

December 12, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4393 - Standard Offer Service Rates
Period of January – June 2015 for Residential and Commercial
Period of January – March 2015 for Industrial
Responses to Commission's Data Requests – Set 6**

Dear Ms. Massaro:

Enclosed are National Grid's¹ responses to the Public Utilities Commission's Sixth Set of Data Requests in the above-referenced docket.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4393 Service List
Steve Scialabba

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Copies of this filing were hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities Carriers.



Joanne M. Scanlon

December 12, 2014

Date

Docket No. 4393 - National Grid – 2014 SOS and RES Procurement Plans Service List updated 12/12/14

| Name/Address | E-mail Distribution | Phone |
|--|--|--------------|
| Raquel Webster, Esq. National Grid 280 Melrose St. Providence, RI 02907 | Raquel.webster@nationalgrid.com | 401-784-7667 |
| | Celia.obrien@nationalgrid.com | |
| | Jennifer.hutchinson@nationalgrid.com | |
| | Brooke.Skulley@nationalgrid.com | |
| | Joanne.scanlon@nationalgrid.com | |
| | margaret.janzen@nationalgrid.com | |
| Leo Wold, Esq. (for Division) Dept. of Attorney General 150 South Main St. Providence, RI 02903 | Lwold@riag.ri.gov | 401-222-2424 |
| | Steve.scialabba@dpuc.ri.gov | |
| | Kevin.lynch@dpuc.ri.gov | |
| | John.spirito@dpuc.ri.gov | |
| | dmacrae@riag.ri.gov | |
| | jmunoz@riag.ri.gov | |
| Richard Hahn LaCapra Associates One Washington Mall, 9 th floor Boston, MA 02108 | rhahn@lacapra.com | 617-778-2467 |
| Mary Neal LaCapra Associates | mneal@lacapra.com | |
| Michael McElroy (for Daniel McKee) Schacht & McElroy P.O. Box 6721 Providence, RI 02940-6721 | Michael@McElroyLawOffice.com | 401-351-4100 |
| | jfarley316@hotmail.com | |
| Christy Hetherington, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903 | Chetherington@riag.ri.gov | |
| File an original & 10 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission | Luly.massaro@puc.ri.gov | 401-780-2017 |
| | Alan.nault@puc.ri.gov | |
| | Amy.Dalessandro@puc.ri.gov | |

| | | |
|---|--|--|
| 89 Jefferson Blvd. Warwick, RI 02888 | Todd.bianco@puc.ri.gov | |
| Office of Energy Resources | Nicholas.ucci@energy.ri.gov | |
| Nicholas Ucci Christopher Kearns | Christopher.Kearns@energy.ri.gov | |

The Narragansett Electric Company
d/b/a National Grid
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COMM 6-1

Request:

What specific steps has the Company taken, in the past 90 days and in years past, to promote Budget Billing?

Response:

The Company has taken several steps, during the past 90 days and in years past, to promote Budget Billing.

In October 2014, all Call Center agents completed training on handling higher winter bill calls. This training consisted of a multi-channel approach that included the use of instructional materials, handouts that included energy efficiency tips, communications, and training sessions. The agents were provided with talking points on budgets and electricity increases, energy efficiency brochures, and training related to ways in which customers could save on their electric bill. Additionally, the Company added an E-Solutions E-Mail to be sent to customers, which provides customers with direct links to resources such as payment options, assistance agencies, energy efficiency programs, and retail choice.

National Grid has utilized resources such as its website, social media, and advertisements to promote customer awareness of the increases in utility bills and National Grid's concern for its customers, and to further drive customer engagement around this issue. On November 20, 2014, the Company issued a press release urging customers to utilize energy efficiency tools to mitigate increases in their electric bills and natural gas usage as a result of the upcoming winter season. The Company also provided information to customers on ways in which they can mitigate price volatility through the use of billing options, budgets, and payment plans.

On December 1, 2014, the Company sent an e-mail to approximately 186,000 residential customers in Rhode Island with tips for managing their winter electric bills. The Company promoted the use of the budget plan as a way to mitigate the bill impacts of an increase in electric bills. National Grid further promotes the use of the Budget Billing plan throughout the year in any ad-hoc communications regarding the Company's payment options. These communications include the Company website, Summary of Rates, a message on the outside of the bill envelope three times per year, and the Company's WeConnect newsletter as a bill insert.

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COMM 6-1, page 2

The WeConnect newsletter is issued six times a year and is included with customer bills. The January/February, September/October and November/December issues mentioned how Budget Billing will make it easier for customers to manage energy payments by spreading projected annual usage cost into 12 balanced monthly payments.

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COMM 6-2

Request:

How is Budget Billing conveyed to customers? If provided in the form of a written notice, provide a copy of the notice.

Response:

The Company conveys the Budget Billing option to its customers in written format, primarily through its WeConnect newsletter. The WeConnect newsletter is included with all customer bills and is issued every other month to both residential and commercial customers. Please see the Company's response to COMM 6-1.

The Company includes Budget Billing in the WeConnect newsletter in at least two to three issues every year, depending on other communications priorities. Please see Attachment COMM 6-2 for a copy of a sample WeConnect Newsletter.

Also, as explained in the Company's response to COMM 6-1, in addition to the WeConnect newsletter included with customer bills, the Company conveys the Budget Billing program to customers through the Contact Center, website, Summary of Rates, media outreach, and an external message on bill envelopes.

November/December 2014

WeConnect

Energy news for our customers in Rhode Island

nationalgrid
HERE WITH YOU. HERE FOR YOU.



Are you connected?

Connect now for major storm alerts and information at www.ngrid.com/connectri

Gas Emergency
1-800-640-1595
Electric Emergency
1-800-465-1212
Customer Service
1-800-322-3223

Winter weather and your energy bill.

As colder weather settles into Rhode Island, we want to help you prepare for the winter heating season.

Using more natural gas for home heating as the weather gets colder means that gas bills will be on the rise for most customers soon, as they do every winter.

In addition, a probable increase in electric commodity rates (which are based on the price National Grid pays to buy electricity for customers and passes on without earning a profit) versus last winter may lead to higher electric bills.



Ways to manage your energy bill.

We encourage you to take advantage of our programs and services to help you manage your energy usage and energy bills this winter. For more information on these and other programs, visit www.nationalgrid.com or call Customer Service.

Energy efficiency programs.

No matter what the winter weather may bring, employing energy efficiency measures can help to reduce your bill. We offer no-cost and low-cost tips and rebates on energy efficient appliances.

