

October 23, 2013

## VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

> Docket 4404 – Commission Review into the Adequacy of Renewable Energy RE: Supplies Pursuant to R.I. General Laws § 39-26-6 **Reply Memorandum**

Dear Ms. Massaro:

Enclosed are ten (10) copies of National Grid's written comments in reply to the memorandum, dated October 18, 2013, submitted by Richard Hahn of LaCapra Associates on behalf of the Division of Public Utilities and Carriers ("Division") in the above-referenced proceeding.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

**Enclosures** 

Docket 4404 Service List cc:

Leo Wold, Esq.

Steve Scialabba, Division

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (referred to herein as "National Grid" or the "Company").

## Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission and to the RI Division.



## Docket No. 4404 – Commission's Review Into the Adequacy of Renewable Energy Supplies Pursuant to RIGL 39-26-6(d), to go into effect 2015

Service list updated on 9/18/13

Name/Address	E-mail Distribution List	Phone
Karen Lyons, Esq.	Klyons@riag.ri.gov	401-222-2424
Dept. of Attorney General	dmacrae@riag.ri.gov	
150 South Main St.	Jmunoz@riag.ri.gov	
Providence, RI 02903		
Jon Hagopian, Esq.	Jhagopian@ripuc.state.ri.us	
Division of Public Utilities and Carriers	Jspirito@ripuc.state.ri.us	
	Sscialabba@ripuc.state.ri.us	
	<u>Dstearns@ripuc.state.ri.us</u>	
	acontente@ripuc.state.ri.us	
Thomas R. Teehan, Esq.	Thomas.teehan@nationalgrid.com	401-784-7667
Celia O'Brien, Esq.	Celia.obrien@nationalgrid.com	
National Grid		_
280 Melrose St.	Joanne.scanlon@nationalgrid.com	
Providence, RI 02907	Margaret.janzen@nationalgrid.com	
Richard Hahn	rhahn@lacapra.com	617-778-2467
LaCapra Associates		
One Washington Mall, 9 <sup>th</sup> floor		
Boston, MA 02108		
Jerry Elmer, Esq.	<u>Jelmer@clf.org</u>	401-351-1102
Conservation Law Foundation		
55 Dorrance Street		
Providence, RI 02903		
File an original & 10 copies w/:	<u>Luly.massaro@puc.ri.gov</u>	401-780-2107
Luly E. Massaro, Commission Clerk	Cynthia.WilsonFrias@puc.ri.gov	
Public Utilities Commission		_
89 Jefferson Blvd.	Alan.nault@puc.ri.gov	
Warwick RI 02889	Nicholas.ucci@puc.ri.gov	
	Dilip.shah@puc.ri.gov	

Interested Parties:		
Eric Johnson, ISO-New England	Ejohnson@iso-ne.com	
Eric Krathwohl, Esq.	ekrathwohl@richmaylaw.com	
George Wood Oak Point Energy Associates, LLC	george4wood@verizon.net	
Christopher Kearns, OER	Christopher.Kearns@energy.ri.gov	
Dave Owens	do@stateside.com	
Stephan Wollenberg, Energy Consumers Alliance of NE	stephan@massenergy.org	
Carolyn O'Connor HQUS	Oconnor.carolyn@hydro.qc.ca	
Deborah Donovan, Sr. Senior Consultant Sustainable Energy Advantage	Ddonovan@seadvantage.com pyuen@seadvantage.com	
Francis Pullaro, Executive Director Renewable Energy New England, Inc.	fpullaro@renew-ne.org	646-734-8768
Scott Albert, GDS Associates Bob Grace, Sustainable Energy Advantage	Scott.Albert@gdsassociates.com bgrace@seadvantage.com	

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

Docket No. 4404

In Re: REVIEW INTO THE ADEQUACY OF RENEWABLE ENERGY SUPPLIES PURSUANT TO

**R.I.G.L. SECTION 39-26-6** 

REPLY MEMORANDUM OF THE NARRAGANSETT ELECTRIC COMPANY D/B/A NATIONAL GRID

I. Introduction

National Grid<sup>1</sup> hereby submits these written comments in reply to the memorandum, dated October 18, 2013, submitted by Richard Hahn of LaCapra Associates on behalf of the Division of Public Utilities and Carriers ("Division") in the above-referenced docket, regarding the Commission's review in the Adequacy of Renewable Energy Supplies. In this matter, the Company has previously submitted pre-filed testimony and responses to data requests from the Division, Conservation Law Foundation, and the Commission.

