as a Utility Analyst with Exeter Associates, Inc. In December 1992, I was promoted to Senior Regulatory Analyst. Effective April 1, 1996, I became a principal of Exeter Associates. Since joining Exeter Associates, my assignments have included water utility class cost of service and rate design analysis, evaluating the gas purchasing practices and policies of natural gas utilities, sales and rate forecasting, performance-based incentive regulation, revenue requirement analysis, the unbundling of utility services and the evaluation of customer choice natural gas transportation programs.

Q. HAVE YOU PREVIOUSLY TESTIFIED IN REGULATORY PROCEEDINGS ON UTILITY RATES?

Yes. I have provided testimony on more than 100 occasions in proceedings before the Federal Energy Regulatory Commission ("FERC"), utility regulatory commissions in Delaware, Georgia, Illinois, Indiana, Louisiana, Maine, Maryland, Montana, Nevada, New Jersey, Ohio, Pennsylvania, Texas and Virginia, as well as before this Commission.

Q. HAVE YOU PREVIOUSLY TESTIFIED ON WATER UTILITY ISSUES BEFORE THIS COMMISSION?

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1	A.	Yes. I was asked by the Division of Public Utilities and Carriers ("the
2		Division") to testify on water utility cost allocation and rate design issues in
3		Providence Water Supply Board ("PWSB") Docket Nos. 2048, 3163, and
4		3832. I was also asked by the Division to testify on cost allocation and rate
5		design issues in Pawtucket Water Supply Board Docket Nos. 2674 and 3945,
6		Kent County Water Authority Docket Nos. 2555 and 3311, and City of
7		Newport - Water Division Docket Nos. 2985 and 4355.
8	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY?
9	A.	My testimony addresses the class cost of service study and rate design
10		proposals presented by PWSB in this proceeding.
11	Q.	HOW IS THE REMAINDER OF YOUR TESTIMONY ORGANIZED?
12	A.	Following this introductory section, my testimony is divided into four additiona
13		sections. The first section provides an overview of water utility cost of service
14		methodologies. In the next section, I discuss changes to the initial cost of
15		service study filed by PWSB in its application which have been agreed to and
16		adopted by PWSB. The third section addresses additional changes to
17		PWSB's cost of service study. The final section of my testimony addresses
18		the adoption of the Conservation Rate proposal prepared by PWSB's cost
19		allocation and rate design consultant, Harold Smith of Raffelis Financial
20		Consultants.
21		
22		II. Overview of Cost of Service Methodologies
23	Q.	WHAT IS THE OBJECTIVE OF A COST OF SERVICE STUDY?
24	A.	A cost of service study is conducted to assist a utility or commission in
25		determining the level of costs properly recoverable from each of the various

1	classes to which the utility provides service. Allocation of recoverable costs
2	to each class of service is generally based on cost causation principles.

Q. WHAT ARE THE PRIMARY COST OF SERVICE STUDY

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4 METHODOLOGIES UTILIZED FOR WATER UTILITIES? 5 A. The two most commonly used and widely recognized methods of

The two most commonly used and widely recognized methods of allocating costs to customer classes for water utilities are the base-extra capacity method and the commodity-demand method. Both of these methods are set forth in the American Water Works Association's ("AWWA") *Principles of Water Rates, Fees and Charges* ("AWWA M1 Manual").

PLEASE SUMMARIZE EACH OF THESE METHODS.

Under the base-extra capacity method, investment and costs are first classified into four primary functional cost categories: base or average capacity, extra capacity, customer, and direct fire protection. Customer costs are commonly further divided between meter and service related and account or bill related costs. Extra capacity costs may also be divided between maximum day and maximum hour costs. Once investment and costs are classified to these functional categories, they are then allocated to customer classes. Base costs are allocated according to average water use, and extra capacity costs are allocated on the basis of the excess of peak demands over average demands. Meter and service related customer costs are allocated on the basis of relative meter and service investment or a proxy thereof. Account related customer costs are allocated in proportion to the number of customers or the number of bills.

The commodity-demand method follows the same general procedures.

However, usage related costs are classified as commodity and demand

1		related rather than as base and extra capacity related. Commodity related
2		costs are allocated to customer classes on the basis of total water use (which
3		is equivalent to average demand), and demand related costs are allocated on
4		the basis of each class' contribution to peak demand rather than on the basis
5		of class demands in excess of average use.
6	Q.	WHAT COST OF SERVICE METHODOLOGY HAS PWSB UTILIZED
7		IN ITS FILING?
8	A.	The cost of service study presented by PWSB in this proceeding utilizes the
9		base extra-capacity methodology similar to that utilized in Docket No. 3832,
10		which is the last proceeding in which PWSB presented a cost of service
11		study. In its study, wholesale service is identified as a separate functional
12		cost category.
13	Q.	BEFORE PROCEEDING, PLEASE PROVIDE A BRIEF HISTORY OF
14		THE VARIOUS COST OF SERVICE STUDIES PREPARED BY PWSB
15		IN THIS PROCEEDING.
16	A.	On March 29, 2013, PWSB filed its application to increase rates in this
17		proceeding. Included in that application was a cost of service study ("initial
18		study"). On April 17, 2013, PWSB filed a cost of service study correcting the
19		allocation of certain costs to public fire protection ("correct initial study").
20		During the course of the discovery process in this proceeding, PWSB
21		witness Harold Smith acknowledged that a number of additional corrections,
22		adjustments, and modifications to the corrected initial cost study filed by
23		PWSB were appropriate. In the response to DIV 3-1, PWSB provided a
24		revised cost of service study reflecting these changes ("revised study"). The

modifications to PWSB's study subsequently discussed in my testimony will

1		refer to changes that are appropriate to the revised study provided in the
2		response to DIV 3-1.
4		III. Modifications to PWSB's Corrected Initial Study
5	Q.	PLEASE IDENTIFY THE CHANGES TO THE CORRECTED INITIAL
6		STUDY WHICH HAVE BEEN REFLECTED IN THE REVISED STUDY
7		PROVIDED IN THE RESPONSE TO DIV 3-1.
8	A.	The following changes were made to the corrected initial cost of service study
9		filed by PWSB:
10 11 12 13		 The allocation legend description for factors K1 and K2 on Schedule HJS-14 were changed to indicate that the factors were based on "net plant investment" rather than "original plant investment" (per the response to DIV 2-4);
14 15 16 17 18 19		 The allocation factor for Source of Supply & Pumping – Supply Mains investment and Other Power Production Equipment investment was changed from Factor N to Factor A. Factor A allocates costs based on the consumption of all customers and Factor N is an allocation which is applicable to pumping investment. Factors A and N are used to develop Factors K1 and K2 which are used to assign certain capital costs to the functional cost categories (per the response to DIV 2-9);
21 22 23 24		 The net investment and accumulated depreciation for certain plant accounts used to develop allocation Factors K1 and K2 in the corrected initial study were improperly determined and were modified in the revised study (per the response to KCWA 1-4 and 1-5);
25 26 27 28 29		 Administrative & General Employee Pensions and Benefits on Schedule HJS-11 were initially allocated based on Factor Z (Total operation and maintenance expenses) and the revised study allocates these costs based on Factor Y (Labor related O&M expense) (per the responses to KCWA 1-18);
30 31 32 33 34 35 36		 PWSB's corrected initial study included certain Source of Supply & Pumping and Water Treatment Plant land accounts in developing allocation Factors K1 and K2. In the revised study, PWSB claims that these land accounts should have been excluded (per the responses to KCWA 1-19 and 1-20). As I discuss later in my testimony, I believe that these and all other land accounts should be included in developing Factors K1 and K2;

2 3 4		allocation Factors HM, HOC and HMC in the revised study. I discuss allocation Factors HM, HOC and HMC and PWSB's proposed changes to those factors in the next section of my testimony; and
5 6 7		 PWSB changed the allocation factor for Transmission & Distribution ("T&D) Contract Service – Engineering in the revised study. I also discuss this change in the next section of my testimony.
8	Q.	DO YOU AGREE WITH ALL OF THE CHANGES JUST DESCRIBED?
9	A.	Yes, with the exception of the last three changes related to: (1) including land
10		accounts in developing Factors K1 and K2; (2) Factors HM, HOC, and HMC;
11		and (3) and the allocation of T&D Contract Service - Engineering.
12		
13		IV. Modifications to PWSB's Revised Study
14	Q.	PLEASE IDENTIFY THE CHANGES TO THE REVISED COST OF
15		SERVICE STUDY YOU ARE PROPOSING.
16	A.	I am proposing changes to the allocation and/or development of the following
17		items in PWSB's revised cost of service study:
18		 Lost and unaccounted-for water ("LUFW");
19		Bad debt expense;
20		 Including land accounts in developing Factors K1 and K2;
21		 Factors HM, HOC and HMC;
22		 T&D Contract Service – Engineering; and
23		State Surcharge Revenues.
24	Lost	and Unaccounted-for Water
25	Q.	WHY HAVE THE COSTS ASSOCIATED WITH LUFW BEEN
26		SEPARATELY ACCOUNTED FOR IN PWSB'S COST OF SERVICE
27		STUDY?
28	A.	PWSB's system consists of distribution mains (mains sized 10-inches or less)
29		and transmission mains (mains sized 12-inches and greater). LUFW occurs
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	on both transmission and distribution mains. PWSB serves a number of
	wholesale customers which are generally served by PWSB's transmission
	mains. These wholesale customers operate their own distribution systems
	which experience LUFW. PWSB's retail customers are served by both
	transmission and distribution mains. PWSB has separately allocated the
	costs associated with LUFW to recognize that a proportionately greater share
	of LUFW is incurred in conjunction with service to retail customers.
Q.	HOW HAS PWSB ALLOCATED THE COSTS ASSOCIATED WITH
	LUFW?
۹.	PWSB has used the same inch-miles calculation approved in Docket No.
	3832 to allocate the costs associated with LUFW between retail and
	wholesale customers. Under this approach, each pipe size diameter is
	multiplied by the length of that size pipe in miles to arrive at inch-miles. The
	inch-miles for all pipe sizes were then summed and the percentages of inch-
	miles for transmission mains and distribution mains were calculated to
	separately determine transmission and distribution LUFW. Transmission
	LUFW was allocated between wholesale and retail customers based on
	projected sales volumes, and distribution LUFW was allocated to retail
	customers. Under PWSB's inch-mile allocation of LUFW, 75.7 percent of
	LUFW is allocated to retail customers, and 24.3 percent of LUFW is allocated
	to wholesale customers.

Q. SINCE PWSB'S PROCEEDING IN DOCKET NO. 3832, HAS THE
 COMMISSION APPROVED AN ALTERNATIVE APPROACH FOR
 ALLOCATING LUFW?

1	A.	Yes. In Pawtucket Water Supply Board Docket No. 3945, the Commission
2		approved an alternative approach for the allocation of LUFW. Under this
3		alternative approach, only the length of pipe, including service pipes, are used
4		to allocate LUFW. Pipe diameter is not a consideration.
5	Q.	HAVE YOU ADJUSTED PWSB'S REVISED COST STUDY TO
6		REFLECT THIS ALTERNATIVE APPROACH?
7	A.	Yes. I have adjusted PWSB's allocation of LUFW to exclude pipe diameter,
8		and per the response to KCWA 4-2, I have included 225 miles of service pipe.
9		This calculation is shown on Schedule JDM-25 which is attached to my
10		testimony.
11	Bad	Debt Expense
12	Q.	HOW HAS BAD DEBT EXPENSE BEEN ASSIGNED IN PWSB'S
13		COST OF SERVICE STUDY?
14	A.	Bad debt expense has been assigned 50 percent to the meters and services
15		cost function and 50 percent to the billing and collection cost function.
16	Q.	IS PWSB'S ASSIGNMENT OF BAD DEBT EXPENSE
17		REASONABLE?
18	A.	No. Bad debt expense relates to the failure to recover all of PWSB's
19		functional costs, including base, maximum day, and maximum hour functional
20		costs, not just meter and services and billing and collection costs. As such,
21		bad debt expense should be assigned to all retail functional costs, and this
22		would be consistent with the assignment of bad debt expense in the AWWA
23		M1 Manual, which PWSB is using as a guide for its cost of service study
24		(page 67, 6 th Edition). This assignment of bad debt expense also provides for
25		the collection of revenues in proportion to costs. I am not recommending an

assignment of bad debt expense to wholesale customers because they experience their own bad debt expense from their retail customers. To implement my recommendation, I have created Factor BD which is developed on Schedule JDM-15.

Land Accounts

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- Q. PLEASE DISCUSS THE LAND RELATED ACCOUNT CHANGES
 MADE TO FACTORS K1 AND K2 IN PWSB'S REVISED STUDY.
- 8 Α. Factors K1 and K2 are used to assign Infrastructure Replacement Fund. 9 Capital Fund, and Equipment Replacement Fund capital costs to the 10 functional cost categories. Factor K2 assigns costs to the functional category 11 based on the net asset value of PWSB's total plant investment. Factor K1 12 does the same, but those costs assigned to the meter/services, 13 billing/collecting, and direct fire functional categories are reallocated to the 14 other functional cost categories. In the initial and corrected initial studies, 15 land related accounts, with the exception of: (1) Source of Supply Lakes, 16 Rivers, and Other Intakes; and (2) Water Treatment Plant Land and Land 17 Rights, were excluded in developing Factors K1 and K2. In the responses to 18 KCWA 1-19 and 1-20, PWSB agreed to also exclude these two land related 19 accounts in developing Factors K1 and K2. This change was reflected in 20 PWSB's revised study. No basis for this change was provided by PWSB.
 - Q. DO YOU AGREE WITH THE EXCLUSION OF THESE TWO LAND ACCOUNTS IN DEVELOPING FACTORS K1 AND K2?
- A. No, and I don't agree that PWSB's other land related accounts should be
 excluded in developing Factors K1 and K2. It is common practice to allocate
 water utility capital costs, which for PWSB are largely debt service costs,

based on net asset values. This avoids the significant changes in rates that could occur if current capital costs were assigned based solely on assets to be purchased. For example, in one year, capital costs could primarily be meter related and the next year they could primarily be related to treatment plant. This could cause a significant increase in service charges in the first year and a significant decline the next. These significant fluctuations in rates can be avoided by allocating capital costs based on net asset values, and over time, this will provide for a matching of cost allocation and revenue recovery.

PWSB capital costs have and can be expected to be used to purchase land related assets in the future. For example, PWSB's Capital Fund costs in this proceeding include the costs associated with purchasing land for a new office building (per the response to KCWA 2-5). Therefore, all land related asset accounts should be used in developing Factors K1 and K2. The development of Factors K1 and K2 are presented on Schedule JDM-24.

IF PWSB WERE AN INVESTOR-OWNED UTILITY, WOULD LAND
RELATED ACCOUNTS BE INCLUDED IN DETERMINING PWSB'S
REVENUE REQUIREMENT?

Yes. An investor-owned utility would earn a return on the net value of its net assets which would include land, and that return would be included in the utility's revenue requirement. While PWSB does not earn a return on the value of its assets, it incurs debt service costs to fund its assets.

Factors HM, HOC and HMC

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Q. PLEASE DESCRIBE ALLOCATION FACTORS HM, HOC AND HMC.

