



December 5, 2011

Rhode Island Public Utilities Commission
Ms. Luly Massaro
Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Year-End Status Report – Addendum Filing
RIPUC Docket No: 4369

Dear Ms. Massaro:

On behalf of Pascoag Utility District (Pascoag or PUD), we herewith submit an original and nine copies of Pascoag’s Year-End Status Report Addendum. As stated in Pascoag’s original submittal, the addendum filing includes actual expenses and revenues for October, and actual revenues for November.

Based on this, the requested changes to the Standard Offer, Transmission and Transition charges are as follows:

| | Current Rates | Proposed Rates* | Difference |
|--------------|----------------------|--|-------------------|
| SOS | \$0.05657 | \$0.03748 | (\$0.01909) |
| Transition | \$0.01117 | \$0.01243 | \$0.00126 |
| Transmission | \$0.02393 | \$0.02494 | \$0.00101 |
| Total | \$0.09167 | \$0.07485 | (\$0.01682) |
| | | *These rates include the flow back of \$200,000 encumbered for rate stabilization | |

Under the proposed rates, a residential customer using 500 kilowatt-hours of electricity per month would see his bill decrease from \$68.32 to \$59.90, a decrease of \$8.42, or 12.3% from rates currently in effect.

An option for Commission consideration would be to incorporate the implementation date of these pass-through rates with the new rates as submitted in Pascoag's Cost of Service – Settlement Agreement (RIPUC Docket No. 4341). Based on the rates in the Settlement Agreement, if the effective date for both the rate case and pass-through rate changes occurred on January 1, 2013, the following changes in the Customer Charge and Distribution Rate would result in the following:

| Factor | Current Rates | RIPUC No. 4369 | RIPUC No. 4341 |
|-----------------|---------------|----------------|----------------|
| Customer Charge | \$ 4.00 | \$ 4.00 | \$ 6.00 |
| Distribution | \$17.32 | \$17.32 | \$19.61 |
| Standard Offer | \$28.29 | \$18.74 | \$18.74 |
| Transition | \$ 5.58 | \$ 6.22 | \$ 6.22 |
| Transmission | \$11.98 | \$12.47 | \$12.47 |
| DSM/Renewable | \$ 1.15 | \$ 1.15 | \$ 1.15 |
| Total | \$68.32 | \$59.90 | \$64.19 |
| Difference | | (\$ 8.42) | (\$ 4.13) |
| | | (12.3%) | (6.1%) |

If the effective date for both changes were to be February 1, 2013 or March 1, 2013, the bills would be lower than those shown above, as the present standard offer factor is overcollecting. The rate effects of February and March implementation dates will be submitted for the Commission's information prior to the December hearing on the pass-through rates. If you have any questions, please do not hesitate to contact me.

Very truly yours,

Judith R. Allaire
Assistant General Manager

Cc: Service list

Pascoag Utility District
Year End Status Report RIPUC Docket No. 4368 – Compliance Tariff Filing
Service List – 2012


| <u>Name</u> | <u>E-mail</u> | <u>Phone/Fax</u> |
|--|--|----------------------------------|
| Michael R. Kirkwood General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859 | mkirkwood@pud-ri.org | (401) 568-6222 (401) 568-0066 |
| Judith R. Allaire Assistant General Manager Pascoag Utility District P O Box 107 Pascoag, RI 02859 | jallaire@pud-ri.org hround@pud-ri.org | (401) 568-6222 (401) 568-0066 |
| William L. Bernstein, Esq. 627 Putnam Pike Greenville, RI 02828 | wblaw@verizon.net | (401) 949-2228 (401) 949-1680 |
| Karen Lyons, Esq. Dept. of Attorney General 150 South Main Street Providence, RI 02903 | klyons@riag.ri.gov David.stearns@ripuc.state.ri.us steve.scialabba@ripuc.state.ri.us dmacrae@riag.ri.gov | (401) 222-2424 |

Original & nine (9) copies file with:

| | | |
|---|--|----------------|
| Luly E. Massaro Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02889 | Lmassaro@puc.state.ri.us plucarelli@puc.state.ri.us SCCamara@puc-state-ri.us Nucci@puc.state.ri.us Dshah@puc.state.ri.us | (401) 941-4500 |
|---|--|----------------|

CERTIFICATE OF SERVICE

I hereby certify that copy/copies of this Year End Status Report Addendum Filing, RIPUC Docket No. 4369 were served electronically on the individuals named in the above List of Recipients of Filing, this 5 day of December 2012.



Judith R. Allaire, Notary Public

My commission expires March 28, 2013



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

253 Pascoag Main Street
P.O. Box 107
Pascoag, RI 02859
Phone: 401-568-6222
Fax: 401-568-0066
www.pud-ri.org

Pascoag Utility District – Electric Department
Year-End Status Report – Addendum Filing

RIPUC Docket No. 4369

**Addendum Filing – Testimony of
Judith R. Allaire, Assistant General Manager**

Schedules A - H

Addendum Testimony of Judith R. Allaire, Assistant General Manager

Q. Have the actual power invoices for October been received?

A. Yes, Pascoag has received the October power invoices, and they are reflected in this addendum filing. In addition, actual sales to customers for October and November are included in this filing.

Q. What impact do the actual expenses and revenues have on the filing that was submitted on November 7, 2012?

A. The over collection reflected in this addendum filing is \$696,935. In the original filing, submitted November 7, 2012, Pascoag forecast the over collection at \$612,222. The breakdown by factor is outlined in Table 1, below:

| <u>Table 1</u> | Forecast at December 31, 2012 |
|---|---|
| SOS | \$420,517 |
| Transition | \$ 25,874 |
| Transmission | \$250,544 |
| | |
| Total (See Schedule C1 – C4, Addendum Filing) | \$696,935 (Forecast based on actual expenses through October and actual revenue through November) |

Q. What impact does this have on the rates proposed by Pascoag for Standard Offer Service, Transition, and Transmission in 2013?

A. Table 2, below, shows the rates if implemented on January 1, 2013.

| <u>Table 2</u> | Current | Proposed* | Difference |
|--|------------------|--|--------------------|
| SOS | \$0.05657 | \$0.03748 | (\$0.01909) |
| Transition | \$0.01117 | \$0.01243 | \$0.00126 |
| Transmission | \$0.02393 | \$0.02494 | \$0.00101 |
| Total | \$0.09167 | \$0.07485 | (\$0.01682) |
| (See Schedule H-1, Addendum Filing) | | *These rates include the flow back of \$200,000 encumbered for rate stabilization | |

Under the proposed rates, a residential customer using 500 kilowatt-hours of electricity per month would see his bill decrease from \$68.32 to \$59.90, a decrease of \$8.42, or 12.3% from the rates currently in effect.

