

January 2, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Summary of Delivery Rates - Tariff Changes

Docket No. 4366 and Docket No. 4371

Compliance Filing

Dear Ms. Massaro:

Enclosed is an updated Summary of Retail Delivery Rates reflecting recent changes in rates that the Rhode Island Public Utilities Commission has approved for effect January 1, 2013. These changes relate to the Energy Efficiency Charge and the CHP Minimum Demand Charge approved in Docket No. 4366 and the Long-Term Contracting Charge approved in Docket No. 4371.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,

Thomas R. Teehan

Enclosure

cc: Steve Scialabba

Leo Wold, Esq.

Amy D'Alessandro, Esq. Cindy Wilson-Frias, Esq.

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Long-Term Contracting	Energy Distribution	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency Program	Delivery
Rate	Charge Description	Charge	Exp Charge	Factor	Charge	Factor	Factor	Charge	Charge	Charge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Charge	Charges
A	В	С	D	E	F	G	Н	I=C+D+E+F +G+H	J	K	L=J + K	M	N	0	P	Q=N+O+P	R	S	T=R+S	U	V=I+L+M+ Q+T+U
A-16																					
Basic Residential	g	00.75						00.75				00.00									0.15
	Customer Charge kWh Charge	\$3.75 \$0.03416	\$0.00159	\$0.00002	\$0.00056	\$0,00000	(\$0,00014)	\$3.75 \$0.03619	\$0,00000	\$0.00019	\$0,00019	\$0.83	\$0.01950	(\$0.00026)	\$0,00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$4.58 \$0.0653
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12	30.03019	4/1/12	1/1/13	30.00019	1/1/13	4/1/12	4/1/12	4/1/12	30.01942	4/1/12	4/1/12	\$0.00003	1/1/13	
A-60	-,,,				.,,,,,		.,,,,,			3,3,22		2,2,20	,,,,,,	.,.,.	,,,,,,		,,,,,,	,,,,,		2,2,22	
Low Income Rate	Customer Charge	\$0.00						\$0.00				\$0.83									\$0.83
R.I.P.U.C. No. 2083	kWh Charges																				
	kWh Charge	\$0.02048		\$0.00002	\$0.00056	\$0.00000	(\$0.00014)	\$0.02251	\$0.00000	\$0.00019	\$0.00019		\$0.01950	(\$0.00026)	\$0.00018	\$0.01942	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	4010611
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
B-32 C&I Back-up Service																					
	Customer Charge	\$750.00						\$750.00				\$0.83									\$750.83
	Backup Demand Charge - in excess of 200 kW	\$0.10	\$0.30		\$0.14			\$0.54				ψ0.02									\$0.54
	kW Charge - in excess of 200 kW	\$2.15			\$0.14			\$2.29													\$2.29
Ţ	kW Charge							\$0.00					\$2.92			\$2.92					\$2.93
	kWh Charge	\$0.00818	\$0.00073	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00879	\$0.00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42
	Second Feeder Service	\$2.42 (\$2.00)						\$2.42 (\$2.00)													\$2.42 (\$2.00