Factor HM is utilized in PWSB's cost of service study to allocate transmission
and distribution ("T&D") salaries and wages to functional cost categories. In
PWSB's revised study, Factor HM was developed based on a detailed
analysis of T&D salaries and wages for the period 2007 through 2012. That
is, PWSB has used a six-year average of costs to develop Factor HM. In
Docket No. 3163, a three-year average of T&D salaries and wages for the
period 2004 through 2006, was used to develop Factor HM. In the initial and
corrected initial studies filed by PWSB in this proceeding, Factor HM from
Docket No. 3163 was utilized.

Factors HOC and HMC are utilized for the allocation of T&D Contractual Operations Services - Other and T&D Contractual Maintenance Services - Other to functional cost categories. In PWSB's revised study, Factors HOC and HMC were developed based on a detailed analysis of other contract service costs for the period 2007 through 2012. Like Factor HM, in Docket No. 3163, Factors HOC and HMC were developed based on a three-year average of other contract service costs for the period 2004 through 2006. In the initial and corrected initial studies filed by PWSB in this proceeding, Factors HOC and HMC were developed based on an analysis of other contract service costs in 2012.

SHOULD PWSB'S PROPOSAL TO DEVELOP FACTORS HM, HOC AND HMC BASED ON A SIX-YEAR AVERAGE OF COSTS FROM THE PERIOD 2007 THROUGH 2012 BE ADOPTED?

Not at this time. The type of costs utilized to develop Factors HM, HOC and HMC can change from year to year and, therefore, it is appropriate to use a multi-year average to assure that the results are not skewed by unusual

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1		activity during any single year. PWSB has presented no basis to deviate from
2		the three-year average approach adopted in Docket No. 3163 and this
3		approach should be continued unless PWSB can justify a change.
4	Tran	smission & Distribution Contract Service – Engineering
5	Q.	HOW WERE TRANSMISSION & DISTRIBUTION CONTRACT
6		SERVICES – ENGINEERING COSTS ASSIGNED TO FUNCTIONAL
7		COST CATEGORIES IN PWSB'S INITIAL AND CORRECTED INITIAL
8		COST-OF-SERVICE STUDIES?
9	A.	T&D Contract Services–Engineering costs were assigned to functional cost
10		categories based on Factor HM in PWSB's initial and corrected initial studies.
11	Q.	DID PWSB CHANGE THE ALLOCATION OF T&D CONTRACT
12		SERVICES - ENGINEERING COSTS IN ITS REVISED STUDY?
13	A.	Yes. In its revised study, PWSB has used Factor TD to assign T&D Contract
14		Services-Engineering costs to function cost categories. Factor TD assigns
15		costs to the base, maximum day and maximum hour functional cost
16		categories of retail customers. As such, wholesale customers are excluded
17		from an allocation of these costs.
18	Q.	SHOULD PWSB'S PROPOSAL TO ALLOCATE T&D CONTRACT
19		SERVICE – ENGINEERING COSTS BE BASED ON FACTOR TD?
20	A.	No. T&D Contract Services-Engineering costs were allocated based on
21		Factor HM in Docket No. 3163 because these types of costs can change from
22		year to year and, therefore, it is appropriate to use a multi-year average for
23		the allocation of these costs. PWSB has presented no basis to change the
24		allocation of T&D Contract Services-Engineering.

1	State	e Surcharge Revenues
2	Q.	HOW HAS PWSB ACCOUNTED FOR THE REVENUES FROM THE
3		STATE SURCHARGE IN ITS REVISED STUDY?
4	A.	Revenues from the State Surcharge have been reflected in miscellaneous
5		revenues, and have been credited to retail and wholesale customers based
6		on consumption (Factor A).
7	Q.	IS PWSB'S CREDITING OF STATE SURCHARGE REVENUES
8		REASONABLE?
9	A.	No. State Surcharge revenues are only paid for by retail customers and
10		should be credited strictly to retail customers (Factor RR).
11	<u>Divi</u>	sion Cost-of-Service Study
12	Q.	HAVE YOU PREPARED A COST-OF-SERVICE STUDY
13		REFLECTING THE DIVISION'S CHANGES TO THE REVISED
14		STUDY FILED BY PWSB?
15	A.	Yes. The Division's study reflecting the changes I have discussed is attached
16		to my direct testimony. For consistency, the Division's study uses the same
17		numbering sequencing used by PWSB, and begins with Schedule JDM-10.
18		Schedules HJS-1 through HJS-9 attached to witness Smith's study identify
19		revenue requirement adjustments which are addressed by Division witness
20		Thomas S. Catlin. In addition to the Schedules filed in PWSB's study, I have
21		also included Schedules JDM-24 and JDM-25 which were dicussed earlier in
22		my testimony.
23		V. CONSERVATION RATE PROPOSAL
24	Q.	WHY DID PWSB INCLUDE A CONSERVATION RATE PROPOSAL IN
25		ITS APPLICATION?

A.	PWSB included a Conservation Rate proposal in its application in response to
	the Commission's Report and Order in Docket No. 3832.
Q.	IS PWSB PROPOSING TO ADOPT THE CONSERVATION RATE
	PROPOSAL?
A.	No. PWSB is proposing to switch from quarterly to monthly billing. PWSB
	believes that conservation rates would be more effective if introduced after
	the switch to monthly billing, and their effectiveness could be more easily
	evaluated after the transition to monthly billing. PWSB also believes that the
	conversion from quarterly to monthly billing itself could have a conservation
	effect. Therefore, PWSB is not proposing to adopt the Conservation Rate
	proposal at this time.
Q.	DO YOU AGREE WITH PWSB'S DECISION NOT TO ADOPT THE
	CONSERVATION RATE PROPOSAL AT THIS TIME?
A.	Yes, I do. Consideration of conservation rates should be deferred until the
	conversion to monthly billing is complete. In addition, the significant rate
	increases which are likely to result in this proceeding could have a
	conservation effect.
Q.	DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
A.	Yes, it does.
	Q. A. Q.

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BEFORE THE

PUBLIC UTILITIES COMMISSION OF RHODE ISLAND

PROVIDENCE WATER)	
SUPPLY BOARD)	DOCKET NO. 4406

SCHEDULES ACCOMPANYING THE DIRECT TESTIMONY OF JEROME D. MIERZWA

ON BEHALF OF THE DIVISION OF PUBLIC UTILITIES AND CARRIERS

AUGUST 23, 2013

EXETER

ASSOCIATES, INC.

10480 Little Patuxent Parkway
Suite 300
Columbia, Maryland 21044

Test Year Revenue Under Existing RatesRate Year Ending December 31, 2014

Retail Consumption Charges			
Residential (HCF)	8,574,863	\$ 2.488	\$ 21,334,260
Commercial (HCF)	4,381,008	\$ 2.390	\$ 10,470,609
Industrial (HCF)	191,315	\$ 2.346	\$ 448,825
Total	13,147,187		\$ 32,253,695
Wholesale Consumption Charges			
Consumption (HCF)	13,090,687	\$ 1.269514	
Gallons (Million)	9,792	\$ 1,697.21	\$ 16,618,799

Billing	Units of		Current	Service Charge
Unit	Service		Rates	Revenue
Quarterly Service Charges				
5/8"	52,943	\$	18.34	\$ 3,883,898.48
3/4"	10,570	\$	19.47	\$ 823,191.60
1"	5,059	\$	22.85	\$ 462,392.60
1.5"	1,496	\$	27.39	\$ 163,901.76
2"	1,492	\$	39.77	\$ 237,347.36
3"	81	\$	131.15	\$ 42,492.60
4"	18	\$	164.98	\$ 11,878.56
6"	20	\$	243.95	\$ 19,516.00
8"	22	\$ \$	334.19	\$ 29,408.72
10"	1	\$	415.97	\$ 1,663.88
12"	-	\$	497.76	\$ -
Total	71,702			\$ 5,675,691.56
Monthly Service Charges				
5/8"	1	\$	10.82	\$ 129.84
3/4"	0	\$	11.19	\$ -
1"	0	\$	12.32	\$ -
1.5"	2	\$	13.83	\$ 331.92
2"	34	\$	17.97	\$ 7,331.76
3"	13	\$	48.42	\$ 7,553.52
4"	7	\$	59.70	\$ 5,014.80
6"	17	\$	86.02	\$ 17,548.08
8"	8	\$	116.11	\$ 11,146.56
10"	0	\$	143.37	\$ -
12"	1	\$	170.63	\$ 2,047.56
Total	83			\$ 51,104.04
Total Service Charge Revenue				\$ 5,726,795.60

Quarterly Fire Protection	Units of Service		Current Rates	Π	Fire Protection
Service Charge	(Providence Only)				Revenue
(Providence Only)					
5/8"	25,266	\$	3.08	\$	311,277.12
3/4"	4,207	\$	4.62	\$	77,745.36
1"	1,998	\$	11.54	\$	92,227.68
1.5"	896	\$	30.77	\$	110,279.68
2"	874	\$	73.86	\$	258,214.56
3"	58	\$	200.04	\$	46,409.28
4"	14	\$	338.52	\$	18,957.12
6"	18	\$	692.43	\$	49,854.96
8"	8	\$ \$	1,046.34	\$	33,482.88
10" 12"	1	\$	1,600.29	\$	6,401.16
Total	33,340	Φ	2,646.63	\$ \$	1,004,849.80
i Otal	33,340			Φ	1,004,049.00
Monthly Fire Protection					
Service Charge					
(Providence Only)					
5/8"	1	\$	1.03	\$	12.36
3/4"	-	\$	1.54	\$	-
1"	-	\$	3.85	\$	-
1.5"	-	\$	10.26	\$	_
2"	27	\$	24.62	\$	7,976.88
3"	11	\$	66.68	\$	8,801.76
4"	5	\$	112.84	\$	6,770.40
6"	12	\$	230.81	\$	33,236.64
8"	8	\$	348.78	\$	33,482.88
10"	-	\$	533.43	\$	-
12"		\$	882.21	\$	
Total	64			\$	90,280.92
Total Retail FPSC (Providence On	ly)			\$	1,095,130.72
Total Service Charge				\$	6,821,926
_				*	3,321,020
Private Fire Service Charges		_		•	
3/4"	3	\$	19.67	\$	236
1"	9	\$	23.31	\$	839
1.5"	3	\$	28.70	\$	344
2" 4"	45	\$	42.63	\$	7,673
4" 6"	344	\$	182.72	\$	251,423
6" 8"	1,244	\$	295.45	\$	1,470,159
8" 10"	250	\$ \$	443.93 613.33	\$	443,930
10" 12"	4 18	\$ \$	613.33 816.53	\$ \$	9,813 58,790
12 16"	2	\$	1,340.64	\$ \$	58,790 10,725
Total	1,922	. Φ	1,340.04	\$	2,253,933
	1,022			Ψ	2,200,000
Public Fire Service Charges					
Hydrants (Excluding Providence)	2829	\$	339.33	\$	959,965
Total Rate Revenues				\$	58,908,318

Allocation of Operating and Maintenance and City Services Expense Rate Year Ending December 31, 2014

				Rate Year	· En	iding Decem	ber	31, 2014										
		Allocation	1					lovimum	N 4 4	ovimum	Ma	toro 9	ь	illina 0	р.,	blia Eira		
	TITLE	Factor		Total		Base	IV	laximum		aximum Hour		ters & rvices		silling &		blic Fire otection	۱۸/	holesale
601 Opera	iting Fund	racioi		Total		base		Day		Houi	36	ivices	CC	Direction	PI	Diection	۷V	noiesale
Source of																		
60110	Salaries + Wages - Emp	Α	\$	647,474	\$	352,088	\$	_	\$	_	\$	_	\$	_	\$	6,475	\$	288,912
60120	Salaries + Wages - Emp	A	\$	468,652	\$	254,846	\$	_	\$	_	\$	_	\$	_	\$	4,687	\$	209,119
60320	Sal. + Wages - Officers, Dir	A	\$	-00,002	\$	204,040	\$	_	\$	_	\$	_	\$	_	\$	-,007	\$	200,110
60410	Employee Pension + Ben	A	\$	171,529	\$	93,275	\$	_	\$	_	\$	_	\$	_	\$	1,715	\$	76,539
60420	Employee Pension + Ben	A	\$	191,864	\$	104,333	\$	_	\$	_	\$	_	\$	_	\$	1,919	\$	85,612
61510	Purchase Power	A	\$	-	\$	-	\$	_	\$	_	\$	_	\$	_	\$	-	\$	-
61610	Fuel for Power Purch	A	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
62010	Material + Supplies	A	\$	20,167	\$	10,966	\$	_	\$	_	\$	_	\$	_	\$	202	\$	8,999
62020	Material + Supplies	A	\$	77,959	\$	42,393	\$	_	\$	_	\$	_	\$	_	\$	780	\$	34,786
63110	Contractual Services - Engineer	Α	\$	2,617	\$	1,423	\$	_	\$	_	\$	_	\$	_	\$	26	\$	1,168
63120	Contractual Services - Engineer	Α	\$	_,-,-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
63310	Contract Services -Legal	Α	\$	19,401	\$	10,550	\$	-	\$	-	\$	-	\$	-	\$	194	\$	8,657
63420	Contractual Services - Mgt. Fees	Α	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	_	\$	-
63510	Contractual Services - Other	Α	\$	446,687	\$	242,902	\$	-	\$	-	\$	-	\$	-	\$	4,467	\$	199,318
63520	Contractual Services - Other	Α	\$	33,797	\$	18,378	\$	-	\$	-	\$	-	\$	-	\$	338	\$	15,081
64210	Rental of Equipment	Α	\$	· -	\$	· -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
64220	Rental of Equipment	Α	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
65010	Transportation Exp.	Α	\$	155	\$	84	\$	-	\$	-	\$	-	\$	-	\$	2	\$	69
65020	Transportation Exp.	Α	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
67510	Misc. Expenses	Α	\$	73,540	\$	39,990	\$	-	\$	-	\$	-	\$	-	\$	735	\$	32,814
67520	Misc. Expenses	Α	\$	4,840	\$	2,632	\$	-	\$	-	\$	-	\$	-	\$	48	\$	2,160
	Total Source of Supply Expense		\$	2,158,681	¢	1,173,861	\$	_	\$		\$		\$	_	¢	21,587	\$	963,233
	Total Source of Supply Expense	Check	\$	2,130,001	Ψ	1,173,001	Ψ	-	Ψ	-	Ψ	-	Ψ	-	Ψ	21,301	Ψ	905,255
Pumping E	Tynenses	CHECK	Ψ	_														
60123	Salaries + Wages - Emp	NO	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
60126	Salaries + Wages - Emp	NO	\$	_	\$	_	\$		\$		\$		\$		\$	-	\$	_
60423	Employee Pension + Ben	NO	\$	_	\$		\$		\$	-	\$	_	\$	-	\$	-	\$	_
60426	Employee Pension + Ben	NO	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
61523	Purchased Power	NP	\$	828,331	\$	463,597	\$	_	\$	_	\$	_	\$	_	\$	_	\$	364,734
61623	Fuel for Power Purch	NP	\$	020,001	\$	-00,007	\$	_	\$	_	\$	_	\$	_	\$	_	\$	-
62023	Material + Supplies	NO	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
62026	Material + Supplies	NO	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
63123	Contractual Services - Engineer	NO	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
63126	Contractual Services - Engineer	NO	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
63523	Contractual Services - Other	NO	\$	12,370	\$	5,313	\$	2,117	\$	_	\$	_	\$	_	\$	_	\$	4,940
63526	Contractual Services - Other	NO	\$	-	\$	-	\$	_,	\$	_	\$	_	\$	_	\$	_	\$	-
64223	Rental of Equipment	NO	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
64226	Rental of Equipment	NO	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
65023	Transportation Exp.	NO	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
67523	Misc. Expenses	NO	\$	_	\$	-	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
67526	Misc. Expenses	NO	\$	_	\$	-	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
****	•			0.40.704	•	100.010		0.447	Φ.									000 074
	Total Pumping Expenses	Chaale	\$	840,701	\$	468,910	\$	2,117	\$	-	\$	-	\$	-	\$	-	\$	369,674
Motor Tro	atment Evnence	Check	\$	-														
	<u>atment Expenses</u> Salaries + Wages - Emp	^ ^	Φ	2 155 070	φ	612.020	Φ	4EC 100	Φ		Ф		Ф	_	Φ	01 551	ф 1	064.467
60130 60140	Salaries + Wages - Emp	AA AA	\$ \$	2,155,079 351,502	\$	612,939 99,973	\$	456,122 74,395	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	21,551 3,515	\$ 1	,064,467 173,619
	ů .	AA	э \$				Ф \$			-	э \$	-	э \$	-	Ф \$		э \$	
60430	Employee Pension + Ben Employee Pension + Ben	AA	э \$	616,830	\$ \$	175,436	Ф \$	130,552 29,050		-	э \$	-	э \$	-	Ф \$	6,168 1,373	э \$	304,673
60440 61530	Purchase Power	P	\$	137,253 240,861	\$	39,037 107,534	φ \$	24,086		-	\$	-	\$	-	\$	2,168	φ \$	67,794 107,072
61630	Fuel for Power Purch	AA	\$	245,547		69,837	\$	51,970		-	\$	-	\$	-	\$	2,100	\$	121,284
61830	Chemicals	A	\$	245,547	\$	-	\$	31,370	\$	-	\$	_	\$		\$	-	\$	121,204
62030	Material + Supplies	AA	\$	132,792	\$	37,768	\$	28,105	\$	-	\$	_	\$	-	\$	1,328	\$	65,591
62040	Material + Supplies	AA	\$	71,336	\$	20,289	\$	15,098	\$	-	\$	_	\$	-	\$	713	\$	35,235
63130	Contractual Services - Engineer	AA	\$	- 1,330	\$	-	\$	-	\$		\$	_	\$	-	\$	-	\$	55,255
63240	Contractual Services - Engineer Contract Services - Acctg	AA	\$	-	\$	-	φ \$	-	\$	-	\$	-	\$	-	\$	-	φ \$	-
63430	Contractual Services - Mgt. Fees	AA	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
63530	Contractual Services - Mgt. Fees Contractual Services - Other	AA	\$	150,838	\$	42,901	φ \$	31,925	\$	-	\$	-	\$	-	\$	1,508	\$	- 74,504
63540	Contractual Services - Other	AA	\$	91,143	\$	25,923	φ \$	19,290	\$	-	\$	-	\$	-	\$	911	φ \$	45,019
64140	Rental Buildg/Real Prop	AA	\$	ارات - -	\$	20,923	\$		\$	-	\$	-	\$	-	\$	911	\$	
64230	Rental of Equipment	AA	\$	-	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
64240	Rental of Equipment	AA	\$	-	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
65030	Transportation Exp.	AA	\$	6,176	\$	1,757	\$	1,307	\$	_	\$	_	\$	_	\$	62	\$	3,051
65640	Insurance Vehicle	AA	\$	-	\$	-	\$	-	\$	_	\$	_	\$	-	\$	-	\$	-,001
65830	Insurance - W/C	AA	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
			~		•		-		-		•		*		-		*	