The Budget Plan

- The Budget Plan spreads your projected annual energy usage cost into 12 “balanced” monthly payments.
- You still pay for the exact amount of energy used annually, but your consumption rate is divided by 12 to determine your monthly budget amount.

*To qualify for the Budget Plan your account must be current with no outstanding balance.

Discount rate

A discount rate is available to Rhode Island low income electric customers and gas service customers who meet the eligibility requirements. All recipients of Low Income Home Energy Assistance Program (LIHEAP) fuel assistance will be automatically enrolled in this benefit. For more information, please call the phone number on your bill.

What makes up your energy bill?

Your energy bill is made up of two parts:

Supply

Energy supply prices are set by the market, not National Grid. When we purchase energy — either gas, electricity or both — on your behalf, we pass on those costs directly without a markup. For electric customers, the majority of the difference between this winter's bills and last winter's will appear in the supply section of your bill.

Delivery

National Grid is a pipes-and-wires company. Delivery charges enable us to operate and maintain our electricity and natural gas systems and are fixed by regulatory rate agreements. While we are allowed to adjust delivery rates from year to year, this portion of your bill will mainly fluctuate based on the amount of energy you consume. National Grid does make a profit on this section of the bill.

Did you know...



Lowering your thermostat between six and nine degrees while sleeping can save up to 10 percent per year on heating costs.

Get cozy, but please don't move firewood.

Planning to stay cozy this winter with a fireplace or wood stove? Please don't move firewood. Purchase the firewood you need from local wood vendors who comply with state firewood laws.

You'll help slow the spread of invasive tree pests such as the Emerald Ash Borer and Asian Longhorned beetles.

Visit us at www.nationalgrid.com and connect with us on



Stay connected during major winter storms.

When a winter storm hits... hit back with technology. We have a number of ways to stay connected before, during and after a major storm.

Receive text alerts.

Sign up for state-level broadcast text alerts by texting the word **STORM** to **NGRID (64743)**.*

Get restoration information.

Text the word **SUM** followed by your town, county or state to **NGRID (64743)**.* For example, if you live in Providence, simply text **SUM Providence** to **NGRID (64743)**.

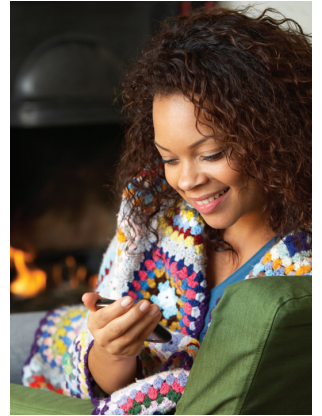
Sign up for email alerts.

Create an online profile with us and you'll be able to receive emergency email alerts during storms and other incidents. Visit www.nationalgrid.com/connectri.

Connect with us.

For up-to-date information, photos, safety tips and more, find us on Facebook and Twitter.

*You can opt out at any time by texting the word **STOP** to **NGRID (64743)**.



Where to look for payment assistance this winter.

If you are having difficulty paying your utility bill this winter, there are payment assistance options that may be available if you qualify.

Rhode Island Good Neighbor Energy Fund

This fund, administered by the Salvation Army, may help residents in temporary crisis who cannot pay their energy bill and are not income eligible for LIHEAP funds. The maximum grant is \$350 for the first year and \$175 for subsequent years. For more information, visit www.rigoodneighbor.com or call **1-401-831-1119**.

Low Income Home Energy Assistance Program (LIHEAP)

Fuel Assistance, also known as LIHEAP can provide financial assistance to income eligible applicants. The purpose of LIHEAP is to assist low-income Rhode Island households to meet their home energy costs.



For more information, please visit the Rhode Island Office of Energy Resources website at www.energy.ri.gov.

Winter heating system checklist.

A properly maintained heating system is the key to safety and energy efficiency this winter.

- ☒ Have your heating system serviced once every two years, and never try to repair it yourself.
- ☒ Have your chimney flue, space heaters, water heater and fireplace checked.
- ☒ If your heating system has a filter, clean or replace it every month during the heating season.
- ☒ Your furnace or boiler needs air to work properly and efficiently. Don't close it off with walls, debris or other obstructions.
- ☒ Have a professional examine your duct work for leaks.

Use caution with payment agencies.

If you pay bills in person, be sure to use an authorized payment agency to ensure that payments are made on a timely basis, and that your account is being credited properly.

When you pay in person, be sure to:

- Bring your bill with you to ensure that your payment is properly credited.
- Always keep a receipt or other record of your payment.

This is an important notice. Please have it translated.

Este é um aviso importante. Quiera mandá-lo traduzir.
Este es un aviso importante. Sirvase mandarlo traducir.
Avis important. Veuillez traduire immédiatement.
Questa è un'informazione importante,
Si prega di tradurla.

ĐÂY LÀ MỘT BẢN THÔNG CÁO QUAN TRỌNG
XIN VUI LÒNG CHO DỊCH LẠI THÔNG CÁO ẤY
Это очень важное сообщение.
Пожалуйста, попросите чтобы
вам его перевели.



If you smell gas, do not send an email. Call us immediately, 24 hours a day at **1-800-640-1595**.

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COMM 6-3

Request:

If Budget Billing is conveyed to customers through a written notice, which specific rate classes receive the notice, and how frequently is it sent?

Response:

As explained in the Company's response to COMM 6-2, the Company conveys the Budget Billing option in written format primarily through its WeConnect newsletter. The WeConnect newsletter is included with all customer bills for the following rate classes:

A-16 Basic Residential Rate R.I.P.U.C. No. 2100
A-60 Low Income Rate R.I.P.U.C. No. 2101
B-32 Large Demand Back-Up Service Rate R.I.P.U.C. No. 2137
B-62 Optional Large Demand Back-Up Service Rate R.I.P.U.C. No. 2138
C-06 Small C&I Rate R.I.P.U.C. No. 2104
G-02 General C&I Rate R.I.P.U.C. No. 2139
G-32 Large Demand Rate R.I.P.U.C. No. 2147
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141
X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108
M-1 Station Power Delivery & Reliability Service R.I.P.U.C. No. 2109
S-05 Customer Charge Customer Owned Street and Area Lighting R.I.P.U.C. No. 2142
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110
S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111
S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112

Please see the Company's response to COMM 6-2 regarding the frequency of the WeConnect newsletter.

Customers who elect paperless billing will receive a bi-monthly bill insert in electronic format. The bill insert is also available on the Company's website, which customers may view at any time.