An option for Commission consideration would be to incorporate the implementation date of these pass-through rates with the new rates as submitted in Pascoag's Cost of Service – Settlement Agreement (RIPC Docket No. 4341). Based on the rates in the Settlement Agreement, if the effective date for both the rate case and pass-through rate changes occurred on January 1, 2013, the changes in the Customer Charge and Distribution Rate would result in the following, listed in Table 3, below:

| <u>Table 3</u> | | | |
|-----------------|---------------|----------------|----------------|
| Factor | Current Rates | RIPUC No. 4369 | RIPUC No. 4341 |
| Customer Charge | \$ 4.00 | \$ 4.00 | \$ 6.00 |
| Distribution | \$17.32 | \$17.32 | \$19.61 |
| Standard Offer | \$28.29 | \$18.74 | \$18.74 |
| Transition | \$ 5.58 | \$ 6.22 | \$ 6.22 |
| Transmission | \$11.98 | \$12.47 | \$12.47 |
| DSM/Renewable | \$ 1.15 | \$ 1.15 | \$ 1.15 |
| Total | \$68.32 | \$59.90 | \$64.19 |
| Difference | | (\$ 8.42) | (\$ 4.13) |
| | | (12.3%) | (6.1%) |

If the effective date for both changes were to be February 1, 2013 or March 1, 2013, the bills would be lower than those shown above, as the present standard offer factor is overcollecting. The effects of February and March implementation dates will be submitted for the Commission's information prior to the December hearing on the pass-through rates.

Q. Does this conclude your testimony?

A. Yes, it does.

Schedule A

Schedule A

RIPUC Docket No. 4369

Addendum Filing

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O |
|--|--------|--------|--------|--------|--------|--------|--------|--------|--------|------------------|--------------------|--------------------|-------|---|---|
| Pascoag Utility District - Electric Department | | | | | | | | | | | | | | | |
| Restated Purchase Power Costs | | | | | | | | | | | | | | | |
| | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 ACTUAL | Nov-12 ESTIMATE | Dec-12 ESTIMATE | Total | | |
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See Schedule B for Sales to Customers

Schedule B

Schedule B

RIPUC Docket No. 4369

Addendum Filing

For Billing month: November

| Code | Kw | Kwhrs | Demand/ Distribution | Renewable | Transmission | Transition | Conservation | Cust Chg | Stand Offer | Street Lt** | Sales Tax | Power Ftr | Other | Total | # Cust |
|----------|----|-------|-------------------------|----------------------|--------------------|---------------------|---------------------|------------------|----------------------|--------------------|--------------------|------------------|------------------|----------------------|--------|
| Res | | | 2,349,073 \$ | 81,373.17 \$ | 704.72 \$ | 56,213.32 \$ | 26,239.15 \$ | 15,964 \$ | 132,887.06 \$ | | 5,991.21 \$ | | 190.63 \$ | 318,270.19 \$ | 3991 |
| Comm | | | 210,128 \$ | 8,653.09 \$ | 63.04 \$ | 5,028.36 \$ | 2,347.13 \$ | 5,210 \$ | 11,886.94 \$ | | | | 300.00 \$ | 39,900.03 \$ | 521 |
| Indus | | | 1,598,324 \$ | 40,284.81 \$ | 479.50 \$ | 38,247.89 \$ | 17,853.28 \$ | 4,725 \$ | 90,417.19 \$ | | | 368.03 \$ | | 195,572.35 \$ | 63 |
| New Rate | | | | | | | | | | | | | | | |
| SL | | | 53,027 | | | | | | | | | | | | |
| Total | | | <u>4,210,552 \$</u> | <u>130,311.07 \$</u> | <u>1,247.26 \$</u> | <u>99,489.57 \$</u> | <u>46,439.55 \$</u> | <u>25,899 \$</u> | <u>235,191.19 \$</u> | <u>6,367.11 \$</u> | <u>5,991.21 \$</u> | <u>368.03 \$</u> | <u>690.63 \$</u> | <u>560,309.67 \$</u> | |

sales w/o st lights 4,157,525

Transmission \$ 99,489.57
 Transition \$ 46,439.55
 Stand Offer \$ 235,191.19
 Revenue \$ 381,120.32