65840	Insurance - W/C	AA	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
66730	Regularoty Com ExpOther	AA	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
67530	Misc. Expenses	AA	\$	102,885	\$	29,262	\$	21,776	\$	-	\$	-	\$	-	\$	1,029	\$	50,819
67540	Misc. Expenses	AA	\$	2,156	\$	613	\$	456	\$	-	\$	-	\$	-	\$	22	\$	1,065
	Total Treatment Expense		\$	4,304,397	\$	1,263,269	\$	884,134	\$	-	\$	-	\$	-	\$	42,803	\$	2,114,192
		Check	\$	-														
Transmiss	<u>ion + Dist. Expense:</u>																	
60150	Salaries + Wages - Emp	HM	\$	1,118,479	\$	475,211	\$	120,900	\$	85,002	\$	295,421	\$	-	\$	75,830	\$	66,114
60160	Salaries + Wages - Emp	HM	\$	2,348,330	\$	997,742	\$	253,839	\$ 1	178,468	\$	620,260	\$	-	\$ 1	159,211	\$	138,811
60250	Payroll Clearing -Emp	HM	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
60260	Payroll Clearing -Emp	HM	\$		\$	·	\$		\$	<u>-</u>	\$	-	\$	-	\$	- -	\$	
60450	Employee Pension + Ben	HMY	\$	288,037	\$	198,457	\$	31,135	\$	21,890	\$	-	\$	-		19,528	\$	17,026
60460	Employee Pension + Ben	HMY	\$	861,385	\$	593,495	\$	93,110	\$	65,463	\$	-	\$	-	\$	58,400	\$	50,917
60550	Overhead Rate Applied	HM	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
60560	Overhead Rate Applied	HM P	\$ \$	10 705	\$	- - 700	\$	1 270	\$	-	\$ \$	-	\$ \$	-	\$ \$	115	\$	- - CO4
61550	Purchase Power	F	\$ \$	12,785	\$ \$	5,708	\$ \$	1,279	\$ \$	46 640	\$	-	\$	-	\$	115	\$	5,684
62050 62060	Material + Supplies Material + Supplies	F	\$	287,025	φ \$	99,946	\$	66,341	\$	46,642	\$	-	\$	-	\$	5,740	\$ \$	68,355
62560	Inventory Clearing	НМ	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
63150	Contractual Services - Engineer	HM	\$	418,423	\$	177,777	\$	45,229	\$	31,799	\$	110,517	\$	_	\$	28,368	\$	24,733
63350	Contractual Services - Legal T&D0	HM	\$	-	\$	-	\$	-0,220	\$	-	\$	-	\$	_	\$	-	\$	-
63460	Contractual Services - Mgt. Fees	C	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
63550	Contractual Services - Other	HOC	\$	482,656	\$	282,004	\$	73,178	\$	51,497	\$	1,132	\$	-	\$	5,822	\$	69,024
63560	Contractual Services - Other	HMC	\$	69,164	\$	-	\$	-	\$	-	\$	69,164	\$	-	\$	-	\$, -
64150	Rental Buildg/Real Prop	F	\$	· -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	_	\$	-
64160	Rental Buildg/Real Prop	F	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
64250	Rental of Equipment	F	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
64260	Rental of Equipment	F	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
65050	Transportation Exp. T&D	F	\$	2,923	\$	1,018	\$	676	\$	475	\$	-	\$	-	\$	58	\$	696
65850	Insurance W/C	HM	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
65860	Insurance W/C	HM	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
65950	Insurance Other	F	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
66750	Regulatory Com Exp - Other T & D	F	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
66760	Regulatory Com Exp - Other T & D	F	\$	-	\$		\$		\$	-	\$	-	\$	-	\$	-	\$	-
67550	Misc. Expenses	F	\$	40,416	\$	14,073	\$	9,342	\$	6,568	\$	-	\$	-	\$	808	\$	9,625
67560	Misc. Expenses	F	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
67560	Total Transmission & Distribution	•	\$	5,929,623	Ċ	- 2,845,431	\$ \$	- 695,027	*	- 487,804	Ť	- 1,096,493	\$	-	Ţ	- 353,881	\$	450,986
	Total Transmission & Distribution	Check		5,929,623 -		- 2,845,431	*	- 695,027	*	- 487,804	Ť	- 1,096,493	Ţ	-	Ţ	- 353,881	•	450,986
<u>Customer</u>	Total Transmission & Distribution Accounts Expense:	Check	\$	-	\$	- 2,845,431	\$	- 695,027	\$4	- 487,804	\$1		\$	-	\$3	- 353,881	\$	450,986
Customer 60170	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp	Check	\$ \$	5,929,623 - 2,046,384	\$	- 2,845,431 -	\$	- 695,027 -	\$4	- 487,804 -	\$1	1,096,493 1,023,192	\$	- - 1,023,192	\$3	- 353,881 -	•	- 450,986 -
<u>Customer</u> 60170 60270	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp	Check D D	\$ \$ \$	- 2,046,384 -	\$	-	\$	- 695,027 - -	\$ 4 \$ 4	- 487,804 - -	\$ 1 \$ 1 \$ 1		\$ \$ \$	- - 1,023,192 -	\$3 \$ \$	- 353,881 - -	\$	- 450,986 - -
Customer 60170 60270 60470	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben	Check D D D DY	\$ \$ \$ \$	-	\$ \$ \$ \$	- 2,845,431 - - 755,496	\$ \$ \$ \$	- 695,027 - -	\$ \$ \$ \$ \$ \$ \$	- 487,804 - - -	\$ 1 \$ 1 \$ 1 \$ \$		\$ \$ \$	- - 1,023,192 - -	\$3	- 353,881 - - -	\$	- 450,986 - - -
Customer 60170 60270 60470 60570	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied	Check D D DY D	\$ \$ \$ \$ \$	- 2,046,384 -	\$	-	\$ \$ \$ \$	- 695,027 - - -	\$ \$ \$ \$ \$ \$ \$	- 487,804 - - - -	\$ 1 \$ 1 \$ 5 \$ 5		\$ \$ \$ \$ \$	- - 1,023,192 - - - -	\$ \$ \$ \$ \$	- 353,881 - - - -	\$	- 450,986 - - - -
Customer 60170 60270 60470 60570 61670	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch	Check D D DY D D	\$ \$ \$ \$ \$ \$ \$ \$ \$	2,046,384 - 755,496 -	\$ \$ \$ \$ \$	-	\$ \$ \$ \$	- 695,027 - - - -	\$ \$ \$ \$ \$ \$	- 487,804 - - - - -	\$ 1 \$ 1 \$ 5 \$ \$ \$ \$	1,023,192 - - - -	\$ \$ \$ \$ \$ \$ \$	- - -	\$ \$ \$ \$ \$ \$	- 353,881 - - - - -	\$	- 450,986 - - - - -
Customer 60170 60270 60470 60570 61670 62070	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies	Check D D DY D D D D	\$ \$ \$ \$ \$	- 2,046,384 -	\$ \$ \$ \$	-	\$ \$ \$ \$	- 695,027 - - - - -	\$ \$ \$ \$ \$ \$ \$	- 487,804 - - - - - -	\$ 1 \$ 1 \$ 5 \$ 5		\$ \$ \$ \$ \$ \$ \$ \$	- - 1,023,192 - - - - - 1,312	\$ \$ \$ \$ \$	- 353,881 - - - - - -	\$	- 450,986 - - - - - -
Customer 60170 60270 60470 60570 61670 62070 63370	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal	Check D D DY D D	\$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,046,384 - 755,496 - - 2,624	\$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$	- 695,027 - - - - - -	\$ \$ \$ \$ \$ \$ \$	- 487,804 - - - - - - -	\$ 1 \$ 1 \$ 5 \$ \$ \$ \$	1,023,192 - - - - - 1,312	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 1,312	\$ \$\$\$\$\$\$\$\$	- 353,881 - - - - - - -	\$ \$ \$ \$ \$ \$ \$	- 450,986 - - - - - - - -
Customer 60170 60270 60470 60570 61670 62070	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies	Check D D DY D D D D	\$\$ \$\$\$\$\$\$\$\$\$	- 2,046,384 - 755,496 - - 2,624 - 11,679	\$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$	- 695,027 - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 487,804 - - - - - - - -	\$ 1 \$ 1 \$ 5 \$ \$ \$ \$	1,023,192 - - - -	\$ \$ \$ \$ \$ \$ \$ \$	- - -	\$\$ \$\$\$\$\$\$\$	- 353,881 - - - - - - - -	\$ \$ \$ \$ \$ \$ \$	- 450,986
Customer 60170 60270 60470 60570 61670 62070 63370 63570	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other	Check D D D D D D D D D D D D D	\$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,046,384 - 755,496 - - 2,624	\$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 695,027 - - - - - - - -	\$ \$ \$ \$ \$ \$ \$	- 487,804 - - - - - - - - -	\$ 1 \$ 1 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	1,023,192 - - - - 1,312 - 5,840	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 1,312 - 5,840	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 353,881 - - - - - - - -	\$ \$\$\$\$\$\$\$\$\$\$	- 450,986
Customer 60170 60270 60470 60570 61670 62070 63370 63570 65070	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO	Check D D D D D D D D D D D D D D D	** *******	- 2,046,384 - 755,496 - - 2,624 - 11,679	\$ \$\$\$\$\$\$\$\$\$\$	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 695,027	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	- 487,804 - - - - - - - - - -	\$ 1 \$ 1 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	1,023,192 - - - - 1,312 - 5,840	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 1,312 - 5,840	\$\$\$\$\$\$\$\$\$\$\$	- 353,881 - - - - - - - - - -	\$ \$\$\$\$\$\$\$\$\$\$	- 450,986
Customer 60170 60270 60470 60570 61670 62070 63370 63570 65070 65870	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other	Check D D D D D D D D D D D D D D D D D	** *******	- 2,046,384 - 755,496 - - 2,624 - 11,679	\$ \$\$\$\$\$\$\$\$\$\$\$	-	\$ \$\$\$\$\$\$\$\$\$\$\$	- 695,027 - - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 487,804 - - - - - - - - - - - - - - - - - - -	\$ 1 \$ 1 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	1,023,192 - - - - 1,312 - 5,840	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 1,312 - 5,840	\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	- 353,881 - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 450,986
Customer 60170 60270 60470 60570 61670 63370 63570 65070 65870 65970	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other	Check D D D D D D D D D D D D D D D D D D	*** ********	- 2,046,384 - 755,496 - 2,624 - 11,679 1,077	* * * * * * * * * * * * * * * * * * * *	755,496 - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 1 \$ 1 \$ 1 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	1,023,192 - - - 1,312 - 5,840 538 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 1,312 - 5,840 538 -	\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 450,986
Customer 60170 60270 60470 60570 61670 62070 63370 65570 65070 65970 67070	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses	Check D D D D D D D D D D D D D D D D D D	***	- 2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576	* * * * * * * * * * * * * * * * * * * *	755,496 - - - - - - - - 280,110	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - 73,494	\$ \$\$\$\$\$\$\$\$\$\$\$\$\$\$	- - - - - - - - 28,962	\$ 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	1,023,192 - - - 1,312 - 5,840 538 - - 55,894 262,788	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 1,312 - 5,840 538 - - 24,911 262,788	\$ \$\$\$\$\$\$\$\$\$\$\$\$\$	- - - - - - - - - - - - - - - - - -	* * * * * * * * * * * * * * * * * * * *	- 450,986
Customer 60170 60270 60470 60570 61670 62070 63370 65570 65070 65970 67070	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO	Check D D D D D D D D D D D D D D D D D D	***	2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727	* * * * * * * * * * * * * * * * * * * *	755,496 - - - - - - - - 280,110	\$ \$\$\$\$\$\$\$\$\$\$\$\$\$\$	-	\$ \$\$\$\$\$\$\$\$\$\$\$\$\$\$	- - - - - - - - - - 28,962	\$ 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	1,023,192 - - - 1,312 - 5,840 538 - - 55,894 262,788	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 1,312 - 5,840 538 - - 24,911	\$ \$\$\$\$\$\$\$\$\$\$\$\$\$	- - - - - - - - - - - - - - - - - -	* * * * * * * * * * * * * * * * * * * *	- 450,986
Customer 60170 60270 60470 60570 61670 63370 63570 65070 65970 67070 67570	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses	Check D D D D D D D D D D D D D D D D D D	**************	- 2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576	* * * * * * * * * * * * * * * * * * * *	755,496 - - - - - - - - 280,110	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - 73,494	\$ \$\$\$\$\$\$\$\$\$\$\$\$\$\$	- - - - - - - - 28,962	\$ 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	1,023,192 - - - 1,312 - 5,840 538 - - 55,894 262,788	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 1,312 - 5,840 538 - - 24,911 262,788	\$ \$\$\$\$\$\$\$\$\$\$\$\$\$	- - - - - - - - - - - - - - - - - -	* * * * * * * * * * * * * * * * * * * *	- 450,986
Customer 60170 60270 60470 60570 61670 63370 63570 65070 65970 67070 67570	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts	Check D D D D D D D D D D D D D D D D D D	*******************	- 2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576	************	755,496 - - - - - - - - 280,110	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - 73,494	* * * * * * * * * * * * * * * * * * * *	- - - - - - - - 28,962	\$ 1 1 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	1,023,192 - - - 1,312 - 5,840 538 - - 55,894 262,788	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - 1,312 - 5,840 538 - - 24,911 262,788	*************	- - - - - - - - - - - - - - - - - -	* * * * * * * * * * * * * * * * * * * *	- 450,986 - - - - - - - - - - - - - - - - - - -
Customer 60170 60270 60470 60570 61670 62070 63370 65570 65970 65970 67570 Administra 60180 60280	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp	Check D D D D D D D D D D Check Y	*** ****************	2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563	****************	755,496 - - - - - - - - 280,110 - 1,035,606	* * * * * * * * * * * * * * * * * * * *	- - - - - - - - 73,494	* * * * * * * * * * * * * * * * * * * *	- - - - - - - - 28,962	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,023,192 - - 1,312 - 5,840 538 - - 55,894 262,788	* * * * * * * * * * * * * * * * * * * *	- - 1,312 - 5,840 538 - - 24,911 262,788		- - - - - - - 10,355	** ************ **	