Summary of Rates is sent annually to Residential and commercial customers. Budget billing is conveyed to customers on the residential Summary of Rates.

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COMM 6-4

Request:

If Budget Billing is not conveyed to customers in the form of written notice, is the Company willing and able to provide such notice without considerable cost and difficulty? Include in your response an estimate of the cost and associated bill impact, if applicable, to begin providing such notice to all rate classes in January 2015.

Response:

Budget Billing is conveyed to customers in the form of written notice. Please see the Company's responses to COMM 6-2 and COMM 6-3.

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COMM 6-5

Request:

On what date did the Company first begin offering Budget Billing to customers?

Response:

The Company has offered Budget Billing to its customers in the current CSS system going back to the conversion that occurred in January 2008. Prior to that time, the older CIS system also offered a Budget Billing program at least as far back as 2002.

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COMM 6-6

Request:

Since the inception of the Budget Billing option, provide the number and percentage of customers who have opted to enroll in Budget Billing on an annual basis? Please separate customers by rate class.

Response:

Please see Attachment COMM 6-6 for the historical year-end Budget Billing enrollment statistics for the Company's electric operations. Historical data is available since January 2008 when the CSS system began serving the Company's electric operations.

| Company | Year/Month | Service Type | Rate Class | Total | Budget Enroll | % Budget of Total |
|---------|------------|--------------|------------|--------|---------------|-------------------|
| 49 | 201412 | ELEC | A16 | 387489 | 32804 | 8.5% |
| 49 | 201412 | ELEC | A60 | 43422 | 10894 | 25.1% |
| 49 | 201412 | ELEC | B32 | 5 | | 0.0% |
| 49 | 201412 | ELEC | C06 | 48775 | 165 | 0.3% |
| 49 | 201412 | ELEC | C08 | 636 | | 0.0% |
| 49 | 201412 | ELEC | G02 | 8325 | 20 | 0.2% |
| 49 | 201412 | ELEC | G32 | 1064 | 1 | 0.1% |
| 49 | 201412 | ELEC | G62 | 11 | | 0.0% |
| 49 | 201412 | ELEC | M1A | 2 | | 0.0% |
| 49 | 201412 | ELEC | M1B | 1 | | 0.0% |
| 49 | 201412 | ELEC | X01 | 1 | | 0.0% |
| 49 | 201412 | LIGHTING | S10 | 2507 | 8 | 0.3% |
| 49 | 201412 | LIGHTING | S14 | 381 | | 0.0% |
| 49 | 201312 | ELEC | A16 | 382939 | 26177 | 6.8% |
| 49 | 201312 | ELEC | A60 | 43299 | 8201 | 18.9% |
| 49 | 201312 | ELEC | B32 | 4 | | 0.0% |
| 49 | 201312 | ELEC | C06 | 47830 | 131 | 0.3% |
| 49 | 201312 | ELEC | C08 | 625 | | 0.0% |
| 49 | 201312 | ELEC | G02 | 8257 | 20 | 0.2% |
| 49 | 201312 | ELEC | G32 | 1063 | 1 | 0.1% |
| 49 | 201312 | ELEC | G62 | 10 | | 0.0% |
| 49 | 201312 | ELEC | M1A | 3 | | 0.0% |
| 49 | 201312 | ELEC | M1B | 1 | | 0.0% |
| 49 | 201312 | ELEC | X01 | 1 | | 0.0% |
| 49 | 201312 | LIGHTING | S10 | 2503 | 8 | 0.3% |
| 49 | 201312 | LIGHTING | S14 | 378 | | 0.0% |
| 49 | 201212 | ELEC | A16 | 380241 | 21451 | 5.6% |
| 49 | 201212 | ELEC | A60 | 43020 | 6327 | 14.7% |
| 49 | 201212 | ELEC | B32 | 4 | | 0.0% |
| 49 | 201212 | ELEC | C06 | 46977 | 109 | 0.2% |
| 49 | 201212 | ELEC | C08 | 625 | | 0.0% |
| 49 | 201212 | ELEC | G02 | 8172 | 18 | 0.2% |
| 49 | 201212 | ELEC | G32 | 1047 | 1 | 0.1% |
| 49 | 201212 | ELEC | G62 | 10 | | 0.0% |
| 49 | 201212 | ELEC | M1A | 2 | | 0.0% |
| 49 | 201212 | ELEC | M1B | 1 | | 0.0% |
| 49 | 201212 | ELEC | X01 | 1 | | 0.0% |
| 49 | 201212 | LIGHTING | S10 | 2500 | 7 | 0.3% |
| 49 | 201212 | LIGHTING | S14 | 381 | | 0.0% |
| 49 | 201112 | ELEC | A16 | 378119 | 16407 | 4.3% |
| 49 | 201112 | ELEC | A60 | 42688 | 3915 | 9.2% |
| 49 | 201112 | ELEC | B32 | 4 | | 0.0% |
| 49 | 201112 | ELEC | C06 | 45975 | 92 | 0.2% |
| 49 | 201112 | ELEC | C08 | 625 | | 0.0% |
| 49 | 201112 | ELEC | G02 | 8105 | 13 | 0.2% |
| 49 | 201112 | ELEC | G32 | 1042 | 1 | 0.1% |
| 49 | 201112 | ELEC | G62 | 10 | | 0.0% |
| 49 | 201112 | ELEC | M1A | 2 | | 0.0% |
| 49 | 201112 | ELEC | M1B | 1 | | 0.0% |
| 49 | 201112 | ELEC | X01 | 1 | | 0.0% |
| 49 | 201112 | LIGHTING | S10 | 2498 | 6 | 0.2% |
| 49 | 201112 | LIGHTING | S14 | 370 | | 0.0% |