II. Comments

The Company understands the points made within the Division's memorandum and agrees that there would be a decrease in compliance costs to customers if the scheduled increase in the Renewable Energy Standard ("RES") obligation for 2015 were to be delayed for one year. Moreover, the Division points out that this delay would "not materially impact the price of Class I RECs that projects could obtain from other states" (Division Memorandum at page 9).

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (referred to herein as "National Grid" or the "Company").

1

The Company also agrees with the Division's observations on the relationship between the Company's Long-Term Renewable Contracting ("LTC") solicitations and its RES procurement activities (Division Memorandum at page 4). The LTC requirements contained in the Long-Term Contracting Standards for Renewable Energy allow for the Company to use RECs obtained through those LTC solicitations to meet the Company's RES obligations.<sup>2</sup> Thus, the Company proposed linking them in its 2013 RES procurement plan in Docket 4315. This linkage, which was supported by the Division and approved by the Commission, is a more efficient approach of supplying RECs for Standard Offer and reducing LTC costs by crediting back to distribution customers those market costs charged to Standard Offer customers for their RES obligation.<sup>3</sup>

The Company notes that its RES procurement plan has enough flexibility to meet the variability in future deliveries of Renewable Energy Certificates ("RECs") from LTC projects, either under- or over-supply. In either instance, the Company would be able to procure additional RECs from the market if undersupplied from the LTC projects, and conversely would be able to bank and/or sell any excess RECs if oversupplied from the LTC projects. Most recently, the Company demonstrated that it was able to accomplish sufficient purchases per the approved RES procurement plan to meet the RES obligation of over 200,000 New RECs for the 2012 compliance year. The current RES and Alternative Compliance Payment ("ACP") framework gives the Company, as well as other obligated entities within Rhode Island, a market

-

<sup>&</sup>lt;sup>2</sup> See R.I.G.L. § 39-26.1-5(d).

<sup>&</sup>lt;sup>3</sup> This linkage avoids incremental transaction costs, and, as LaCapra observed, may also increase the likelihood of an adequate supply for Standard Offer and minimize the probability of making an Alternative Compliance Payment.

advantage in obtaining qualified New RECs over other states like Connecticut and New Hampshire, which cannot effectively compete in procuring RECs since they have lower ACPs. These lower ACPs are also noted by Mr. Paul Flemming in his direct testimony as the reason for the projected lower shortfall for Rhode Island in 2015 relative to the rest of New England (Flemming Pre-filed Testimony at page 8).

The projected commercial operation dates of the LTC projects, as well as the RES requirements based on forecasted Standard Offer load, are only some of the many factors that impact the analysis of resource adequacy. Reasonable adjustments to a few of these factors can result in a different conclusion. Based upon recently-updated, expected commercial operation dates for the LTC projects, it would be reasonable to project that there may be not be enough self-supply of New REC from LTC projects to meet the RES requirements in 2015 and 2016. The Company would like to clarify, however, that some of the recently-updated expected inservice dates for certain LTC projects reflect certain "deadline" dates as described within the power purchase agreements, and not necessarily the actual commercial operation date, which could be achieved before the contractual deadline. Although the Company's analysis shows that there is potential for adequate supply for competitive suppliers and the Company to meet the RES obligations in 2015, the Company also recognizes that the Division's conclusions are reasonable, given the current information available.

The Company continues to support the development of renewable energy resources. However, it is open to the Division's recommendation to delay the increase in the RES obligation in 2015 because such a delay would decrease compliance costs for customers.

Nevertheless, the Company recognizes that this is ultimately a policy decision for the Commission.

Respectfully submitted,

THE NARRAGANSETT ELECTRIC **COMPANY** 

By its attorney,

Thomas R. Teehan (RI #4698)

280 Melrose Street Providence, RI 02907

(401) 784-7667

Dated: October 23, 2013