Customer 60170 60270 60470 60570 61670 62070 63370 63570 65970 65970 67570 Administra 60180 60280 60380	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir.	Check D D D D D D D D D D Check Y YY	*** ***************************	- 2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306		755,496 - - - - - - 280,110 - 1,035,606 1,757,534	* * * * * * * * * * * * * * * * * * * *	- - - - - - - 73,494 - 73,494	* * * * * * * * * * * * * * * * * * * *	28,962 28,962	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,023,192 - - 1,312 - 5,840 538 - 55,894 262,788 1,349,564		- - 1,312 - 5,840 538 - - 24,911 262,788 1,318,581 643,904 - -		- - - - - - 10,355 - 10,355	* * * * * * * * * * * * * * * * * * * *	- - - - - - - - - - - - - -
Customer 60170 60270 60470 60570 61670 62070 63370 63570 65970 65970 67570 Administra 60180 60280 60380 60480	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben	Check D D D D D D D D D Check Y Y Y	*** ***********************************	2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563	******************	755,496 - - - - - - - - 280,110 - 1,035,606	* * * * * * * * * * * * * * * * * * * *	- - - - - - - - 73,494		- - - - - - - - 28,962	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,023,192 - - 1,312 - 5,840 538 - - 55,894 262,788		- - 1,312 - 5,840 538 - - 24,911 262,788		- - - - - - - 10,355		
Customer 60170 60270 60470 60570 61670 62070 63370 63570 65970 65970 67070 67570 Administra 60180 60280 60380 60480 60580	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied	Check D D D D D D D D D D Check Y Y Y Z		2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 - 4,685,879	************************	755,496 - - - - - - 280,110 - 1,035,606 1,757,534 - - 1,432,450	* * * * * * * * * * * * * * * * * * * *	- - - - - - - 73,494 - 73,494 569,687 - - 464,314		28,962 28,962 165,804	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,023,192 - - 1,312 - 5,840 538 - - 55,894 262,788 1,349,564 1,220,151 - 994,464		- - 1,312 - 5,840 538 - 24,911 262,788 1,318,581 643,904 - - 524,804		- - - - - - 10,355 - 170,712 - - 139,136		- - - - - - - - - - - - - - - - - - -
Customer 60170 60270 60470 60570 61670 63370 65970 675	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power	Check D D D D D D D D D D Check Y Y Y Z Z		- 2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306	• • • • • • • • • • • • • • • • • • • •	755,496 - - - - - - 280,110 - 1,035,606 1,757,534	* * * * * * * * * * * * * * * * * * * *	- - - - - - - 73,494 - 73,494		28,962 28,962	\$ \$	1,023,192 - - 1,312 - 5,840 538 - 55,894 262,788 1,349,564		- - 1,312 - 5,840 538 - - 24,911 262,788 1,318,581 643,904 - -		- - - - - - 10,355 - 10,355		- - - - - - - - - - - - - -
Customer 60170 60270 60470 60570 61670 63370 63570 65870 65970 67570 Administra 60180 60280 60380 60480 60580 61580 61680	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch	Check D D D D D D D D D D D Check Y Y Y Z Z Z		2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 - 4,685,879 - 121,238	• • • • • • • • • • • • • • • • • • • •	755,496 - - - - - - 280,110 - 1,035,606 1,757,534 - - 1,432,450 - 48,261	* * * * * * * * * * * * * * * * * * * *	- - - - - - - 73,494 - 73,494 569,687 - - 464,314 - 11,767		28,962 - 28,962 - 135,136 - 3,675	\$ \$	1,023,192 - - 1,312 - 5,840 538 - 55,894 262,788 1,349,564 1,220,151 - 994,464 - 17,393		- - 1,312 - 5,840 538 - - 24,911 262,788 1,318,581 643,904 - - 524,804 - 9,376		10,355 -10,355 -170,712 -139,136 -3,048		- - - - - - - - - 1,221,516 - - 995,577 - 27,718
Customer 60170 60270 60470 60570 61670 65870 65970 67570 67570 60380 60580 61580 62080 62080	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch Material + Supplies	Check D DY D D D D D D D D D Check Y Y Y Z Z Z Z		2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 4,685,879 - 121,238 - 548,550		755,496 - - - - - - - 280,110 - 1,035,606 1,757,534 - - 1,432,450 - 48,261 - 218,361	* * * * * * * * * * * * * * * * * * * *			28,962 - 28,962 - 28,962 - 3,675 - 16,626	\$ 1 1 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1,023,192 - - 1,312 - 5,840 538 - 55,894 262,788 1,349,564 1,220,151 - 994,464 - 17,393 - 78,697		- - 1,312 - 5,840 538 - - 24,911 262,788 1,318,581 643,904 - - 524,804 - 9,376 - 42,423		10,355 170,712 - 139,136 - 3,048 - 13,790		- - - - - - - - - 1,221,516 - - 995,577 - 27,718 - 125,413
Customer 60170 60270 60470 60570 61670 63370 65570 65970 675	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch Material + Supplies Contractual Services - Engineer	Check D DY D D D D D D D D D Check Y Y Y Z Z Z Z Y		2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 - 4,685,879 - 121,238		755,496 - - - - - - 280,110 - 1,035,606 1,757,534 - - 1,432,450 - 48,261	** *********** *******	- - - - - - - 73,494 - 73,494 569,687 - - 464,314 - 11,767		28,962 - 28,962 - 135,136 - 3,675	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,023,192 - - 1,312 - 5,840 538 - 55,894 262,788 1,349,564 1,220,151 - 994,464 - 17,393		- - 1,312 - 5,840 538 - - 24,911 262,788 1,318,581 643,904 - - 524,804 - 9,376		10,355 -10,355 -170,712 -139,136 -3,048		- - - - - - - - - 1,221,516 - - 995,577 - 27,718
Customer 60170 60270 60470 60570 61670 63370 65570 65070 675	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch Material + Supplies Contractual Services - Engineer Contract Services - Acctg	Check D D D D D D D D D D Check Y Y Y Z Z Z Y Y		2,046,384 - 755,496 - 2,624 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 - 121,238 - 121,238 - 548,550 48,148	• • • • • • • • • • • • • • • • • • • •	755,496 - - - - - - 280,110 - 1,035,606 1,757,534 - - 1,432,450 - 48,261 - 218,361 14,719	** *********** ********	73,494 - 73,494 - 73,494 - 569,687 - 464,314 - 11,767 - 53,239 4,771		28,962 - 28,962 - 135,136 - 3,675 - 16,626 1,389	\$ \$	1,023,192 - - 1,312 - 5,840 538 - 55,894 262,788 1,349,564 1,220,151 - 994,464 17,393 - 78,697 10,218		- - 1,312 - 5,840 538 - 24,911 262,788 1,318,581 643,904 - - 524,804 - 9,376 - 42,423 5,392		10,355 - 10,355 - 10,355 - 3,048 - 3,048 - 13,790 1,430		- - - - - - - - - - - - - - - - - - -
Customer 60170 60270 60470 60570 61670 63370 63570 65970 65970 67570 Administra 60180 60280 60380 60480 60580 61680 62080 63180 63280 63380 63280 63380	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch Material + Supplies Contractual Services - Engineer Contract Services - Acctg Contractual Services - Legal	Check D D D D D D D D D D Check Y Y Y Z Z Z Y Y Y		2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 4,685,879 - 121,238 - 548,550		755,496 - - - - - - - 280,110 - 1,035,606 1,757,534 - - 1,432,450 - 48,261 - 218,361	** *********** *******			28,962 - 28,962 - 28,962 - 3,675 - 16,626	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,023,192 - - 1,312 - 5,840 538 - 55,894 262,788 1,349,564 1,220,151 - 994,464 - 17,393 - 78,697		- - 1,312 - 5,840 538 - - 24,911 262,788 1,318,581 643,904 - - 524,804 - 9,376 - 42,423		10,355 170,712 - 139,136 - 3,048 - 13,790		- - - - - - - - - 1,221,516 - - 995,577 - 27,718 - 125,413
Customer 60170 60270 60470 60570 61670 62070 63370 65570 65970 67570 Administra 60180 60280 60380 60480 60580 61680 6280 63180 63280 63380 63380 63380 63480	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch Material + Supplies Contractual Services - Engineer Contract Services - Acctg Contractual Services - Legal Contractual Services - Legal Contractual Services - Mgt. Fees	Check D DY D D D D D D D D D Check Y Y Y Z Z Z Y Y Y Y		2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 		755,496	• • • • • • • • • • • • • • • • • • • •			28,962 28,962 165,804 - 135,136 - 3,675 - 16,626 1,389 - 1,560	\$ \$	1,023,192 - - 1,312 - 5,840 538 - - 55,894 262,788 1,349,564 1,220,151 - 994,464 - 17,393 - 78,697 10,218 - 11,478		- - 1,312 - 5,840 538 - 24,911 262,788 1,318,581 643,904 - - 524,804 - 9,376 - 42,423 5,392 - 6,057		10,355 170,712 - 139,136 - 3,048 - 13,790 1,430 - 1,606		
Customer 60170 60270 60470 60570 61670 62070 63370 63570 65970 65970 67570 Administra 60180 60280 60380 60480 60580 61580 61680 6380 63180 63280 63380 63480 63580	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch Material + Supplies Contractual Services - Engineer Contract Services - Acctg Contractual Services - Legal Contractual Services - Mgt. Fees Contractual Services - Other	Check D D D D D D D D D D Check Y Y Y Z Z Z Y Y Y		2,046,384 - 755,496 - 2,624 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 - 121,238 - 121,238 - 548,550 48,148	• • • • • • • • • • • • • • • • • • • •	755,496 - - - - - - 280,110 - 1,035,606 1,757,534 - - 1,432,450 - 48,261 - 218,361 14,719	** *********** *******	73,494 - 73,494 - 73,494 - 569,687 - 464,314 - 11,767 - 53,239 4,771		28,962 - 28,962 - 135,136 - 3,675 - 16,626 1,389	\$ \$	1,023,192 - - 1,312 - 5,840 538 - 55,894 262,788 1,349,564 1,220,151 - 994,464 17,393 - 78,697 10,218		- - 1,312 - 5,840 538 - 24,911 262,788 1,318,581 643,904 - - 524,804 - 9,376 - 42,423 5,392		10,355 - 10,355 - 10,355 - 3,048 - 3,048 - 13,790 1,430		- - - - - - - - - - - - - - - - - - -
Customer 60170 60270 60470 60570 61670 63370 65970 65970 67570 67570 6280 60380 60480 60580 61580 6338	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch Material + Supplies Contractual Services - Engineer Contract Services - Acctg Contractual Services - Legal Contractual Services - Uther Rental Buildg/Real Prop	Check D D D D D D D D D D D Check Y Y Y Z Z Z Y Y Y Y Y		2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 		755,496	• • • • • • • • • • • • • • • • • • • •			28,962 28,962 165,804 - 135,136 - 3,675 - 16,626 1,389 - 1,560	\$ \$	1,023,192 - - 1,312 - 5,840 538 - - 55,894 262,788 1,349,564 1,220,151 - 994,464 - 17,393 - 78,697 10,218 - 11,478		- - 1,312 - 5,840 538 - 24,911 262,788 1,318,581 643,904 - - 524,804 - 9,376 - 42,423 5,392 - 6,057		10,355 170,712 - 139,136 - 3,048 - 13,790 1,430 - 1,606		
Customer 60170 60270 60470 60570 61670 62070 63370 63570 65970 65970 67570 Administra 60180 60280 60380 60480 60580 61580 61680 6380 63180 63280 63380 63480 63580	Total Transmission & Distribution Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch Material + Supplies Contractual Services - Engineer Contract Services - Acctg Contractual Services - Legal Contractual Services - Mgt. Fees Contractual Services - Other	Check D D D D D D D D D D D D Check Y Y Y Z Z Z Y Y Y Y Z Z Z Z Y Y Y Z Z		2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 		755,496	• • • • • • • • • • • • • • • • • • • •		* ตั้	28,962 28,962 165,804 - 135,136 - 3,675 - 16,626 1,389 - 1,560	\$ \$	1,023,192 - - 1,312 - 5,840 538 - - 55,894 262,788 1,349,564 1,220,151 - 994,464 - 17,393 - 78,697 10,218 - 11,478		- - 1,312 - 5,840 538 - 24,911 262,788 1,318,581 643,904 - - 524,804 - 9,376 - 42,423 5,392 - 6,057		10,355 170,712 - 139,136 - 3,048 - 13,790 1,430 - 1,606		
Customer 60170 60270 60470 60570 61670 63370 65970 67070 67570 67570 60180 60280 60380 60480 6280 63180 63280 63380 63480 63580 64180 64280 64280	Accounts Expense: Salaries + Wages - Emp Payroll Clearing -Emp Employee Pension + Ben Overhead Rate Applied Fuel for Power Purch Material + Supplies Contractual Services - Legal Contractual Services - Other Transportation ExpCAO Insurance - Other Insurance Other Bad Debt Expense - CAO Misc. Expenses Total Customer Accounts tive and General Salaries + Wages - Emp Payroll Clearing -Emp Salaries + wages - Officers, Dir. Employee Pension + Ben Overhead Rate Applied Purchase Power Fuel for Power Purch Material + Supplies Contractual Services - Engineer Contract Services - Acctg Contractual Services - Legal Contractual Services - Uther Rental Buildg/Real Prop Rental of Equipment	Check D D D D D D D D D D D D Check Y Y Y Z Z Z Y Y Y Y Z Z Z Z Y Y Y Z Z Z Z Z Y Y Y Z Z Z Z		- 2,046,384 - 755,496 - 2,624 - 11,679 1,077 - 473,727 525,576 3,816,563 - 5,749,306 - 121,238 - 121,238 - 548,550 48,148 - 54,083 1,094,263 		755,496	• • • • • • • • • • • • • • • • • • • •			28,962 - 28,962 - 28,962 - 135,136 - 3,675 - 1,560 - 31,557 	\$ \$	1,023,192 - - 1,312 - 5,840 538 - 55,894 262,788 1,349,564 1,220,151 - 994,464 - 17,393 - 78,697 10,218 - 11,478 - 232,231 -		- 1,312 - 5,840 - 538 - 24,911 262,788 1,318,581 643,904 524,804 - 9,376 - 42,423 5,392 - 6,057 - 122,554 		10,355 170,712 - 139,136 - 3,048 - 13,790 1,430 - 1,606 - 32,491		