| Company | Year/Month | Service Type | Rate Class | Total | Budget Enroll | % Budget of Total |
|---------|------------|--------------|------------|--------|---------------|-------------------|
| 49 | 201012 | ELEC | A16 | 376508 | 13086 | 3.5% |
| 49 | 201012 | ELEC | A60 | 42417 | 2886 | 6.8% |
| 49 | 201012 | ELEC | B32 | 4 | | 0.0% |
| 49 | 201012 | ELEC | C06 | 45037 | 70 | 0.2% |
| 49 | 201012 | ELEC | C08 | 624 | | 0.0% |
| 49 | 201012 | ELEC | G02 | 8061 | 8 | 0.1% |
| 49 | 201012 | ELEC | G32 | 1027 | 1 | 0.1% |
| 49 | 201012 | ELEC | G62 | 10 | | 0.0% |
| 49 | 201012 | ELEC | M1A | 2 | | 0.0% |
| 49 | 201012 | ELEC | M1B | 1 | | 0.0% |
| 49 | 201012 | ELEC | X01 | 1 | | 0.0% |
| 49 | 201012 | LIGHTING | S10 | 2483 | 3 | 0.1% |
| 49 | 201012 | LIGHTING | S14 | 369 | | 0.0% |
| 49 | 200912 | ELEC | A16 | 374214 | 10029 | 2.7% |
| 49 | 200912 | ELEC | A60 | 42093 | 1959 | 4.7% |
| 49 | 200912 | ELEC | B32 | 4 | | 0.0% |
| 49 | 200912 | ELEC | C06 | 43860 | 55 | 0.1% |
| 49 | 200912 | ELEC | C08 | 624 | | 0.0% |
| 49 | 200912 | ELEC | G02 | 7984 | 7 | 0.1% |
| 49 | 200912 | ELEC | G32 | 1011 | 1 | 0.1% |
| 49 | 200912 | ELEC | G62 | 10 | | 0.0% |
| 49 | 200912 | ELEC | M1A | 2 | | 0.0% |
| 49 | 200912 | ELEC | M1B | 1 | | 0.0% |
| 49 | 200912 | ELEC | X01 | 1 | | 0.0% |
| 49 | 200912 | LIGHTING | S10 | 2475 | 3 | 0.1% |
| 49 | 200912 | LIGHTING | S14 | 368 | | 0.0% |
| 49 | 200812 | ELEC | A16 | 372335 | 7520 | 2.0% |
| 49 | 200812 | ELEC | A60 | 41630 | 1263 | 3.0% |
| 49 | 200812 | ELEC | B32 | 4 | | 0.0% |
| 49 | 200812 | ELEC | C06 | 43113 | 38 | 0.1% |
| 49 | 200812 | ELEC | C08 | 625 | | 0.0% |
| 49 | 200812 | ELEC | G02 | 7892 | 6 | 0.1% |
| 49 | 200812 | ELEC | G32 | 994 | 1 | 0.1% |
| 49 | 200812 | ELEC | G62 | 10 | | 0.0% |
| 49 | 200812 | ELEC | M1A | 2 | | 0.0% |
| 49 | 200812 | ELEC | M1B | 1 | | 0.0% |
| 49 | 200812 | ELEC | X01 | 1 | | 0.0% |
| 49 | 200812 | LIGHTING | S10 | 2476 | 1 | 0.0% |
| 49 | 200812 | LIGHTING | S14 | 368 | | 0.0% |

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COMM 6-7

Request:

Provide the number and percentage of customers for each individual rate class currently enrolled in Budget Billing.

Response:

Please see Attachment COMM 6-6 for the current Budget Billing enrollment statistics for the Company's electric operations.

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COMM 6-8

Request:

Please confirm that a National Grid witness having sufficient knowledge to testify and answer questions about Budget Billing will be present at the Dec. 16 hearing.

Response:

Teresa Campeau, Senior Analyst in the Company's Billing Operations group, and Nancy Concemi, Director of the New England Contact Center, will be present at the December 16 hearing. Ms. Campeau and Ms. Concemi have extensive experience with the Company's Budget Billing program and Rhode Island electric distribution rates.

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COMM 6-9

Request:

Please resubmit the calculation of a typical monthly bill for the commercial rate classes assuming the Company defers recovery of 5% and 10% of the costs shown on line 9 of Attachment 1, page 4 of 5 (Commercial Group SOS Cost) into the following six month period. Include in your response (a) the projected incremental per kilowatt-hour cost in the July through December 2015 period associated with a 5% and 10% deferral and a 12-month rate and (b) total interest costs for each of these scenarios (5%, 10% deferral and a 12-month rate).

Response:

Attachment COMM 6-9-1, page 1, shows the calculation of the base Commercial SOS rates for the period January 2015 through June 2015 and the period July 2015 through December 2015 assuming that 5% of the estimated Commercial SOS expense for the period January 2015 through June 2015 is recovered during the period July 2015 through December 2015. As shown on Line 2 of Attachment COMM 6-9-1, page 1, approximately \$3.7 million of the Commercial SOS expense expected to be incurred during the January through June period would be deferred for recovery in the July to December period. The January through June base Commercial SOS rate would be \$0.11745 per kWh under this scenario, as compared to the proposed rate of \$0.12363 per kWh, a difference of \$0.00618 per kWh. Assuming a base Commercial SOS rate of \$0.11745 per kWh is implemented for the period January 2015 through June 2015, the estimated base Commercial SOS rate for the period July 2015 through December 2015 would be increased by \$0.00597 per kWh to \$0.08983 per kWh in order to recover both the estimated expense for the period July 2015 through December 2015 based upon the Commercial SOS contracts currently executed for Commercial SOS supply for the period July 2015 through December 2015 as well as the deferred amount of \$3.7 million. Attachment COMM 6-9-2, pages 1 through 6, include the typical bill analysis for Rates C-06 and G-02, comparing monthly bills based on rates currently in effect to monthly bills based on a base Commercial SOS rate of \$0.11745 per kWh.

Attachment COMM 6-9-1, page 2, shows the calculation of the base Commercial SOS rates for the period January 2015 through June 2015 and the period July 2015 through December 2015 assuming that 10% of the estimated Commercial SOS expense for the period January 2015 through June 2015 is recovered during the period July 2015 through December 2015. As shown on Line 2 of Attachment COMM 6-9-1, page 2, approximately \$7.3 million of the Commercial SOS expense expected to be incurred during the January through June period would be deferred for recovery in the July to December period. The January through June base Commercial SOS

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4393
2014 Standard Offer Service Rates
Period of January – June 2015 For Residential and Commercial
And Period January – March 2015 For Industrial
Responses to the Commission's Sixth Set of Data Requests
Issued on December 10, 2014

COMM 6-9, page 2

rate would be \$0.11127 per kWh under this scenario, as compared to the proposed rate of \$0.12363 per kWh, a difference of \$0.01236 per kWh. Assuming a base Commercial SOS rate of \$0.11127 per kWh is implemented for the period January 2015 through June 2015, the estimated base Commercial SOS rate for the period July 2015 through December 2015 would be increased by \$0.01194 per kWh to \$0.09580 per kWh in order to recover both the estimated expense for the period July 2015 through December 2015 based upon the Commercial SOS contracts currently executed for Commercial SOS supply for the period July 2015 through December 2015 as well as the deferred amount of \$7.3 million. Attachment COMM 6-9-2, pages 7 through 12, include the typical bill analysis for Rates C-06 and G-02, comparing monthly bills based on rates currently in effect to monthly bills based on a base Commercial SOS rate of \$0.11127 per kWh.

