



December 12, 2012

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: RIPUC Docket No. 4369
Alternative Effective Dates

Dear Ms. Massaro:

On behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of alternative effective dates for the Standard Offer Service, Transmission Charge and Transition Charge.

As stated in Pascoag's Addendum Filing (submitted December 6, 2012), PUD is providing the rate effects of a February 1, 2013 and March 1, 2013 implementation date for both rates in the above docket as well as the effect of rates combined with RIPUC Docket No. 4341 (Pascoag's Cost of Service filing).

For rates proposed with an effective February 1, 2013 date, a residential customer using 500 kilowatt-hours of electricity would see his monthly electric bill decrease from \$68.32 to \$59.02, a decrease of \$9.30, or 13.6%, from current rates. Based on the rates in the Settlement Agreement in RIPUC No. 4341, if the effective date for both the pass-through rate changes occurred on February 1, 2013, a residential customer using 500 kilowatt-hours of electricity would see his monthly bill decrease from \$68.32 to \$63.31, a decrease of \$5.01, or 7.3% from current rates.

For rates proposed with an effective March 1, 2013 date, a residential customer using 500 kilowatt-hours of electricity would see his monthly electric bill decrease from \$68.32 to \$58.10, a decrease of \$10.22, or 15%, from current rates. Based on the rates in the Settlement Agreement in RIPUC No. 4341, if the effective date for both the pass-through rate changes occurred on March 1, 2013, a residential customer using 500 kilowatt-hours of electricity would see his monthly bill decrease from \$68.32 to \$62.39, a decrease of \$5.93, or 8.7% from current rates.

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RIPUC Docket No. 4369

Alternative Effective Dates

In support of these calculations, Pascoag includes Schedule H-1 February and Schedule H-1 March. These Schedules detail the individual component cost of the bill for each scenario.

If you have any questions, please do not hesitate to contact me.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Judith R. Allaire".

Judith R. Allaire

Assistant General Manager

Cc: Service list

Attachment: Schedule H-1 February Effective Date

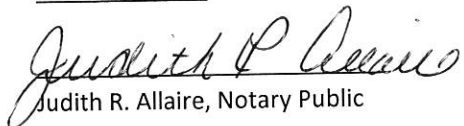
Schedule H-1 March Effective Date

Pascoag Utility District
Year End Status Report RIPUC Docket No. 4369 – Compliance Tariff Filing
Service List – 2012

<u>Name</u>	<u>E-mail</u>	<u>Phone/Fax</u>
Michael R. Kirkwood General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859	mkirkwood@pud-ri.org	(401) 568-6222 (401) 568-0066
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Original & nine (9) copies file with: Luly E. Massaro Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02889	lmassaro@puc.state.ri.us plucarelli@puc.state.ri.us SCCamara@puc-state-ri.us Nucci@puc.state.ri.us Dshah@puc.state.ri.us	(401) 941-4500

CERTIFICATE OF SERVICE

I hereby certify that copy/copies of this Year End Status Report –Alternative Effective Dates, RIPUC Docket No. 4369 were served electronically on the individuals named in the above List of Recipients of Filing, this 12 day of December 2012.


Judith R. Allaire, Notary Public

My commission expires March 28, 2013

	A	B	C	D	E	F	G	H	I	J	K	L
1	Pascoag Utility District - Electric Department											
2	Comparison of Current Rate, Proposed Rate and Combined Pass-Through Rate with Settlement Agreement											
3	Pascoag Flows Back \$200,000 and Interest To-Date											
4	Effective for Implementation on February 1, 2013											
5												
6												
7												
8												
9												
10	Current Rate						Proposed Rate - RIPUC Docket No. 4369					
11		Unit Cost	Total		Unit Cost	Total		Unit Cost	Total		Unit Cost	Total
12	Customer Charge		\$ 4.00	Customer Charge		\$ 4.00	Customer Charge		\$ 4.00	Customer Charge		\$ 6.00
13	Distribution	\$ 0.03464	\$ 17.32	Distribution	\$ 0.03464	\$ 17.32	Distribution	\$ 0.03922	\$ 19.61	Distribution	\$ 0.03922	\$ 19.61
14	Transition	\$ 0.01117	\$ 5.58	Transition	\$ 0.01257	\$ 6.28	Transition	\$ 0.01257	\$ 6.28	Transition	\$ 0.01257	\$ 6.28
15	Standard Offer	\$ 0.05657	\$ 28.29	Standard Offer	\$ 0.03550	\$ 17.75	Standard Offer	\$ 0.03550	\$ 17.75	Standard Offer	\$ 0.03550	\$ 17.75
16	Transmission	\$ 0.02393	\$ 11.98	Transmission	\$ 0.02505	\$ 12.52	Transmission	\$ 0.02505	\$ 12.52	Transmission	\$ 0.02505	\$ 12.52
17	DSM/Renewable	\$ 0.00230	\$ 1.15	DSM	\$ 0.00230	\$ 1.15	DSM	\$ 0.00230	\$ 1.15	DSM	\$ 0.00230	\$ 1.15
18	Total		\$ 68.32	Total		\$ 59.02	Total		\$ 63.31	Total		\$ 63.31
19	Net Increase/(Decrease)			Net Increase/(Decrease)			Net Increase/(Decrease)			Net Increase/(Decrease)		
20												
21	Percent Increase/(Decrease)			Percent Increase/(Decrease)			Percent Increase/(Decrease)			Percent Increase/(Decrease)		
22												
23												
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33												
34	Transition	\$ 0.01117		Transition	\$ 0.01257		Transition	\$ 0.01257		Transition	\$ 0.01257	
35	Standard Offer	\$ 0.05657		Standard Offer	\$ 0.03550		Standard Offer	\$ 0.03550		Standard Offer	\$ 0.03550	
36	Transmission	\$ 0.02393		Transmission	\$ 0.02505		Transmission	\$ 0.02505		Transmission	\$ 0.02505	
37	Total	\$ 0.09167		Total	\$ 0.07312		Total	\$ 0.07312		Total	\$ 0.07312	
38												
39												
40												