65880	Insurance - W/C	Υ	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
65980	Insurance Other	Υ	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
66080	Advertising Expense	Z	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
66680	Reg Com Exp - Amort of Rate Case	Com Z	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
66780	Regulatory Com ExpOther	Com Z	\$	387,692	\$	219,181	\$	53,439	\$	16,688	\$	-	\$	-	\$	9,746	\$	88,637
67580	Misc. Expenses	Z	\$	381,270	\$	151,772	\$	37,004	\$	11,556	\$	54,699	\$	29,486	\$	9,585	\$	87,169
	Total Administration + General		\$ 1	3,077,227	\$	4,196,027	\$ 1	1,308,667	\$3	384,196	\$ 2	2,620,306	\$ 1	,384,522	\$ 3	881 714	\$	2,801,795
	Total Administration T Conoral	Check	\$	-	Ψ	1,100,021	Ψ	1,000,001	Ψ	30 1, 100	Ψ-	.,020,000	Ψ.	,001,022	Ψ	201,711	Ψ	2,001,100
			•															
	Total Operation & Maintenance		\$3	0,127,193	\$ 1	10,983,105	\$2	2,963,438	\$9	900,962	\$5	,066,363	\$2	2,703,103	\$8	310,341	\$	6,699,881
		Check	\$	-														
857 Insura	ince Fund																	
CEO A	Incurance W/C W/TM	YY	ď		Φ		¢.		Φ		¢.		Φ		φ		¢	
) Insurance W/C - WTM) Insurance W/C - CAO	YY	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$ \$	-	\$	-	\$ \$	-
) Materials + Supplies - A&GO	Z	\$	18,724	\$	7,453	\$	1,817	\$	567	\$	2,686	\$	1,448	\$	- 471	\$	4,281
	Contractual Services-Engineer	Y	\$	-	\$	7,400	\$	-	\$	-	\$	-	\$		\$	-	\$	-,201
	Contract Services - Legal A&GO	Com Z	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_	\$	_
	Contract Services - Other A&GO	Com Y	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	Injuries and Damages	YY	\$	58,005	\$	36,538	\$	5,748	\$	1,673	\$	-	\$	-	\$	1,722	\$	12,324
65780	Ins. Gen. Liability	Com Z	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
65980	Insurance-Other A&GO	Z	\$	1,070,516	\$	426,140	\$	103,898	\$	32,446	\$	153,581	\$	82,790	\$	26,912	\$	244,749
65880) Insurance - W/C	YY	\$	929,740	\$	585,660	\$	92,126	\$	26,813	\$	-	\$	-	\$	27,606	\$	197,536
) Bad Debt Expense-CAO	Com Z	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
67580) Misc. Expense	Z	\$	7,606	\$	3,028	\$	738	\$	231	\$	1,091	\$	588	\$	191	\$	1,739
	Funding Requirement	Com Z	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Total Insu	rance Fund		\$	2,084,590	\$	1,058,819	\$	204,327	\$	61,730	\$	157,358	\$	84,826	\$	56,903	\$	460,628
		Check	\$	-														
878 Chem	ical and Sludge Maintenance Fund																	
61930	Chemicals - WTO	Α	\$	3,073,881	\$	1,671,534	\$	_	\$		\$		\$		\$	30,739	Ф	1,371,608
) Materials + Supplies WTO	A	\$	3,073,001	\$	1,071,554	\$	-	\$	-	\$	-	φ \$	-	\$	30,739	\$	1,371,000
) Materials + Supplies WTO	A	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	_
	Contract Services - Other WTM	A	*	1,700,000	\$	924,437	\$	_	\$	_	\$	_	\$	_	\$	17,000	\$	758,563
	Funding Requirement	Α	\$	685,061	\$	372,527	\$	-	\$	-	\$	-	\$	-	\$	6,851	\$	305,684
	Total Chemical and Sludge Mainter	nance Fund	\$	5.458.942	\$			_	\$	_	\$	_	\$	_	\$	54.589	\$	2.435.855
	Total Chemical and Sludge Mainter	nance Fund Check	\$	5,458,942	\$			-	\$	-	\$	-	\$	-	\$	54,589	\$	2,435,855
	•	Check	_			2,968,497	\$	-	Ť	-		-		-	·			
	Total Chemical and Sludge Mainter Total Operating and Maintenance E	Check Expense	\$3				\$	- 3,167,765	Ť	- 962,691		5,223,721		- 2,787,929	·	54,589 921,833		2,435,855 9,596,364
	•	Check	_			2,968,497	\$	3,167,765	Ť	- 962,691		- 5,223,721		- 2,787,929	·			
	Total Operating and Maintenance E	Check Expense	\$3 \$	37,670,725 -	\$ ^	2,968,497	\$		\$9		\$5		\$2	- 2,787,929 -	\$9	921,833	\$	9,596,364
	•	Check Expense Check	\$3		\$ ^	2,968,497	\$		\$9		\$5	- 5,223,721 (34,575)	\$2	- 2,787,929 -	·	921,833	\$	
	Total Operating and Maintenance E	Check Expense Check	\$3 \$	87,670,725 - (834,389)	\$	2,968,497	\$ \$ 3	(146,365)	\$9	(66,096)	\$5	(34,575)	\$2	-	\$9	921,833	\$	9,596,364
	Total Operating and Maintenance E Less Capital Reimbursement Net Operating and Maintenance Ex	Check Expense Check X4 pense	\$3 \$ \$	87,670,725 - (834,389) 86,836,336	\$ [*]	2,968,497 15,010,421 (364,748) 14,645,673	\$ \$ \$	(146,365) 3,021,400	\$9	(66,096) 396,596	\$ 5 \$	(34,575)	\$2 \$	- 2,787,929	\$9	921,833 (3,445) 918,388	\$	9,596,364 (219,160) 9,377,204
	Total Operating and Maintenance E Less Capital Reimbursement	Check Expense Check	\$3 \$	87,670,725 - (834,389)	\$ [*]	2,968,497 15,010,421 (364,748)	\$ \$ \$	(146,365)	\$9	(66,096)	\$ 5 \$	(34,575)	\$2 \$	-	\$9	921,833	\$	9,596,364 (219,160)
	Total Operating and Maintenance E Less Capital Reimbursement Net Operating and Maintenance Ex City Services Cost	Check Expense Check X4 pense	\$3 \$ \$	(834,389) (836,336 839,167	\$ 1 \$ 1	2,968,497 15,010,421 (364,748) 14,645,673	\$ \$ \$	(146,365) 3,021,400	\$ 9 \$ 8 \$	(66,096) 396,596	\$ 5 \$ 5 \$	(34,575) 6,189,146 120,390	\$ 2 \$ \$	- 2,787,929	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	921,833 (3,445) 918,388	\$ \$ \$	9,596,364 (219,160) 9,377,204
	Total Operating and Maintenance E Less Capital Reimbursement Net Operating and Maintenance Ex	Check Expense Check X4 pense Z	\$3 \$ \$ \$	(834,389) (6,836,336 839,167 38,443	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673	\$ \$ \$ \$	(146,365) 3,021,400	\$ 9 \$ 8 \$ 8 \$	(66,096) 396,596	\$ 5 \$ 5 \$ 5	(34,575) 6,189,146 120,390 38,443	\$ 2 \$ \$ \$ \$	- 2,787,929	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	921,833 (3,445) 918,388	\$ \$ \$	9,596,364 (219,160) 9,377,204
	Total Operating and Maintenance E Less Capital Reimbursement Net Operating and Maintenance Ex City Services Cost New Meters	Check Expense Check X4 pense	\$3 \$ \$	(834,389) (6,836,336 839,167 38,443	\$ 1 \$ 1	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$	(146,365) 3,021,400	\$ 9 \$ 8 \$ 8 \$ \$	(66,096) 396,596 25,434	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	(34,575) 6,189,146 120,390	\$ 2 \$ \$ \$ \$	- 2,787,929	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	921,833 (3,445) 918,388	\$ \$ \$	9,596,364 (219,160) 9,377,204
	Total Operating and Maintenance E Less Capital Reimbursement Net Operating and Maintenance Ex City Services Cost New Meters Lost or Stolen Meters	Check Expense Check X4 pense Z C C C	\$3 \$ \$ \$ \$	(834,389) (6,836,336 839,167 38,443 41,676	\$ * \$ * \$ * \$ * \$ * \$ * \$ * \$ * \$ * \$ *	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$ \$ \$	(146,365) 3,021,400	\$ 9 \$ 8 \$ 8 \$	(66,096) 396,596 25,434	\$ 5 \$ 5 \$ 5	(34,575) 6,189,146 120,390 38,443	\$ 2 \$ 2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	021,833 (3,445) 018,388 21,096	\$ \$ \$ \$	9,596,364 (219,160) 9,377,204 191,856
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except Services Cost New Meters Lost or Stolen Meters Abandonment	Check Expense Check X4 pense Z C C C A	\$3 \$ \$ \$ \$	(834,389) (6,836,336 839,167 38,443 41,676 225	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$ \$ \$ \$	(146,365) 3,021,400	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	(34,575) 6,189,146 120,390 38,443 41,676	\$ 2 \$ 2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	021,833 (3,445) 018,388 21,096	\$ \$ \$ \$ \$ \$	9,596,364 (219,160) 9,377,204 191,856
	Total Operating and Maintenance E Less Capital Reimbursement Net Operating and Maintenance Ex City Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off	Check Expense Check X4 pense Z C C A D A D	\$3 \$ \$ \$ \$	6,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317	\$ 2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	021,833 (3,445) 018,388 21,096 - - 2	\$ \$ \$ \$ \$	9,596,364 (219,160) 9,377,204 191,856 - 100
	Total Operating and Maintenance E Less Capital Reimbursement Net Operating and Maintenance Ex. City Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off	Check Expense Check X4 pense Z C C A D A D D	\$3 \$ \$ \$ \$	6,634,389) 6,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 - 8,480	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 5,189,146 120,390 38,443 41,676 - 12,500	\$ 2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - - 12,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	021,833 (3,445) 018,388 21,096 - - 2	\$ \$ \$ \$	9,596,364 (219,160) 9,377,204 191,856 - 100
	Total Operating and Maintenance E Less Capital Reimbursement Net Operating and Maintenance Ex City Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration	Check Expense Check X4 pense Z C C A D A D TD	\$3 \$ \$ \$ \$ \$ \$ \$ \$ \$	6,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956	\$ 2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	021,833 (3,445) 018,388 21,096 - - 2	\$ \$ \$ \$	9,596,364 (219,160) 9,377,204 191,856 - 100
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge	Check Expense Check X4 pense Z C C A D A D TD D TD D	\$3 \$ \$ \$ \$ \$ \$ \$ \$ \$	(834,389) (6,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 - 8,480	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	21,833 (3,445) 218,388 21,096 - - 2 - 156 - - -	\$ \$ \$ \$ \$	9,596,364 (219,160) 9,377,204 191,856 - 100
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off For Seasonal	Check Expense Check X4 pense Z C C A D A D TD D D D	\$3 \$ \$ \$ \$ \$ \$ \$ \$ \$	(834,389) 16,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 - 1,408	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 - 8,480	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704	\$ 2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	921,833 (3,445) 918,388 21,096 - - 2 - 156 - - -	\$ \$ \$ \$ \$	9,596,364 (219,160) 9,377,204 191,856 - 100
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off For Seasonal Shut Off Service Charge	Check Expense Check X4 pense Z C C A D A D TD D D D D	\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(834,389) 16,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 - 1,408 127,232	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	921,833 (3,445) 918,388 21,096 - - - 156 - - -	\$ \$ \$ \$ \$\$\$\$\$\$\$\$\$\$\$\$\$	9,596,364 (219,160) 9,377,204 191,856
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except City Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off Service Charge Subpoena	Check Expense Check X4 pense Z C C A D A D TD D D D A	\$\$ \$ \$ \$	(834,389) (834,389) (834,389) (839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 - 1,408 127,232 11	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 - 8,480	\$ \$ \$ \$ \$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	(146,365) 3,021,400 81,445 - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	921,833 (3,445) 918,388 21,096 - - 2 - 156 - - -	* * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856 - 100
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except City Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off Service Charge Shut Off Service Charge Subpoena Title Search Charge	Check Expense Check X4 pense Z C C A D A D TD D D D D A D D A D D D D D	\$\$ \$ \$ \$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$	(834,389) (834,389) (834,389) (839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 1,408 127,232 11 20,538	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 8,480 14,819 6 6	\$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 - - - - -	\$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	021,833 (3,445) 018,388 21,096 - - 2 - 156 - - - - -	* * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856 100 - 6,958
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except City Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off Service Charge Shut Off Service Charge Subpoena Title Search Charge \$ Transaction at Closing	Check Expense Check X4 pense Z C C A D A D TD D D D A	\$\$ \$ \$ \$	(834,389) (834,389) (834,389) (6,836,336) 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 1,408 127,232 11 20,538 279	\$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 - - - - -	\$ \$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 5,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616 - 10,269	\$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	921,833 (3,445) 918,388 21,096 - - - 156 - - -	* * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except City Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off Service Charge Shut Off Service Charge Subpoena Title Search Charge	Check Expense Check X4 pense Z C C A D A D TD D D D D A D A D A	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(834,389) (834,389) (834,389) (839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 1,408 127,232 11 20,538	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 8,480 14,819 6 6	\$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 - - - - -	\$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	21,833 (3,445) 21,096 - - 2 - 156 - - - - - - - 3	* * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856 100 - 6,958
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except Lost or Stolen Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off Service Charge Shut Off Service Charge Subpoena Title Search Charge \$ Transaction at Closing Turn On Meter	Check Expense Check X4 pense Z C C A D A D TD D D D D A C C	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	6,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 - 1,408 127,232 11 20,538 279 86,086	\$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 8,480 14,819 6 6	\$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 - - - - -	\$ \$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$	(34,575) 5,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616 - 10,269 - 86,086	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	021,833 (3,445) 018,388 21,096 - - 2 - 156 - - - - 0 - 3	\$ \$ \$ \$	9,596,364 (219,160) 9,377,204 191,856 100 - 6,958
	Total Operating and Maintenance Exception an	Check Expense Check X4 pense Z C C A D A D TD D D D A C C C C C C C C C C C C	\$\$ \$ \$ \$	(834,389) (834,389) (6,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 - 1,408 127,232 11 20,538 279 86,086 42,330	\$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 - 8,480 14,819 6 - 152 - 152	\$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 9,837	\$ \$ \$ \$	(66,096) 396,596 25,434 6,916 36	\$ \$ \$ \$ \$ \$	(34,575) 5,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616 - 10,269 - 86,086	\$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	21,833 (3,445) 21,096 2 - 156 	* * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856 - 100 - 6,958 5 - 125
	Total Operating and Maintenance Ex Less Capital Reimbursement Net Operating and Maintenance Ex City Services Cost New Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off Service Charge Shut Off Service Charge Subpoena Title Search Charge \$ Transaction at Closing Turn On Meter Scrap Meter Fees Garbage Pick-Up Other Misc. Rental Income Interest on Delinquent Accounts	Check Expense Check X4 pense Z C C A D TD D D D A D A C C A C C A C C R R	\$\$ \$ \$ \$	(834,389) 16,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 - 1,408 127,232 11 20,538 279 86,086 42,330 4,633 1,200 472,048	\$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 - 8,480 14,819 152 2,519 478 283,032	\$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 9,837	\$ \$ \$ \$	(66,096) 396,596 25,434 6,916	\$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616 - 10,269 - 86,086 42,330	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 - 10,269 - -	\$ \$ \$ \$ \$ \$ \$	221,833 (3,445) 218,388 21,096 - 2 - 156 0 - 3 - 46 30	* * * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856 100 - 6,958
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except Lost or Stolen Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off For Seasonal Shut Off Service Charge Subpoena Title Search Charge \$ Transaction at Closing Turn On Meter Scrap Meter Fees Garbage Pick-Up Other Misc. Rental Income Interest on Delinquent Accounts Forest Product Sales	Check Expense Check X4 pense Z C C A D TD D D TD D A C C A Z RR A	\$\$ \$ \$ \$ \$	(834,389) 16,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 - 1,408 127,232 11 20,538 279 86,086 42,330 4,633 1,200 472,048 28,809	\$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 9,837	\$ \$ \$ \$	(66,096) 396,596 25,434 6,916 36	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616 - 10,269 - 86,086 42,330 - 172	\$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 - 10,269 - - - 10,269	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	21,833 (3,445) 218,388 21,096 - 2 - 156 0 - 3 - 46 30 - 288	* * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856 100 - 6,958
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except Lost or Stolen Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off For Seasonal Shut Off Service Charge Subpoena Title Search Charge \$ Transaction at Closing Turn On Meter Scrap Meter Fees Garbage Pick-Up Other Misc. Rental Income Interest on Delinquent Accounts Forest Product Sales Bad Checks	Check Expense Check X4 pense Z C A D TD D D TD D A C C A Z RR A A	\$\$ \$ \$ \$ \$	(834,389) 16,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 - 1,408 127,232 11 20,538 279 86,086 42,330 4,633 1,200 472,048 28,809 6,180	\$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 9,837	\$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616 - 10,269 - 86,086 42,330 - 172	\$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 - 10,269 - - - 10,269	* * * * * * * * * * * * * * * * * * *	221,833 (3,445) 218,388 21,096 - 2 - 156 0 - 3 - 46 30	* * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856 100 - 6,958
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except Lost or Stolen Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off Service Charge Shut Off Service Charge Subpoena Title Search Charge \$ Transaction at Closing Turn On Meter Scrap Meter Fees Garbage Pick-Up Other Misc. Rental Income Interest on Delinquent Accounts Forest Product Sales Bad Checks Federal Grants	Check Expense Check X4 pense Z C A D TD D D TD D A C C A Z RR A A A	\$\$ \$ \$ \$ \$	(834,389) 16,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 1,408 127,232 11 20,538 279 86,086 42,330 4,633 1,200 472,048 28,809 6,180	\$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047 122 - 8,480 14,819 6 - 152 - 2,519 478 283,032 15,666 3,361 -	\$ \$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 9,837	\$ \$ \$ \$ \$	(66,096) 396,596 25,434 6,916	5 S S S S S S S S S S S S S S S S S S S	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616 - 10,269 - 86,086 42,330 - 172	\$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 - 10,269 - - - 10,269	* * * * * * * * * * * * * * * * * * *	21,833 (3,445) 21,096 - 2 - 156 0 - 3 46 30 - 288 62 	* * * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856 100 - 6,958 5 - 125 2,067 274 - 12,855 2,758 -
	Total Operating and Maintenance Except Less Capital Reimbursement Net Operating and Maintenance Except Lost or Stolen Meters Lost or Stolen Meters Abandonment Admin Fee from NBC Misc. Accounts Narraganset Shut-Off Narraganset Shut-Off Road Restoration Shut Off Service Charge Shut Off For Seasonal Shut Off Service Charge Subpoena Title Search Charge \$ Transaction at Closing Turn On Meter Scrap Meter Fees Garbage Pick-Up Other Misc. Rental Income Interest on Delinquent Accounts Forest Product Sales Bad Checks	Check Expense Check X4 pense Z C A D TD D D TD D A C C A Z RR A A	\$\$ \$ \$ \$ \$	(834,389) 16,836,336 839,167 38,443 41,676 225 25,000 15,594 6,634 37,911 31,572 - 1,408 127,232 11 20,538 279 86,086 42,330 4,633 1,200 472,048 28,809 6,180	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,968,497 15,010,421 (364,748) 14,645,673 334,047	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(146,365) 3,021,400 81,445 9,837	\$ \$ \$ \$ \$	(66,096) 396,596 25,434 - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$	(34,575) 6,189,146 120,390 38,443 41,676 - 12,500 - 3,317 18,956 - 704 63,616 - 10,269 - 86,086 42,330 - 172	\$ \$ \$ \$ \$ \$	- 2,787,929 64,898 - - 12,500 - 3,317 18,956 - - 704 63,616 - 10,269 - - - 10,269	* * * * * * * * * * * * * * * * * * *	21,833 (3,445) 218,388 21,096 - 2 - 156 0 - 3 - 46 30 - 288	* * * * * * * * * * * * * * * * * * *	9,596,364 (219,160) 9,377,204 191,856 100 - 6,958