The projected incremental per kilowatt-hour cost in the July 2015 through December 2015 period associated with a 12-month rate is \$0.01954 per kWh (calculated as the 12-month base Commercial SOS rate of \$0.10340 per kWh vs. the estimated six-month base Commercial SOS rate of \$0.08386 per kWh, both shown in the response to data request Lt. Governor Elect Daniel McKee 1-1).

Interest expense in the SOS reconciliation is based upon the average of the balance in the reconciliation at the beginning and ending of the period. In each of the illustrative scenarios (5% deferral, 10% deferral and a 12-month rate), the base Commercial SOS rates are designed to fully recover the estimated Commercial SOS expense by December 31, 2015, the end of the reconciliation period. Therefore, if the balance at both the beginning and end of the reconciliation period is zero, then no interest would accrue on the average balance, regardless of level of monthly deferral balances.

**Estimated Base Commercial SOS Rate
Assuming 5% Expense Deferral for period January 2015-June 2015**

| | |
|--|------------------|
| 1 Estimated SOS Costs | \$73,246,956 |
| 2 Deferral - 5% | \$3,662,348 |
| 3 Estimated kWh (Jan - Jun) | 592,436,030 |
| 4 Estimated per kWh Reduction | \$0.00618 |
| 5 Estimated kWh (Jul - Dec) | 613,267,003 |
| 6 Estimated per kWh Deferral | \$0.00597 |
| <u>Jan 2015 - June 2015</u> | |
| 7 Proposed 6-Month base Commercial Rate | \$0.12363 |
| 8 Deferral of Increase | <u>\$0.00618</u> |
| 9 Capped 6-Month base Commercial Rate | \$0.11745 |
| 10 SOS Adjustment Charge (Commercial) | \$0.00370 |
| 11 SOS Administrative Cost (Commercial) | \$0.00162 |
| 12 Renewable Energy Standard Charge | <u>\$0.00480</u> |
| 13 Standard Offer Service Charge (Including RES) | \$0.12757 |
| <u>Jul 2015 - Dec 2015</u> | |
| 14 Estimated 6-Month base Commercial Rate | \$0.08386 |
| 15 Deferral from Jan-June | <u>\$0.00597</u> |
| 16 Adjusted 6-Month base Commercial Rate | \$0.08983 |
| 17 SOS Adjustment Charge (Commercial) | \$0.00370 |
| 18 SOS Administrative Cost (Commercial) | \$0.00162 |
| 19 Renewable Energy Standard Charge | <u>\$0.00480</u> |
| 20 Standard Offer Service Charge (Including RES) | \$0.09995 |

- 1 Page 3, Line 9
- 2 Line 1 x 5%
- 3 Page 3, Line 6
- 4 Line 2 ÷ Line 3, truncated to five decimal places
- 5 per Company forecast
- 6 Line 2 ÷ Line 5, truncated to five decimal places
- 7 Page 3, Line 10
- 8 Line 4
- 9 Line 7 - Line 8
- 10 per R.I.P.U.C. Tariff No. 2096, Column B
- 11 per R.I.P.U.C. Tariff No. 2096, Column C
- 12 per R.I.P.U.C. Tariff No. 2096, Column E
- 13 Line 9 + Line 10 + Line 11+ Line 12
- 14 Estimated Commercial Base SOS rates for the period July through December based upon contracts already executed.
- 15 Line 6
- 16 Line 14 + Line 15
- 17 per R.I.P.U.C. Tariff No. 2096, Column B
- 18 per R.I.P.U.C. Tariff No. 2096, Column C
- 19 per R.I.P.U.C. Tariff No. 2096, Column E
- 20 Line 16 + Line 17 + Line 18+ Line 19

**Estimated Base Commercial SOS Rate
Assuming 10% Expense Deferral for period January 2015-June 2015**

| | |
|--|------------------|
| 1 Estimated SOS Costs | \$73,246,956 |
| 2 Deferral - 10% | \$7,324,696 |
| 3 Estimated kWh (Jan - Jun) | 592,436,030 |
| 4 Estimated per kWh Reduction | \$0.01236 |
| 5 Estimated kWh (Jul - Dec) | 613,267,003 |
| 6 Estimated per kWh Deferral | \$0.01194 |
| <u>Jan 2015 - June 2015</u> | |
| 7 Proposed 6-Month base Commercial Rate | \$0.12363 |
| 8 Deferral of Increase | <u>\$0.01236</u> |
| 9 Capped 6-Month base Commercial Rate | \$0.11127 |
| 10 SOS Adjustment Charge (Commercial) | \$0.00370 |
| 11 SOS Administrative Cost (Commercial) | \$0.00162 |
| 12 Renewable Energy Standard Charge | <u>\$0.00480</u> |
| 13 Standard Offer Service Charge (Including RES) | \$0.12139 |
| <u>Jul 2015 - Dec 2015</u> | |
| 14 Estimated 6-Month base Commercial Rate | \$0.08386 |
| 15 Deferral from Jan-June | <u>\$0.01194</u> |
| 16 Adjusted 6-Month base Commercial Rate | \$0.09580 |
| 17 SOS Adjustment Charge (Commercial) | \$0.00370 |
| 18 SOS Administrative Cost (Commercial) | \$0.00162 |
| 19 Renewable Energy Standard Charge | <u>\$0.00480</u> |
| 20 Standard Offer Service Charge (Including RES) | \$0.10592 |

- 1 Page 3, Line 9
- 2 Line 1 x 10%
- 3 Page 3, Line 6
- 4 Line 2 ÷ Line 3, truncated to five decimal places
- 5 per Company forecast
- 6 Line 2 ÷ Line 5, truncated to five decimal places
- 7 Page 3, Line 10
- 8 Line 4
- 9 Line 7 - Line 8
- 10 per R.I.P.U.C. Tariff No. 2096, Column B
- 11 per R.I.P.U.C. Tariff No. 2096, Column C
- 12 per R.I.P.U.C. Tariff No. 2096, Column E
- 13 Line 9 + Line 10 + Line 11+ Line 12
- 14 Estimated Commercial Base SOS rates for the period July through December based upon contracts already executed.
- 15 Line 6
- 16 Line 14 + Line 15
- 17 per R.I.P.U.C. Tariff No. 2096, Column B
- 18 per R.I.P.U.C. Tariff No. 2096, Column C
- 19 per R.I.P.U.C. Tariff No. 2096, Column E
- 20 Line 16 + Line 17 + Line 18+ Line 19