Cost (3 year average) in filing
 3,838,234
 \$ 351,851

Schedule C

Schedule C

RIPUC Docket No. 4369

Addendum Filing

| | A | B | C | D | E | F | G | H | |
|----|--|---|----------------|----------------|---|----------------|-------------------|--------------------------|--|
| 1 | | | | | | | | Schedule C-1 | |
| 2 | | | | | | | | | |
| 3 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | |
| 4 | Forecast Cumulative Over/(Under) Collection at 12/31/2009 | | | | | | | \$286,833 | |
| 5 | Jan 2010 | Transfer to PPRF account | | | | \$ (200,000) | \$86,833 | Per RIPUC 12/23/09 (1) | |
| 6 | | | Revenue | Expense | | Monthly | Cumulative | | |
| 7 | Jan 2010 | \$86,833 | \$560,925 | \$448,121 | | \$112,803 | \$199,633 | | |
| 8 | Feb 2010 | \$199,633 | \$446,702 | \$433,141 | | \$13,561 | \$213,194 | | |
| 9 | March 2010 | \$213,194 | \$412,474 | \$447,079 | | (\$34,605) | \$178,589 | | |
| 10 | April 2010 | \$178,589 | \$478,725 | \$420,739 | | \$57,986 | \$236,575 | | |
| 11 | May 2010 | \$236,575 | \$373,665 | \$411,079 | | (\$37,414) | \$199,161 | | |
| 12 | June 2010 | \$199,161 | \$440,377 | \$461,359 | | (\$20,983) | \$178,178 | | |
| 13 | July 2010 | \$178,178 | \$549,030 | \$542,510 | | \$6,521 | \$184,699 | | |
| 14 | August 2010 | \$184,699 | \$591,041 | \$483,170 | | \$107,871 | \$292,570 | | |
| 15 | Sept 2010 | \$292,570 | \$547,792 | \$432,045 | | \$115,747 | \$408,317 | | |
| 16 | Oct 2010 | \$408,317 | \$459,399 | \$418,744 | | \$40,655 | \$448,972 | | |
| 17 | Nov 2010 | \$448,972 | \$406,237 | \$414,036 | | (\$7,799) | \$441,173 | | |
| 18 | Dec 2010 | \$441,173 | \$484,970 | \$474,974 | | \$9,996 | \$451,169 | | |
| 19 | 12/29/10 | | | | | (\$200,000) | \$251,169 | Per RIPUC 12/22/2010 (2) | |
| 20 | | Period Cumulative Over/(Under) collection | | | | \$364,339 | | | |
| 21 | | | | | | | | | |
| 22 | Forecast Cumulative Over/(Under) Collection at 12/31/2010 | | | | | | \$251,169 | | |
| 23 | <i>(1) Transfer to PPRF to increase balance to \$500,000</i> | | | | | | | | |
| 24 | <i>(2) Transfer to PPRF for SPE project or future rate reduction</i> | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | |
| 27 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 28 | 1/31/2011 | \$251,169 | \$530,611 | \$471,428 | | \$59,183 | \$310,351 | | |
| 29 | 2/28/2011 | \$310,351 | \$508,399 | \$447,989 | | \$60,410 | \$370,761 | | |
| 30 | 3/31/2011 | \$370,761 | \$431,557 | \$462,952 | | (\$31,395) | \$339,367 | | |
| 31 | 4/30/2011 | \$339,367 | \$445,182 | \$428,074 | | \$17,108 | \$356,474 | | |
| 32 | 5/31/2011 | \$356,474 | \$394,200 | \$436,527 | | (\$42,327) | \$314,147 | | |
| 33 | 6/30/2011 | \$314,147 | \$401,231 | \$442,877 | | (\$41,646) | \$272,502 | | |
| 34 | 7/31/2011 | \$272,502 | \$509,871 | \$494,050 | | \$15,821 | \$288,322 | | |
| 35 | 8/31/2011 | \$288,322 | \$536,634 | \$472,940 | | \$63,693 | \$352,016 | | |
| 36 | 9/30/2011 | \$352,016 | \$557,743 | \$419,551 | | \$138,193 | \$490,209 | | |
| 37 | 10/31/2011 | \$490,209 | \$411,089 | \$428,144 | | (\$17,055) | \$473,154 | | |
| 38 | 11/30/2011 | \$473,154 | \$411,294 | \$431,679 | | (\$20,385) | \$452,768 | | |
| 39 | 12/31/2011 | \$452,768 | \$469,540 | \$444,620 | | \$24,919 | \$477,686 | | |
| 40 | | | | | | | | | |
| 41 | | Period Cumulative Over/(Under) collection | | | | \$226,519 | | | |
| 42 | | | | | | | | | |
| 43 | Forecast Cumulative Over/(Under) Collection at 12/31/2011 | | | | | | \$477,686 | | |
| 44 | | | | | | | | | |
| 45 | Combined Standard Offer, Transition Charge, and Transmission Charge | | | | | | | | |
| 46 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 47 | 1/31/2012 | \$477,686 | \$494,316 | \$406,699 | | \$87,617 | \$565,303 | | |
| 48 | 2/29/2012 | \$565,303 | \$387,806 | \$388,679 | | (\$873) | \$564,430 | | |
| 49 | 3/31/2012 | \$564,430 | \$398,991 | \$384,577 | | \$14,414 | \$578,845 | | |
| 50 | 4/30/2012 | \$578,845 | \$380,611 | \$343,264 | | \$37,347 | \$616,191 | | |
| 51 | 5/31/2012 | \$616,191 | \$350,697 | \$359,854 | | (\$9,157) | \$607,034 | | |
| 52 | 6/30/2012 | \$607,034 | \$408,391 | \$403,763 | | \$4,628 | \$611,662 | | |
| 53 | 7/31/2012 | \$611,662 | \$429,422 | \$450,894 | | (\$21,472) | \$590,189 | | |
| 54 | 8/31/2012 | \$590,189 | \$483,228 | \$440,655 | | \$42,573 | \$632,762 | | |
| 55 | 9/30/2012 | \$632,762 | \$523,886 | \$422,009 | | \$101,877 | \$734,640 | | |
| 56 | 10/31/2012 | \$734,640 | \$358,841 | \$348,550 | | \$10,292 | \$744,931 | | |
| 57 | 11/30/2012 | \$744,931 | \$381,120 | \$399,557 | | (\$18,437) | \$726,495 | | |
| 58 | 12/31/2012 | \$726,495 | \$410,624 | \$440,184 | | (\$29,560) | \$696,935 | | |
| 59 | | | | | | | | | |
| 60 | | Period Cumulative Over/(Under) collection | | | | \$219,249 | | | |
| 61 | | | | | | | | | |
| 62 | Forecast Cumulative Over/(Under) Collection at 12/31/2012 | | | | | | \$696,935 | | |