State 1 Surcharge RR **\$ 189,348** \$ 113,530 **\$** 29,779 **\$ 11,746 \$ 23,804 \$ 10,489 \$ - \$ -**

Less: Miscellaneous Revenues \$ 1,179,169 \$ 443,259 \$ 113,971 \$ 47,982 \$ 401,217 \$ 146,092 \$ 608 \$ 26,040

Schedule JDM-12 **Capital Cost Allocation**

Allocation of Capital Costs Rate Year Ending December 31, 2014

	Allocation	Pro Forma		Maximum	Maximum		Billing &	Fire	
	Factor	Rate Year	Base	Day	Hour	Meters	Collection	Protection	Wholesale
Capital Fund	K2	\$ 2,450,000	983,776	394,154	177,602	132,454	-	93,232	668,782
Western Cranston Fund (WCWDS Fund)	TD	\$ 62,069	29,134	19,338	13,596	-	-	-	-
Infrastructure Replacement Fund	K1	\$ 24,000,000	11,035,183	4,421,289	1,992,195	-	-	-	6,551,333
AMR/Meter Replacement Fund	С	\$ 1,000,000	-	-	-	1,000,000	-	-	-
Equipment Replacement	K2	\$ 600,000	240,925	96,527	43,494	32,438	-	22,832	163,783
		\$ 28.112.069	\$ 12,289,018	\$ 4.931.309	\$ 2,226,889	\$ 1.164.892	\$ -	\$ 116,064	\$ 7.383.898

\$

Schedule JDM-13 Property Tax Allocation

Allocation of Property Taxes Rate Year Ending December 31, 2014

	Allocation Pro Forma			Maximum	Maximum		Billing &	Fire		
			Rate Year	Base	Day	Hour	Meters	Collection	Protection	Wholesale
*Scituate	Α	\$	5,845,871	3,178,904	-	-	-	-	58,459	2,608,508
Foster	Α	\$	325,341	176,916	-	-	-	_	3,253	145,172
North Providence	F	\$	282,789	98,471	65,362	45,954	-	_	5,656	67,347
Johnston	Α	\$	95,596	51,984	-	-	-	_	956	42,656
Cranston	Α	\$	125,807	68,412	-	-	-	_	1,258	56,137
*Glocester	Α	\$	56,793	30,883	-	-	-	-	568	25,342
West Warwick	Α	\$	3,990	2,170	-	-	-	-	40	1,780
West Glocester Fire	Α	\$	3,933	2,139	-	-	-	-	39	1,755
Harmony Fire District	Α	\$	174	95	-	-	-	-	2	78
Chepachet Fire District	Α	\$	141	77	-	-	-	-	1	63
Warwick	Α	\$	-	-	-	-	-	-	-	-
		\$	6,740,435	\$ 3,610,049	\$ 65,362	\$ 45,954	\$ -	\$ -	\$ 70,232	\$ 2,948,837

Schedule JDM-14 Allocations Legend

Allocation Factor Legend

	Allocation Factor Legend		Maximum	Maximum	Meters &	Billing &	Public Fire	
Allocation	Description	Base	Day	Hour	Services	Collection	Protection	Wholesale
Α	1% allocated to fire protection, remainder allocated to base and wholesale based on consumption	54.38%	0.00%	0.00%	0.00%	0.00%	1.00%	44.62%
AA	1% allocated to fire protection, remainder allocated to base, maximum day, and wholesale based on consum	28.44%	21.16%	0.00%	0.00%	0.00%	1.00%	49.39%
BD	Allocation of Bad Debt Expense based on Total Retail Functional Costs	59.13%	15.51%	6.11%	11.80%	5.26%	2.19%	0.00%
С	100% to Meters & Services				100.00%			
Com Y	Allocated Based on Methodology in Docket # 2048, Y - Labor Reallocated from Meters and Billing	53.43%	17.32%	5.04%	0.00%	0.00%	2.97%	21.25%
Com Z	Allocated Based on Methodology in Docket # 2048, Z - O&M Reallocated from Meters and Billing	56.53%	13.78%	4.30%	0.00%	0.00%	2.51%	22.86%
Cran	Cranston Taxes, 16% Allocator F, 84% Allocator A	51.25%	3.70%	2.60%	0.00%	0.00%	1.16%	41.29%
D	50% to Billing and Collections, 50% to Meters and Services				50.00%	50.00%		
F	2% to Fire, Allocated to Base & Wholesale by Proportion of T&D Pipe in Inch Miles, Retail to Base, Max Day	34.82%	23.11%	16.25%	0.00%	0.00%	2.00%	23.82%
FP	100% Fire Protection						100.00%	0.00%
HM	T&D Maintenance Based on FY 2010 - FY 2012 Activities	42.49%	10.81%	7.60%	26.41%	0.00%	6.78%	5.91%
HMY	Reallocation from Billing and Collections and Meters and Services to Base of HM	68.90%	10.81%	7.60%			6.78%	5.91%
HMC	T&D Contract Maintenance Based on FY 2010-2012 Activities	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
HOC	T&D Contract Operations based on FY 2010-2012 Activities	58.43%	15.16%	10.67%	0.23%	0.00%	1.21%	14.30%
K1	Allocated Based on Net Plant Investment, Meters and Fire Reallocated to Retail	45.98%	18.42%	8.30%	0.00%	0.00%	0.00%	27.30%
K2	Allocated Based on Net Plant Investment	40.15%	16.09%	7.25%	5.41%	0.00%	3.81%	27.30%
L	Based on Allocation of other Transmission & Distribution Plant except Services & Meters	32.81%	22.76%	9.59%	0.00%	0.00%	13.56%	21.28%
N	Allocation of Pumping Investment and Expenses	50.36%	6.53%	0.00%				43.11%
	Allocation of Pumping and Investment Expenses Excluding Raw Water	42.95%	17.11%	0.00%				39.94%
NP	Allocation Factor NO with Maximum Day and Maximum Hour reallocated to base	55.97%	0.00%	0.00%				44.03%
P	10% allocated to maximum day, 90% allocated based on A	44.65%	10.00%	0.00%	0.00%	0.00%	0.90%	44.45%
RR	Retail Revenue	59.96%	15.73%	6.20%	12.57%	5.54%	0.00%	0.00%
Т	Allocation of all Non-General Plant	40.15%	16.09%	7.25%	5.41%	0.00%	3.81%	27.30%
TD	Allocation of Base, Max Day and Max Hour of Retail only	46.94%	31.16%	21.91%	0.00%	0.00%	0.00%	0.00%
X1	Allocation within a Particular Goup Based on the Relationship between all Other Items in the Group	74.63%	0.00%	0.00%	25.37%	0.00%	0.00%	0.00%
X2	Allocation within a Particular Goup Based on the Relationship between all Other Items in the Group	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
X4	Allocation within a Particular Goup Based on the Relationship between all Other Items in the Group	43.71%	17.54%	7.92%	4.14%	0.00%	0.41%	26.27%
Υ	Based on Labor related O&M Expenses.	30.57%	9.91%	2.88%	21.22%	11.20%	2.97%	21.25%
YY	Reallocation from Billing and Collections and Meters and Services to base of YY	62.99%	9.91%	2.88%			2.97%	21.25%
Z	Based on Total O&M expenses, except for Adminstrative & General	39.81%	9.71%	3.03%	14.35%	7.73%	2.51%	22.86%
DY	Allocation Factor D with Meters and Services, Billing and Collection Reallocated to Base	100.00%						

Schedule JDM-15 **Summary of Cost Allocations**

Summary of Costs to be Recovered Through Rates Rate Year Ending December 31, 2014