Assuming 100% Expense Deferral for period January 2015-June 2015

The Narragansett Electric Company
d/b/a National Grid
Commercial Group Standard Offer Service Charge
(Rates C-06, G-02 and SL)
Based on Weighted Average Effective Standard Offer Service Prices
January 2015 through June 2015

Section 1: Percentage of Commercial Group kWhs Attributable to Standard Offer Service

| | |
|--|-------------|
| (1) Commercial Group Standard Offer Service kWhs - October 2014 | 97,133,256 |
| (2) Total Commercial Group kWhs - October 2014 | 154,278,966 |
| (3) Percentage of Commercial Group Standard Offer Service kWhs to Total Commercial Customer kWhs | 62.96% |

Section 2: Projected Commercial Group Standard Offer Service kWhs

| | 2015 <u>January</u> (a) | <u>February</u> (b) | <u>March</u> (c) | <u>April</u> (d) | <u>May</u> (e) | <u>June</u> (f) | <u>Total</u> (g) |
|--|-------------------------------|------------------------|---------------------|---------------------|-------------------|--------------------|---------------------|
| (4) Projected Total Company Commercial Group kWhs | 172,340,933 | 164,297,598 | 154,713,827 | 152,059,031 | 145,321,696 | 152,239,009 | 940,972,093 |
| (5) Percentage of Commercial Group Standard Offer Service kWhs to Total Commercial Customer kWhs | <u>62.96%</u> | <u>62.96%</u> | <u>62.96%</u> | <u>62.96%</u> | <u>62.96%</u> | <u>62.96%</u> | |
| (6) Projected Commercial Group Standard Offer Service kWhs | 108,505,851 | 103,441,768 | 97,407,826 | 95,736,366 | 91,494,540 | 95,849,680 | 592,436,030 |

Section 3: Weighted Average Commercial Group Standard Offer Service Charge

| | | | | | | | |
|---|------------------|------------------|------------------|------------------|------------------|------------------|---------------------|
| (7) Projected Commercial Group Standard Offer Service kWhs | 108,505,851 | 103,441,768 | 97,407,826 | 95,736,366 | 91,494,540 | 95,849,680 | 592,436,030 |
| (8) Estimated Commercial Group Standard Offer Service Price per kWh | \$0.19815 | \$0.19277 | \$0.11890 | \$0.07531 | \$0.06231 | \$0.07630 | |
| (9) Projected Commercial Group Standard Offer Service Cost | \$21,500,434 | \$19,940,470 | \$11,581,790 | \$7,209,906 | \$5,701,025 | \$7,313,331 | <u>\$73,246,956</u> |
| (10) Weighted Average Commercial Group Base Standard Offer Service Charge | | | | | | | \$0.12363 |
| (11) Monthly and Weighted Average Standard Offer Service Base Price per kWh | \$0.19815 | \$0.19277 | \$0.11890 | \$0.07531 | \$0.06231 | \$0.07630 | \$0.12363 |
| (12) Standard Offer Service Administrative Cost Factor | \$0.00162 | \$0.00162 | \$0.00162 | \$0.00162 | \$0.00162 | \$0.00162 | \$0.00162 |
| (13) Standard Offer Adjustment Factor | <u>\$0.00370</u> | <u>\$0.00370</u> | <u>\$0.00370</u> | <u>\$0.00370</u> | <u>\$0.00370</u> | <u>\$0.00370</u> | <u>\$0.00370</u> |
| (14) Total Estimated Standard Offer Service Price per kWh | \$0.20347 | \$0.19809 | \$0.12422 | \$0.08063 | \$0.06763 | \$0.08162 | \$0.12895 |
| (15) Currently Effective Commercial Group Standard Offer Service Charge | | | | | | | \$0.08801 |
| (16) Proposed Increase/(Decrease) to Commercial Group Standard Offer Service Charge | | | | | | | \$0.04094 |

Line Descriptions:

| | | |
|--|------|--|
| (1) Per Company revenue reports (Rates C-06, G-02 and SL) - October 2014 | (9) | Line (7) x Line (8) |
| (2) Per Company revenue reports (Rates C-06, G-02 and SL) - October 2014 | (10) | Line (9) total ÷ Line (7) total, truncated after 5 decimal places |
| (3) Line (1) ÷ Line (2), rounded to four decimal places | (11) | Line (8) for monthly prices and Line (10) for weighted average price |
| (4) Per Company forecast for Commercial Group rates | (12) | Per current tariff |
| (5) Line (3) | (13) | Per current tariff |
| (6) Line (4) x Line (5) | (14) | Line (11) + Line (12) + Line (13) |
| (7) Line (6) | (15) | Per current tariff |
| (8) Attachment 1, Page 1, (truncated to 5 decimal places) | (16) | Line (14) total - Line (15) |

Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to C-06 Rate Customers

| Monthly kWh | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | | Percentage of Customers |
|-------------|---------------|----------------|----------|--|----------------|----------|---------------------|------------|-------------------------|
| | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total | |
| 250 | \$52.29 | \$24.17 | \$28.12 | \$61.34 | \$33.22 | \$28.12 | \$9.05 | 17.3% | 35.2% |
| 500 | \$93.41 | \$48.34 | \$45.07 | \$111.51 | \$66.44 | \$45.07 | \$18.10 | 19.4% | 17.0% |
| 1,000 | \$175.64 | \$96.68 | \$78.96 | \$211.85 | \$132.89 | \$78.96 | \$36.21 | 20.6% | 19.0% |
| 1,500 | \$257.87 | \$145.02 | \$112.85 | \$312.18 | \$199.33 | \$112.85 | \$54.31 | 21.1% | 9.8% |
| 2,000 | \$340.09 | \$193.35 | \$146.74 | \$412.51 | \$265.77 | \$146.74 | \$72.42 | 21.3% | 19.1% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$10.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Energy Charge | kWh x | \$0.02003 |
| Distribution Energy Charge | kWh x | \$0.03428 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$10.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Energy Charge | kWh x | \$0.02003 |
| Distribution Energy Charge | kWh x | \$0.03428 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12757

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes the illustrative 6-month base Standard Offer Service Charge of 11.745¢/kWh, (Proposed \$0.12363 per kWh - 5% deferred cost of \$0.00618 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 200

