

January 2, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Summary of Delivery Rates - Tariff Changes

Docket No. 4366 and Docket No. 4371

Compliance Filing

Dear Ms. Massaro:

Enclosed is an updated Summary of Retail Delivery Rates reflecting recent changes in rates that the Rhode Island Public Utilities Commission has approved for effect January 1, 2013. These changes relate to the Energy Efficiency Charge and the CHP Minimum Demand Charge approved in Docket No. 4366 and the Long-Term Contracting Charge approved in Docket No. 4371.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

Enclosure

cc: Steve Scialabba

Leo Wold, Esq.

Amy D'Alessandro, Esq. Cindy Wilson-Frias, Esq.

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Long-Term Contracting	Energy Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Charge	Charge	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
A	В	С	D	E	F	G	Н	I=C+D+E+F +G+H	J	K	L=J + K	M	N	0	P	Q=N+O+P	R	S	T=R+S	U	V=I+L+M+ Q+T+U
A-16																					
Basic Residential Rate	g	00.75						00.75				\$0.83									\$4.58
	Customer Charge kWh Charge	\$3.75 \$0.03416	\$0.00159	\$0.00002	\$0.00056	\$0.00000	(\$0,00014)	\$3.75 \$0.03619	\$0,00000	\$0.00019	\$0,00019	\$0.83	\$0.01950	(\$0.00026)	\$0,00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12	\$0.03019	4/1/12	1/1/13	\$0.00019	1/1/13	4/1/12	4/1/12	4/1/12	30.01942	4/1/12	4/1/12	\$0.00003	1/1/13	30.00556
A-60	-,,,		.,,,,,		.,,,,,	2.0,2,22	,,,,,			3,3,22		2,2,22	,,,,,,	.,.,.	,,,,,,		,,,,,,	,,,,,		.,,,,,,	
Low Income Rate	Customer Charge	\$0.00						\$0.00				\$0.83									\$0.83
R.I.P.U.C. No. 2083	kWh Charges																				
	kWh Charge	\$0.02048		\$0.00002	\$0.00056	\$0.00000	(\$0.00014)	\$0.02251	\$0.00000	\$0.00019	\$0.00019		\$0.01950	(\$0.00026)	\$0.00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.05170
B-32	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
B-32 C&I Back-up Service																					
	Customer Charge	\$750.00						\$750.00				\$0.83									\$750.83
	Backup Demand Charge - in excess of 200 kW	\$0.10	\$0.30		\$0.14			\$0.54													\$0.54
	kW Charge - in excess of 200 kW	\$2.15			\$0.14			\$2.29													\$2.29
	kW Charge							\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00818	\$0.00073	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00879	\$0.00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42
	Second Feeder Service High Voltage Metering Discount (115kV)	\$2.42 (\$2.00)						\$2.42 (\$2.00)													\$2.42 (\$2.00
	High Voltage Metering Discount (113k V)	-1.0%						(\$2.00)													(\$2.00
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
B-62			.,,,,,		.,,,,,	13,7,72	,,,,,			3,3,22		2,2,22	,,,,,,	.,.,.			,,,,,,	,,,,,		.,,,,,,	
3,000 kW Back-up																					
	Customer Charge	\$17,000.00						\$17,000.00				\$0.83									\$17,000.83
	Backup Demand Charge	(\$0.16)	\$0.35		\$0.11			\$0.30													\$0.30
	kW Charge	\$2.57	\$0.35		\$0.11			\$3.03													\$3.03
	kW Charge kWh Charge	\$0,00009	\$0,00000	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00 (\$0.00003)	\$0,00000	\$0.00019	\$0.00019		\$2.92 \$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$2.92 \$0.01620
	High Voltage Delivery Discount	(\$0.42)	\$0.00000	30.00002	\$0.00000	\$0.00000	(\$0.00014)	(\$0.0003)	\$0.00000	\$0.00019	30.00019		30.00039	(\$0.00020)	\$0.00013	\$0.00040	30.00081	(\$0.00018)	\$0.00003	30.00893	(\$0.42
	Second Feeder Service	\$2.42						\$2.42													\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00
	High Voltage Metering Discount	-1.0%						,, ,,,													
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
C-06																					
	Customer Charge	\$8.00						\$8.00				\$0.83									\$8.83
	Unmetered Charge kWh Charge	\$5.00 \$0.03257	\$0.00166	\$0.00002	\$0.00053	\$0.00000	(\$0,00014)	\$5.00 \$0.03464	\$0.00000	\$0.00019	\$0.00019	\$0.83	\$0.01847	(\$0.00026)	\$0.00017	\$0.01838	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$5.83 \$0.06279
	o .	30.03237	30.00100	\$0.00002	\$0.00033	\$0.00000	(\$0.00014)	\$0.05404	\$0.00000	\$0.00019	\$0.00019		30.01847	(\$0.00020)	\$0.00017	30.01838	30.00081	(\$0.00018)	30.00003	30.00893	\$0.00275
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85						\$1.85													\$1.85
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12	ψ1.03	4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	Ģ1.0.
G-02																					
	Customer Charge	\$125.00						\$125.00				\$0.83									\$125.83
	kW > 10 Charge	\$4.63			\$0.15			\$4.78													\$4.78
	CHP Minimum Demand Charge (effective 1/1/13	\$4.63			\$0.15			\$4.78					60.70			60.70					\$4.78
	kW Charge	\$0.00623	\$0.00135	\$0.00002	\$0.00000	(\$0.00003)	(\$0.00014)	\$0.00 \$0.00743	\$0.00000	\$0.00019	\$0.00019		\$2.70 \$0.00846	(\$0.00026)	\$0.00015	\$2.70 \$0.00835	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$2.70 \$0.02555
T b						1 (20,0000)	(\$0.00014)	30.00743	20.00000	30.00019	30.00019		30.00840	(\$0.00020)	\$0.00015	30.00833	30.00081	(81000.00	20.00003	30.00893	
	kWh Charge High Voltage Delivery Discount		30.00133	90.00002		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,	(\$0.42)								·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(\$0.42)
	High Voltage Delivery Discount High Voltage Metering Discount	(\$0.42) -1.0%	30.00133	90.00002		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(\$0.42)			,							(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			(\$0.42