			Maximum	Maximum		Billing &		Fire		
	Total	Base	Day	Hour	Meters	Collection	Ρ	rotection	\	Vholesale
Net Operations and Maintenance Expense	 36,836,336	14,645,673	3,021,400	896,596	5,189,146	2,787,929		918,388		9,377,204
Capital Expense	\$ 28,112,069	\$ 12,289,018	\$ 4,931,309	\$ 2,226,889	\$ 1,164,892	\$ -	\$	116,064	\$	7,383,898
City Services Expense	\$ 839,167	\$ 334,047	\$ 81,445	\$ 25,434	\$ 120,390	\$ 64,898	\$	21,096	\$	191,856
Property Taxes Expense	\$ 6,740,435	\$ 3,610,049	\$ 65,362	\$ 45,954	\$ -	\$ -	\$	70,232	\$	2,948,837
Total Expenses Allocated	 72,528,006	30,878,787	8,099,515	3,194,872	6,474,428	2,852,827		1,125,781		19,901,796
Less: Miscellaneous Revenues Plus: Net Operating Revenue Allowance	\$ (1,179,169.01) \$2,140,465.12	\$ (443,258.67) \$913,065.85	\$ (113,971.29) \$239,566.31	\$ (47,982.44) \$94,406.70	\$ (401,217.01) \$182,196.34	\$ (146,091.90) \$81,202.06	*	(607.60) 33,755.19		(26,040.10) 596,272.67
Net Revenue Requirement	 73,489,302	31,348,594	8,225,110	3,241,297	6,255,408	2,787,937		1,158,928		20,472,028
Factor BD		59.13%	15.51%	6.11%	11.80%	5.26%		2.19%		

Schedule JDM-16 Units of Service

Units of Service

Rate Year Ending December 31, 2014

Total Retail	13,147,187	35,921		62,652	26,731		88,079	25,427	121,271.95	295,492	
Total Retail	13,147,187	35,921		62,652	26,731		88,079	25,427	121,271,95	295,492	
Fire Protection	,			2888	2888		11551	8663			
Industrial	191,315	523	1.5	784	261	2	1,045	261.36			
Commercial	4,381,008	11,970	1.6	19,152	7,182	2	23,940	4,787.99			
Residential	8,574,863	23,429	1.7	39,829	16,400	2.2	51,543	11,714.29			
Retail		366									
	Annual Use (HCF)	Average Rate (HCF/Day)	Demand Factor	Total Capacity (HCF/Day)	Extra Capacity (HCF/Day)	Demand Factor	Total Capacity (HCF/Day)	Extra Capacity (HCF/Day)	Meters & Services (Equivalents)	Bills	
					 				1,		
	Base			Maximum D	av av		Maximum H	our	Equivalent		

Schedule JDM-17 Unit Cost of Service

Unit Costs Rate Year Ending December 31, 2014

	Rate Year Ending December 31, 2014												
					Maximum		Maximum		Meters &		Billing &		Public Fire
	Total		Base		Dav		Hour		Services		Collection		Protection
Retail Units of Service Number Units		Cci	13,147,187		26,731 f/Day		25,427		121,272 juiv. Meters	Bil	295,492		6,048 drants
					,		,					,	
O&M Expense Retail Retail Unit Cost (\$/Unit)	27,095,183		14,628,487 \$1.11		2,994,651 \$112.03		874,071 \$34.38		4,931,567 \$40.67		2,721,092 \$9.21		945,314 \$156.30
Wholesale O&M Expense	9,631,699		9,631,699										
Capital Expense Retail Capital Expense Retail Cost (\$/Unit)	\$ 21,350,016	\$	12,657,688 \$0.96	\$	5,079,248 \$190.01	\$	2,293,695 \$90.21	\$	1,199,839 \$9.89	\$	\$0.00	\$	119,546 \$19.77
Wholesale Capital Expense	\$ 7,605,415	\$	7,605,415										
City Services Expense Retail City Services Expense Retail Cost (\$/Unit)	\$ 666,730	\$	344,069 \$0.03	\$	83,888 \$3.14	\$	26,197 \$1.03	\$	124,002 \$1.02	\$	66,845 \$0.23	\$	21,729 \$3.59
Wholesale City Services Expense	\$ 197,612	\$	197,612										
Property Tax Expense Retail Property Tax Expense Retail Cost (\$/Unit)	\$ 3,905,345	\$	3,718,351 \$0.28	\$	67,323 \$2.52	\$	47,333 \$1.86	\$	\$0.00	\$	\$0.00	\$	72,339 \$11.96
Wholesale Property Tax Expense	\$ 3,037,302	\$	3,037,302										
Total Unit Cost of Service Retail Cost of Service Retail Total Unit Cost (\$/Unit)	\$ 53,017,274.23	\$	31,348,594.25 \$2.38	\$	8,225,109.91 \$307.70	\$	3,241,296.68 \$127.48	\$	6,255,407.78 \$51.58	\$	2,787,937.42 \$9.43	\$	1,158,928.19 \$191.62
Wholesale Cost of Service	\$ 20,472,028.19	\$	20,472,028.19	\$	-	\$	-	\$	-	\$	-	\$	-
Total Cost of Service	\$ 73,489,302.43												

Schedule JDM-18 Cost Distribution to Customer Class

Allocated Costs by Customer Class Rate Year Ending December 31, 2014

		Rate Year Endi	ng December 31	, 2014			
			Maximum	Maximum	Meters &	Billing &	Public Fire
	Total	Base	Day	Hour	Services	Collection	Protection
Total Retail Units of Service	13,622,156	13,147,187	26,731	25,427	121,272	295,492	6,048
Total Retail Cost of Service	53,017,274	31,348,594	8,225,110	3,241,297	6,255,408	2,787,937	1,158,928
Retail Unit Cost of Service (\$/Unit)		\$2.38	\$307.70	\$127.48	\$51.58	\$9.43	\$191.62
Retail Service: Residential Volume Charge Units of Service - HCF Allocation Cost of Service - \$ Consumption Rate - \$/HCF	26,985,746 \$3.147	8,574,863 20,446,193	16400.01205 5,046,262	11,714.29 1,493,290			
Commercial Volume Charge Units of Service - HCF Allocation Cost of Service - \$ Consumption Rate - \$/HCF	13,266,462 \$3.028	4,381,008 10,446,223	7181.980557 2,209,886	4,787.99 610,353			
Industrial Volume Charge Units of Service - HCF Allocation Cost of Service - \$ Consumption Rate - \$/HCF	569,915 \$2.979	191,315 456,178	261.3592577 80,420	261.36 33,317			
Retail Service Charge Units of Service Allocation Cost of Service	\$6,939,225				81,886.15 \$4,223,823.06	287,804 \$2,715,401.91	
Fire Protection Service							
Units of Service			2,888	8,663	39,386	7,688	6,048
Allocation Cost of Service	\$5,255,927		\$888,541.68	\$1,104,336.62	\$2,031,584.71	\$72,535.51	\$1,158,928.19
Total Retail Allocated Cost of Service Sumcheck	53,017,274	31,348,594.25	8,225,109.91	3,241,296.68	6,255,407.78	2,787,937.42	1,158,928.19 -
Wholesale							
Wholesale: Units of Service Allocation Cost of Service Consumption Rate	\$ 20,472,028	13,090,687 \$ 20,472,028 1.563862					

Proposed Rates and Impacts Rate Year Ending December 31, 2014

Billing Unit	Current Units of Service	Proposed Units of Service	Do.	Proposed stail Service Charge	Reta	ail Service Charge Revenues		Current Rates	% Change
	Service	Office of Service	116	tall Service Charge		Revenues	<u> </u>	Nates	76 Change
Quarterly Service Charges	50.040		Φ				æ	40.04	
5/8"	52,943	-	\$	-		-	\$	18.34	
3/4"	10,570	-	\$	-		-	\$	19.47	
1"	5,059	-	\$	-		-	\$	22.85	
1.5"	1,496	-	\$	-		-	\$	27.39	
2" 3"	1,492	-	\$ \$	-		-	\$ \$	39.77	
3 4"	81 18	-	э \$	-		-		131.15	
4 6"	20	-		-		-	\$	164.98 243.95	
8"	22	-	\$	-		-	\$		
		-	\$	-		-	\$	334.19	
10" 12"	1	-	\$ \$	-		-	\$ \$	415.97 497.76	
Total	71,702		- Þ	-		<u> </u>	Ф	497.76	
	71,702								
Monthly Service Charges		50.044	•	7.40		4 700 540 00	•	40.00	04.050/
5/8"	1	52,944		7.46		4,739,546.88	\$	10.82	-31.05%
3/4"	-	10,570	\$	7.89		1,000,767.60	\$	11.19	-29.49%
1"	-	5,059	\$	9.18		557,299.44	\$	12.32	-25.49%
1.5"	2	1,498	\$	10.89		195,758.64	\$	13.83	-21.26%
2"	34	1,526	\$	15.62		286,033.44	\$	17.97	-13.08%
3"	13	94	\$	50.44		56,896.32	\$	48.42	4.17%
4"	7	25	\$	63.34		19,002.00	\$	59.70	6.10%
6"	17	37	\$	93.43		41,482.92	\$	86.02	8.61%
8"	8	30	\$	127.81		46,011.60	\$	116.11	10.08%
10"	-	1	\$	158.98		1,907.76	\$	143.37	10.89%
12"	1 83	71 705	\$	190.14		2,281.68 6,946,988.28	\$	170.63	11.43%
Total	83	71,785				6,946,988.28			
Total Retail Service Charge Re	evenue					6,946,988.28	\$	5,726,796	21.31%
Billing	Current Units of	Proposed		Proposed	Fire	e Service Charge		Current	
Unit	Service	Units of Service	Fi	re Service Charge		Revenues		Rates	% Change
Quarterly Service Charges 5/8"	25,266		Φ		c		φ	3.08	
		-	\$	-	\$	-	\$		
3/4" 1"	4,207	-	\$	-	\$	-	\$	4.62	
	1,998	-	\$	-	\$	-	\$	11.54	
1.5"	896	-	\$	-	\$	-	\$	30.77	
2" 3"	874	-	\$	-	\$ \$	-	\$	73.86	
3 4"	58	-	\$	-		-	\$	200.04	
4 6"	14	-	\$	-	\$	-	\$	338.52	
8"	18	-	\$	-	\$	-	\$	692.43	
10"	8	-	\$ \$	-	\$ \$	-	\$ \$	1,046.34	
12"		-	э \$	-	э \$	-	Ф \$	1,600.29	
Total	33,340		\$	<u>-</u>	\$		φ	2,646.63	
	23,212		•		•				
Monthly Service Charges									
5/8"	1	25,267	\$	1.33	\$	403,261.32	\$	1.03	29.13%
3/4"	-	4,207	\$	1.99	\$	100,463.16	\$	1.54	29.22%
1"	-	1,998	\$	4.96	\$	118,920.96	\$	3.85	28.83%
1.5"	-	896	\$	13.21	\$	142,033.92	\$	10.26	28.75%
2"	27	901	\$	31.69	\$	342,632.28	\$	24.62	28.72%
3"	11	69	\$	85.81	\$	71,050.68	\$	66.68	28.69%
4"	5	19	\$	145.22	\$	33,110.16	\$	112.84	28.70%
6"	12	30	\$	297.03	\$	106,930.80	\$	230.81	28.69%
8"	8	16	\$	448.85	\$	86,179.20	\$	348.78	28.69%
10"	-	1	\$	686.47	\$	8,237.64	\$	533.43	28.69%
12"	-	-	\$	1,135.31	\$	· -	\$	882.21	28.69%
Total	64	33,404	- '	,	\$	1,412,820.12			
Total Retail Fire Protection Ser	rvice Charge Revent	ıe			\$	1,412,820.12	\$	1,095,130.72	29%
	-								
Total Retail Service Charge F	Revenue				\$	8,359,808.40	\$	6,821,926.32	22.54%

Retail Consumption Charges									
Residential (HCF)	8,574,863		\$	3.147	\$	26,985,095.26	\$	2.488	26.49%
Commercial (HCF)	4,381,008		\$	3.028	\$	13,265,692.65		2.390	26.69%
Industrial (HCF)	191,315		\$	2.979	\$	569,927.32	\$	2.346	26.98%
Total	13,147,187	-			\$	40,820,715.22	\$	32,253,695	26.56%
Wholesale Charges <u>Volume Charge</u>									_
Consumption (HCF)	13,090,687		\$	1.563862		20,472,028.42	\$	16,618,799	23.19%
Consumption (MGD)	9,792								
Total Consumption Charge Re	evenue					61,292,743.64	= ===	18,872,493.39	25.41%
	Current Units of	Proposed Units of	Drangand Ma	nthly.	Drivet	e Fire Charge	Cur	rent Quarterly	7
Drivete Fire Comice Charges									
Private Fire Service Charges	Service	Service	Pvt. Fire Cha		Reve			Fire Charge]
3/4"	3	3		\$7.96		286.56	\$	19.67	
1"	9	9		\$9.35		1,009.80	\$	23.31	
1-1/2"	3	3		\$11.42		411.12	\$	28.70	
2"	45	45		\$16.76		9,050.40	\$	42.63	
4"	344	344		\$70.39		290,569.92	\$	182.72	
6"	1,244	1,244		\$113.92		1,700,597.76	\$	295.45	
8"	250	250		\$171.50		514,500.00	\$	443.93	
10"	4	4		\$237.55		11,402.40	\$	613.33	
12"	18	18		\$317.07		68,487.12	\$	816.53	
16"	2	2		\$522.96		12,551.04	\$	1,340.64	
Total	1,922	1,922	=			2,608,866.12	\$	2,253,933	15.75%
Public Fire Service Charges			Proposed Rate		Reve	nue	Cu Rev Ra <u>te</u>	enue	% Change
Hydrants	2,829			\$437.69		\$1,238,225.01	\$	959,965	28.99%
	_								=
Total Fire Protection Charge F	Revenue					\$3,847,091.13	\$	3,213,898.05	19.70%
Miscellaneous Revenues					\$	(1,179,169.01)	\$	(1,179,169.01)	
Total Revenues						73,499,643.17	5	58,908,317.76	24.77%
					\$	74,678,812.18	\$ 6	60,087,486.77	24.28%

Schedule JDM-20 Comparison of Revenues by Customer Class

Comparison of Revenues by Customer Class

Rate Year Ending December 31, 2014

						,
5		E	Existing Rates	Р	roposed Rates	% Change
Retail	Monthly Service Charge	\$	5,726,796	\$	6,946,988	21.3%
	Periodic FPSC	\$	1,095,131	\$	1,412,820	29.0%
	Volume Charge Residential	\$	21,334,260	\$	26,985,095	26.5%
	Commercial	\$	10,470,609	\$	13,265,693	26.7%
	Industrial	\$	448,825	\$	569,927	27.0%
Total Reta	ail	\$	39,075,621	\$	49,180,524	25.9%
Wholesal	e					
	East Providence	\$	2,631,630	\$	3,241,797	23.2%
	East Smithfield	\$	383,983	\$	473,013	23.2%
	Greenville	\$	564,058	\$	694,840	23.2%
	Kent County	\$ \$ \$ \$ \$	3,422,781	\$	4,216,383	23.2%
	Smithfield	\$	539,873	\$	665,048	23.2%
	Warwick	\$	5,607,683	\$	6,907,873	23.2%
	Lincoln	\$	1,309,845	\$	1,613,544	23.2%
	Johnston	\$	356,311	\$	438,925	23.2%
	Bristol County	\$	1,802,646	\$	2,220,606	23.2%
Total Who	olesale	\$	16,618,811	\$	20,472,028	23.2%
Fire Prote	ection					
	Private Fire Protection	\$	2,253,933	\$	2,608,866	15.7%
	Public Fire Protection	\$	959,965		\$1,238,225.01	29.0%
Total Fire	Protection	\$	3,213,898	\$	3,847,091	19.7%
Total Rat	e Revenues	\$	58,908,330	\$	73,499,643	24.8%
Miscellan	eous Revenues	\$	(1,179,169)	\$	(1,179,169)	
Total Rev	venues	\$	60,087,499	\$	74,678,812	24.28%