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 4,000 | \$743.01 | \$386.71 | \$356.30 | \$887.84 | \$531.54 | \$356.30 | \$144.83 | 19.5% |
| 50 | 10,000 | \$1,722.32 | \$966.77 | \$755.55 | \$2,084.40 | \$1,328.85 | \$755.55 | \$362.08 | 21.0% |
| 100 | 20,000 | \$3,354.51 | \$1,933.54 | \$1,420.97 | \$4,078.68 | \$2,657.71 | \$1,420.97 | \$724.17 | 21.6% |
| 150 | 30,000 | \$4,986.70 | \$2,900.31 | \$2,086.39 | \$6,072.95 | \$3,986.56 | \$2,086.39 | \$1,086.25 | 21.8% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12757

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes the illustrative 6-month base Standard Offer Service Charge of 11.745¢/kWh, (Proposed \$0.12363 per kWh - 5% deferred cost of \$0.00618 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 300

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 6,000 | \$986.74 | \$580.06 | \$406.68 | \$1,203.99 | \$797.31 | \$406.68 | \$217.25 | 22.0% |
| 50 | 15,000 | \$2,331.65 | \$1,450.16 | \$881.49 | \$2,874.77 | \$1,993.28 | \$881.49 | \$543.12 | 23.3% |
| 100 | 30,000 | \$4,573.15 | \$2,900.31 | \$1,672.84 | \$5,659.40 | \$3,986.56 | \$1,672.84 | \$1,086.25 | 23.8% |
| 150 | 45,000 | \$6,814.67 | \$4,350.47 | \$2,464.20 | \$8,444.04 | \$5,979.84 | \$2,464.20 | \$1,629.37 | 23.9% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12757

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes the illustrative 6-month base Standard Offer Service Charge of 11.745¢/kWh, (Proposed \$0.12363 per kWh - 5% deferred cost of \$0.00618 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 400

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 8,000 | \$1,230.47 | \$773.42 | \$457.05 | \$1,520.13 | \$1,063.08 | \$457.05 | \$289.66 | 23.5% |
| 50 | 20,000 | \$2,940.97 | \$1,933.54 | \$1,007.43 | \$3,665.14 | \$2,657.71 | \$1,007.43 | \$724.17 | 24.6% |
| 100 | 40,000 | \$5,791.80 | \$3,867.08 | \$1,924.72 | \$7,240.14 | \$5,315.42 | \$1,924.72 | \$1,448.34 | 25.0% |
| 150 | 60,000 | \$8,642.64 | \$5,800.63 | \$2,842.01 | \$10,815.14 | \$7,973.13 | \$2,842.01 | \$2,172.50 | 25.1% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12757

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes the illustrative 6-month base Standard Offer Service Charge of 11.745¢/kWh, (Proposed \$0.12363 per kWh - 5% deferred cost of \$0.00618 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 500

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 10,000 | \$1,474.20 | \$966.77 | \$507.43 | \$1,836.28 | \$1,328.85 | \$507.43 | \$362.08 | 24.6% |
| 50 | 25,000 | \$3,550.29 | \$2,416.93 | \$1,133.36 | \$4,455.50 | \$3,322.14 | \$1,133.36 | \$905.21 | 25.5% |
| 100 | 50,000 | \$7,010.44 | \$4,833.85 | \$2,176.59 | \$8,820.86 | \$6,644.27 | \$2,176.59 | \$1,810.42 | 25.8% |
| 150 | 75,000 | \$10,470.60 | \$7,250.78 | \$3,219.82 | \$13,186.23 | \$9,966.41 | \$3,219.82 | \$2,715.63 | 25.9% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12757

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes the illustrative 6-month base Standard Offer Service Charge of 11.745¢/kWh, (Proposed \$0.12363 per kWh - 5% deferred cost of \$0.00618 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Based Upon a 5% Deferral

Period of January – June 2015 For Residential and Commercial

And Period January – March 2015 For Industrial

Attachment COMM 6-9-2

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Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 600

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 12,000 | \$1,717.93 | \$1,160.13 | \$557.80 | \$2,152.43 | \$1,594.63 | \$557.80 | \$434.50 | 25.3% |
| 50 | 30,000 | \$4,159.61 | \$2,900.31 | \$1,259.30 | \$5,245.86 | \$3,986.56 | \$1,259.30 | \$1,086.25 | 26.1% |
| 100 | 60,000 | \$8,229.10 | \$5,800.63 | \$2,428.47 | \$10,401.60 | \$7,973.13 | \$2,428.47 | \$2,172.50 | 26.4% |
| 150 | 90,000 | \$12,298.58 | \$8,700.94 | \$3,597.64 | \$15,557.33 | \$11,959.69 | \$3,597.64 | \$3,258.75 | 26.5% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12757

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes the illustrative 6-month base Standard Offer Service Charge of 11.745¢/kWh, (Proposed \$0.12363 per kWh - 5% deferred cost of \$0.00618 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to C-06 Rate Customers

| Monthly kWh | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | | Percentage of Customers |
|-------------|---------------|----------------|----------|--|----------------|----------|---------------------|------------|-------------------------|
| | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total | |
| 250 | \$52.29 | \$24.17 | \$28.12 | \$59.73 | \$31.61 | \$28.12 | \$7.44 | 14.2% | 35.2% |
| 500 | \$93.41 | \$48.34 | \$45.07 | \$108.29 | \$63.22 | \$45.07 | \$14.88 | 15.9% | 17.0% |
| 1,000 | \$175.64 | \$96.68 | \$78.96 | \$205.41 | \$126.45 | \$78.96 | \$29.77 | 16.9% | 19.0% |
| 1,500 | \$257.87 | \$145.02 | \$112.85 | \$302.52 | \$189.67 | \$112.85 | \$44.65 | 17.3% | 9.8% |
| 2,000 | \$340.09 | \$193.35 | \$146.74 | \$399.64 | \$252.90 | \$146.74 | \$59.55 | 17.5% | 19.1% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$10.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Energy Charge | kWh x | \$0.02003 |
| Distribution Energy Charge | kWh x | \$0.03428 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$10.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Energy Charge | kWh x | \$0.02003 |
| Distribution Energy Charge | kWh x | \$0.03428 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12139

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes an illustrative 6-month base Standard Offer Service Charge of 11.127¢/kWh (Proposed \$0.12363 per kWh - 10% deferred cost of \$0.01236 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 200