| | A | B | C | D | E | F | G | H | I |
|----|------------|--|----------------|----------------|---|---|----------------|-------------------|---------------------|
| 1 | | | | | | | | | Schedule C-2 |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | Revenue | Expense | | | Monthly | Cumulative | |
| 6 | Jan 2010 | \$ (69,001) | \$336,845 | 310,688 | | | \$26,158 | (\$42,843) | |
| 7 | Feb 2010 | \$ (42,843) | \$315,945 | 269,557 | | | \$46,388 | \$3,544 | |
| 8 | Mar-10 | \$ 3,544 | \$291,793 | \$293,675 | | | (\$1,883) | \$1,662 | |
| 9 | April 2010 | \$ 1,662 | \$338,660 | \$265,646 | | | \$73,014 | \$74,676 | |
| 10 | May 2010 | \$ 74,676 | \$264,338 | \$286,406 | | | (\$22,068) | \$52,608 | |
| 11 | June 2010 | \$ 52,608 | \$311,532 | \$320,073 | | | (\$8,541) | \$44,067 | |
| 12 | July 2010 | \$ 44,067 | \$388,395 | \$400,577 | | | (\$12,182) | \$31,885 | |
| 13 | Aug 2010 | \$ 31,885 | \$418,114 | \$329,997 | | | \$88,117 | \$120,002 | |
| 14 | Sept 2010 | \$ 120,002 | \$387,520 | \$288,424 | | | \$99,096 | \$219,098 | |
| 15 | Oct 2010 | \$ 219,098 | \$324,988 | \$276,638 | | | \$48,350 | \$267,448 | |
| 16 | Nov 2010 | \$ 267,448 | \$287,381 | \$285,163 | | | \$2,217 | \$269,665 | |
| 17 | Dec 2010 | \$ 269,665 | \$343,078 | \$323,650 | | | \$19,428 | \$289,093 | |
| 18 | | | | 12/29/2010 | | | | (\$200,000) | "RSF" to PPRF |
| 19 | | Period Cumulative Over/(Under) collection | | | | | \$358,094 | \$89,093 | Comm Report & Order |
| 20 | | | | | | | | | 12/22/2010 (1) |
| 21 | | Forecast Cumulative Over/(Under) Collection at 12/31/2010 | | | | | | \$89,093 | |
| 22 | | (1) Transfer to PPRF for SPE project or future rate reduction | | | | | | | |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | Start Bal | Revenue | Expense | | | Monthly | Cumulative | |
| 27 | 1/31/2011 | \$89,093 | \$371,177 | \$311,355 | | | \$59,822 | \$148,915 | |
| 28 | 2/28/2011 | \$148,915 | \$342,773 | \$276,442 | | | \$66,331 | \$215,246 | |
| 29 | 3/31/2011 | \$215,246 | \$290,723 | \$296,609 | | | (\$5,886) | \$209,360 | |
| 30 | 4/30/2011 | \$209,360 | \$299,901 | \$283,046 | | | \$16,855 | \$226,215 | |
| 31 | 5/31/2011 | \$226,215 | \$265,557 | \$300,651 | | | (\$35,094) | \$191,121 | |
| 32 | 6/30/2011 | \$191,121 | \$270,293 | \$301,379 | | | (\$31,086) | \$160,035 | |
| 33 | 7/31/2011 | \$160,035 | \$343,480 | \$346,802 | | | (\$3,322) | \$156,713 | |
| 34 | 8/31/2011 | \$156,713 | \$361,509 | \$311,115 | | | \$50,394 | \$207,107 | |
| 35 | 9/30/2011 | \$207,107 | \$375,729 | \$280,111 | | | \$95,618 | \$302,725 | |
| 36 | 10/31/2011 | \$302,725 | \$276,934 | \$293,626 | | | (\$16,692) | \$286,033 | |
| 37 | 11/30/2011 | \$286,033 | \$277,072 | \$272,345 | | | \$4,727 | \$290,760 | |
| 38 | 12/31/2011 | \$290,760 | \$316,310 | \$308,663 | | | \$7,647 | \$298,407 | |
| 39 | | | | | | | | | |
| 40 | | Period Cumulative Over/(Under) collection | | | | | \$209,314 | | |
| 41 | | | | | | | | | |
| 42 | | Forecast Cumulative Over/(Under) Collection at 12/31/2011 | | | | | | \$298,407 | |
| 43 | | | | | | | | | |
| 44 | | | | | | | | | |
| 45 | | | | | | | | | |
| 46 | | Start Bal | Revenue | Expense | | | Monthly | Cumulative | |
| 47 | 1/31/2012 | \$298,407 | \$327,781 | \$259,430 | | | \$68,351 | \$366,758 | |
| 48 | 2/29/2012 | \$366,758 | \$239,316 | \$233,071 | | | \$6,245 | \$373,002 | |
| 49 | 3/31/2012 | \$373,002 | \$246,221 | \$226,006 | | | \$20,214 | \$393,217 | |
| 50 | 4/30/2012 | \$393,217 | \$234,877 | \$203,964 | | | \$30,913 | \$424,129 | |
| 51 | 5/31/2012 | \$424,129 | \$216,417 | \$220,436 | | | (\$4,019) | \$420,110 | |
| 52 | 6/30/2012 | \$420,110 | \$252,020 | \$257,987 | | | (\$5,966) | \$414,143 | |
| 53 | 7/31/2012 | \$414,143 | \$264,998 | \$294,879 | | | (\$29,881) | \$384,262 | |
| 54 | 8/31/2012 | \$384,262 | \$298,202 | \$284,699 | | | \$13,504 | \$397,766 | |
| 55 | 9/30/2012 | \$397,766 | \$323,293 | \$269,336 | | | \$53,956 | \$451,723 | |
| 56 | 10/31/2012 | \$451,723 | \$221,443 | \$219,956 | | | \$1,486 | \$453,209 | |
| 57 | 11/30/2012 | \$453,209 | \$235,191 | \$242,591 | | | (\$7,400) | \$445,809 | |
| 58 | 12/31/2012 | \$445,809 | \$253,398 | \$278,690 | | | (\$25,292) | \$420,517 | |
| 59 | | | | | | | | | |
| 60 | | Period Cumulative Over/(Under) collection | | | | | \$122,110 | | |
| 61 | | | | | | | | | |
| 62 | | Forecast Cumulative Over/(Under) Collection at 12/31/2012 | | | | | | \$420,517 | |