	High Voltage Metering Discount (115kV) High Voltage Metering Discount	-1.0%						(\$2.00)													(\$2.00
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
B-62	-5,5-1111-1-111	1723712	7,1712	10/1/12	,,,,,,	10/1/12	//1/12		77.77.2	171713		1/1/13	77772	77772	,,,,,,,		171712	,,,,,,		171713	
3,000 kW Back-up																					
	Customer Charge	\$17,000.00						\$17,000.00				\$0.83									\$17,000.83
	Backup Demand Charge	(\$0.16)	\$0.35		\$0.11			\$0.30													\$0.30
	kW Charge	\$2.57	\$0.35		\$0.11			\$3.03													\$3.0
	kW Charge kWh Charge	\$0.00009	\$0.00000	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00 (\$0.00003)	\$0,00000	\$0.00019	\$0.00019		\$2.92 \$0.00659	(\$0.00026)	\$0.00013	\$2.92 \$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$2.92 \$0.01620
	High Voltage Delivery Discount	(\$0.42)	30.00000	30.00002	\$0.0000	30.00000	(\$0.00014)	(\$0.42)	\$0.00000	30.00019	30.00019		30.00039	(\$0.00020)	\$0.00013	\$0.00040	30.00081	(\$0.00018)	\$0.00003	30.00093	(\$0.42
	Second Feeder Service	\$2.42						\$2.42													\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00
	High Voltage Metering Discount	-1.0%																			
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
C-06	G	ėn 20						60.00				60.00									60.0
	Customer Charge Unmetered Charge	\$8.00 \$5.00						\$8.00 \$5.00				\$0.83 \$0.83									\$8.83 \$5.83
	kWh Charge	\$0.03257	\$0.00166	\$0.00002	\$0.00053	\$0.00000	(\$0,00014)	\$0.03464	\$0.00000	\$0.00019	\$0,00019		\$0.01847	(\$0.00026)	\$0,00017	\$0.01838	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	
	Additional Minimum Charge (per kVA in	40.05257	\$0.00100	\$0.00002	\$0.00000	φυ.υυυυυ	(\$0.00014)	φο.ου τοτ	φυ.υυυυ	40.00017	40.00017		90.01047	(\$0.00020)	φυ.υυσ17	ψ0.01030	\$0.00001	(40.00070)	\$0.00003	\$0.00075	\$0.0027
	excess of 25 kVA)	\$1.85						\$1.85													\$1.83
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		4/1/12	1/1/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
G-02									·												
	Customer Charge	\$125.00						\$125.00				\$0.83									\$125.83
	kW > 10 Charge	\$4.63 \$4.63			\$0.15 \$0.15			\$4.78 \$4.78													\$4.78 \$4.78
	CHP Minimum Demand Charge (effective 1/1/13 kW Charge	\$4.63			\$0.15			\$4.78					\$2.70			\$2.70					\$4.78
	kWh Charge	\$0.00623	\$0.00135	\$0.00002	\$0.00000	(\$0.00003)	(\$0.00014)	\$0.00743	\$0.00000	\$0.00019	\$0.00019		\$0.00846	(\$0.00026)	\$0.00015		\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	
	High Voltage Delivery Discount	(\$0.42)	90.00133	\$0.00002	\$0.00000	(\$0.00003)	(\$0.00014)	(\$0.42)	φυ.υυυυ	40.00017	40.00017		\$0.00040	(\$0.00020)	φυ.υυσ15	ψ0.00033	\$0.00001	(40.00070)	\$0.00003	\$0.00075	(\$0.42
	High Voltage Metering Discount	-1.0%																			