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 4,000 | \$743.01 | \$386.71 | \$356.30 | \$862.09 | \$505.79 | \$356.30 | \$119.08 | 16.0% |
| 50 | 10,000 | \$1,722.32 | \$966.77 | \$755.55 | \$2,020.03 | \$1,264.48 | \$755.55 | \$297.71 | 17.3% |
| 100 | 20,000 | \$3,354.51 | \$1,933.54 | \$1,420.97 | \$3,949.93 | \$2,528.96 | \$1,420.97 | \$595.42 | 17.7% |
| 150 | 30,000 | \$4,986.70 | \$2,900.31 | \$2,086.39 | \$5,879.83 | \$3,793.44 | \$2,086.39 | \$893.13 | 17.9% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12139

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes an illustrative 6-month base Standard Offer Service Charge of 11.127¢/kWh (Proposed \$0.12363 per kWh - 10% deferred cost of \$0.01236 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Based Upon a 10% Deferral

Period of January – June 2015 For Residential and Commercial
And Period January – March 2015 For Industrial

Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 300

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 6,000 | \$986.74 | \$580.06 | \$406.68 | \$1,165.37 | \$758.69 | \$406.68 | \$178.63 | 18.1% |
| 50 | 15,000 | \$2,331.65 | \$1,450.16 | \$881.49 | \$2,778.21 | \$1,896.72 | \$881.49 | \$446.56 | 19.2% |
| 100 | 30,000 | \$4,573.15 | \$2,900.31 | \$1,672.84 | \$5,466.28 | \$3,793.44 | \$1,672.84 | \$893.13 | 19.5% |
| 150 | 45,000 | \$6,814.67 | \$4,350.47 | \$2,464.20 | \$8,154.36 | \$5,690.16 | \$2,464.20 | \$1,339.69 | 19.7% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12139

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes an illustrative 6-month base Standard Offer Service Charge of 11.127¢/kWh (Proposed \$0.12363 per kWh - 10% deferred cost of \$0.01236 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Based Upon a 10% Deferral

Period of January – June 2015 For Residential and Commercial

And Period January – March 2015 For Industrial

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Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 400

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 8,000 | \$1,230.47 | \$773.42 | \$457.05 | \$1,468.63 | \$1,011.58 | \$457.05 | \$238.16 | 19.4% |
| 50 | 20,000 | \$2,940.97 | \$1,933.54 | \$1,007.43 | \$3,536.39 | \$2,528.96 | \$1,007.43 | \$595.42 | 20.2% |
| 100 | 40,000 | \$5,791.80 | \$3,867.08 | \$1,924.72 | \$6,982.64 | \$5,057.92 | \$1,924.72 | \$1,190.84 | 20.6% |
| 150 | 60,000 | \$8,642.64 | \$5,800.63 | \$2,842.01 | \$10,428.89 | \$7,586.88 | \$2,842.01 | \$1,786.25 | 20.7% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12139

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes an illustrative 6-month base Standard Offer Service Charge of 11.127¢/kWh (Proposed \$0.12363 per kWh - 10% deferred cost of \$0.01236 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Based Upon a 10% Deferral

Period of January – June 2015 For Residential and Commercial

And Period January – March 2015 For Industrial

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Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 500

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 10,000 | \$1,474.20 | \$966.77 | \$507.43 | \$1,771.91 | \$1,264.48 | \$507.43 | \$297.71 | 20.2% |
| 50 | 25,000 | \$3,550.29 | \$2,416.93 | \$1,133.36 | \$4,294.56 | \$3,161.20 | \$1,133.36 | \$744.27 | 21.0% |
| 100 | 50,000 | \$7,010.44 | \$4,833.85 | \$2,176.59 | \$8,498.99 | \$6,322.40 | \$2,176.59 | \$1,488.55 | 21.2% |
| 150 | 75,000 | \$10,470.60 | \$7,250.78 | \$3,219.82 | \$12,703.41 | \$9,483.59 | \$3,219.82 | \$2,232.81 | 21.3% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12139

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes an illustrative 6-month base Standard Offer Service Charge of 11.127¢/kWh (Proposed \$0.12363 per kWh - 10% deferred cost of \$0.01236 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Based Upon a 10% Deferral

Period of January – June 2015 For Residential and Commercial

And Period January – March 2015 For Industrial

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Calculation of Monthly Typical Bill
Total Bill Impact of Illustrative
Rates Applicable to G-02 Rate Customers

Hours Use: 600

| Monthly Power | | Present Rates | | | Illustrative Jan. 2015 - Jun. 2015 Rates | | | Increase/(Decrease) | |
|---------------|--------|---------------|----------------|------------|--|----------------|------------|---------------------|------------|
| kW | kWh | Total | Standard Offer | Delivery | Total | Standard Offer | Delivery | Amount | % of Total |
| 20 | 12,000 | \$1,717.93 | \$1,160.13 | \$557.80 | \$2,075.18 | \$1,517.38 | \$557.80 | \$357.25 | 20.8% |
| 50 | 30,000 | \$4,159.61 | \$2,900.31 | \$1,259.30 | \$5,052.74 | \$3,793.44 | \$1,259.30 | \$893.13 | 21.5% |
| 100 | 60,000 | \$8,229.10 | \$5,800.63 | \$2,428.47 | \$10,015.35 | \$7,586.88 | \$2,428.47 | \$1,786.25 | 21.7% |
| 150 | 90,000 | \$12,298.58 | \$8,700.94 | \$3,597.64 | \$14,977.95 | \$11,380.31 | \$3,597.64 | \$2,679.37 | 21.8% |

Present Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.09281

Illustrative Jan. 2015 - Jun. 2015 Rates

| | | |
|--------------------------------------|-------|-----------|
| Customer Charge | | \$135.00 |
| LIHEAP Charge | | \$0.73 |
| Proposed Transmission Demand Charge | kW x | \$3.02 |
| Transmission Energy Charge | kWh x | \$0.00768 |
| Distribution Demand Charge-xcs 10 kW | kW x | \$4.92 |
| Distribution Energy Charge | kWh x | \$0.00574 |
| Proposed Transition Energy Charge | kWh x | \$0.00096 |
| Energy Efficiency Program Charge | kWh x | \$0.00941 |
| Renewable Energy Distribution Charge | kWh x | \$0.00039 |

Gross Earnings Tax 4.00%

Standard Offer Charge (2) kWh x \$0.12139

Note (1): includes the base Standard Offer Service Charge of 8.269¢/kWh, the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh

Note (2): includes an illustrative 6-month base Standard Offer Service Charge of 11.127¢/kWh (Proposed \$0.12363 per kWh - 10% deferred cost of \$0.01236 per kWh), the Standard Offer Service Adjustment Charge of 0.370¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.162¢/kWh and the Renewable Energy Standard Charge of 0.480¢/kWh