| | A | B | C | D | E | F | G | H | I |
|----|---|---|----------------|----------------|---|----------------|-------------------|---------------------|---|
| 1 | | | | | | | | Schedule C-3 | |
| 2 | | Transition Charge | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | Revenue | Expense | | Monthly | Cumulative | | |
| 5 | Jan 2010 | \$6,559 | \$69,353 | \$50,500 | | \$18,853 | \$25,412 | | |
| 6 | Feb 2010 | \$25,412 | \$47,813 | \$50,500 | | (\$2,687) | \$22,725 | | |
| 7 | March 2010 | \$22,725 | \$44,141 | \$50,500 | | (\$6,359) | \$16,365 | | |
| 8 | April 2010 | \$16,365 | \$51,230 | \$50,500 | | \$730 | \$17,096 | | |
| 9 | May 2010 | \$17,096 | \$39,987 | \$50,500 | | (\$10,513) | \$6,583 | | |
| 10 | June 2010 | \$6,583 | \$47,127 | \$50,500 | | (\$3,373) | \$3,210 | | |
| 11 | July 2010 | \$3,210 | \$58,754 | \$50,500 | | \$8,254 | \$11,464 | | |
| 12 | August 2010 | \$11,464 | \$63,250 | \$50,500 | | \$12,750 | \$24,213 | | |
| 13 | Sept 2010 | \$24,213 | \$58,622 | \$50,500 | | \$8,122 | \$32,335 | | |
| 14 | Oct 2010 | \$32,335 | \$49,162 | \$50,500 | | (\$1,338) | \$30,997 | | |
| 15 | Nov 2010 | \$30,997 | \$43,473 | \$50,500 | | (\$7,027) | \$23,970 | | |
| 16 | Dec 2010 | \$23,970 | \$51,899 | \$50,500 | | \$1,399 | \$25,369 | | |
| 17 | | Period Cumulative Over/(Under) collection | | | | | \$18,810 | | |
| 18 | | | | | | | | | |
| 19 | Forecast Cumulative Over/(Under) Collection at 12/31/2010 | | | | | | \$25,369 | | |
| 20 | | | | | | | | | |
| 21 | | Transition Charge | | | | | | | |
| 22 | | | | | | | | | |
| 23 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 24 | | | | | | | | | |
| 25 | 1/31/2011 | \$25,369 | \$56,900 | \$50,500 | | \$6,400 | \$31,769 | | |
| 26 | 2/28/2011 | \$31,769 | \$54,788 | \$50,500 | | \$4,288 | \$36,056 | | |
| 27 | 3/31/2011 | \$36,056 | \$46,588 | \$50,500 | | (\$3,912) | \$32,144 | | |
| 28 | 4/30/2011 | \$32,144 | \$48,059 | \$50,500 | | (\$2,441) | \$29,703 | | |
| 29 | 5/31/2011 | \$29,703 | \$42,555 | \$50,500 | | (\$7,945) | \$21,758 | | |
| 30 | 6/30/2011 | \$21,758 | \$43,314 | \$50,500 | | (\$7,186) | \$14,573 | | |
| 31 | 7/31/2011 | \$14,573 | \$55,042 | \$50,500 | | \$4,542 | \$19,115 | | |
| 32 | 8/31/2011 | \$19,115 | \$57,931 | \$50,500 | | \$7,431 | \$26,546 | | |
| 33 | 9/30/2011 | \$26,546 | \$60,210 | \$50,500 | | \$9,710 | \$36,257 | | |
| 34 | 10/31/2011 | \$36,257 | \$44,378 | \$50,500 | | (\$6,122) | \$30,135 | | |
| 35 | 11/30/2011 | \$30,135 | \$44,401 | \$50,500 | | (\$6,099) | \$24,036 | | |
| 36 | 12/31/2011 | \$24,036 | \$50,688 | \$50,500 | | \$188 | \$24,224 | | |
| 37 | | | | | | | | | |
| 38 | | Period Cumulative Over/(Under) collection | | | | | (\$1,145) | | |
| 39 | | | | | | | | | |
| 40 | Forecast Cumulative Over/(Under) Collection at 12/31/2011 | | | | | | \$24,224 | | |
| 41 | | | | | | | | | |
| 42 | | Transition Charge | | | | | | | |
| 43 | | | | | | | | | |
| 44 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | |
| 45 | 1/31/2012 | \$24,224 | \$54,665 | \$50,250 | | \$4,415 | \$28,639 | | |
| 46 | 2/29/2012 | \$28,639 | \$47,255 | \$50,250 | | (\$2,995) | \$25,644 | | |
| 47 | 3/31/2012 | \$25,644 | \$48,617 | \$50,250 | | (\$1,633) | \$24,011 | | |
| 48 | 4/30/2012 | \$24,011 | \$46,377 | \$50,250 | | (\$3,873) | \$20,138 | | |
| 49 | 5/31/2012 | \$20,138 | \$42,732 | \$50,250 | | (\$7,518) | \$12,621 | | |
| 50 | 6/30/2012 | \$12,621 | \$49,762 | \$50,250 | | (\$488) | \$12,133 | | |
| 51 | 7/31/2012 | \$12,133 | \$52,325 | \$50,250 | | \$2,075 | \$14,208 | | |
| 52 | 8/31/2012 | \$14,208 | \$58,881 | \$50,250 | | \$8,631 | \$22,840 | | |
| 53 | 9/30/2012 | \$22,840 | \$63,836 | \$50,250 | | \$13,586 | \$36,425 | | |
| 54 | 10/31/2012 | \$36,425 | \$43,725 | \$50,250 | | (\$6,525) | \$29,900 | | |
| 55 | 11/30/2012 | \$29,900 | \$46,440 | \$50,250 | | (\$3,810) | \$26,090 | | |
| 56 | 12/31/2012 | \$26,090 | \$50,035 | \$50,250 | | (\$215) | \$25,874 | | |
| 57 | | | | | | | | | |
| 58 | | Period Cumulative Over/(Under) collection | | | | | \$1,650 | | |
| 59 | | | | | | | | | |
| 60 | Forecast Cumulative Over/(Under) Collection at 12/31/2012 | | | | | | \$25,874 | | |