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 01/01/2013 (Replacing R.I.P.U.C No. 2095 effective 10/01/12)

Issued: 01/02/2013

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

			Operating &	O&M	CapEx	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total	Energy	Total
		Distribution	Maintenance	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Long-Term	Energy	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Efficiency	Delivery
D+-	Charge Description	Charge	E Ch	Enstan	Charge	Footon	Factor	Charge	Charge	Contracting Charge	Distribution	Channe	Channa	Adjustment	Factor	Channe	Channe	Channa Adi	Channe	Program Charge	Channa
Rate	Charge Description	Cnarge	Exp Charge	Factor	Cnarge	Factor	ractor	I=C+D+E+F	Cnarge	Cnarge	Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Cnarge	Charges V=I+L+M+
A	В	С	D	E	F	G	Н	+G+H	ī	K	L=J + K	M	N	O	P	Q=N+O+P	R	S	T=R+S	U	Q+T+U
G-32	В		ь	L			- 11	10111		K	L=3+K		-11	-		Q=ITTOTI	K		1=1015	Ü	Q.11.0
200 kW Demand																					
Rate	Customer Charge	\$750.00						\$750.00				\$0.83									\$750.83
R.I.P.U.C. No. 2135	kW Charge - in excess of 200 kW	\$2.15			\$0.14			\$2.29													\$2.29
	CHP Minimum Demand Charge (effective 1/1/13	\$2.15			\$0.14			\$2.29													\$2.29
	kW Charge							\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.00818	\$0.00073	\$0.00002	\$0.00000	\$0.00000	(\$0.00014)	\$0.00879	\$0.00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.02502
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42)
	Second Feeder Service	\$2.42						\$2.42													\$2.42
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00)
	High Voltage Metering Discount	-1.0%	\$0.00000		\$0.00000																
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	01/01/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
G-62																					
3,000 kW Demand		045 000 00						645 000 00				\$0.83									A 4 7 000 00
Rate	Customer Charge kW Charge	\$17,000.00	\$0.35		60.11			\$17,000.00 \$3.03				\$0.83									\$17,000.83
R.I.P.U.C. No. 2136		\$2.57	\$0.35 \$0.35		\$0.11 \$0.11			\$3.03													\$3.03 \$3.03
	CHP Minimum Demand Charge (effective 1/1/13 kW Charge	\$2.57	\$0.35		\$0.11			\$3.03					\$2.92			\$2.92					\$3.03
	kWh Charge	\$0.00009	\$0,00000	\$0,00002	\$0,00000	\$0,00000	(\$0.00014)	(\$0.00003)	\$0,00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013		\$0.00081	(\$0.00018)	\$0.00063	\$0,00895	\$0.01620
	Second Feeder Service	\$2.42	30.00000	30.00002	30.00000	30.00000	(\$0.00014)	\$2.42	30.00000	\$0.00019	\$0.00019		30.00039	(30.00020)	\$0.00013	\$0.00040	30.00081	(\$0.00018)	\$0.00003	30.00893	\$2.42
	High Voltage Delivery Discount	(\$0.42)						(\$0.42)													(\$0.42)
	High Voltage Metering Discount (115kV)	(\$2.00)						(\$2.00)													(\$2.00)
	High Voltage Metering Discount	-1.0%						(\$2.00)													(\$2.00)
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	01/01/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
X-01																					
Electric Propulsion																					
Rate	Customer Charge	\$16,500.00						\$16,500.00				\$0.83									\$16,500.83
R.I.P.U.C. No. 2090	kW Charge	\$0.00						\$0.00					\$2.92			\$2.92					\$2.92
	kWh Charge	\$0.01240		\$0.00002	\$0.00067	\$0.00001	(\$0.00014)	\$0.01497	\$0.00000	\$0.00019	\$0.00019		\$0.00659	(\$0.00026)	\$0.00013	\$0.00646	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.03120
	Effective Date	4/23/12	4/1/12	10/1/12	4/1/12	10/1/12	7/1/12		04/01/12	01/01/13		1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
M-1																					
Station Power																					
Delivery &																					
Reliability Service Rate	Ontina A																				
R.I.P.U.C. No. 2091	Option A: fixed charges	\$3,640.42	\$0.00		\$0.00			\$3,640.42				\$0.83	\$0.00	\$0.00	\$0.00	\$0.00	\$3,500.00	\$0.00	\$3,500.00	\$800,00	\$7,941.25
K.I.P.U.C. No. 2091	variable charges	\$0.00	\$0.00		\$0.00			\$3,040.42				\$0.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0,00081	(\$0.00018)	\$0.00063	\$0.00895	\$0,00958
	(transition and conservation charges	30.00	\$0.00		\$0.00			30.00					30.00	30.00	30.00	\$0.00	30.00081	(\$0.00018)	\$0.00003	30.00893	30.00938
	billed on higher of fixed charges																				
	or kWhs times variable charges)																				
	Option B:																				
	fixed charge	\$3,640,42	\$0.00		\$0.00			\$3,640,42				\$0.83									\$3,641.25
	kWh charge	,						,				*****	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00081	(\$0.00018)	\$0.00063	\$0.00895	\$0.00958
	Effective Date	4/1/11	4/1/12		4/1/12							1/1/13	4/1/12	4/1/12	4/1/12		4/1/12	4/1/12		1/1/13	
	lauses apply as usual and will appear on custom																				