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 01/01/2013 (Replacing R.I.P.U.C No. 2095 effective 10/01/12)

Issued: 01/02/2013

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

																	_				
			Operating &	O&M	CapEx	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
		Distribution	Maintenance F	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Long-Term Contracting	Energy Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Charge	Charge	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
								I=C+D+E+F													V=I+L+M+
A	В	C	D	E	F	G	Н	+G+H	J	K	L=J + K	M	N	0	P	Q=N+O+P	R	S	T=R+S	U	Q+T+U
G-32																					
200 kW Demand Rate	G	6750.00						¢750.00				¢0.02									\$750.83
R.I.P.U.C. No. 2135	Customer Charge kW Charge - in excess of 200 kW	\$750.00 \$2.15			\$0.14			\$750.00 \$2.29				\$0.83									\$750.83
K.I.P.U.C. NO. 2155	CHP Minimum Demand Charge (effective 1/1/13	\$2.15			\$0.14			\$2.29													\$2.29
	kW Charge	92.13			30.14			\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00818	\$0.00073	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00879	\$0,00000	\$0,00019	\$0.00019	,	\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.02502
	High Voltage Delivery Discount	(\$0.42)					(4010001)	(\$0.42)		4				(40.000=0)				(+=====)			(\$0.42)
	Second Feeder Service	\$2.42						\$2.42													\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00)
	High Voltage Metering Discount	-1.0%	\$0.00000		\$0.00000																
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	01/01/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
G-62																					
3,000 kW Demand																					
Rate	Customer Charge	\$17,000.00						\$17,000.00				\$0.83									\$17,000.83
R.I.P.U.C. No. 2136	kW Charge	\$2.57	\$0.35		\$0.11			\$3.03													\$3.03
	CHP Minimum Demand Charge (effective 1/1/13	\$2.57	\$0.35		\$0.11			\$3.03					00.00								\$3.03
	kW Charge kWh Charge	\$0.00009	\$0.00000	\$0.00002	\$0,00000	\$0.00000	(\$0,00014)	\$0.00 (\$0.00003)	\$0,00000	\$0.00019	\$0.00019		\$2.92 \$0.00659	(\$0.00026)	\$0,00013	\$2.92 \$0.00646	\$0.00081	(\$0,00018)	\$0.00063	\$0.00895	\$2.92 \$0.01620
	Second Feeder Service	\$2.42	\$0.00000	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$2.42	\$0.00000	\$0.00015	\$0.00015		\$0.00039	(\$0.00026)	\$0.00013	\$0.00040	\$0.00081	(\$0.00018)	\$0.00003	30.00893	\$0.01020
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42)
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00)
	High Voltage Metering Discount	-1.0%						(\$2.00)													(\$2.00)
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	01/01/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
X-01	-																				
Electric Propulsion																					
Rate	Customer Charge	\$16,500.00						\$16,500.00				\$0.83									\$16,500.83
R.I.P.U.C. No. 2090	kW Charge	\$0.00						\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.01240	\$0.00201	\$0.00002	\$0.00067	\$0.00001	(\$0.00014)	\$0.01497	\$0.00000		\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.03120
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	01/01/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
M-1																					
Station Power																					
Delivery & Reliability Service																					
Renability Service Rate	Option A:																				
R.I.P.U.C. No. 2091	fixed charges	\$3,640.42	\$0.00		\$0.00			\$3,640.42				\$0.83	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800.00	\$7,941.25
K.I.I .O.C. 140. 2071	variable charges	\$0.00	\$0.00		\$0.00			\$0.00				\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.00958
	(transition and conservation charges	\$0.00	ψ0.00		Ψ0.00			\$0.00					ψ0.00	\$6.00	\$0.00	φ0.00	90.00001	(ψ0.00010)	ψ0.00003	\$0.00075	ψ0.00920
	billed on higher of fixed charges																				
	or kWhs times variable charges)																				
	Option B:																				
	fixed charge	\$3,640.42	\$0.00		\$0.00			\$3,640.42				\$0.83									\$3,641.25
	kWh charge												\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.00958
	Effective Date	4/1/11	4/1/12		4/1/12						1	1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. C. per retail delivery tariffs
- D. G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
 - H. Per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
 - I. Col C + Col D + Col E + Col F
 - J. per Net Metering Provision, R.I.P.U.C. No. 2099
 - K. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127