| | A | B | C | D | E | F | G | H | I | |
|----|--|---|----------------|----------------|---|----------------|-------------------|------------------------------|---|--|
| 1 | | | | | | | | Schedule C-4 | | |
| 2 | | | | | | | | | | |
| 3 | Transmission Charge | | | | | | | | | |
| 4 | Forecast Cumulative Over/(Under) Collection at 12/31/2009 | | | | | | | \$349,271 | | |
| 5 | Jan 2010 | Transfer to PPRF Account | | | | \$ (200,000) | \$149,271 | Per RIPUC order 12/23/09 (1) | | |
| 6 | | | Revenue | Expense | | Monthly | Cumulative | | | |
| 7 | Jan 2010 | \$149,271 | \$154,726 | \$86,934 | | \$ 67,793 | \$217,064 | | | |
| 8 | Feb 2010 | \$217,064 | \$82,944 | \$113,084 | | \$ (30,140) | \$186,924 | | | |
| 9 | Mar 2010 | \$186,924 | \$76,541 | \$102,903 | | \$ (26,363) | \$160,561 | | | |
| 10 | April 2010 | \$160,561 | \$88,835 | \$104,593 | | \$ (15,758) | \$144,803 | | | |
| 11 | May 2010 | \$144,803 | \$69,339 | \$74,173 | | \$ (4,833) | \$139,970 | | | |
| 12 | June 2010 | \$139,970 | \$81,719 | \$90,787 | | \$ (9,068) | \$130,901 | | | |
| 13 | July 2010 | \$130,901 | \$101,881 | \$91,433 | | \$ 10,448 | \$141,350 | | | |
| 14 | Aug 2010 | \$141,350 | \$109,677 | \$102,672 | | \$ 7,004 | \$148,354 | | | |
| 15 | Sept 2010 | \$148,354 | \$101,651 | \$93,121 | | \$ 8,530 | \$156,884 | | | |
| 16 | Oct 2010 | \$156,884 | \$85,248 | \$91,606 | | \$ (6,358) | \$150,526 | | | |
| 17 | Nov 2010 | \$150,526 | \$75,383 | \$78,373 | | \$ (2,989) | \$147,537 | | | |
| 18 | Dec 2010 | \$147,537 | \$89,994 | \$100,824 | | \$ (10,830) | \$136,707 | | | |
| 19 | | | | | | | | | | |
| 20 | | Period Cumulative Over/(Under) collection | | | | \$ (12,564) | | | | |
| 21 | | | | | | | | | | |
| 22 | Forecast cumulative Over/(Under) Collection at 12/31/2010 | | | | | | | \$136,707 | | |
| 23 | (1) Transfer to PPRF to increase balance to \$500,000 | | | | | | | | | |
| 24 | | | | | | | | | | |
| 25 | Transmission Charge | | | | | | | | | |
| 26 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | | |
| 27 | 1/31/2011 | \$136,707 | \$102,534 | \$109,574 | | (\$7,039) | \$129,667 | | | |
| 28 | 2/28/2011 | \$129,667 | \$110,839 | \$121,048 | | (\$10,209) | \$119,459 | | | |
| 29 | 3/31/2011 | \$119,459 | \$94,246 | \$115,843 | | (\$21,597) | \$97,862 | | | |
| 30 | 4/30/2011 | \$97,862 | \$97,222 | \$94,528 | | \$2,694 | \$100,556 | | | |
| 31 | 5/31/2011 | \$100,556 | \$86,088 | \$85,377 | | \$711 | \$101,267 | | | |
| 32 | 6/30/2011 | \$101,267 | \$87,623 | \$90,997 | | (\$3,374) | \$97,893 | | | |
| 33 | 7/31/2011 | \$97,893 | \$111,349 | \$96,748 | | \$14,601 | \$112,494 | | | |
| 34 | 8/31/2011 | \$112,494 | \$117,193 | \$111,325 | | \$5,868 | \$118,362 | | | |
| 35 | 9/30/2011 | \$118,362 | \$121,804 | \$88,939 | | \$32,864 | \$151,226 | | | |
| 36 | 10/31/2011 | \$151,226 | \$89,776 | \$84,017 | | \$5,759 | \$156,985 | | | |
| 37 | 11/30/2011 | \$156,985 | \$89,821 | \$108,834 | | (\$19,013) | \$137,972 | | | |
| 38 | 12/31/2011 | \$137,972 | \$102,541 | \$85,457 | | \$17,084 | \$155,056 | | | |
| 39 | | | | | | | | | | |
| 40 | | Period Cumulative Over/(Under) collection | | | | \$18,349 | | | | |
| 41 | | | | | | | | | | |
| 42 | Forecast cumulative Over/(Under) Collection at 12/31/2011 | | | | | | | \$155,056 | | |
| 43 | | | | | | | | | | |
| 44 | Transmission Charge | | | | | | | | | |
| 45 | | Start Bal | Revenue | Expense | | Monthly | Cumulative | | | |
| 46 | 1/31/2012 | \$155,056 | \$111,870 | \$97,019 | | \$14,851 | \$169,907 | | | |
| 47 | 2/29/2012 | \$169,907 | \$101,236 | \$105,358 | | (\$4,122) | \$165,785 | | | |
| 48 | 3/31/2012 | \$165,785 | \$104,154 | \$108,320 | | (\$4,167) | \$161,618 | | | |
| 49 | 4/30/2012 | \$161,618 | \$99,357 | \$89,050 | | \$10,307 | \$171,925 | | | |
| 50 | 5/31/2012 | \$171,925 | \$91,548 | \$89,168 | | \$2,379 | \$174,304 | | | |
| 51 | 6/30/2012 | \$174,304 | \$106,608 | \$95,527 | | \$11,082 | \$185,386 | | | |
| 52 | 7/31/2012 | \$185,386 | \$112,098 | \$105,765 | | \$6,334 | \$191,719 | | | |
| 53 | 8/31/2012 | \$191,719 | \$126,144 | \$105,707 | | \$20,438 | \$212,157 | | | |
| 54 | 9/30/2012 | \$212,157 | \$136,758 | \$102,423 | | \$34,335 | \$246,492 | | | |
| 55 | 10/31/2012 | \$246,492 | \$93,674 | \$78,343 | | \$15,331 | \$261,823 | | | |
| 56 | 11/30/2012 | \$261,823 | \$99,490 | \$106,716 | | (\$7,226) | \$254,596 | | | |
| 57 | 12/31/2012 | \$254,596 | \$107,191 | \$111,244 | | (\$4,053) | \$250,544 | | | |
| 58 | | | | | | | | | | |
| 59 | | Period Cumulative Over/(Under) collection | | | | \$95,488 | | | | |
| 60 | | | | | | | | | | |
| 61 | Forecast cumulative Over/(Under) Collection at 12/31/2012 | | | | | | | \$250,544 | | |

Schedule D

Schedule D

RIPUC Docket No. 4369

Addendum Filing

| | A | B | C | D | E | F | G | H | I |
|----|---|---|----------------|-------------------|--------------------------------------|--------------------------------------|--------------------------------------|----------------------------------|----------------------------------|
| 1 | | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | Reconciliation of Forecast to Actual | | | | | | | |
| 4 | <u>Month</u> | <u>Budget</u> | <u>Actual</u> | <u>Difference</u> | <u>Energy (MWH)</u> <u>Budget</u> | <u>Energy (MWH)</u> <u>Actual</u> | <u>Difference</u> <u>(Energy)</u> | <u>Actual Cost</u> <u>MWH</u> | <u>Budget Cost</u> <u>MWH</u> |
| 5 | | (1) | | | (1) | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | Jan 2012 | \$458,342 | \$406,699 | (\$51,643) | 5,034 | 4,995 | (39) | \$81.42 | \$91.05 |
| 9 | Feb 2012 | \$432,507 | \$388,679 | (\$43,828) | 4,332 | 4,386 | 54 | \$88.62 | \$99.84 |
| 10 | Mar 2012 | \$423,422 | \$384,577 | (\$38,845) | 4,497 | 4,319 | (178) | \$89.04 | \$94.16 |
| 11 | | | | | | | | | |
| 12 | Apr 2012 | \$381,824 | \$343,264 | (\$38,560) | 4,043 | 4,043 | (0) | \$84.91 | \$94.44 |
| 13 | | | | | | | | | |
| 14 | May 2012 | \$385,382 | \$359,854 | (\$25,528) | 4,210 | 4,305 | 95 | \$83.59 | \$91.54 |
| 15 | | | | | | | | | |
| 16 | Jun 2012 | \$418,991 | \$403,763 | (\$15,228) | 4,556 | 4,620 | 64 | \$87.39 | \$91.96 |
| 17 | | | | | | | | | |
| 18 | Jul 2012 | \$474,686 | \$450,894 | (\$23,792) | 5,432 | 5,695 | 263 | \$79.17 | \$87.39 |
| 19 | | | | | | | | | |
| 20 | Aug 2012 | \$485,914 | \$440,655 | (\$45,259) | 5,209 | 5,398 | 189 | \$81.64 | \$93.28 |
| 21 | | | | | | | | | |
| 22 | Sep 2012 | \$425,928 | \$422,009 | (\$3,919) | 4,388 | 4,549 | 161 | \$92.77 | \$97.07 |
| 23 | Total to-date | \$3,886,996 | \$3,600,394 | (\$286,602) | 41,701 | 42,310 | 609 | \$85.09 | \$93.21 |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | | | | | | | |
| 27 | | <u>Original 2012</u> | <u>Revised</u> | | | | | | |
| 28 | Oct 2012 | (2) \$443,903 | \$433,945 | | 4,320 | | | #DIV/0! | \$102.76 |
| 29 | October Actual | | \$348,550 | (\$85,395) | 4,284 | (36) | | | |
| 30 | Nov 2012 | (2) \$402,166 | \$385,043 | | 4,395 | | | #DIV/0! | \$91.51 |
| 31 | November Adjustment | | \$399,557 | \$14,514 | | 0 | | | |
| 32 | Dec 2012 | (2) \$442,906 | \$440,184 | | 5,027 | 42,274 | | \$10.41 | \$88.11 |
| 33 | | | | (\$357,483) | | | | | |
| 34 | Total | \$5,175,971 | \$5,146,168 | | 59,727 | | | #DIV/0! | \$86.66 |
| 35 | | | | | | | | | |
| 36 | | | (\$29,803) | | | | "Average" MWH cost | #DIV/0! | #REF! |
| 37 | | | | | | | | | |
| 38 | (1) From 12/2011 filing, Schedule F | | | | | | | | |
| 39 | (2) Revised for 4th quarter, October 2012 | | | | | | | | |