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. C. per retail delivery tariffs
- D. G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2044
 - H. Per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
 - I. Col C + Col D + Col E + Col F
 - J. per Net Metering Provision, R.I.P.U.C. No. 2099
 - K. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127

L. Col H + Col I

M. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079

N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

O. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080

P. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080 Q. Col L + Col M +Col N

R. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

Effective: 01/01/2013 (Replacing R.I.P.U.C No. 2095 effective 10/01/12)

Issued: 01/02/2013

S. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

T. Col P + Col Q

U. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
V. Col I + Col L + Col M + Col Q + Col T + Col U

THE NARRAGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

						Operating &	O&M	CapEx	CapEx	RDM	Billing	Net		Renewable	LIHEAP	Base		Transmission	Total	Base		Total		Total
	Charge		Distribu	ition		Maintenance	Reconciliation	Factor	Reconciliation	Adj	Distribution	Metering	Long-Term	Energy	Enhancement	Transmission	Transmission	Uncollectible	Transmission	Transition	Transition	Transition	Energy	Delivery
Rate	Description		Char			Exp Charge	Factor	Charge	Factor	Factor	Charge	Charge	Contracting Charge	Distribution Charge	Charge	Charge	Adjustment	Factor	Charge	Charge	Charge Adj	Charge	Efficiency Program Charge	Charges
A	В		С			D	Е	F	G	Н	I=C+D+E+F+G +H	J	K	L=J + K	М	N	0	P	Q=N+O+P	R	S	T=R+S	U	V=I+L+M+Q+ +U
RateS-06	Fixture Charges					-	-																	
Decorative Street and	,																							
Area Lighting Service		Full Service	Full Service	Full Service	Temp-off																			
R.I.P.U.C. No. 2092		S-06	S-10	S-14	S-14																			
Rate S-10	<u>Luminaires</u>																							
Limited Service -	Incandescent																							
Private Lighting R.I.P.U.C. No. 2093	Roadway LUM INC RWY 105W LUM INC RWY 205W (S-14 Only)	n/a n/a	\$69.46 n/a	\$69.46 \$69.46	\$41.68 \$41.68																			
K.I.F.U.C. No. 2093	Mercury Vapor	II/a	IVa	309.40	341.08																			
Rate S-14	Roadway LUM MV RWY 100W	n/a	\$69.46	\$69.46	\$41.68																			
General Street and	LUM MV RWY 175W	n/a	\$72.63	\$72.63	\$43.58																			
Area Lighting Service	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$72.63	\$43.58																			
R.I.P.U.C. No. 2094	LUM MV RWY 400W	n/a	\$120.39	\$120.39	\$72.23																			
	LUM MV RWY 1000W Post-top LUM MV POST 175W (S-14 Only)	n/a n/a	\$163.46 n/a	\$163.46 \$156.80	\$98.08 \$94.08																			
	Flood LUM MV FLD 400W	n/a	\$143.14	\$143.14	\$85.88																			
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82																			
	Sodium Vapor Roadway LUM HPS RWY 50W	n/a	\$69.46	\$69.46	\$41.68																			
	LUM HPS RWY 70W	n/a	\$69.72	\$69.72	\$41.83																			
	LUM HPS RWY 100W	n/a	\$72.63	\$72.63	\$43.58																			
	LUM HPS RWY 150W	n/a	\$72.63	\$72.63	\$43.58																			
	LUM HPS RWY 250W LUM HPS RWY 400W	n/a n/a	\$120.39 \$163.46	\$120.39 \$163.46	\$72.23 \$98.08																			
	Flood LUM HPS FLD 250W	n/a	\$143.14	\$143.14	\$85.88																			
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82																			
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29																			