L. Col H + Col I

M. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

O. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

P. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

Q. Col L + Col M +Col N

R. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

Effective: 01/01/2013 (Replacing R.I.P.U.C No. 2095 effective 10/01/12)

Issued: 01/02/2013

S. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

U. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
V. Col I + Col L + Col M + Col Q + Col T + Col U

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

															_				_				
					Operating &	O&M	CapEx	CapEx	RDM	Billing	Net	Long-Term	Renewable Energy	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
Charge		Distrib	ution		Maintenance	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Contracting	Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency	Delivery
Rate Description		Char	rge		Exp Charge	Factor	Charge	Factor	Factor	Charge	Charge	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Program Charge	Charges
					_	_		_		I=C+D+E+F+G		**					D	0 11 0 0		s	m n c	**	V=I+L+M+Q+T
A B RateS-06 Fixture Charges		C			D	E	F	G	Н	+H	J	K	L=J + K	M	N	0	Р	Q=N+O+P	R	S	T=R+S	U	+U
RateS-06 <u>Fixture Charges</u>																							
Decorative Street and																							
Area Lighting Service	Full Service	Full Service	Full Service	Temp-off																			
R.I.P.U.C. No. 2092	S-06	S-10	S-14	S-14																			
<u>Luminaires</u>																							
Rate S-10																							
Limited Service - Incandescent Private Lighting Roadway LUM INC RWY 105W	n/a	\$69.46	\$69.46	\$41.68																			
R.I.P.U.C. No. 2093 LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$69.46	\$41.68																			
Mercury Vapor			307.40	541.00																			
Rate S-14 Roadway LUM MV RWY 100W	n/a	\$69.46	\$69.46	\$41.68																			
General Street and LUM MV RWY 175W	n/a	\$72.63	\$72.63	\$43.58																			
Area Lighting Service LUM MV RWY 250W (S-14 Only) R.I.P.U.C. No. 2094 LUM MV RWY 400W	n/a	n/a \$120.39	\$72.63	\$43.58 \$72.23																			
LUM MV RWY 400W LUM MV RWY 1000W	n/a n/a	\$120.39 \$163.46	\$120.39 \$163.46	\$72.23																			
Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08																			
Flood LUM MV FLD 400W	n/a	\$143.14	\$143.14	\$85.88																			
LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82																			
Sodium Vapor																							
Roadway LUM HPS RWY 50W	n/a	\$69.46	\$69.46	\$41.68																			
LUM HPS RWY 70W	n/a	\$69.72	\$69.72	\$41.83																			
LUM HPS RWY 100W LUM HPS RWY 150W	n/a n/a	\$72.63 \$72.63	\$72.63 \$72.63	\$43.58 \$43.58																			
LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23																			
LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08																			
Flood LUM HPS FLD 250W	n/a	\$143.14	\$143.14	\$85.88																			
LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82																			
Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29																			
LUM HPS POST 100W WALL HPS 250W 24HR	n/a n/a	\$156.80 \$172.21	\$156.80 \$172.21	\$94.08 \$103.33																			