Schedule E

Schedule E

RIPUC Docket No. 4369

Addendum Filing

| | A | B | C | D | E | F | G | H | I | J | K | L |
|----|---|--------|------------------------|---|-------------|---|-------------|---|---|-----------------------|---|----------------------|
| 1 | | | | | | | | | | | | Schedule E |
| 2 | | | | | | | | | | | | |
| 3 | Summary of Energy Sales to Customers Fiscal Year 2010 | | | | | | | | | | | |
| 4 | | | 2010 | | 2009 | | 2008 | | | | | |
| 5 | January | Actual | 5,100 | | 5,337 | | 4,444 | | | 4,961 | | |
| 6 | February | Actual | 4,128 | | 4,363 | | 4,594 | | | 4,362 | | |
| 7 | March | Actual | 3,812 | | 4,183 | | 4,069 | | | 4,021 | | |
| 8 | April | Actual | 4,424 | | 3,696 | | 3,937 | | | 4,019 | | |
| 9 | May | Actual | 3,453 | | 4,014 | | 3,970 | | | 3,813 | | |
| 10 | June | Actual | 4,070 | | 3,577 | | 3,616 | | | 3,754 | | |
| 11 | July | Actual | 5,074 | | 3,951 | | 4,599 | | | 4,541 | | |
| 12 | August | Actual | 5,462 | | 4,876 | | 5,366 | | | 5,235 | | |
| 13 | Sept | Actual | 5,062 | | 4,713 | | 4,153 | | | 4,643 | | |
| 14 | Oct | Actual | 4,245 | | 4,203 | | 4,190 | | | 4,213 | | |
| 15 | Nov | Actual | 3,754 | | 3,954 | | 4,145 | | | 3,951 | | |
| 16 | Dec | Actual | 4,482 | | 3,849 | | 3,611 | | | 3,981 | | |
| 17 | | | 53,066 | | 50,718 | | 50,693 | | | 51,492 | | |
| 18 | | | (Schedule A, Line 138) | | | | | | | | | |
| 19 | | | | | | | | | | | | |
| 20 | Annual Total Average Sales | | | | | | | | | 51,492 | | |
| 21 | Growth Factor | 1% | | | | | | | | 515 | | |
| 22 | Annual Forecast Sales | | | | | | | | | 52,007 | | |
| 23 | Summary of Energy Sales to Customers Fiscal Year 2011 | | | | | | | | | | | |
| 24 | | | 2011 | | 2010 | | 2009 | | | 3-Year Average | | |
| 25 | January | | 4,940 | | 5,100 | | 5,337 | | | 5,126 | | |
| 26 | February | | 4,840 | | 4,128 | | 4,363 | | | 4,444 | | |
| 27 | March | | 4,116 | | 3,812 | | 4,183 | | | 4,037 | | |
| 28 | April | | 4,245 | | 4,424 | | 3,696 | | | 4,122 | | |
| 29 | May | | 3,759 | | 3,453 | | 4,014 | | | 3,742 | | |
| 30 | June | | 3,826 | | 4,070 | | 3,577 | | | 3,824 | | |
| 31 | July | | 4,862 | | 5,074 | | 3,951 | | | 4,629 | | |
| 32 | August | | 5,118 | | 5,462 | | 4,876 | | | 5,152 | | |
| 33 | September | | 5,319 | | 5,062 | | 4,713 | | | 5,031 | | |
| 34 | October | | 3,920 | | 4,245 | | 4,203 | | | 4,123 | | |
| 35 | November | | 3,922 | | 3,754 | | 3,954 | | | 3,877 | | |
| 36 | December | | 4,477 | | 4,482 | | 3,849 | | | 4,269 | | |
| 37 | | | 53,345 | | 53,066 | | 50,718 | | | 52,377 | | |
| 38 | | | | | | | | | | | | |
| 39 | Annual Total Sales - Three Year Average | | | | | | | | | 52,377 | | |
| 40 | No Growth Factor | | | | | | | | | 0 | | |
| 41 | Annual Forecast Sales - 2012 | | | | | | | | | 52,377 | | |
| 42 | Summary of Energy Sales to Customers Fiscal Year 2012 | | | | | | | | | | | |
| 43 | | | 2012 | | 2011 | | 2010 | | | 3-Year Average | | |
| 44 | January | | 4,840 | | 4,940 | | 5,100 | | | 4,960 | | |
| 45 | February | | 4,231 | | 4,840 | | 4,128 | | | 4,399 | | |
| 46 | March | | 4,352 | | 4,116 | | 3,812 | | | 4,093 | | |
| 47 | April | | 4,152 | | 4,245 | | 4,424 | | | 4,274 | | |
| 48 | May | | 3,826 | | 3,759 | | 3,453 | | | 3,679 | | |
| 49 | June | | 4,455 | | 3,826 | | 4,070 | | | 4,117 | | |
| 50 | July | | 4,684 | | 4,862 | | 5,074 | | | 4,874 | | |
| 51 | August | | 5,271 | | 5,118 | | 5,462 | | | 5,284 | | |
| 52 | September | | 5,715 | | 5,319 | | 5,062 | | | 5,365 | | |
| 53 | October | | 3,914 | | 3,920 | | 4,245 | | | 4,027 | | |
| 54 | November | | 4,157 | | 3,922 | | 3,754 | | | 3,944 | | |
| 55 | December | | | | 4,477 | | 4,482 | | | 4,479 | | (Use 2 year average) |
| 56 | Adjustment to COS - RY | | | | | | | | | (65) | | |
| 57 | DPI adjustment | | | | | | | | | (7,500) | | |
| 58 | | | | | 53,345 | | 53,066 | | | 45,931 | | (Please see |
| 59 | | | | | | | | | | | | Schedule DGB-2a |
| 60 | Annual Total Sales - Based on forecast for Rate Year in Pascoag's COS Study | | | | | | | | | | | COS) |
| 61 | No Growth Factor | | | | | | | | | | | |
| 62 | Annual Forecast Sales - 2013 | | | | | | | | | 45,931 | | |