Schedule JDM-21 Typical Bill Comparison

Comparison of Typical Annual Charges

Rate Year Ending December 31, 2014

	Pro	posed Rates	E	xisting Rates	% Change
Residential - (5/8" Meter, 100 HCF)	<u>-</u>	_	•		_
Service Charge*	\$	89.52	\$	73.36	22.0%
Volume Charge	\$	314.70	\$	248.80	26.5%
Total	\$	404.22	\$	322.16	25.5%
Commercial - (2" Meter, 2,000 HCF)					
Service Charge*	\$	187.44	\$	159.08	17.8%
Volume Charge		6,056.00	\$	4,780.00	26.7%
Total	\$	6,243.44	\$	4,939.08	26.4%
Industrial - (6" Meter, 10,000 HCF)					
Service Charge *	\$	1,121.16	\$	975.80	14.9%
Volume Charge	\$	29,790.00	\$	23,460.00	27.0%
Total	\$	30,911.16	\$	24,435.80	26.5%

^{*}Existing rates based on Quarterly billing, proposed based on Monthly Billing, for Wholesale Impacts see HJS-20

Schedule JDM-22 Revenue Proof

Revenue Proof

Rate Year Ending December 31, 2014

Net Operations & Maintenance Expense Capital Expense City Services Expense Property Taxes Expense	\$ \$ \$ \$	36,836,336 28,112,069 839,167 6,740,435
Total Expenses Allocated	\$	72,528,006
plus: Net Operating Revenue		\$2,140,465.12
Net Revenue Requirement	\$	74,668,471
Retail Monthly Service Charge Retail FPSC Volume Charge Residential Commercial Industrial	\$ \$ \$ \$	6,946,988 1,412,820 26,985,095 13,265,693 569,927
Total Retail	\$	49,180,524
Wholesale East Providence East Smithfield Greenville Kent County Smithfield Warwick Lincoln Johnston Bristol County	* * * * * * * * * *	3,241,797 473,013 694,840 4,216,383 665,048 6,907,873 1,613,544 438,925 2,220,606
Total Wholesale	\$	20,472,028
Fire Protection Private Fire Protection Public Fire Protection Total Fire Protection	\$ \$	2,608,866 1,238,225 3,847,091
Total Rate Revenues	\$	73,499,643
Miscellaneous Revenues	\$	1,179,169
Total Revenues	\$	74,678,812
Total Surplus / (Deficit)	\$	10,340.75

Note: Surplus due rounding

Schedule JDM-23 Projected Volumes

Calculation of Rate Year Sales Volumes

Rate Year Ending December 31, 2014 (Volumes in HCF)

_	FY 2009	FY 2010	FY 2011 FY 2012		Four Year Average	Adjustments	Pro Forma Rate Year
Retail							
Residential	9,201,454	8,482,954	8,754,316	8,487,320	8,731,511	(156,648)	8,574,863
% Change from previous			-14.11%	-3.05%			
Commercial	4,636,996	4,465,417	4,284,895	4,392,712	4,445,005	(63,997)	4,381,008
Industrial	198,132	190,880	181,838	201,227	193,019	(1,704)	191,315
Sub-total Retail	14,036,582	13,139,251	13,221,050	13,081,259	13,369,535		13,147,187
Wholesale							
East Providence	2,034,591	2,024,316	2,217,299	2,015,566	2,072,943	-	2,072,943
East Smithfield	318,002	300,103	311,937	279,817	302,465	-	302,465
Greenville	459,960	423,935	450,932	442,414	444,310	-	444,310
Kent County	2,663,178	2,602,627	2,717,984	2,800,752	2,696,135	-	2,696,135
Smithfield	454,602	394,162	413,570	438,706	425,260	-	425,260
Warwick	4,674,254	4,195,038	4,526,769	4,272,694	4,417,189	-	4,417,189
Lincoln	1,016,655	1,016,536	1,075,944	1,017,940	1,031,769	-	1,031,769
Johnston (1)	302,765	248,060	309,030	262,814	280,667	-	280,667
Bristol County (2)	1,283,706	1,210,901	1,502,205	1,682,988	1,419,950	-	1,419,950
Narr. Bay Comm (3)							
Sub-total Wholesale	13,207,713	12,415,678	13,525,669	13,213,689	13,090,687	-	13,090,687
Grand Total	27,244,295	25,554,929	26,746,719	26,294,948	26,460,223	-	26,237,874
Unaccounted for Water Volume	3,114,862	3,572,170	3,380,059	3,825,119	3,473,053		3,473,053

Note: Retail set to 3 Year average due to higher than normal consumption in 2009

Plant Investment

Test Year Ending June 30, 2012

	Allocation		Accumulated							Maximu	ım		Billing 8		Public Fire	
	Factor	Plant in Service	Depreciation	Ne	et Book Value		Base	Ma	aximum Day	Hour		Meters	Collectio	n	Protection	Wholesale
Source of Supply & Pumping																
Land and Land Rights	Α	\$ 17,072,561	\$ -	\$	17,072,561	\$	9,283,823	\$	-	\$	-	\$ -		- \$	170,726	\$ 7,618,013
Structures and Improvements	Α	\$ 12,143,397	\$ 10,352,552	\$		\$	973,837		-	\$		\$ -	\$	- \$		\$ 799,100
Collecting & Impounding Reservoirs	Α	\$ 11,995,947	\$ 7,241,357	\$		\$	2,585,480		-	\$		\$ -	Ψ	- \$		\$ 2,121,564
Lakes Rivers and Other Intakes	Α	\$ 4,176,429	\$ -	\$	4,176,429	\$	2,271,084	\$	-	\$		\$ -	Ψ	- \$	41,764	\$ 1,863,580
Supply Mains	Α	\$ 22,321,197	\$ 5,346,320	\$	16,974,877	\$	9,230,704			\$	-	\$ -		- \$		\$ 7,574,425
Other Power Production Equipment	Α	\$ 459,317	\$ 414,463	\$	44,854	\$	24,391	\$	-	\$	-	\$ -	\$	- \$	449	\$ 20,014
Electric Pumping Equipment	N	\$ 929,495	\$ 696,465	\$	233,030	\$	117,348	\$	15,219	\$	-	\$ -	\$	- \$	-	\$ 100,463
Hydraulic Pumping Equipment	N	\$ 107,721	\$ 48,593	\$	59,128	\$	29,775	\$	3,862	\$	-	\$ -	\$	- \$	-	\$ 25,491
Other Plant & Miscellaneous Equipment	N	\$ 1,150,738	\$ 1,023,497	\$	127,241	\$	64,075	\$	8,310	\$	-	\$ -	\$	- \$	-	\$ 54,855
Total Source of Supply & Pumping Plant		\$ 70,356,802	\$ 25,123,247	\$	45,233,555	\$	24,580,518	\$	27,391	\$	-	\$ -	\$	- \$	448,142	\$ 20,177,504
Water Treatment Plant																
Land and Land Rights	AA	\$ 29,994	\$ -	\$	29,994	\$	8,531	\$	6,348	\$	-	\$ -	\$	- \$	300	\$ 14,815
Structures and Improvements	AA	\$ 40,981,689	\$ 22,784,623	\$	18,197,066	\$	5,175,535	\$	3,851,409	\$	-	\$ -	\$	- \$	181,971	\$ 8,988,151
Water Treatment Equipment	AA	\$ 13,487,645	\$ 15,782,707	\$	(2,295,062)	\$	(652,752)) \$	(485,750)	\$	-	\$ -	\$	- \$	(22,951)	\$ (1,133,609)
Other Plant & Miscellaneous Equipment	AA	\$ 23,674,487	\$ 15,402,580	\$	8,271,907	\$	2,352,662	\$	1,750,749	\$	-	\$ -	\$	- \$	82,719	\$ 4,085,777
Total Water Treatment Plant		\$ 78,173,815	\$ 53,969,910	\$	24,203,905	\$	6,883,976	\$	5,122,756	\$	-	\$ -	\$	- \$		\$ 11,955,134
Transmission & Distribution Plant																
Land and Land Rights	L	\$ 614,902	\$ -	\$	614,902	\$	201,726	\$	139,956	\$ 58.	976	\$ -	\$	- \$	83,386	\$ 130,858
Structures and Improvements	L	\$ 218,135	\$ 197,746	\$	20,389	\$	6,689	\$	4,641	\$ 1,	956	\$ -	\$	- \$	2,765	\$ 4,339
Transmission Mains (allocated below)	AA	\$ 24,984,657	\$ 10,375,710		14,608,947	\$	4,155,017	\$	3,091,983	\$	-	\$ -	\$	- \$	146,089	\$ 7,215,857
Distribution Mains (allocated below)	TD	\$ 26,308,007	\$ 10,925,275	\$	15,382,732	\$	7,220,435	\$	4,792,685	\$ 3,369,	612	\$ -	\$	- \$		\$ -
T&D Services***	TD	\$ 69,013,841	\$ 9,877,014	Ś	32,522,051		15,265,386	\$		\$ 7,124,	008	\$ -	\$	- 9	-	\$ -
Distribution Reservoirs & Standpipes	AA	, , .	\$ 10,228,091	\$	1,240,715		352,879		262,597	\$		\$ -	•	- 9		\$ 612,831
Meters & Meter Installation	C		\$ 16,655,211		7,871,479		-			\$		\$ 7,871,479		- 9		\$ -
Hydrants	FP	\$ 7,841,748			4,612,884		_		_	\$		\$ -		- 9		
			. , ,							•		•	•			
Other Plant & Miscellaneous Equipment	AA		\$ 8,547,614	_		\$	(202,776)		(150,897)			\$ -	\$	- \$	(,,	
Total Transmission & Distribution Plant		\$ 172,811,444	\$ 70,035,525	\$	76,161,143	\$	26,999,355	\$	18,273,623	\$ 10,554,	552	\$ 7,871,479	\$	- \$	4,850,402	\$ 7,611,732
One and Bland																
General Plant	-	• 00.000	•	•	00.000	Φ.	0.000	•	0.704		005	. 4004	•			6 0.000
Land and Land Rights	T	\$ 23,380	*	Ψ	23,380		9,388		3,761		695			- \$		
Structures and Improvements	T	\$ 4,900,530	\$ 4,733,312		- , -	\$	67,145		-,			\$ 9,040	\$	- \$		\$ 45,646
Office Furniture & Equipment	T		\$ 454,562		,	\$	16,656		-,			\$ 2,243	Ψ	- \$		
Transportation Equipment	T		\$ 6,561,271		237,614		95,412					\$ 12,846	\$	- \$	-,	\$ 64,862
Computer Equipment	T	\$ 3,848,851	\$ 3,549,510			\$	120,198		,			\$ 16,183	Ψ	- \$,	
Tools, Shop & Garage Equipment	T	\$ 417,205	\$ 362,834	\$		\$	21,832					\$ 2,939	\$	- \$		\$ 14,842
Laboratory Equipment	A		\$ 198,137	\$		\$	-	Ψ		\$		\$ -	\$	- \$		\$ -
Power Operated Equipment	T	\$ 380,804			76,749		30,818					\$ 4,149	Ψ	- \$		\$ 20,950
Communication Equipment	T		\$ 919,875			\$	102,102		40,908		433		Ψ	- \$		
Miscellaneous Equipment	T		\$ 697,209			\$	-	Ψ		\$		\$ -		- \$		\$ -
Other Tangible Plant	T	\$ 255,664	\$ 65,461	\$		\$	76,374					\$ 10,283	Ψ	- \$,	\$ 51,920
Total General Plant		\$ 19,190,858	\$ 17,846,226	\$	1,344,632	\$	539,925	\$	216,323	\$ 97,	473	\$ 72,695	\$	- \$	51,168	\$ 367,047
				_		_										
Total Plant		\$ 340,532,919	\$ 166,974,908	\$	146,943,235	\$	59,003,774	\$	23,640,093	\$ 10,652,	026	\$ 7,944,174	\$	- \$	5,591,751	\$ 40,111,417
0	_			•		•	0.4.004.0==		. =		===		•			A 40 = 40 = -
Construction Work in Progress	T			\$								\$ 3,275,897		- \$		\$ 16,540,535
Assets under Capital Lease	Т	\$ 13,846,150	\$ 3,621,839	\$	10,224,311	\$	4,105,483	\$	1,644,878	\$ 741,	168	\$ 552,756	\$	- \$	389,074	\$ 2,790,953
Total Plant Investment		\$ 354.379.069	\$ 170.596.747	\$	217.761.758	\$	87.440.334	\$	35.033.313	\$ 15.785.	714	\$ 11.772.827	\$	- 9	8.286.666	\$ 59.442.905
														•		
Totals used to determine Allocation Factors:																
Total Plant			K2	\$	217,761,758	\$	87,440,334	\$	35,033,313	\$ 15,785,	714	\$ 11,772,827	\$	- \$	8,286,666	\$ 59,442,905
Reallocated Meters and Fire Protection												\$ (11,772,827)		\$	(8,286,666)	
Total Plant with Reallocated Meters and Fire	Protection		K1	\$	217,761,758	\$	100,126,699	\$	40,116,155	\$ 18,075,	999	\$ -	\$	- \$	-	\$ 59,442,905

***Net of \$26,614,776 in Contributions in Aid of Construction Consistent with Docket 3163

Schedule JDM-25 Inch-Mile and Lost and Unaccounted-For Water Calculation:

Total Wholesale Share of Unaccounted for Water

Inch-Mile Calculations Lost and Unaccounted-For Calculations Year Ending June 20, 2006 Year Ending June 20, 2006 Pipe Size Inch-Miles Pipe Size Length Length Inch-Miles (inches) (miles) (inches) (miles) 0 482.44 6 482.44 2,894.64 8 290.25 2,322.00 0 290.25 10 3.06 30.60 0 3.06 12 93.99 1,127.88 0 93.99 16 40.97 655.52 0 40.97 20 5.89 117.80 0 5.89 24 24.09 578.16 0 24.09 30 16.09 482.70 0 16.09 36 1.93 69.48 0 1.93 42 4.88 204.96 0 4.88 48 2.42 116.16 0 2.42 60 251.40 0 4.19 4.19 66 1.60 105.60 0 1.60 78 4.39 342.42 0 4.39 90 4.47 402.30 0 4.47 102 5.18 528.36 0 5.18 Services 225.00 **Totals** 10,229.98 985.84 1,210.84 Local Distribution (10" or less) 775.75 5,247.24 51.29% 1,000.75 82.65% 17.35% Transmission (12" and greater) 4,982.74 48.71% 210.09 210.09 100.00% 1,210.84 100.00% Unaccounted for Water Responsibility Retail Customers Local Distribution 51.29% 82.65% Transmission 24.41% 8.69% Total Retail Share of Unaccounted for Water 75.70% 91.34% Wholesale Customers Local Distribution 0.00% 0.00% Transmission 24.30% 8.66%

24.30%

8.66%