	LUM HPS POST 100W WALL HPS 250W 24HR	n/a n/a	\$156.80 \$172.21	\$156.80 \$172.21	\$94.08 \$103.33																			
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$92.30	n/a	n/a																			
	Metal Halide																							
	Flood LUM MH FLD 400W LUM MH FLD 1000W	n/a n/a	\$181.37 \$181.37	\$181.37 \$181.37	\$108.82 \$108.82																			
	Decorative DEC HPS TR 50W	\$155.49	n/a	n/a	n/a																			
	DEC HPS TR 100W DEC HPS AG 50W	\$156.80 \$239.39	n/a n/a	n/a n/a	n/a n/a																			
	DEC HPS AG 100W	\$241.52	n/a	n/a	n/a																			
	DEC HPS WL 50W	\$269.63	n/a	n/a	n/a																			
	DEC HPS WL 100W DEC HPS TR-TW 50W	\$273.09 \$334.84	n/a	n/a n/a	n/a																			
	DEC HPS TR-TW 50W DEC HPS TR-TW 100W	\$337.49	n/a n/a	n/a n/a	n/a n/a																			
	DEC HPS AG-TW 50W	\$502.64	n/a	n/a	n/a																			
	DEC HPS AG-TW 100W	\$506.93	n/a	n/a	n/a																			
	DEC HPS WL-TW 50W	\$563.13 \$570.08	n/a	n/a	n/a																			
	DEC HPS WL-TW 100W	3370.06	n/a	n/a	n/a																			
	<u>Standards</u>																							
	POLE-WOOD	n/a	\$77.81	\$77.81	\$77.81																			
	POLE FIBER PTEMB <25' w/out foundation	n/a	\$105.72	\$105.72	\$105.72																			
	POLE FIBER RWY <25 w/ foundation	n/a	\$162.86	\$162.86	\$162.86																			
	POLE FIBER RWY => 25 w/ foundation POLE METAL EMBEDDED (S-14 Only)	n/a n/a	\$185.67 \$253.37	\$185.67 \$253.37	\$185.67 \$253.37																			
	POLE METAL=>25FT (with foundation)	n/a	\$304.55	\$304.55	\$304.55					1							1		1					
	DEC VILL PT/FDN	\$607.38	n/a	n/a	n/a																			
	DEC WASH PT/FDN	\$631.69	n/a	n/a	n/a																			
	Effective Date	06/01/2010	06/01/2010	06/01/2010	06/01/2010																			
	Customer Charge														\$0.83	3								\$0.5
	kWh Charge	(\$0.00429)	(\$0.00429)	(\$0.00429)		\$0.01047	\$0.00002									\$0.01168					(\$0.00018)	\$0.00063		\$0.0299
	Effective Date	4/23/12	4/23/12	4/23/12		4/1/12	10/1/12	4/1/12	10/1/12	7/1/12	?	4/1/1.	2 1/1/13	3	1/1/13	4/1/12	2 4/1/12	4/1/12	<u> </u>	4/1/12	4/1/12		1/1/13	
Taxes and other rate	clauses apply as usual and will appear on customer bills a	s applicable.																					Effective	01/01/20
																					(Replacing R.I.P.	J.C No. 2095 effe	ctive 10/01/1
Column Descriptions:																								01/02/20
			L. C	ol H + Col I											S. per Non-Bypass;	ble Transition Ad	fjustment Provision,	R.I.P.U.C. No. 11	191					

Column Descriptions:

- A. C. per retail delivery tariffs

- A. C. per retail delivery tariffs.

 J. G. per finstracture. Safety and Reliability Provision, R.I.P.U.C. No. 2044

 H. Per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073

 I. Col. Col. D. Col. F. Col.

 J. per Net Metering Provision, R.I.P.U.C. No. 2099

 K. per Long- Firm Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127

- L. Col H+Col I
 M. per LHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
 N. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
 O. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
 P. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2080
 O. Col. I+Col M+Col N
 R. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191

Pre Caregy Efficiency Program Provision, R.I.P.U.C. No. 2042, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. \$39-2-1.2

V. Col I + Col L + Col M + Col Q + Col T + Col U

S. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1191 T. Col $\rm P+Col~Q$