Schedule F

Schedule F

RIPUC Docket No. 4369

Addendum Filing

| A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q |
|------------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|--------------|----------|----------|----------|
| Pascoag Utility District | | | | | | | | | | | | | | | | |
| Forecast Purchased Power Costs (1) | | | | | | | | | | | | | | | | |
| Resources | Jan 2013 (MWH) | Feb 2013 (MWH) | Mar 2013 (MWH) | Apr 2013 (MWH) | May 2013 (MWH) | Jun 2013 (MWH) | Jul 2013 (MWH) | Aug 2013 (MWH) | Sept 2013 (MWH) | Oct 2013 (MWH) | Nov 2013 (MWH) | Dec 2013 (MWH) | Period Total | | | |
| | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast | Forecast |
| 1 | 1,391 | 1,257 | 1,391 | 1,346 | 1,391 | 1,346 | 1,391 | 1,391 | 1,346 | 1,391 | 1,346 | 1,391 | 1,346 | 16,378 | | |
| 2 | 970 | 876 | 970 | 939 | 970 | 939 | 970 | 970 | 939 | 970 | 939 | 970 | 939 | 11,422 | | |
| 3 | 2,361 | 2,133 | 2,361 | 2,285 | 2,361 | 2,285 | 2,361 | 2,361 | 2,285 | 2,361 | 2,285 | 2,361 | 2,285 | 27,800 | | |
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(1) Please see, Energy New England Bulk Power Cost Projections, Schedule G-1 to G-13

(2) The total for Seabrook (Project 6) includes the Surplus Fund Credit. (Based on MMWE's Surplus Fund reconciliation dated July 20, 2012.)

(3) Indicates Transmission Charges

Schedule H

Schedule H

RIPUC Docket No. 4369

Addendum Filing

| | A | B | F | G | H |
|----|---|-------|---------------------|---|---|
| 1 | | | | | Schedule H |
| 2 | | | | | Flow Back \$200,000 and Interest to-date |
| 3 | <u>Forecast Rates</u> | | | | |
| 4 | | | | | |
| 5 | <u>Transition Cost Calculations:</u> | | | | |
| 6 | Estimated Sales (MWH) to customers | | 45,931 | | See Schedule F-2, Line 111 |
| 7 | | | | | |
| 8 | Forecast Transition Cost | | \$597,000 | | See Schedule F-2, line 67 |
| 9 | Historic Transition Revenue | | (\$604,650) | | See Schedule A-3, Line 138 |
| 10 | Historic Transition Expense | | \$603,000 | | See Schedule A-2, Line 74 |
| 11 | Carry over from prior period (12/31/2011) | | (\$24,224) | | See Schedule C-3, Line 40 |
| 12 | | Total | \$571,126 | | |
| 13 | | | | | |
| 14 | Cost Per MWH | | \$ 12.43 | | |
| 15 | | | | | |
| 16 | <u>Transmission Cost Calculations:</u> | | | | |
| 17 | Estimated Sales (MWH) to customers | | 45,931 | | See Schedule F-2, Line 111 |
| 18 | | | | | |
| 19 | Forecast Transmission Cost | | \$1,396,140 | | See Schedule F-2, line 74 |
| 20 | Historic Transmission Revenue | | (\$1,290,127) | | See Schedule A-3, Line 140 |
| 21 | Historic Transmission Expense | | \$1,194,639 | | See Schedule A-2, Line 80 |
| 22 | Carry over from prior period (12/31/2011) | | (\$155,056) | | See Schedule C-4, Line 42 |
| 23 | | Total | \$1,145,596 | | |
| 24 | | | | | |
| 25 | Cost per MWH | | \$ 24.94 | | |
| 26 | | | | | |
| 27 | <u>Standard Offer Calculation:</u> | | | | |
| 28 | Estimated Sales (MWH) to customers | | 45,931 | | See Schedule F-2, Line 111 |
| 29 | | | | | |
| 30 | Forecast Standard Offer | | \$2,344,315 | | See Schedule F-2, line 97 |
| 31 | Historic SOS Revenue | | (\$3,113,156) | | See Schedule A-3, Line 139 |
| 32 | Historic SOS Expense | | \$2,991,045 | | See Schedule A-2, Line 99 |
| 33 | Flow Back of \$200,000 from 2010 filing | | (\$200,000) | | Retained for L'Energia or RSF (PPRF) |
| 34 | Interest on \$200,000 | | (\$2,100) | | Calculated to-date (PPRF) |
| 35 | Carry over from prior period (12/31/2011) | | (\$298,407) | | See Schedule C-2, Line 42 |
| 36 | | Total | \$1,721,698 | | |
| 37 | | | | | |
| 38 | Cost per MWH | | \$ 37.48 | | |
| 39 | | | | | \$ 74.85 |
| 40 | | | | | |
| 41 | | | | | |
| 42 | <u>Revenue/Expense Proof:</u> | | | | |
| 43 | | | | | |
| 44 | Forecast Transition Cost | | \$ 597,000 | | See Schedule F-2, line 67 |
| 45 | Over/Under Collection at period end | | \$ (25,874) | | Schedule C-3, Line 60 |
| 46 | | | <u>\$ 571,126</u> | | \$ 12.43 |
| 47 | | | | | |
| 48 | Forecast Transmission Cost | | \$ 1,396,140 | | See Schedule F-2, line 74 |
| 49 | Over/Under Collection at period end | | \$ (250,544) | | Schedule C-4, Line 61 |
| 50 | | | <u>\$ 1,145,596</u> | | \$ 24.94 |
| 51 | | | | | |
| 52 | Forecast SOS Cost | | \$ 2,344,315 | | See Schedule F-2, line 97 |
| 53 | Flow Back of \$200,000 from 2010 filing | | (\$200,000) | | Retained for L'Energia or RSF (PPRF) |
| 54 | Interest on \$200,000 | | (\$2,100) | | Calculated to-date (PPRF) |
| 55 | Over/Under Collection at period end | | (\$420,517) | | Schedule C-2, Line 62 |
| 56 | | | <u>\$ 1,721,698</u> | | \$ 37.48 |
| 57 | | | | | |
| 58 | | | | | \$ 74.85 |
| 59 | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K | L |
|----|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Pascoag Utility District - Electric Department | | | | | | | | | | | |
| 2 | Comparison of Previous Rate vs Proposed Rate | | | | | | | | | | | |
| 3 | Pascoag Flows Back \$200,000 and Interest To-Date | | | | | | | | | | | |
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S c h e d u l e H-1