SHOEBOX - LUM HPS REC 100W-C1	n/a	\$92.30	n/a	n/a																			
Metal Halide																							
Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82																			
LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82																			
Decorative DEC HPS TR 50W DEC HPS TR 100W	\$155.49 \$156.80	n/a n/a	n/a n/a	n/a n/a																			
DEC HPS AG 50W	\$239.39	n/a	n/a	n/a																			
DEC HPS AG 100W	\$241.52	n/a	n/a	n/a																			
DEC HPS WL 50W	\$269.63	n/a	n/a	n/a																			
DEC HPS WL 100W	\$273.09	n/a	n/a	n/a																			
DEC HPS TR-TW 50W	\$334.84	n/a	n/a	n/a																			
DEC HPS TR-TW 100W	\$337.49	n/a	n/a	n/a																			
DEC HPS AG-TW 50W DEC HPS AG-TW 100W	\$502.64 \$506.93	n/a n/a	n/a n/a	n/a n/a																			
DEC HPS WL-TW 50W	\$563.13	n/a	n/a	n/a																			
DEC HPS WL-TW 100W	\$570.08	n/a	n/a	n/a																			
	1																						
<u>Standards</u>																							
POLE-WOOD	n/a	\$77.81	\$77.81	\$77.81																			
POLE-WOOD POLE FIBER PTEMB <25' w/out foundation		\$77.81 \$105.72	\$77.81 \$105.72	\$105.72																			
POLE FIBER RWY <25 w/ foundation	n/a	\$162.86	\$162.86	\$162.86																			
POLE FIBER RWY => 25 w/ foundation	n/a	\$185.67	\$185.67	\$185.67																			
POLE METAL EMBEDDED (S-14 Only)	n/a	\$253.37	\$253.37	\$253.37																			
POLE METAL=>25FT (with foundation)	n/a	\$304.55	\$304.55	\$304.55																			
DEC VILL PT/FDN	\$607.38	n/a	n/a	n/a																			
DEC WASH PT/FDN	\$631.69	n/a	n/a	n/a																			
Effective Date	06/01/2010	06/01/2010	06/01/2010	06/01/2010																			
Customer Charge								•						\$0.83									\$0.83
	1																						
kWh Charge	(\$0.00429)	(\$0.00429)	(\$0.00429)		\$0.01047	\$0.00002	\$0.00262		(\$0.00014)	\$0.00866	\$0.00000	\$0.00019	\$0.00019		\$0.01168	(\$0.00026)	\$0.00010			(\$0.00018)	\$0.00063	\$0.00895	\$0.02995
Effective Date	4/23/12	4/23/12	4/23/12		4/1/12	10/1/12	4/1/12	10/1/12	7/1/12	1	4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12	1	4/1/12	4/1/12		1/1/13	
Taxes and other rate clauses apply as usual and will appear on customer bill:	as applicable.																						

Column Descriptions:

- A. C. per retail delivery turiffs
 D. G. per Infrastructure, Safety and Relability Provision, R.I.P.U.C. No. 2044
 H. Per Revenue Devoupling Mechanism Provision, R.I.P.U.C. No. 2073
 L. Col. C Col. D + Col. E Col. F
 J. per Net Metering Provision, R.I.P.U.C. No. 2099
 K. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127

- L. Col H+Col I
 M. per LHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
 N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
 O. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
 P. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
 O. Col. I+Col M+Col N
 R. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

Effective: 01/01/2013 (Replacing R.I.P.U.C No. 2095 effective 10/01/12) Issued: 01/02/2013

S. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191 T. Col $\rm P+Col~Q$

Pre Caregy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

V. Col I + Col L + Col M + Col Q + Col T + Col U